

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
February 2004**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 161,932	—	268,483	7,438	11,018	0	426,612	223	0	923,525
Natural Gas Liquids and LRGs	52,135	14,062	12,667	—	-13,839	—	13,009	1,673	78,021	65,661
Pentanes Plus	7,524	—	1,424	—	-1,136	—	5,189	8	4,887	5,435
Liquefied Petroleum Gases	44,611	14,062	11,243	—	-12,703	—	7,820	1,665	73,134	60,226
Ethane/Ethylene	19,783	610	12	—	-1,345	—	0	0	21,750	15,667
Propane/Propylene	15,538	16,324	8,949	—	-7,844	—	0	1,474	47,181	25,765
Normal Butane/Butylene	4,341	-2,214	1,616	—	-3,191	—	4,564	191	2,179	13,325
Isobutane/Isobutylene	4,949	-658	666	—	-323	—	3,256	0	2,024	5,469
Other Liquids	-2	—	24,592	—	11,980	—	12,253	1,673	-1,316	171,445
Other Hydrocarbons/Oxygenates	11,536	—	944	—	-96	—	11,733	843	0	10,633
Unfinished Oils	—	—	13,848	—	11,303	—	3,948	0	-1,403	94,399
Motor Gasoline Blend. Comp.	-11,538	—	9,800	—	734	—	-3,302	830	0	66,191
Aviation Gasoline Blend. Comp.	—	—	0	—	39	—	-126	0	87	222
Finished Petroleum Products	12,081	468,013	51,797	—	-14,075	—	—	26,751	519,215	386,097
Finished Motor Gasoline	12,081	228,106	11,891	—	-6,075	—	—	4,601	253,552	136,815
Reformulated	—	79,458	5,658	—	-770	—	—	147	85,739	23,668
Oxygenated	5,430	0	0	—	0	—	—	1	5,429	0
Other	6,651	148,648	6,233	—	-5,305	—	—	4,453	162,384	113,147
Finished Aviation Gasoline	—	368	1	—	-140	—	—	0	509	1,116
Jet Fuel	—	42,390	2,684	—	-3,369	—	—	556	47,887	36,399
Naphtha-Type	—	0	0	—	0	—	—	0	0	0
Kerosene-Type	—	42,390	2,684	—	-3,369	—	—	556	47,887	36,399
Kerosene	—	2,416	59	—	-321	—	—	5	2,791	3,899
Distillate Fuel Oil	—	100,549	14,537	—	-11,178	—	—	2,495	123,769	111,284
0.05 percent sulfur and under	—	71,543	4,740	—	-8,544	—	—	993	83,834	68,005
Greater than 0.05 percent sulfur	—	29,006	9,797	—	-2,634	—	—	1,502	39,935	43,279
Residual Fuel Oil	—	19,096	12,568	—	1,644	—	—	4,720	25,300	39,612
Naphtha For Petro. Feed. Use	—	7,454	2,259	—	155	—	—	0	9,558	1,940
Other Oils For Petro. Feed. Use	—	6,171	5,681	—	125	—	—	0	11,727	1,205
Special Naphthas	—	1,205	702	—	117	—	—	561	1,229	1,836
Lubricants	—	4,565	158	—	-304	—	—	1,489	3,538	10,259
Waxes	—	475	72	—	23	—	—	126	398	784
Petroleum Coke	—	22,380	822	—	628	—	—	12,045	10,529	11,943
Asphalt and Road Oil	—	12,325	363	—	4,758	—	—	94	7,836	27,922
Still Gas	—	18,905	0	—	0	—	—	0	18,905	0
Miscellaneous Products	—	1,608	0	—	-138	—	—	58	1,688	1,083
Total	226,146	482,075	357,539	7,438	-4,916	0	451,874	30,320	595,920	1,546,728

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."