

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 1999
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 1,080,857	—	1,567,279	51,384	8,329	10	2,665,164	26,017	0	902,772
Natural Gas Liquids and LRGs	317,887	130,223	34,208	—	-7,092	—	65,313	8,300	415,797	117,746
Pentanes Plus	52,860	—	5,913	—	805	—	23,929	402	33,637	9,252
Liquefied Petroleum Gases	265,027	130,223	28,295	—	-7,897	—	41,384	7,899	382,159	108,494
Ethane/Ethylene	112,554	5,211	3,768	—	-2,729	—	0	0	124,262	18,537
Propane/Propylene	92,003	100,032	20,677	—	-13,863	—	0	4,989	221,586	51,175
Normal Butane/Butylene	26,700	21,532	2,058	—	8,306	—	20,031	2,910	19,043	31,059
Isobutane/Isobutylene	33,770	3,448	1,792	—	389	—	21,353	0	17,268	7,723
Other Liquids	58,052	—	100,535	—	6,195	—	160,966	7,024	-15,598	155,301
Other Hydrocarbons/Oxygenates	59,597	—	11,554	—	-163	—	65,695	5,619	0	14,011
Unfinished Oils	—	—	55,371	—	6,216	—	65,406	0	-16,251	97,129
Motor Gasoline Blend. Comp.	-1,545	—	33,610	—	246	—	30,414	1,405	0	44,004
Aviation Gasoline Blend. Comp.	—	—	0	—	-104	—	-549	0	653	157
Finished Petroleum Products	11,020	2,917,137	223,595	—	-18,367	—	—	122,723	3,047,397	460,314
Finished Motor Gasoline	11,020	1,421,714	67,930	—	388	—	—	17,259	1,483,018	172,349
Reformulated	—	456,382	36,316	—	-918	—	—	129	493,487	43,346
Oxygenated	94,750	12,906	0	—	857	—	—	219	106,580	1,759
Other	-83,730	952,426	31,614	—	449	—	—	16,911	882,951	127,244
Finished Aviation Gasoline	—	3,430	11	—	-379	—	—	0	3,820	1,447
Jet Fuel	—	284,033	20,818	—	-791	—	—	4,764	300,878	43,921
Naphtha-Type	—	111	4	—	24	—	—	532	-441	58
Kerosene-Type	—	283,922	20,814	—	-815	—	—	4,232	301,319	43,863
Kerosene	—	10,750	271	—	-1,991	—	—	80	12,932	4,952
Distillate Fuel Oil	—	600,604	41,414	—	-22,977	—	—	28,732	636,263	133,216
0.05 percent sulfur and under	—	399,625	21,816	—	-9,217	—	—	8,095	422,563	67,751
Greater than 0.05 percent sulfur	—	200,979	19,598	—	-13,760	—	—	20,637	213,700	65,465
Residual Fuel Oil	—	130,368	43,087	—	-1,616	—	—	23,096	151,975	42,537
Naphtha For Petro. Feed. Use	—	37,745	12,077	—	230	—	—	0	49,592	2,323
Other Oils For Petro. Feed. Use	—	37,913	28,207	—	-292	—	—	0	66,412	1,775
Special Naphthas	—	10,824	1,187	—	-241	—	—	1,628	10,624	1,970
Lubricants	—	32,347	1,642	—	-1,834	—	—	5,197	30,626	11,319
Waxes	—	3,648	298	—	119	—	—	658	3,169	1,112
Petroleum Coke	—	128,341	204	—	-648	—	—	40,616	88,577	8,552
Asphalt and Road Oil	—	88,630	6,405	—	11,725	—	—	656	82,654	33,076
Still Gas	—	117,242	0	—	0	—	—	0	117,242	0
Miscellaneous Products	—	9,548	44	—	-60	—	—	37	9,615	1,765
Total	1,467,817	3,047,360	1,925,617	51,384	-10,935	10	2,891,443	164,064	3,447,595	1,636,133

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."