# In the Senate of the United States,

July 19, 2001.

Resolved, That the bill from the House of Representatives (H.R. 2311) entitled "An Act making appropriations for energy and water development for the fiscal year ending September 30, 2002, and for other purposes.", do pass with the following

### **AMENDMENT:**

Strike out all after the enacting clause and insert:

- 1 That the following sums are appropriated, out of any
- 2 money in the Treasury not otherwise appropriated, for the
- 3 fiscal year ending September 30, 2002, for energy and
- 4 water development, and for other purposes, namely:

1	$TITLE\ I$
2	DEPARTMENT OF DEFENSE—CIVIL
3	DEPARTMENT OF THE ARMY
4	Corps of Engineers—Civil
5	The following appropriations shall be expended under
6	the direction of the Secretary of the Army and the super-
7	vision of the Chief of Engineers for authorized civil func-
8	tions of the Department of the Army pertaining to rivers
9	and harbors, flood control, beach erosion, and related pur-
10	poses.
11	General Investigations
12	For expenses necessary for the collection and study of
13	basic information pertaining to river and harbor, flood con-
14	trol, shore protection, and related projects, restudy of au-
15	thorized projects, miscellaneous investigations, and, when
16	authorized by laws, surveys and detailed studies and plans
17	and specifications of projects prior to construction,
18	\$152,402,000, to remain available until expended, of which
19	not less than \$500,000 shall be used to conduct a study of
20	Port of Iberia, Louisiana, and of which such sums as are
21	necessary shall be used by the Secretary of the Army to con-
22	duct and submit to Congress a study that examines the
23	known and potential environmental effects of oil and gas
24	drilling activity in the Great Lakes (including effects on
25	the shorelines and water of the Great Lakes): Provided, That

during the fiscal years 2002 and 2003, no Federal or State 1 permit or lease shall be issued for oil and gas slant, direc-2 tional, or offshore drilling in or under 1 or more of the 3 Great Lakes (including in or under any river flowing into 4 or out of the lake): Provided further, That using \$100,000 5 of the funds provided herein for the States of Maryland, Virginia, Pennsylvania and the District of Columbia, the 7 Secretary of the Army, acting through the Chief of Engi-8 neers, is directed to conduct a Chesapeake Bay shoreline 9 erosion study, including an examination of management 10 11 measures that could be undertaken to address the sediments 12 behind the dams on the lower Susquehanna River: Provided further, That the Secretary of the Army, using \$100,000 of the funds provided herein, is directed to conduct studies 14 for flood damage reduction, environmental protection, envi-15 16 ronmental restoration, water supply, water quality and other purposes in Tuscaloosa County, Alabama, and shall 17 provide a comprehensive plan for the development, con-18 servation, disposal and utilization of water and related 19 land resources, for flood damage reduction and allied pur-20 poses, including the determination of the need for a res-21 ervoir to satisfy municipal and industrial water supply 22 needs: Provided further, That within the funds provided 23 herein, the Secretary may use \$300,000 for the North Geor-24 gia Water Planning District Watershed Study, Georgia. 25

# Construction, General

1

2	For the prosecution of river and harbor, flood control,
3	shore protection, and related projects authorized by laws;
4	and detailed studies, and plans and specifications, of
5	projects (including those for development with participation
6	or under consideration for participation by States, local
7	governments, or private groups) authorized or made eligible
8	for selection by law (but such studies shall not constitute
9	a commitment of the Government to construction),
0	\$1,570,798,000, to remain available until expended, of
1	which such sums as are necessary for the Federal share of
12	construction costs for facilities under the Dredged Material
13	Disposal Facilities program shall be derived from the Har-
4	bor Maintenance Trust Fund, as authorized by Public Law
15	104-303; and of which such sums as are necessary pursuant
6	to Public Law 99-662 shall be derived from the Inland Wa-
17	terways Trust Fund, for one-half of the costs of construction
8	and rehabilitation of inland waterways projects, including
9	rehabilitation costs for the Lock and Dam 12, Mississippi
20	River, Iowa; Lock and Dam 24, Mississippi River, Illinois
21	and Missouri; Lock and Dam 3, Mississippi River, Min-
22	nesota; and London Locks and Dam, and Kanawha River,
23	West Virginia, projects; and of which funds are provided
24	for the following projects in the amounts specified:

1	Red River Emergency Bank Protection, AR,
2	\$4,500,000;
3	Indianapolis Central Waterfront, Indiana,
4	\$5,000,000;
5	Southern and Eastern Kentucky, Kentucky,
6	\$2,500,000:
7	Provided, That using \$200,000 of the funds provided herein,
8	the Secretary of the Army, acting through the Chief of Engi-
9	neers, is directed to conduct, at full Federal expense, tech-
10	nical studies of individual ditch systems identified by the
11	State of Hawaii, and to assist the State in diversification
12	by helping to define the cost of repairing and maintaining
13	selected ditch systems: Provided further, That the Secretary
14	of the Army, acting through the Chief of Engineers, is di-
15	rected to use \$1,300,000 of the funds appropriated herein
16	to continue construction of the navigation project at
17	Kaumalapau Harbor, Hawaii: Provided further, That with
18	\$800,000 of the funds provided herein, the Secretary of the
19	Army, acting through the Chief of Engineers, is directed
20	to continue construction of the Brunswick County Beaches,
21	North Carolina-Ocean Isle Beach portion in accordance
22	with the General Reevaluation Report approved by the
23	Chief of Engineers on May 15, 1998: Provided further, That
24	\$2,500,000 of the funds appropriated herein, the Secretary
25	of the Army, acting through the Chief of Engineers, is di-

1	rected to use \$500,000 to undertake the Bowie County Levee
2	Project, which is defined as Alternative B Local Sponsor
3	Option, in the Corps of Engineers document entitled Bowie
4	County Local Flood Protection, Red River, Texas, Project
5	Design Memorandum No. 1, Bowie County Levee, dated
6	April 1997: Provided further, That the Secretary of the
7	Army is directed to use \$4,000,000 of the funds provided
8	herein for Dam safety and Seepage/Stability Correction
9	Program to continue construction of seepage control fea-
10	tures at Waterbury Dam, Vermont: Provided further, That
11	the Secretary of the Army, acting through the Chief of Engi-
12	neers, is directed to use \$2,500,000 of the funds appro-
13	priated herein to proceed with the removal of the Embrey
14	Dam, Fredericksburg, Virginia: Provided further, That the
15	Secretary of the Army, acting through the Chief of Engi-
16	neers, is directed to use \$41,100,000 of the funds appro-
17	priated herein to proceed with planning, engineering, de-
18	sign or construction of the following elements of the Levisa
19	and Tug Forks of the Big Sandy River and Upper Cum-
20	berland River Project:
21	\$4,500,000 for the Clover Fork, Kentucky, ele-
22	ment of the project;
23	\$1,000,000 for the City of Cumberland, Ken-
24	tucky, element of the project;

1	\$1,650,000 for the town of Martin, Kentucky, ele-
2	ment of the project;
3	\$2,100,000 for the Pike County, Kentucky, ele-
4	ment of the project, including \$1,100,000 for addi-
5	tional studies along the tributaries of the Tug Fork
6	and continuation of a Detailed Project Report for the
7	Levisa Fork;
8	\$3,850,000 for the Martin County, Kentucky, ele-
9	ment of the project;
10	\$950,000 for the Floyd County, Kentucky, ele-
11	ment of the project;
12	\$600,000 for the Harlan County element of the
13	project;
14	\$800,000 for additional studies along tributaries
15	of the Cumberland River in Bell County, Kentucky;
16	\$18,600,000 to continue work on the Grundy,
17	Virginia, element of the project;
18	\$450,000 to complete the Buchanan County, Vir-
19	ginia, Detailed Project Report;
20	\$700,000 to continue the Dickenson County, De-
21	tailed Project Report;
22	\$1,500,000 for the Lower Mingo County, West
23	Virginia, element of the project;
24	\$600,000 for the Upper Mingo County, West Vir-
25	ginia, element of the project;

1	\$600,000 for the Wayne County, West Virginia,
2	element of the project;
3	\$3,200,000 for the McDowell County element of
4	the project:
5	Provided further, That the Secretary of the Army, acting
6	through the Chief of Engineers, is directed to continue the
7	Dickenson County Detailed Project Report as generally de-
8	fined in Plan 4 of the Huntington District Engineer's Draft
9	Supplement to the Section 202 General Plan for Flood
10	Damage Reduction dated April 1997, including all Russell
11	Fork tributary streams within the County and special con-
12	siderations as may be appropriate to address the unique
13	relocations and resettlement needs for the flood prone com-
14	munities within the County: Provided further, That, with
15	respect to the environmental infrastructure project in Leb-
16	anon, New Hampshire, for which funds are made available
17	under this heading, the non-Federal interest shall receive
18	credit toward the non-Federal share of the cost of the project
19	for work performed before the date of execution of the project
20	cooperation agreement, if the Secretary determines the work
21	is integral to the project: Provided further, That within the
22	funds provided herein, \$250,000 may be used for the Horse-
23	shoe Lake, Arkansas feasibility study.

