

*Customer Collaborative
July 2007*



Customer Collaborative Financial Overview For FY 2007 Through May 31, 2007

- Actual FY 2007 FCRPS Modified Net Revenues through May are \$277 million, up \$46 million from April.

- Power Services Modified Net Revenues actual results through May are \$184 million.
 - Net secondary revenues continue to be in line with the 2nd Quarter forecast of \$562 million for the year. CGS went off-line on May 10 for its scheduled refueling outage, and came back up June 25. The net revenue impact of the refueling was as expected.
 - The NW River Forecast Center June 21 Forecast for the January-to-July run-off at the Dalles is 96 MAF, about 4 MAF lower than the May Early-Bird Forecast. The resulting loss in generation is partially offset by market prices higher than forecasted.
 - Hydro and market conditions for the remaining three months of the year are still uncertain, and could still have an adverse effect on results for FY 2007.
 - Power Services Total Revenues through May are \$1.871 billion, and Power Services Total Expenses (operating expenses and net interest) through May are \$1.674 billion. Both are on track with the 2nd Quarter Forecast.



Customer Collaborative Financial Overview For FY 2007 Through May 31, 2007

- FY 2007 Transmission Services Net Revenues are \$91.6 million.
 - Transmission revenues to date are \$534 million. They are tracking a little higher than the 2nd Quarter forecast of \$788 million, and higher than the SOY target of \$751 million.
 - Network revenues continue to be strong, with Point-to-Point Long-Term, Point-to-Point Short-Term, and Network sales all exceeding forecast.
 - The Transmission Services Total Expenses (operating expenses and net interest) through May are \$442 million, and are running lower than expected when compared to both the SOY target of \$707 million and the 2nd Quarter target of \$703 million.



Customer Collaborative Financial Overview For FY 2007 Through May 31, 2007

Report ID: 0020FY07		FCRPS Summary Statement of Revenues and Expenses			Run Date/Run Time: June 11, 2007/ 01:48	
Requesting BL: CORPORATE BUSINESS UNIT		Through the Month Ended May 31, 2007 as of May 31, 2007			Data Source: EPM Data Warehouse	
Unit of measure: \$ Thousands		Preliminary/ Unaudited			% of Year Lapsed = 66%	
		A	B	C	D	E <Note 3
		Actuals: FY 2006	Actuals: FYTD 2006	Target SOY: FY 2007	Actuals: FYTD 2007	Forecast: Qtr 2 FY 2007
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 1	3,591,343	2,388,155	3,129,227	2,250,975	3,246,318
2	Bookout adjustment to Sales <Note 1	(220,911)	(143,492)		(57,814)	(42,397)
3	Miscellaneous Revenues	68,076	38,754	63,106	39,755	65,091
4	Derivatives - Mark to Market Gain (Loss) <Note 2	(100,093)	(76,873)		(12,826)	12,283
5	U.S. Treasury Credits	80,953	52,202	93,258	52,793	77,661
6	Total Operating Revenues	3,419,368	2,258,745	3,285,591	2,272,883	3,358,957
Operating Expenses						
Power System Generation Resources						
Operating Generation Resources						
7	Columbia Generating Station	228,317	136,351	263,614	197,405	293,614
8	Bureau of Reclamation	62,570	38,502	71,654	39,784	71,654
9	Corps of Engineers	146,683	91,007	161,519	94,239	161,519
10	Long-term Contract Generating Projects	26,395	16,640	31,368	16,569	31,368
11	Operating Generation Settlement Payment	17,220	11,886	16,968	14,538	19,871
12	Non-Operating Generation	4,092	2,543	5,600	1,625	2,200
13	Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	719,968	473,180	288,124	244,496	281,971
14	Bookout Adjustment to Power Purchases <Note 1	(220,911)	(143,492)		(57,814)	(42,397)
15	Exchanges & Settlements	156,167	110,191	336,699	226,658	327,265
16	Renewable and Conservation Generation	93,637	62,020	111,422	62,113	111,217
17	Subtotal Power System Generation Resources	1,234,138	798,829	1,286,968	839,612	1,258,283
18	Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	43,131	27,166	48,300	29,048	48,420
19	Power Services Non-Generation Operations	50,151	33,673	63,307	40,088	64,675
20	Transmission Operations	83,946	54,070	103,268	58,326	97,824
21	Transmission Maintenance	88,996	53,551	99,115	57,376	99,443
22	Transmission Engineering	13,253	8,875	15,923	7,562	17,146
23	Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	13,627	8,831	20,089	8,192	21,301
24	Transmission Reimbursables	24,056	14,530	9,950	6,861	10,000
25	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	165,939	92,034	170,865	94,662	172,426
BPA Internal Support						
26	Additional Post-Retirement Contribution	23,200	15,467	21,100	14,067	21,100
27	Agency Services G&A	120,519	72,505	98,470	61,168	98,343
28	Other Income, Expenses & Adjustments	(5,056)	(684)	1,800	(2,405)	(1,343)
29	Non-Federal Debt Service <Note 5	337,627	222,266	409,231	234,192	321,161
30	Depreciation & Amortization <Note 5	353,236	230,409	367,423	237,187	364,435
31	Total Operating Expenses	2,546,763	1,631,522	2,715,809	1,685,937	2,593,213
32	Net Operating Revenues (Expenses)	872,605	627,223	569,782	586,945	765,744
Interest Expense						
33	Interest	290,057	194,622	265,217	174,618	260,726
34	AFUDC	(28,514)	(12,855)	(17,567)	(9,066)	(15,600)
35	Net Interest Expense	261,543	181,766	247,650	165,552	245,126
36	Net Revenues (Expenses) from Continuing Operations	611,062	445,456	322,132	421,393	520,618
37	Net Revenues (Expenses)	\$611,062	\$445,456	\$322,132	\$421,393	\$520,618

