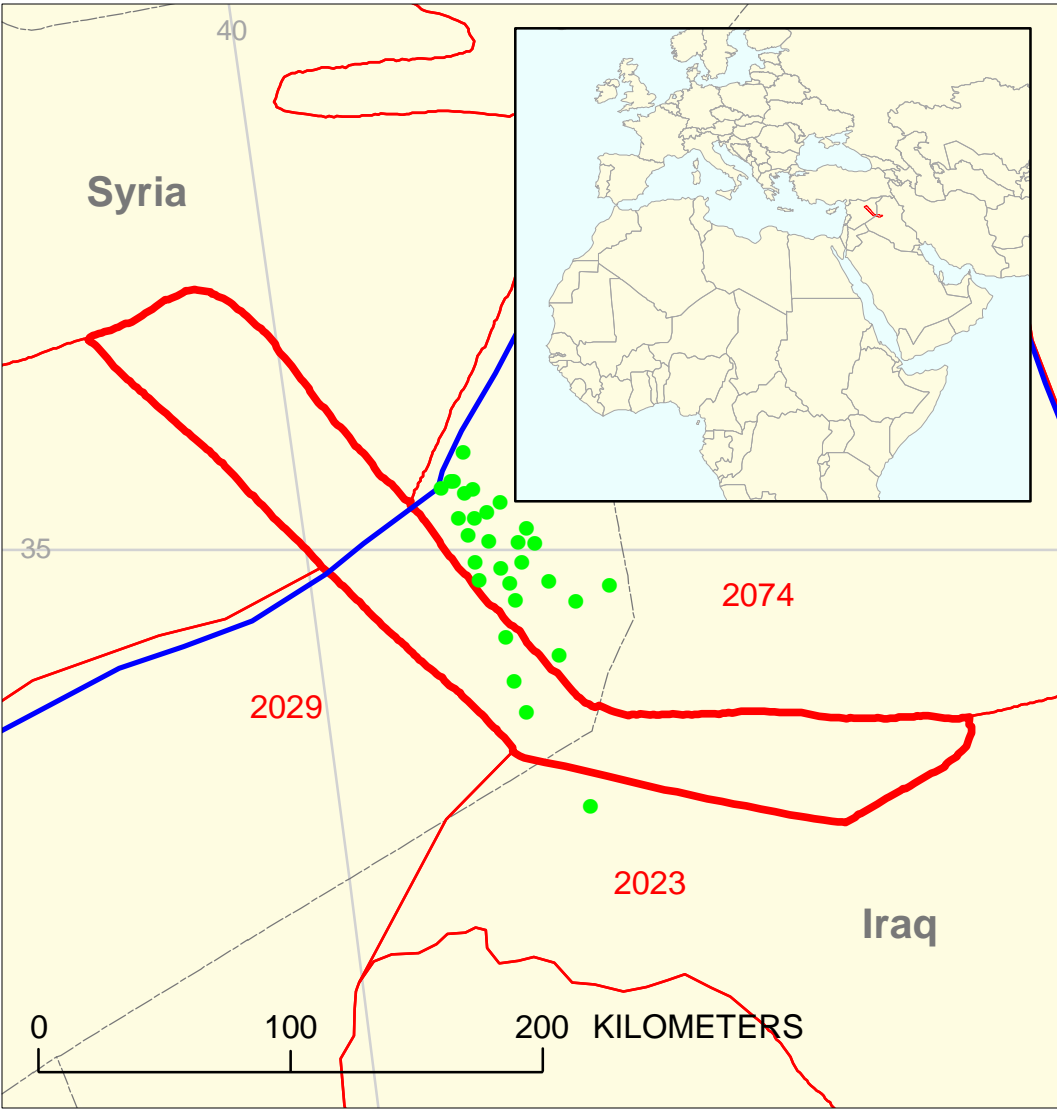






Anah Graben Geologic Province 2089



-  Paleozoic Qusaiba/Akkas/Abba/Mudawwara Total Petroleum System 202301
-  Anah Graben Geologic Province 2089
-  Other geologic province boundary

-  Paleozoic Qusaiba/Akkas/Abba/Mudawwara Total Petroleum System 202301

Anah Graben, Province 2089
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

2089 Total: Assessed onshore portions of Anah Graben Province

Oil Fields		1.00	8	24	51	26	11	36	79	39	1	2	5	2
Gas Fields							0	0	0	0	0	0	0	0
Total		1.00	8	24	51	26	11	36	79	39	1	2	5	2

2089 Total: Assessed offshore portions of Anah Graben Province

Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields							0	0	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0

2089 Grand Total: Assessed portions of Anah Graben Province

Oil Fields		1.00	8	24	51	26	11	36	79	39	1	2	5	2
Gas Fields							0	0	0	0	0	0	0	0
Total		1.00	8	24	51	26	11	36	79	39	1	2	5	2

Anah Graben, Province 2089
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

202301 Paleozoic Qusaiba/Akkas/Abba/Mudawwara Total Petroleum System

20230101 Horst/Graben-Related Oil and Gas Assessment Unit (1% of undiscovered oil fields and 0% of undiscovered gas fields allocated to ONSHORE province 2089)

Oil Fields	5	1.00	8	24	51	26	11	36	79	39	1	2	5	2
Gas Fields	30						0	0	0	0	0	0	0	0
Total			1.00	8	24	51	26	11	36	79	39	1	2	5