- 1 FLOOD CONTROL, MISSISSIPPI RIVER AND TRIBUTARIES,
- 2 Arkansas, illinois, kentucky, louisiana, mis-
- 3 SISSIPPI, MISSOURI, AND TENNESSEE
- 4 For expenses necessary for prosecuting work of flood
- 5 control, and rescue work, repair, restoration, or mainte-
- 6 nance of flood control projects threatened or destroyed by
- 7 flood, as authorized by law (33 U.S.C. 702a and 702g-1),
- 8 \$328,011,000, to remain available until expended.
- 9 Operation and Maintenance, General
- 10 For expenses necessary for the preservation, operation,
- 11 maintenance, and care of existing river and harbor, flood
- 12 control, and related works, including such sums as may be
- 13 necessary for the maintenance of harbor channels provided
- 14 by a State, municipality or other public agency, outside
- 15 of harbor lines, and serving essential needs of general com-
- 16 merce and navigation; surveys and charting of northern
- 17 and northwestern lakes and connecting waters; clearing and
- 18 straightening channels; and removal of obstructions to navi-
- 19 gation, \$1,833,263,000, to remain available until expended,
- 20 of which not less than \$300,000 shall be used for a study
- 21 to determine, and develop a project that would make, the
- 22 best use, on beaches of adjacent towns, of sand dredged from
- 23 Morehead City Harbor, Carteret County, North Carolina;
- 24 of which such sums as become available in the Harbor
- 25 Maintenance Trust Fund, pursuant to Public Law 99-662,

may be derived from that Fund, and of which such sums 1 as become available from the special account established by 2 3 the Land and Water Conservation Act of 1965, as amended (16 U.S.C. 460l), may be derived from that account for con-4 struction, operation, and maintenance of outdoor recreation 5 facilities, and of which not less than \$400,000 shall be used to carry out maintenance dredging of the Sagamore Creek Channel, New Hampshire: Provided, That of funds appro-8 9 priated herein, for the Intracoastal Waterway, Delaware River to Chesapeake Bay, Delaware and Maryland, the Sec-10 11 retary of the Army, acting through the Chief of Engineers, 12 is directed to reimburse the State of Delaware for normal 13 operation and maintenance costs incurred by the State of Delaware for the SR1 Bridge from station 58+00 to sta-14 tion 293+00 between May 12, 1997 and September 30, 15 2002. Reimbursement costs shall not exceed \$1,277,000: 16 Provided further, That the Secretary of the Army is directed 17 to use \$2,000,000 of funds appropriated herein to remove 18 and reinstall the docks and causeway, in kind, at Astoria 19 20 EastBoatBasin, Oregon: Provided further, \$2,000,000 of the funds appropriated herein, the Secretary 21 of the Army, acting through the Chief of Engineers, is di-22 rected to dredge a channel from the mouth of Wheeling Creek 23 to Tunnel Green Park in Wheeling, West Virginia: Provided 24 further, That \$500,000 of the funds appropriated herein

shall be available for the conduct of activities related to the 1 selection, by the Secretary of the Army in cooperation with 2 the Environmental Protection Agency, of a permanent dis-3 posal site for environmentally sound dredged material from 4 navigational dredging projects in the State of Rhode Island: 5 Provided further, That the project for the Apalachicola, Chattahoochee and Flint Rivers Navigation, authorized by 7 section 2 of the Rivers and Harbor Act of March 2, 1945 8 9 (Public Law 79–14; 59 Stat. 10) and modified by the first section of the River and Harbor Act of 1946 (60 Stat. 635, 10 11 chapter 595), is modified to authorize the Secretary, as part 12 of navigation maintenance activities to develop and imple-13 ment a plan to be integrated into the long-term dredged material management plan being developed for the Corley 14 Slough reach as required by conditions of the State of Flor-15 ida water quality certification, for periodically removing 16 sandy dredged material from the disposal area known as 17 Site 40, located at mile 36.5 of the Apalachicola River, and 18 from other disposal sites that the Secretary may determine 19 to be needed, for the purpose of reuse of the disposal areas, 20 by transporting and depositing the sand for environ-21 22 mentally acceptable beneficial uses in coastal areas of northwest Florida to be determined in coordination with 23 the State of Florida: Provided further, That the Secretary 24 is authorized to acquire all lands, easements, and rights-25

1	of-way that may be determined by the Secretary, in con-
2	sultation with the affected State, to be required for dredged
3	material disposal areas to implement a long-term dredge
4	material management plan: Provided further, That the
5	long-term management plan shall be developed in coordina-
6	tion with the State of Florida no later than 2 years from
7	the date of enactment of this legislation: Provided further,
8	That, \$5,000,000 shall be made available for these purposes
9	and \$8,173,000 shall be made available for the Apalachi-
10	cola, Chattahoochee and Flint Rivers Navigation.
11	Regulatory Program
12	For expenses necessary for administration of laws per-
13	taining to regulation of navigable waters and wetlands,
14	\$128,000,000, to remain available until expended.
15	Formerly Utilized Sites Remedial Action Program
16	For expenses necessary to clean up contamination
17	from sites throughout the United States resulting from work
18	performed as part of the Nation's early atomic energy pro-
19	gram, \$140,000,000, to remain available until expended.
20	General Expenses
21	For expenses necessary for general administration and
22	related functions in the Office of the Chief of Engineers and
23	offices of the Division Engineers; activities of the Coastal
24	Engineering Research Board, the Humphreys Engineer
25	Center Support Activity, the Water Resources Support Cen-

1	ter, and headquarters support functions at the USACE Fi-
2	nance Center, \$153,000,000, to remain available until ex-
3	pended: Provided, That no part of any other appropriation
4	provided in title I of this Act shall be available to fund
5	the activities of the Office of the Chief of Engineers or the
6	executive direction and management activities of the divi-
7	sion offices.
8	Administrative Provisions
9	Appropriations in this title shall be available for offi-
10	cial reception and representation expenses (not to exceed
11	\$5,000); and during the current fiscal year the Revolving
12	Fund, Corps of Engineers, shall be available for purchase
13	(not to exceed 100 for replacement only) and hire of pas-
14	senger motor vehicles.
15	GENERAL PROVISIONS
16	Corps of Engineers—Civil
17	SEC. 101. Agreements proposed for execution by the As-
18	sistant Secretary of the Army for Civil Works or the United
19	States Army Corps of Engineers after the date of the enact-
20	ment of this Act pursuant to section 4 of the Rivers and
21	Harbor Act of 1915, Public Law 64–291; section 11 of the
22	River and Harbor Act of 1925, Public Law 68–585; the
23	Civil Functions Appropriations Act, 1936, Public Law 75–
24	208; section 215 of the Flood Control Act of 1968, as amend-
25	ed. Public Law 90–483: sections 104, 203, and 204 of the

- 1 Water Resources Development Act of 1986, as amended
- 2 (Public Law 99–662); section 206 of the Water Resources
- 3 Development Act of 1992, as amended, Public Law 102-
- 4 580; section 211 of the Water Resources Development Act
- 5 of 1996, Public Law 104–303, and any other specific project
- 6 authority, shall be limited to credits and reimbursements
- 7 per project not to exceed \$10,000,000 in each fiscal year,
- 8 and total credits and reimbursements for all applicable
- 9 projects not to exceed \$50,000,000 in each fiscal year.
- 10 Sec. 102. St. Georges Bridge, Delaware. None of
- 11 the funds made available in this Act may be used to carry
- 12 out any activity relating to closure or removal of the St.
- 13 Georges Bridge across the Intracoastal Waterway, Delaware
- 14 River to Chesapeake Bay, Delaware and Maryland, includ-
- 15 ing a hearing or any other activity relating to preparation
- 16 of an environmental impact statement concerning the clo-
- 17 sure or removal.
- 18 Sec. 103. The Secretary may not expend funds to ac-
- 19 celerate the schedule to finalize the Record of Decision for
- 20 the revision of the Missouri River Master Water Control
- 21 Manual and any associated changes to the Missouri River
- 22 Annual Operating Plan. During consideration of revisions
- 23 to the manual in fiscal year 2002, the Secretary may con-
- 24 sider and propose alternatives for achieving species recovery
- 25 other than the alternatives specifically prescribed by the

- 1 United States Fish and Wildlife Service in the biological
- 2 opinion of the Service. The Secretary shall consider the
- 3 views of other Federal agencies, non-Federal agencies, and
- 4 individuals to ensure that other congressionally authorized
- 5 purposes are maintained.
- 6 SEC. 104. The non-Federal interest shall receive credit
- 7 towards the lands, easements, relocations, rights-of-way,
- 8 and disposal areas required for the Lava Hot Springs res-
- 9 toration project in Idaho, and acquired by the non-Federal
- 10 interest before execution of the project cooperation agree-
- 11 ment: Provided, That the Secretary shall provide credit for
- 12 work only if the Secretary determines such work to be inte-
- 13 gral to the project.
- 14 SEC. 105. Of the funds provided under title I,
- 15 \$15,500,000 shall be available for the Demonstration Ero-
- 16 sion Control project, Mississippi.
- 17 Sec. 106. Of the funds made available under Oper-
- 18 ations and Maintenance, a total of \$3,000,000 may be made
- 19 available for Perry Lake, Kansas.
- 20 Sec. 107. Guadalupe River, California. The
- 21 project for flood control, Guadalupe River, California, au-
- 22 thorized by section 401 of the Water Resources Development
- 23 Act of 1986, and the Energy and Water Development Ap-
- 24 propriation Acts of 1990 and 1992, is modified to authorize
- 25 the Secretary to construct the project substantially in ac-