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46)

that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



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Financial Overview For FY 2007 Through May 31, 2007

Report ID: 0021FY07 Power Services Summary Statement of Revenues and Expenses Run Date/Time: June 11, 2007 01:48
 Requesting BL: POWER BUSINESS UNIT Through the Month Ended May 31, 2007 as of May 31, 2007 Data Source: EPM Data Warehouse
 Unit of measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 66%

	A	B	C	D	E <Note 3
	Actuals: FY 2006	Actuals: FYTD 2006	Target SOY: FY 2007	Actuals: FYTD 2007	Forecast: Qtr 2 FY 2007
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	2,986,019	1,989,454	2,534,834	1,817,089	2,615,884
2 Bookout adjustment to Sales <Note 1	(220,911)	(143,492)		(57,814)	(42,397)
3 Miscellaneous Revenues	32,269	19,442	32,341	20,271	29,997
4 Inter-Business Unit	75,423	48,619	76,131	51,682	75,616
5 Derivatives - Mark to Market Gain (Loss) <Note 2	(100,093)	(76,873)		(12,826)	12,283
6 U.S. Treasury Credits	80,953	52,202	93,258	52,793	77,661
7 Total Operating Revenues	2,853,659	1,889,352	2,736,564	1,871,194	2,769,043
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
8 Columbia Generating Station	228,317	136,351	263,614	197,405	293,614
9 Bureau of Reclamation	62,570	38,502	71,654	39,784	71,654
10 Corps of Engineers	146,683	91,007	161,519	94,239	161,519
11 Long-term Contract Generating Projects	26,395	16,640	31,368	16,569	31,368
12 Operating Generation Settlement Payment	17,220	11,886	16,968	14,538	19,871
13 Non-Operating Generation	4,092	2,543	5,600	1,625	2,200
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	719,968	473,180	288,124	244,496	281,971
15 Bookout Adjustment to Power Purchases <Note 1	(220,911)	(143,492)		(57,814)	(42,397)
16 Residential Exchange/IOU Settlement Benefits	156,167	110,191	336,699	226,658	327,265
17 Renewable and Conservation Generation	93,672	62,036	111,422	62,115	111,217
18 Subtotal Power System Generation Resources	1,234,173	798,845	1,286,968	839,614	1,258,283
19 Power Services Transmission Acquisition and Ancillary Services	184,783	119,483	172,884	109,450	175,521
20 Power Non-Generation Operations	50,309	33,675	63,320	40,089	64,675
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	166,496	92,236	171,185	94,694	172,426
BPA Internal Support					
22 Additional Post-Retirement Contribution	11,600	7,733	10,550	7,033	10,550
23 Agency Services G&A	57,276	35,101	44,215	28,525	42,908
24 Other Income, Expenses & Adjustments	(3,210)	(62)	1,800	(100)	193
25 Non-Federal Debt Service	508,632	337,705	515,242	332,691	455,705
26 Depreciation & Amortization	181,878	115,965	189,716	117,886	183,535
27 Total Operating Expenses	2,391,937	1,540,681	2,455,880	1,569,883	2,363,795
28 Net Operating Revenues (Expenses)	461,722	348,671	280,684	301,311	405,248
Interest Expense					
29 Interest	176,923	117,753	162,346	107,583	161,829
30 AFUDC	(19,313)	(5,879)	(8,800)	(3,647)	(6,900)
31 Net Interest Expense	157,609	111,874	153,546	103,935	154,929
32 Net Revenues (Expenses) from Continuing Operations	304,113	236,797	127,138	197,375	250,319
33 Net Revenues (Expenses)	\$304,113	\$236,797	\$127,138	\$197,375	\$250,319

