

**Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2003**  
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks <sup>d</sup>
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 882,976	—	1,384,808	14,359	9,918	0	2,270,657	1,568	0	886,715
<b>Natural Gas Liquids and LRGs</b> .....	257,363	100,441	34,634	—	-26,592	—	60,608	12,561	345,861	86,708
Pentanes Plus .....	40,444	—	7,505	—	-346	—	26,971	463	20,861	7,230
Liquefied Petroleum Gases .....	216,919	100,441	27,129	—	-26,246	—	33,637	12,098	325,000	79,478
Ethane/Ethylene .....	93,642	2,548	65	—	-5,752	—	0	0	102,007	18,661
Propane/Propylene .....	76,051	85,055	20,299	—	-18,612	—	0	8,414	191,603	33,939
Normal Butane/Butylene .....	18,419	15,046	5,462	—	-1,420	—	16,472	3,684	20,191	20,794
Isobutane/Isobutylene .....	28,807	-2,208	1,303	—	-462	—	17,165	0	11,199	6,084
<b>Other Liquids</b> .....	25,491	—	114,868	—	16,761	—	112,852	8,279	2,467	152,018
Other Hydrocarbons/Oxygenates .....	60,069	—	6,006	—	2,991	—	59,414	3,670	0	15,201
Unfinished Oils .....	—	—	51,559	—	8,686	—	40,947	0	1,926	84,473
Motor Gasoline Blend. Comp. ....	-34,578	—	57,303	—	5,068	—	13,048	4,609	0	52,201
Aviation Gasoline Blend. Comp. ....	—	—	0	—	16	—	-557	0	541	143
<b>Finished Petroleum Products</b> .....	38,935	2,482,398	246,493	—	-20,285	—	143,211	2,644,900	404,839	
Finished Motor Gasoline .....	38,935	1,206,203	81,210	—	-7,522	—	—	19,439	1,314,431	156,064
Reformulated .....	—	410,684	33,240	—	-7,061	—	—	316	450,669	36,208
Oxygenated .....	43,570	102,605	0	—	-480	—	—	2	146,653	142
Other .....	-4,635	692,914	47,970	—	19	—	—	19,121	717,109	119,714
Finished Aviation Gasoline .....	—	2,215	62	—	-5	—	—	0	2,282	1,423
Jet Fuel .....	—	219,430	16,216	—	467	—	—	5,081	230,098	40,212
Naphtha-Type .....	—	-235	0	—	-37	—	—	749	-947	19
Kerosene-Type .....	—	219,665	16,216	—	504	—	—	4,332	231,045	40,193
Kerosene .....	—	8,997	1,652	—	-2,902	—	—	2,607	10,944	2,624
Distillate Fuel Oil .....	—	552,451	54,517	—	-28,319	—	—	21,563	613,724	106,128
0.05 percent sulfur and under .....	—	399,811	16,505	—	-8,997	—	—	9,976	415,337	71,935
Greater than 0.05 percent sulfur ...	—	152,640	38,012	—	-19,322	—	—	11,587	198,387	34,193
Residual Fuel Oil .....	—	101,488	54,366	—	4,914	—	—	30,447	120,493	36,213
Naphtha For Petro. Feed. Use .....	—	34,848	10,189	—	-662	—	—	0	45,699	1,727
Other Oils For Petro. Feed. Use .....	—	24,182	20,978	—	46	—	—	0	45,114	1,379
Special Naphthas .....	—	8,393	1,482	—	-303	—	—	3,158	7,020	1,735
Lubricants .....	—	24,242	675	—	-2,658	—	—	5,818	21,757	9,345
Waxes .....	—	2,294	436	—	-238	—	—	527	2,441	658
Petroleum Coke .....	—	115,859	3,059	—	2,017	—	—	53,516	63,385	10,360
Asphalt and Road Oil .....	—	70,305	1,650	—	14,765	—	—	1,017	56,173	35,866
Still Gas .....	—	101,959	0	—	0	—	—	0	101,959	0
Miscellaneous Products .....	—	9,532	1	—	115	—	—	38	9,380	1,105
<b>Total</b> .....	1,204,765	2,582,839	1,780,803	14,359	-20,198	0	2,444,117	165,619	2,993,228	1,530,280

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."