1	cordance with the General Reevaluation and Environ-
2	mental Report for Proposed Project Modifications, dated
3	February 2001, at a total cost of \$226,800,000, with an
4	estimated Federal cost of \$128,700,000, and estimated non-
5	Federal cost of \$98,100,000.
6	SEC. 108. Of the funds provided under Operations and
7	Maintenance for McKlellan-Kerr, Arkansas River Naviga-
8	tion System dredging, \$22,338,000 is provided: Provided,
9	That of that amount, \$1,000,000 shall be for dredging on
10	the Arkansas River for maintenance dredging at the author-
11	ized depth.
12	Sec. 109. Designation of Nonnavigability for
13	Portions of Gloucester County, New Jersey. (a)
14	Designation.—
15	(1) In general.—The Secretary of the Army
16	(referred to in section as the "Secretary") shall des-
17	ignate as nonnavigable the areas described in para-
18	graph (3) unless the Secretary, after consultation with
19	local and regional public officials (including local
20	and regional planning organizations), makes a deter-
21	mination that 1 or more projects proposed to be car-
22	ried out in 1 or more areas described in paragraph
23	(2) are not in the public interest.
24	(2) DESCRIPTION OF AREAS.—The areas referred

to in paragraph (1) are certain parcels of property

25

1	situatea in the west Depijora Township, Gioacester
2	County, New Jersey, as depicted on Tax Assessment
3	Map #26, Block #328, Lots #1, 1.03, 1.08, and 1.09,
4	more fully described as follows:
5	(A) Beginning at the point in the easterly
6	line of Church Street (49.50 feet wide), said be-
7	ginning point being the following 2 courses from
8	the intersection of the centerline of Church Street
9	with the curved northerly right-of-way line of
10	Pennsylvania-Reading Seashore Lines Railroad
11	(66.00 feet wide)—
12	(i) along said centerline of Church
13	Street N. 11°28′50″ E. 38.56 feet; thence
14	(ii) along the same N. 61°28′35″ E.
15	32.31 feet to the point of beginning.
16	(B) Said beginning point also being the end
17	of the thirteenth course and from said beginning
18	point runs; thence, along the aformentioned Eas-
19	terly line of Church Street—
20	(i) N. 11°28′50″ E. 1052.14 feet; thence
21	(ii) crossing Church Street, N.
22	34°19′51″ W. 1590.16 feet; thence
23	(iii) N. 27°56′37″ W. 3674.36 feet;
24	thence

1	(iv) N. 35°33′54″ W. 975.59 feet;
2	thence
3	(v) N. 57°04′39" W. 481.04 feet; thence
4	(vi) N. 36°22′55″ W. 870.00 feet to a
5	point in the Pierhead and Bulkhead Line
6	along the Southeasterly shore of the Dela-
7	ware River; thence
8	(vii) along the same line N. 53°37′05″
9	E. 1256.19 feet; thence
10	(viii) still along the same, $N$ .
11	86°10'29" E. 1692.61 feet; thence, still along
12	the same the following thirteenth courses
13	(ix) S. 67°44'20" E. 1090.00 feet to a
14	point in the Pierhead and Bulkhead Line
15	along the Southwesterly shore of Woodbury
16	Creek; thence
17	(x) S. 39°44'20" E. 507.10 feet; thence
18	(xi) S. 31°01′38″ E. 1062.95 feet;
19	thence
20	(xii) S. 34°34′20″ E. 475.00 feet;
21	thence
22	(xiii) S. 32°20′28″ E. 254.18 feet;
23	thence
24	(xiv) S. 52°55′49″ E. 964.95 feet;
25	thence

1	(xv) S. 56°24′40″ E. 366.60 feet; thence
2	(xvi) S. 80°31′50″ E. 100.51 feet;
3	thence
4	(xvii) N. 75°30'00" E. 120.00 feet;
5	thence
6	(xviii) N. 53°09'00" E. 486.50 feet;
7	thence
8	(xix) N. 81°18′00″ E. 132.00 feet;
9	thence
10	(xx) S. 56°35′00″ E. 115.11 feet; thence
11	(xxi) S. 42°00'00" E. 271.00 feet;
12	thence
13	(xxii) S. 48°30'00" E. 287.13 feet to a
14	point in the Northwesterly line of Grove Av-
15	enue (59.75 feet wide); thence
16	(xxiii) S. 23°09′50″ W. 4120.49 feet;
17	thence
18	(xxiv) N. 66°50'10" W. 251.78 feet;
19	thence
20	(xxv) S. 36°05′20″ E. 228.64 feet;
21	thence
22	(xxvi) S. 58°53′00″ W. 1158.36 feet to
23	a point in the Southwesterly line of said
24	River Lane; thence

1	(xxvii) S. 41°31′35″ E. 113.50 feet;
2	thence
3	(xxviii) S. 61°28′35″ W. 863.52 feet to
4	the point of beginning.
5	(C)(i) Except as provided in clause (ii), be-
6	ginning at a point in the centerline of Church
7	Street (49.50 feet wide) where the same is inter-
8	sected by the curved northerly line of Pennsyl-
9	vania-Reading Seashore Lines Railroad right-of-
10	way (66.00 feet wide), along that Railroad, on a
11	curve to the left, having a radius of 1465.69 feet,
12	an arc distance of 1132.14 feet—
13	(I) N. 88°45′47″ W. 1104.21 feet;
14	thence
15	(II) S. 69°06′30″ W. 1758.95 feet;
16	thence
17	(III) N. 23°04′43″ W. 600.19 feet;
18	thence
19	(IV) N. 19°15′32″ W. 3004.57 feet;
20	thence
21	(V) N. 44°52′41″ W. 897.74 feet; thence
22	(VI) N. 32°26′05″ W. 2765.99 feet to a
23	point in the Pierhead and Bulkhead Line
24	along the Southeasterly shore of the Dela-
25	ware River; thence

1	(VII) N. 53°37′05″ E. 2770.00 feet;
2	thence
3	(VIII) S. 36°22′55" E. 870.00 feet;
4	thence
5	(IX) S. 57°04′39″ E. 481.04 feet;
6	thence
7	(X) S. 35°33′54" E. 975.59 feet; thence
8	(XI) S. 27°56′37″ E. 3674.36 feet;
9	thence
10	(XII) crossing Church Street, S.
11	34°19'51" E. 1590.16 feet to a point in the
12	easterly line of Church Street; thence
13	(XIII) S. 11°28′50″ W. 1052.14 feet;
14	thence
15	(XIV) S. 61°28′35″ W. 32.31 feet;
16	thence
17	(XV) S. 11°28′50″ W. 38.56 feet to the
18	point of beginning.
19	(ii) The parcel described in clause (i) does
20	not include the parcel beginning at the point in
21	the centerline of Church Street (49.50 feet wide),
22	that point being N. 11°28′50″ E. 796.36 feet,
23	measured along the centerline, from its intersec-
24	tion with the curved northerly right-of-way line

1	of Pennsylvania-Reading Seashore Lines Rail-
2	road (66.00 feet wide)—
3	(I) N. 78°27′40″ W. 118.47 feet; thence
4	(II) N. 15°48′40″ W. 120.51 feet;
5	thence
6	(III) N. 77°53′00″ E 189.58 feet to a
7	point in the centerline of Church Street;
8	thence
9	(IV) S. 11°28′50″ W. 183.10 feet to the
10	point of beginning.
11	(b) Limits on Applicability; Regulatory Re-
12	QUIREMENTS.—
13	(1) In General.—The designation under sub-
14	section (a)(1) shall apply to those parts of the areas
15	described in subsection (a) that are or will be bulk-
16	headed and filled or otherwise occupied by permanent
17	structures, including marina facilities.
18	(2) APPLICABLE LAW.—All activities described
19	in paragraph (1) shall be subject to all applicable
20	Federal law, including—
21	(A) the Act of March 3, 1899 (30 Stat.
22	1121, chapter 425);
23	(B) section 404 of the Federal Water Pollu-
24	tion Control Act (33 U.S.C. 1344); and

1	(C) the National Environmental Policy Act
2	of 1969 (42 U.S.C. 4321 et seq.).
3	(c) Termination of Designation.—If, on the date
4	that is 20 years after the date of enactment of this Act,
5	any area or portion of an area described in subsection
6	(a)(3) is not bulkheaded, filled, or otherwise occupied by
7	permanent structures (including marina facilities) in ac-
8	cordance with subsection (b), or if work in connection with
9	any activity authorized under subsection (b) is not com-
10	menced by the date that is 5 years after the date on which
11	permits for the work are issued, the designation of non-
12	navigability under subsection (a)(1) for that area or por-
13	tion of an area shall terminate.
14	Sec. 110. Nome Harbor Technical Corrections.
15	Section 101(a)(1) of Public Law 106–53 (the Water Re-
16	sources Development Act of 1999) is amended by—
17	(1) striking "\$25,651,000" and inserting in its
18	place "\$39,000,000"; and
19	(2) striking "\$20,192,000" and inserting in its
20	place "\$33,541,000".
21	Sec. 111. The Secretary of the Army shall not accept
22	or solicit non-Federal voluntary contributions for shore pro-
23	tection work in excess of the minimum requirements estab-
24	lished by law; except that, when voluntary contributions are
25	tendered by a non-Federal sponsor for the prosecution of

- 1 work outside the authorized scope of the Federal project at
- 2 full non-Federal expense, the Secretary is authorized to ac-
- 3 cept said contributions.
- 4 Sec. 112. Section 211 of the Water Resources and De-
- 5 velopment Act of 2000 (P.L. 106–541; 114 Stat. 2592–2593)
- 6 is amended by adding the following language at the end
- 7 of subsection (d):
- 8 "(3) Engineering research and develop-
- 9 MENT CENTER.—The Engineering Research and De-
- 10 velopment Center is exempt from the requirements of
- 11 this section.".
- 12 Sec. 113. Section 514(g) of the Water Resources and
- 13 Development Act of 1999 (113 Stat. 343) is amended by
- 14 striking "fiscal years 2000 and 2001" and inserting in lieu
- 15 thereof "fiscal years 2000 through 2002".
- 16 Sec. 114. (a)(1) Not later than December 31, 2001,
- 17 the Secretary shall investigate the flood control project for
- 18 Fort Fairfield, Maine, authorized under section 205 of the
- 19 Flood Control Act of 1948 (33 U.S.C. 701s); and
- 20 (2) determine whether the Secretary is responsible for
- 21 a design deficiency in the project relating to the interference
- 22 of ice with pump operation.
- 23 (b) If the Secretary determines under subsection (a)
- 24 that the Secretary is responsible for the design deficiency,
- 25 the Secretary shall correct the design deficiency, including

1	the cost of design and construction, at 100 percent Federal
2	expense.
3	SEC. 115. The Corps of Engineers is urged to proceed
4	with design of the Section 205 Mad Creek Flood Control
5	Project in Iowa.
6	Sec. 116. Cerrillos Dam, Puerto Rico. The Sec-
7	retary of the Army shall reassess the allocation of Federal
8	and non-Federal costs for construction of the Cerrillos Dam,
9	carried out as part of the project for flood control, Portugues
10	and Bucana Rivers, Puerto Rico.
11	SEC. 117. RARITAN RIVER BASIN, GREEN BROOK
12	Subbasin, New Jersey. The Secretary of the Army shall
13	implement, with a Federal share of 75 percent and a non-
14	Federal share of 25 percent, a buyout plan in the western
15	portion of Middlesex Borough, located in the Green Brook
16	subbasin of the Raritan River basin, New Jersey, that
17	includes—
18	(1) the buyout of not to exceed 10 single-family
19	residences;
20	(2) floodproofing of not to exceed 4 commercial
21	buildings located along Prospect Place or Union Ave-
22	nue; and
23	(3) the buyout of not to exceed 3 commercial
24	buildings located along Raritan Avenue or Lincoln
25	Avenue.

1	SEC. 118. STUDY OF CORPS CAPABILITY TO CONSERVE
2	Fish and Wildlife. Section 704(b) of the Water Resources
3	Development Act of 1986 (33 U.S.C. 2263(b)) is amended—
4	(1) by redesignating paragraphs (1), (2), (3),
5	and (4) as subparagraphs (A), (B), (C), and (D), re-
6	spectively;
7	(2) by striking "(b) The Secretary" and insert-
8	ing the following:
9	"(b) Projects.—
10	"(1) In General.—The Secretary"; and
11	(3) by striking "The non-Federal share of the
12	cost of any project under this section shall be 25 per-
13	cent." and inserting the following:
14	"(2) Cost sharing.—
15	"(A) In General.—The non-Federal share
16	of the cost of any project under this subsection
17	shall be 25 percent.
18	"(B) FORM.—The non-Federal share may
19	be provided through in-kind services, including
20	the provision by the non-Federal interest of shell
21	stock material that is determined by the Chief of
22	Engineers to be suitable for use in carrying out
23	the project.
24	"(C) Applicability.—The non-Federal in-
25	terest shall be credited with the value of in-kind

1	services provided on or after October 1, 2000, for
2	a project described in paragraph (1) completed
3	on or after that date, if the Secretary determines
4	that the work is integral to the project.
5	$TITLE\ II$
6	DEPARTMENT OF THE INTERIOR
7	Central Utah Project
8	CENTRAL UTAH PROJECT COMPLETION ACCOUNT
9	For carrying out activities authorized by the Central
10	Utah Project Completion Act, \$34,918,000, to remain avail-
11	able until expended, of which \$10,749,000 shall be deposited
12	into the Utah Reclamation Mitigation and Conservation
13	Account of the Central Utah Project Completion Act and
14	shall be available to carry out activities authorized under
15	that Act.
16	In addition, for necessary expenses incurred in car-
17	rying out related responsibilities of the Secretary of the In-
18	terior, \$1,310,000, to remain available until expended.
19	Bureau of Reclamation
20	The following appropriations shall be expended to exe-
21	$cute\ authorized\ functions\ of\ the\ Bureau\ of\ Reclamation:$
22	WATER AND RELATED RESOURCES
23	(INCLUDING TRANSFER OF FUNDS)
24	For management, development, and restoration of
25	water and related natural resources and for related activi-
26	ties, including the operation, maintenance and rehabilita-

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tion of reclamation and other facilities, participation in 1 fulfilling related Federal responsibilities to Native Ameri-3 cans, and related grants to, and cooperative and other agreements with, State and local governments, Indian 4 tribes, and others, \$732,496,000, to remain available until 5 expended, of which \$4,000,000 shall be available for the 6 West River/Lyman-Jones Rural Water System to provide 7 rural, municipal, and industrial drinking water for Philip, 8 South Dakota, in accordance with the Mni Wiconi Project 9 Act of 1988 (102 Stat. 2566; 108 Stat. 4539), of which 11 \$14,649,000 shall be available for transfer to the Upper Col-12 orado River Basin Fund and \$31,442,000 shall be available for transfer to the Lower Colorado River Basin Development Fund; of which such amounts as may be necessary 14 may be advanced to the Colorado River Dam Fund; of 15 which \$8,000,000 shall be for on-reservation water develop-16 ment, feasibility studies, and related administrative costs 17 under Public Law 106-163; of which not more than 25 per-18 cent of the amount provided for drought emergency assist-19 ance may be used for financial assistance for the prepara-20 tion of cooperative drought contingency plans under title 21 II of Public Law 102–250; and of which not more than 22 \$500,000 is for high priority projects which shall be carried 23 out by the Youth Conservation Corps, as authorized by 16 24 U.S.C. 1706: Provided, That such transfers may be in-25

creased or decreased within the overall appropriation under 1 this heading: Provided further, That of the total appro-2 priated, the amount for program activities that can be fi-3 nanced by the Reclamation Fund or the Bureau of Rec-4 lamation special fee account established by 16 U.S.C. 460l-5 6a(i) shall be derived from that Fund or account: Provided further, That funds contributed under 43 U.S.C. 395 are available until expended for the purposes for which contrib-8 uted: Provided further, That funds advanced under 43 9 U.S.C. 397a shall be credited to this account and are avail-10 11 able until expended for the same purposes as the sums ap-12 propriated under this heading: Provided further, That funds available for expenditure for the Departmental Irrigation Drainage Program may be expended by the Bureau 14 15 of Reclamation for site remediation on a non-reimbursable basis: Provided further, That section 301 of Public Law 16 102-250, Reclamation States Emergency Drought Relief 17 Act of 1991, as amended, is amended further by inserting 18 "2001, and 2002" in lieu of "and 2001": Provided further, 19 That of the funds provided herein, \$1,000,000 may be used 20 to complete the Hopi/Western Navajo Water Development 21 Plan, Arizona: Provided further, That using \$500,000 of 22 the funds provided herein, shall be available to begin design 23 activities related to installation of electric irrigation water 24 pumps at the Savage Rapids Dam on the Roque River, Or-25

- 1 egon: Provided further, That of such funds, not more than
- 2 \$1,500,000 shall be available to the Secretary for completion
- 3 of a feasibility study for the Santa Fe Regional Water Sys-
- 4 tem, New Mexico: Provided further, That the study shall
- 5 be completed by September 30, 2002.
- 6 BUREAU OF RECLAMATION LOAN PROGRAM ACCOUNT
- 7 For the cost of direct loans and/or grants, \$7,215,000,
- 8 to remain available until expended, as authorized by the
- 9 Small Reclamation Projects Act of August 6, 1956, as
- 10 amended (43 U.S.C. 422a-422l): Provided, That such costs,
- 11 including the cost of modifying such loans, shall be as de-
- 12 fined in section 502 of the Congressional Budget Act of
- 13 1974, as amended: Provided further, That these funds are
- 14 available to subsidize gross obligations for the principal
- 15 amount of direct loans not to exceed \$26,000,000.
- 16 In addition, for administrative expenses necessary to
- 17 carry out the program for direct loans and/or grants,
- 18 \$280,000, to remain available until expended: Provided,
- 19 That of the total sums appropriated, the amount of program
- 20 activities that can be financed by the Reclamation Fund
- 21 shall be derived from that Fund.
- 22 CENTRAL VALLEY PROJECT RESTORATION FUND
- 23 For carrying out the programs, projects, plans, and
- 24 habitat restoration, improvement, and acquisition provi-
- 25 sions of the Central Valley Project Improvement Act,
- 26 \$55,039,000, to be derived from such sums as may be col-

1	lected in the Central Valley Project Restoration Fund pur-
2	suant to sections 3407(d), 3404(c)(3), 3405(f), and
3	3406(c)(1) of Public Law 102–575, to remain available
4	until expended: Provided, That the Bureau of Reclamation
5	is directed to assess and collect the full amount of the addi-
6	tional mitigation and restoration payments authorized by
7	section 3407(d) of Public Law 102-575.
8	POLICY AND ADMINISTRATION
9	For necessary expenses of policy, administration, and
10	related functions in the office of the Commissioner, the Den-
11	ver office, and offices in the five regions of the Bureau of
12	Reclamation, to remain available until expended,
13	\$52,968,000, to be derived from the Reclamation Fund and
14	be nonreimbursable as provided in 43 U.S.C. 377: Provided,
15	That no part of any other appropriation in this Act shall
16	be available for activities or functions budgeted as policy
17	and administration expenses.
18	ADMINISTRATIVE PROVISION
19	Appropriations for the Bureau of Reclamation shall
20	be available for purchase of not to exceed four passenger
21	motor vehicles for replacement only.
22	GENERAL PROVISIONS
23	DEPARTMENT OF THE INTERIOR
24	Sec. 201. None of the funds appropriated or otherwise
25	made available by this or any other Act may be used to
26	pay the salaries and expenses of personnel to purchase or

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- 1 lease water in the Middle Rio Grande or the Carlsbad
- 2 Projects in New Mexico unless said purchase or lease is in
- 3 compliance with the purchase requirements of section 202
- 4 of Public Law 106-60.
- 5 SEC. 202. Funds under this title for Drought Emer-
- 6 gency Assistance shall be made available primarily for leas-
- 7 ing of water for specified drought related purposes from
- 8 willing lessors, in compliance with existing State laws and
- 9 administered under State water priority allocation. Such
- 10 leases may be entered into with an option to purchase: Pro-
- 11 vided, That such purchase is approved by the State in
- 12 which the purchase takes place and the purchase does not
- 13 cause economic harm within the State in which the pur-
- 14 chase is made.
- 15 Sec. 203. The Secretary of the Interior is authorized
- 16 and directed to use not to exceed \$1,000,000 of the funds
- 17 appropriated under title II to refund amounts received by
- 18 the United States as payments for charges assessed by the
- 19 Secretary prior to January 1, 1994 for failure to file cer-
- 20 tain certification or reporting forms prior to the receipt of
- 21 irrigation water, pursuant to sections 206 and 224(c) of
- 22 the Reclamation Reform Act of 1982 (96 Stat. 1226, 1272;
- 23 43 U.S.C. 390ff, 390ww(c)), including the amount of associ-
- 24 ated interest assessed by the Secretary and paid to the
- 25 United States pursuant to section 224(i) of the Reclamation

- 1 Reform Act of 1982 (101 Stat. 1330–268; 43 U.S.C.
- 2 390ww(i)).
- 3 Sec. 204. Lower Colorado River Basin Develop-
- 4 MENT FUND. (a) IN GENERAL.—Notwithstanding section
- 5 403(f) of the Colorado River Basin Project Act (43 U.S.C.
- 6 1543(f)), no amount from the Lower Colorado River Basin
- 7 Development Fund shall be paid to the general fund of the
- 8 Treasury until each provision of the Stipulation Regarding
- 9 a Stay and for Ultimate Judgment Upon the Satisfaction
- 10 of Conditions, filed in United States district court on May
- 11 3, 2000, in Central Arizona Water Conservation District
- 12 v. United States (No. CIV 95-625-TUC-WDB (EHC), No.
- 13 CIV 95–1720–OHX–EHC (Consolidated Action)) is met.
- 14 (b) Payment to general fund.—If any of the provi-
- 15 sions of the stipulation referred to in subsection (a) is not
- 16 met by the date that is 3 years after the date of enactment
- 17 of this Act, payments to the general fund of the Treasury
- 18 shall resume in accordance with section 403(f) of the Colo-
- 19 rado River Basin Project Act (43 U.S.C. 1543(f)).
- 20 (c) Authorization.—Amounts in the Lower Colorado
- 21 River Basin Development Fund that but for this section
- 22 would be returned to the general fund of the Treasury shall
- 23 not be expended until further Act of Congress.
- 24 Sec. 205. (a) None of the funds appropriated or other-
- 25 wise made available by this Act may be used to determine

- 1 the final point of discharge for the interceptor drain for
- 2 the San Luis Unit until development by the Secretary of
- 3 the Interior and the State of California of a plan, which
- 4 shall conform to the water quality standards of the State
- 5 of California as approved by the Administrator of the Envi-
- 6 ronmental Protection Agency, to minimize any detrimental
- 7 effect of the San Luis drainage waters.
- 8 (b) The costs of the Kesterson Reservoir Cleanup Pro-
- 9 gram and the costs of the San Joaquin Valley Drainage
- 10 Program shall be classified by the Secretary of the Interior
- 11 as reimbursable or nonreimbursable and collected until fully
- 12 repaid pursuant to the "Cleanup Program-Alternative Re-
- 13 payment Plan" described in the report entitled "Repayment
- 14 Report, Kesterson Reservoir Cleanup Program and San
- 15 Joaquin Valley Drainage Program, February 1995", pre-
- 16 pared by the Department of the Interior, Bureau of Rec-
- 17 lamation. Any future obligations of funds by the United
- 18 States relating to, or providing for, drainage service or
- 19 drainage studies for the San Luis Unit shall be fully reim-
- 20 bursable by San Luis Unit beneficiaries of such service or
- 21 studies pursuant to Federal reclamation law.
- 22 Sec. 206. The Secretary of the Interior, in accepting
- 23 payments for the reimbursable expenses incurred for the re-
- 24 placement, repair, and extraordinary maintenance with re-
- 25 gard to the Valve Rehabilitation Project at the Arrowrock

1	Dam on the Arrowrock Division of the Boise Project in
2	Idaho, shall recover no more than \$6,900,000 of such ex-
3	penses according to the application of the current formula
4	for charging users for reimbursable operation and mainte-
5	nance expenses at Bureau of Reclamation facilities on the
6	Boise Project, and shall recover this portion of such expenses
7	over a period of 15 years.

## 8 TITLE III

10

# 9 DEPARTMENT OF ENERGY

#### ENERGY PROGRAMS

### 11 Energy Supply

12 For Department of Energy expenses including the pur-13 chase, construction and acquisition of plant and capital 14 equipment, and other expenses necessary for energy supply, 15 and uranium supply and enrichment activities in carrying out the purposes of the Department of Energy Organization 16 Act (42 U.S.C. 7101 et seg.), including the acquisition or 18 condemnation of any real property or any facility or for plant or facility acquisition, construction, or expansion; 19 and the purchase of not to exceed 17 passenger motor vehi-20 21 cles for replacement only, \$736,139,000, to remain available until expended, of which not less than \$3,000,000 shall be 22 used for the advanced test reactor research and development 23 upgrade initiative, and of which \$1,000,000 may be avail-24 able for the Consortium for Plant Biotechnology Research. 25

1	Non-Defense Environmental Management
2	For Department of Energy expenses, including the
3	purchase, construction and acquisition of plant and capital
4	equipment and other expenses necessary for non-defense en-
5	vironmental management activities in carrying out the
6	purposes of the Department of Energy Organization Act (42
7	U.S.C. 7101 et seq.), including the acquisition or con-
8	demnation of any real property or any facility or for plant
9	or facility acquisition, construction or expansion,
10	\$228,553,000, to remain available until expended.
11	Uranium Facilities Maintenance and Remediation
12	(INCLUDING TRANSFER OF FUNDS)
13	For necessary expenses to maintain, decontaminate,
14	decommission, and otherwise remediate uranium processing
15	facilities, \$408,725,000, of which \$287,941,000 shall be de-
16	rived from the Uranium Enrichment Decontamination and
17	Decommissioning Fund, all of which shall remain available
18	until expended.
19	SCIENCE
20	For Department of Energy expenses including the pur-
21	chase, construction and acquisition of plant and capital
22	equipment, and other expenses necessary for science activi-
23	ties in carrying out the purposes of the Department of En-
24	ergy Organization Act (42 U.S.C. 7101 et seq.), including
25	the acquisition or condemnation of any real property or

- 1 facility or for plant or facility acquisition, construction, or
- 2 expansion, and purchase of not to exceed 25 passenger
- 3 motor vehicles for replacement only, \$3,268,816,000, to re-
- 4 main available until expended: Provided, That within the
- 5 funds provided, molecular nuclear medicine research shall
- 6 be continued at not less than the fiscal year 2001 funding
- 7 level.

### 8 Nuclear Waste Disposal

9 For nuclear waste disposal activities to carry out the purposes of Public Law 97-425, as amended, including the 10 11 acquisition of real property or facility construction or ex-12 pansion, \$25,000,000, to remain available until expended 13 and to be derived from the Nuclear Waste Fund: Provided, That \$2,500,000 shall be provided to the State of Nevada 14 solely for expenditures, other than salaries and expenses of 15 State employees, to conduct scientific oversight responsibil-16 ities pursuant to the Nuclear Waste Policy Act of 1982, 17 18 Public Law 97-425, as amended: Provided further, That \$6,000,000 shall be provided to affected units of local gov-19 ernments, as defined in Public Law 97-425, to conduct ap-20 propriate activities pursuant to the Act: Provided further, 21 22 That the distribution of the funds as determined by the units of local government shall be approved by the Depart-23 ment of Energy: Provided further, That the funds for the 24 State of Nevada shall be made available solely to the Nevada 25

Division of Emergency Management by direct payment and 1 units of local government by direct payment: Provided fur-2 ther, That within 90 days of the completion of each Federal 3 fiscal year, the Nevada Division of Emergency Management and the Governor of the State of Nevada and each local 5 entity shall provide certification to the Department of En-6 ergy that all funds expended from such payments have been 7 expended for activities authorized by Public Law 97-425 8 and this Act. Failure to provide such certification shall 9 cause such entity to be prohibited from any further funding 10 11 provided for similar activities: Provided further, That none 12 of the funds herein appropriated may be: (1) used directly 13 or indirectly to influence legislative action on any matter pending before Congress or a State legislature or for lob-14 bying activity as provided in 18 U.S.C. 1913; (2) used for 15 16 litigation expenses; or (3) used to support multi-State efforts or other coalition building activities inconsistent with the restrictions contained in this Act: Provided further, 18 That all proceeds and recoveries by the Secretary in car-19 rying out activities authorized by the Nuclear Waste Policy 20 Act of 1982 in Public Law 97-425, as amended, including 21 but not limited to, any proceeds from the sale of assets, shall 22 be available without further appropriation and shall re-23 main available until expended.

## 1 Departmental Administration

2	For sataries and expenses of the Department of Energy
3	necessary for departmental administration in carrying out
4	the purposes of the Department of Energy Organization Act
5	(42 U.S.C. 7101 et seq.), including the hire of passenger
6	motor vehicles and official reception and representation ex-
7	penses (not to exceed \$35,000), \$208,948,000, to remain
8	available until expended, plus such additional amounts as
9	necessary to cover increases in the estimated amount of cost
0	of work for others notwithstanding the provisions of the
1	Anti-Deficiency Act (31 U.S.C. 1511 et seq.): Provided,
12	That such increases in cost of work are offset by revenue
13	increases of the same or greater amount, to remain avail-
4	able until expended: Provided further, That moneys received
15	by the Department for miscellaneous revenues estimated to
16	total \$137,810,000 in fiscal year 2002 may be retained and
17	used for operating expenses within this account, and may
8	remain available until expended, as authorized by section
9	201 of Public Law 95–238, notwithstanding the provisions
20	of 31 U.S.C. 3302: Provided further, That the sum herein
21	appropriated shall be reduced by the amount of miscella-
22	neous revenues received during fiscal year 2002 so as to
23	result in a final fiscal year 2002 appropriation from the
24	General Fund estimated at not more than \$71,138,000.

1	Office of the Inspector General
2	For necessary expenses of the Office of the Inspector
3	General in carrying out the provisions of the Inspector Gen-
4	eral Act of 1978, as amended, \$30,000,000, to remain avail-
5	able until expended.
6	ATOMIC ENERGY DEFENSE ACTIVITIES
7	National Nuclear Security Administration
8	WEAPONS ACTIVITIES
9	For Department of Energy expenses, including the
10	purchase, construction and acquisition of plant and capital
11	equipment and other incidental expenses necessary for
12	atomic energy defense weapons activities in carrying out
13	$the\ purposes\ of\ the\ Department\ of\ Energy\ Organization\ Act$
14	(42 U.S.C. 7101 et seq.), including the acquisition or con-
15	demnation of any real property or any facility or for plant
16	or facility acquisition, construction, or expansion; and the
17	purchase of passenger motor vehicles (not to exceed 11 for
18	replacement only), \$6,062,891,000, to remain available
19	until expended: Provided, That, \$30,000,000 shall be uti-
20	lized for technology partnerships supportive of the National
21	Nuclear Security Administration missions and \$3,000,000
22	shall be utilized at the NNSA laboratories for support of
23	small business interactions including technology clusters
24	relevant to laboratory missions: Provided further, That
25	\$1,000,000 shall be made available for community reuse or-

- 1 ganizations within the Office of Worker and Community
- 2 Transition.
- 3 DEFENSE NUCLEAR NONPROLIFERATION
- 4 For Department of Energy expenses, including the 5 purchase, construction and acquisition of plant and capital equipment and other incidental expenses necessary for 6 atomic energy defense, Defense Nuclear Nonproliferation ac-7 tivities, in carrying out the purposes of the Department of 8 Energy Organization Act (42 U.S.C. 7101 et seg.), includ-9 ing the acquisition or condemnation of any real property 10 or any facility or for plant or facility acquisition, construc-11 tion, or expansion, \$880,500,000, to remain available until 12 expended: Provided, That not to exceed \$7,000 may be used 13 for official reception and representation expenses for na-
- 15 tional security and nonproliferation (including trans-
- 16 parency) activities in fiscal year 2002.
- 17 NAVAL REACTORS
- 18 For Department of Energy expenses necessary for
- 19 naval reactors activities to carry out the Department of En-
- 20 ergy Organization Act (42 U.S.C. 7101 et seq.), including
- 21 the acquisition (by purchase, condemnation, construction,
- 22 or otherwise) of real property, plant, and capital equip-
- 23 ment, facilities, and facility expansion, \$688,045,000, to re-
- 24 main available until expended.

1	OFFICE OF THE ADMINISTRATOR
2	For necessary expenses of the Office of the Adminis-
3	trator of the National Nuclear Security Administration, in-
4	cluding official reception and representation expenses (not
5	to exceed \$15,000), \$15,000,000, to remain available until
6	expended.
7	OTHER DEFENSE RELATED ACTIVITIES
8	Defense Environmental Restoration and Waste
9	Management
0	For Department of Energy expenses, including the
1	purchase, construction and acquisition of plant and capital
12	equipment and other expenses necessary for atomic energy
13	defense environmental restoration and waste management
4	activities in carrying out the purposes of the Department
15	of Energy Organization Act (42 U.S.C. 7101 et seq.), in-
16	cluding the acquisition or condemnation of any real prop-
17	erty or any facility or for plant or facility acquisition, con-
8	struction, or expansion; and the purchase of 30 passenger
9	motor vehicles, of which 27 shall be for replacement only,
20	\$5,389,868,000, to remain available until expended.
21	Defense Facilities Closure Projects
22	For expenses of the Department of Energy to accelerate
23	the closure of defense environmental management sites, in-
24	cluding the purchase, construction and acquisition of plant

- 1 and capital equipment and other necessary expenses,
- 2 \$1,080,538,000, to remain available until expended.
- 3 Defense Environmental Management Privatization
- 4 For Department of Energy expenses for privatization
- 5 projects necessary for atomic energy defense environmental
- 6 management activities authorized by the Department of
- 7 Energy Organization Act (42 U.S.C. 7101 et seq.),
- 8 \$157,537,000, to remain available until expended.
- 9 OTHER DEFENSE ACTIVITIES
- 10 For Department of Energy expenses, including the
- 11 purchase, construction and acquisition of plant and capital
- 12 equipment and other expenses necessary for atomic energy
- 13 defense, other defense activities, in carrying out the pur-
- 14 poses of the Department of Energy Organization Act (42
- 15 U.S.C. 7101 et seq.), including the acquisition or con-
- 16 demnation of any real property or any facility or for plant
- 17 or facility acquisition, construction, or expansion,
- 18 \$564,168,000, to remain available until expended.
- 19 Defense Nuclear Waste Disposal
- 20 For nuclear waste disposal activities to carry out the
- 21 purposes of Public Law 97–425, as amended, including the
- 22 acquisition of real property or facility construction or ex-
- 23 pansion, \$250,000,000, to remain available until expended.

1	Power Marketing Administrations
2	BONNEVILLE POWER ADMINISTRATION FUND
3	Expenditures from the Bonneville Power Administra-
4	tion Fund, established pursuant to Public Law 93–454, are
5	approved for official reception and representation expenses
6	in an amount not to exceed \$1,500. For the purposes of
7	appropriating funds to assist in financing the construction,
8	acquisition, and replacement of the transmission system of
9	the Bonneville Power Administration up to \$2,000,000,000
10	in borrowing authority is authorized to be appropriated,
11	subject to subsequent annual appropriations, to remain out-
12	standing at any given time: Provided, That the obligation
13	of such borrowing authority shall not exceed \$0 in fiscal
14	year 2002 and that the Bonneville Power Administration
15	shall not obligate more than \$374,500,000 of its permanent
16	borrowing in fiscal year 2002.
17	OPERATION AND MAINTENANCE, SOUTHEASTERN POWER
18	Administration
19	For necessary expenses of operation and maintenance
20	of power transmission facilities and of marketing electric
21	power and energy, including transmission wheeling and
22	ancillary services, pursuant to the provisions of section 5
23	of the Flood Control Act of 1944 (16 U.S.C. 825s), as ap-
24	plied to the southeastern power area, \$4,891,000, to remain
25	available until expended; in addition, notwithstanding the

- 1 provisions of 31 U.S.C. 3302, up to \$8,000,000 collected by
- 2 the Southeastern Power Administration pursuant to the
- 3 Flood Control Act to recover purchase power and wheeling
- 4 expenses shall be credited to this account as offsetting collec-
- 5 tions, to remain available until expended for the sole pur-
- 6 pose of making purchase power and wheeling expenditures.
- 7 OPERATION AND MAINTENANCE, SOUTHWESTERN POWER
- 8 Administration
- 9 For necessary expenses of operation and maintenance of power transmission facilities and of marketing electric 10 11 power and energy, and for construction and acquisition of 12 transmission lines, substations and appurtenant facilities, 13 and for administrative expenses, including official reception and representation expenses in an amount not to ex-14 ceed \$1,500 in carrying out the provisions of section 5 of 15 the Flood Control Act of 1944 (16 U.S.C. 825s), as applied 16 to the southwestern power area, \$28,038,000, to remain 17 available until expended; in addition, notwithstanding the 18 provisions of 31 U.S.C. 3302, not to exceed \$5,200,000 in 19 reimbursements, to remain available until expended: Pro-20 vided, That up to \$1,512,000 collected by the Southwestern 21 Power Administration pursuant to the Flood Control Act 22 to recover purchase power and wheeling expenses shall be 23 credited to this account as offsetting collections, to remain

- 1 available until expended for the sole purpose of making pur-
- 2 chase power and wheeling expenditures.
- 3 CONSTRUCTION, REHABILITATION, OPERATION AND
- 4 MAINTENANCE, WESTERN AREA POWER ADMINISTRATION
- 5 For carrying out the functions authorized by title III,
- 6 section 302(a)(1)(E) of the Act of August 4, 1977 (42 U.S.C.
- 7 7152), and other related activities including conservation
- 8 and renewable resources programs as authorized, including
- 9 official reception and representation expenses in an amount
- 10 not to exceed \$1,500, \$169,465,000, to remain available
- 11 until expended, of which \$163,951,000 shall be derived from
- 12 the Department of the Interior Reclamation Fund: Pro-
- 13 vided, That of the amount herein appropriated, \$6,091,000
- 14 is for deposit into the Utah Reclamation Mitigation and
- 15 Conservation Account pursuant to title IV of the Reclama-
- 16 tion Projects Authorization and Adjustment Act of 1992:
- 17 Provided further, That up to \$152,624,000 collected by the
- 18 Western Area Power Administration pursuant to the Flood
- 19 Control Act of 1944 and the Reclamation Project Act of
- 20 1939 to recover purchase power and wheeling expenses shall
- 21 be credited to this account as offsetting collections, to re-
- 22 main available until expended for the sole purpose of mak-
- 23 ing purchase power and wheeling expenditures: Provided
- 24 further, That of the amount herein appropriated, not less
- 25 than \$200,000 shall be provided for corridor review and en-
- 26 vironmental review required for construction of a 230 kv

transmission line between Belfield and Hettinger, North 1 Dakota: Provided further, That these funds shall be non-2 reimbursable: Provided further, That these funds shall be 3 available until expended: Provided further, That within the 4 amount herein appropriated not less than \$200,000 shall 5 be provided for the Western Area Power Administration to conduct a technical analysis of the costs and feasibility of 7 transmission expansion methods and technologies: Provided 8 further, That WAPA shall publish a study by July 31, 2002 that contains recommendations of the most cost-effective 10 11 methods and technologies to enhance electricity trans-12 mission from lignite and wind energy: Provided further, 13 That these funds shall be nonreimbursable: Provided further, That these funds shall be available until expended. 14 FALCON AND AMISTAD OPERATING AND MAINTENANCE 15 16 FUNDFor operation, maintenance, and emergency costs for 17 the hydroelectric facilities at the Falcon and Amistad 18 19 Dams, \$2,663,000, to remain available until expended, and to be derived from the Falcon and Amistad Operating and 20 Maintenance Fund of the Western Area Power Administra-21 tion, as provided in section 423 of the Foreign Relations 22

Authorization Act, Fiscal Years 1994 and 1995.

1	FEDERAL ENERGY NEGULATORY COMMISSION
2	SALARIES AND EXPENSES
3	For necessary expenses of the Federal Energy Regu-
4	latory Commission to carry out the provisions of the De-
5	partment of Energy Organization Act (42 U.S.C. 7101 et
6	seq.), including services as authorized by 5 U.S.C. 3109,
7	the hire of passenger motor vehicles, and official reception
8	and representation expenses (not to exceed \$3,000),
9	\$187,155,000, to remain available until expended: Pro-
10	vided, That notwithstanding any other provision of law, not
11	to exceed \$187,155,000 of revenues from fees and annual
12	charges, and other services and collections in fiscal year
13	2002 shall be retained and used for necessary expenses in
14	this account, and shall remain available until expended:
15	Provided further, That the sum herein appropriated from
16	the General Fund shall be reduced as revenues are received
17	during fiscal year 2002 so as to result in a final fiscal year
18	2002 appropriation from the General Fund estimated at
19	not more than \$0: Provided further, That the Commission
20	is authorized to hire an additional 10 senior executive serv-
21	ice positions.
22	GENERAL PROVISIONS
23	DEPARTMENT OF ENERGY
24	Sec. 301. (a) None of the funds appropriated by this
25	Act may be used to award a management and operating

- contract unless such contract is awarded using competitive procedures or the Secretary of Energy grants, on a case-2 3 by-case basis, a waiver to allow for such a deviation. The Secretary may not delegate the authority to grant such a 4 5 waiver. (b) At least 60 days before a contract award, amend-6 ment, or modification for which the Secretary intends to 7 grant such a waiver, the Secretary shall submit to the Sub-8 committees on Energy and Water Development of the Com-9 mittees on Appropriations of the House of Representatives 10 11 and the Senate a report notifying the subcommittees of the 12 waiver and setting forth the reasons for the waiver. 13 SEC. 302. None of the funds appropriated by this Act may be used to— 14 15 (1) develop or implement a workforce restruc-16 turing plan that covers employees of the Department of Energy; or 17 18 (2) provide enhanced severance payments or 19 other benefits for employees of the Department of En-20 ergy, under section 3161 of the National Defense Authorization 21
- 24 SEC. 303. None of the funds appropriated by this Act 25 may be used to augment the \$20,000,000 made available

Act for Fiscal Year 1993 (Public Law 102-484; 106 Stat.

2644; 42 U.S.C. 7274h).

22

23

- 1 for obligation by this Act for severance payments and other
- 2 benefits and community assistance grants under section
- 3 3161 of the National Defense Authorization Act for Fiscal
- 4 Year 1993 (Public Law 102-484; 106 Stat. 2644; 42 U.S.C.
- 5 7274h) unless the Department of Energy submits a re-
- 6 programming request subject to approval by the appro-
- 7 priate Congressional committees.
- 8 Sec. 304. None of the funds appropriated by this Act
- 9 may be used to prepare or initiate Requests For Proposals
- 10 (RFPs) for a program if the program has not been funded
- 11 by Congress.
- 12 (Transfers of Unexpended Balances)
- 13 Sec. 305. The unexpended balances of prior appro-
- 14 priations provided for activities in this Act may be trans-
- 15 ferred to appropriation accounts for such activities estab-
- 16 lished pursuant to this title. Balances so transferred may
- 17 be merged with funds in the applicable established accounts
- 18 and thereafter may be accounted for as one fund for the
- 19 same time period as originally enacted.
- 20 SEC. 306. Of the funds in this Act or any other Act
- 21 provided to government-owned, contractor-operated labora-
- 22 tories, not to exceed 6 percent shall be available to be used
- 23 for Laboratory Directed Research and Development.
- 24 Sec. 307. None of the funds in this Act may be used
- 25 to dispose of transuranic waste in the Waste Isolation Pilot
- 26 Plant which contains concentrations of plutonium in excess

- 1 of 20 percent by weight for the aggregate of any material
- 2 category on the date of enactment of this Act, or is generated
- 3 after such date. For the purposes of this section, the mate-
- 4 rial categories of transuranic waste at the Rocky Flats En-
- 5 vironmental Technology Site include: (1) ash residues; (2)
- 6 salt residues; (3) wet residues; (4) direct repackage residues;
- 7 and (5) scrub alloy as referenced in the "Final Environ-
- 8 mental Impact Statement on Management of Certain Pluto-
- 9 nium Residues and Scrub Alloy Stored at the Rocky Flats
- 10 Environmental Technology Site".
- 11 Sec. 308. The Administrator of the National Nuclear
- 12 Security Administration may authorize the plant manager
- 13 of a covered nuclear weapons production plant to engage
- 14 in research, development, and demonstration activities with
- 15 respect to the engineering and manufacturing capabilities
- 16 at such plant in order to maintain and enhance such capa-
- 17 bilities at such plant: Provided, That of the amount allo-
- 18 cated to a covered nuclear weapons production plant each
- 19 fiscal year from amounts available to the Department of
- 20 Energy for such fiscal year for national security programs,
- 21 not more than an amount equal to 2 percent of such amount
- 22 may be used for these activities: Provided further, That for
- 23 purposes of this section, the term "covered nuclear weapons
- 24 production plant" means the following:

1	(1) The Kansas City Plant, Kansas City, Mis-
2	souri.
3	(2) The Y-12 Plant, Oak Ridge, Tennessee.
4	(3) The Pantex Plant, Amarillo, Texas.
5	(4) The Savannah River Plant, South Carolina.
6	Sec. 309. Notwithstanding any other law, and without
7	fiscal year limitation, each Federal Power Marketing Ad-
8	ministration is authorized to engage in activities and so-
9	licit, undertake and review studies and proposals relating
10	to the formation and operation of a regional transmission
11	organization.
12	Sec. 310. The Administrator of the National Nuclear
13	Security Administration may authorize the manager of the
14	Nevada Operations Office to engage in research, develop-
15	ment, and demonstration activities with respect to the de-
16	velopment, test, and evaluation capabilities necessary for
17	operations and readiness of the Nevada Test Site: Provided,
18	That of the amount allocated to the Nevada Operations Of-
19	fice each fiscal year from amounts available to the Depart-
20	ment of Energy for such fiscal year for national security
21	programs at the Nevada Test Site, not more than an
22	amount equal to 2 percent of such amount may be used
23	for these activities.

1	Sec. 311. Depleted Uranium Hexafluoride. Sec-
2	tion 1 of Public Law 105–204 is amended in subsection
3	(b)—
4	(1) by inserting "except as provided in sub-
5	section (c)," after "1321–349),"; and
6	(2) by striking "fiscal year 2002" and inserting
7	"fiscal year 2005".
8	Sec. 312. (a) The Secretary of Energy shall conduct
9	a study of alternative financing approaches, to include
10	third-party-type methods, for infrastructure and facility
11	construction projects across the Department of Energy.
12	(b) The study shall be completed and delivered to the
13	House and Senate Committees on Appropriations within
14	180 days of enactment.
15	Sec. 313. (a) In General.—The Secretary of Energy
16	shall provide for the management of environmental matters
17	(including planning and budgetary activities) with respect
18	to the Paducah Gaseous Diffusion Plant, Kentucky, through
19	the Assistant Secretary of Energy for Environmental Man-
20	agement.
21	(b) Particular Requirements.—(1) In meeting the
22	requirement in subsection (a), the Secretary shall provide
23	for direct communication between the Assistant Secretary

24 of Energy for Environmental Management and the head of

1	the Paducah Gaseous Diffusion Plant on the matters cov-
2	ered by that subsection.
3	(2) The Assistant Secretary shall carry out activities
4	under this section in direct consultation with the head of
5	the Paducah Gaseous Diffusion Plant.
6	Sec. 314. (a) The Senate finds that:
7	(1) The Department of Energy's Yucca Mountain
8	program has been one of the most intensive scientific
9	investigations in history.
10	(2) Significant milestones have been met, includ-
11	ing the recent release of the Science and Engineering
12	Report, and others are due in the near future includ-
13	ing the Final Site Suitability Evaluation.
14	(3) Nuclear power presently provides 20 percent
15	of the electricity generated in the United States.
16	(4) A decision on how to dispose of spent nuclear
17	fuel and high level radioactive waste is essential to
18	the future of nuclear power in the United States.
19	(5) Any decision on how to dispose of spent nu-
20	clear fuel and high level radioactive waste must be
21	based on sound science and it is critical that the Fed-
22	eral Government provide adequate funding to ensure
23	the availability of such science in a timely manner to
24	allow fully informed decisions to be made in accord-
25	ance with the statutorily mandated process.

1	(b) It is the sense of the Senate that the conferees on
2	the part of the Senate should ensure that the levels of fund-
3	ing included in the Senate bill for the Yucca Mountain pro-
4	gram are increased to an amount closer to that included
5	in the House-passed version of the bill to ensure that a de-
6	termination on the disposal of spent nuclear fuel and high
7	level radioactive waste can be concluded in accordance with
8	the statutorily mandated process.
9	Sec. 315. The Department of Energy shall consult
10	with the State of South Carolina regarding any decisions
11	or plans related to the disposition of surplus plutonium lo-
12	cated at the Department of Energy Savannah River Site.
13	The Secretary of Energy shall prepare not later than Sep-
14	tember 30, 2002, a plan for those facilities required to en-
15	sure the capability to dispose of such materials.
16	Sec. 316. Prohibition of Oil and Gas Drilling
17	IN THE FINGER LAKES NATIONAL FOREST, NEW YORK. No
18	Federal permit or lease shall be issued for oil or gas drilling
19	in the Finger Lakes National Forest, New York, during fis-
20	cal year 2002 or thereafter.
21	$TITLE\ IV$
22	$INDEPENDENT\ AGENCIES$
23	Appalachian Regional Commission
24	For expenses necessary to carry out the programs au-
25	thorized by the Appalachian Regional Development Act of

1	1965, as amended, notwithstanding section 405 of said Act
2	and for necessary expenses for the Federal Co-Chairman
3	and the alternate on the Appalachian Regional Commis-
4	$sion, for\ payment\ of\ the\ Federal\ share\ of\ the\ administrative$
5	expenses of the Commission, including services as author-
6	ized by 5 U.S.C. 3109, and hire of passenger motor vehicles,
7	\$66,290,000, to remain available until expended.
8	Defense Nuclear Facilities Safety Board
9	SALARIES AND EXPENSES
10	For necessary expenses of the Defense Nuclear Facili-
11	ties Safety Board in carrying out activities authorized by
12	the Atomic Energy Act of 1954, as amended by Public Law
13	100–456, section 1441, \$18,500,000, to remain available
14	until expended.
15	Delta Regional Authority
16	SALARIES AND EXPENSES
17	For necessary expenses of the Delta Regional Authority
18	and to carry out its activities, as authorized by the Delta
19	Regional Authority Act of 2000, \$20,000,000, to remain
20	available until expended.
21	Denali Commission
22	For expenses of the Denali Commission including the
23	purchase, construction and acquisition of plant and capital
24	equipment as necessary and other expenses, \$40,000,000, to
25	remain available until expended.

## Nuclear Regulatory Commission

2	GATADIES	4377	EVDENGEG
L	SALAKIES	AND	EXPENSES

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3	For necessary expenses of the Commission in carrying
4	out the purposes of the Energy Reorganization Act of 1974,
5	as amended, and the Atomic Energy Act of 1954, as amend-
6	ed, including official representation expenses (not to exceed
7	\$15,000), and purchase of promotional items for use in the
8	recruitment of individuals for employment, \$516,900,000,
9	to remain available until expended: Provided, That of the
10	amount appropriated herein, \$23,650,000 shall be derived
11	from the Nuclear Waste Fund: Provided further, That reve-
12	nues from licensing fees, inspection services, and other serv-
13	ices and collections estimated at \$468,248,000 in fiscal year
14	2002 shall be retained and used for necessary salaries and
15	expenses in this account, notwithstanding 31 U.S.C. 3302,
16	and shall remain available until expended: Provided fur-
17	ther, That, \$700,000 of the funds herein appropriated for
18	regulatory reviews and other assistance to Federal agencies
19	and States shall be excluded from license fee revenues, not-
20	withstanding 42 U.S.C. 2214: Provided further, That the
21	sum herein appropriated shall be reduced by the amount
22	of revenues received during fiscal year 2002 so as to result
23	in a final fiscal year 2002 appropriation estimated at not
24	more than \$48,652,000: Provided further, That, notwith-
25	standing any other provision of law, no funds made avail-

1	able under this or any other Act may be expended by the
2	Commission to implement or enforce 10 C.F.R. Part 35,
3	as adopted by the Commission on October 23, 2000.
4	Office of Inspector General
5	For necessary expenses of the Office of Inspector Gen-
6	eral in carrying out the provisions of the Inspector General
7	Act of 1978, as amended, \$5,500,000, to remain available
8	until expended: Provided, That revenues from licensing fees,
9	inspection services, and other services and collections esti-
10	mated at \$5,280,000 in fiscal year 2002 shall be retained
11	and be available until expended, for necessary salaries and
12	expenses in this account notwithstanding 31 U.S.C. 3302:
13	Provided further, That the sum herein appropriated shall
14	be reduced by the amount of revenues received during fiscal
15	year 2002 so as to result in a final fiscal year 2002 appro-
16	priation estimated at not more than \$220,000.
17	Nuclear Waste Technical Review Board
18	SALARIES AND EXPENSES
19	For necessary expenses of the Nuclear Waste Technical
20	Review Board, as authorized by Public Law 100–203, sec-
21	tion 5051, \$3,500,000, to be derived from the Nuclear Waste
22	Fund, and to remain available until expended.

1	$TITLE\ V$
2	GENERAL PROVISIONS
3	Sec. 501. None of the funds appropriated by this Act
4	may be used in any way, directly or indirectly, to influence
5	congressional action on any legislation or appropriation
6	matters pending before Congress, other than to commu-
7	nicate to Members of Congress as described in section 1913
8	of title 18, United States Code.
9	Sec. 502. (a) Purchase of American-Made Equip-
10	MENT AND PRODUCTS.—It is the sense of the Congress that,
11	to the greatest extent practicable, all equipment and prod-
12	ucts purchased with funds made available in this Act should
13	$be\ American-made.$
14	(b) Notice Requirement.—In providing financial
15	assistance to, or entering into any contract with, any entity
16	using funds made available in this Act, the head of each
17	Federal agency, to the greatest extent practicable, shall pro-
18	vide to such entity a notice describing the statement made
19	in subsection (a) by the Congress.
20	(c) Prohibition of Contracts With Persons
21	Falsely Labeling Products as Made in America.—
22	If it has been finally determined by a court or Federal agen-
23	cy that any person intentionally affixed a label bearing a
24	"Made in America" inscription, or any inscription with
25	the same meaning, to any product sold in or shipped to

- 1 the United States that is not made in the United States,
- 2 the person shall be ineligible to receive any contract or sub-
- 3 contract made with funds made available in this Act, pur-
- 4 suant to the debarment, suspension, and ineligibility proce-
- 5 dures described in sections 9.400 through 9.409 of title 48,
- 6 Code of Federal Regulations.
- 7 This Act may be cited as the "Energy and Water De-
- 8 velopment Appropriations Act, 2002".

Attest:

Secretary.

# 107TH CONGRESS H.R. 2311

## **AMENDMENT**

HR 2311 EAS—2 HR 2311 EAS—3 HR 2311 EAS—4

HR 2311 EAS——5