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

This information has been made publicly available by BPA on July 6, 2007 and contains BPA-approved Agency Financial Information.

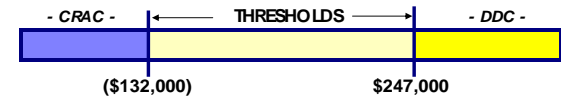


Customer Collaborative Financial Overview For FY 2007 Through May 31, 2007

Report ID: 0022FY07	Schedule of Net Revenue (Expense) to Modified Net Revenue	Run Date/Time: June 11, 2007 01:49
Requesting BL: CORPORATE BUSINESS UNIT	Through the Month Ended May 31, 2007 as of May 31, 2007	Data Source: EPM Data Warehouse
Unit of measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 66%

	A	B	C		D
	Actuals: FY 2000 to FY 2006	Forecast: Current Qtr FY 2007	Forecast: Accumulated MNR FY 2000 to FY 2007 (A) + (B)		Actuals: FYTD 2007
Power Services					
1 Power Net Revenue (Expense)	\$979,603	\$250,319	\$1,229,922		\$197,375
Power Modified Net Revenue Adjustments:					
2 SFAS 133 Adjustments (MTM)	56,960	12,283	69,242		(12,826)
3 EN Debt Adjustments	(944,263)	(82,712)	(1,026,975)		(26,070)
4 Power Modified Net Revenue Adjustments <Note 1	(1,001,222)	(94,995)	(1,096,217)		(13,244)
5 Power Modified Net Revenue <Note 2	(\$21,620)	\$155,325	\$133,705		\$184,132

6 Threshold Amounts for FY 2008 Rates based on AMNR from FY 2000 through 2007: <Note 3



7 FCRPS Modified Net Revenue <Note 1	\$112,515	\$246,774	\$359,289		\$276,617
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<1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery clause.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.

<3 Initial Threshold amounts are established in the 2007 Final Power Rate Proposal General Rate Schedule Provisions and finalized in August after determining the actual level of customer participation in the Flexible PF program.



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Financial Overview For FY 2007 Through May 31, 2007

Report ID: 0023FY07	Transmission Services Summary Statement of Revenues and Expenses	Run Date/Time: June 11, 2007/ 01:49
Requesting BL: TRANSMISSION BUSINESS UNIT	Through the Month Ended May 31, 2007 as of May 31, 2007	Data Source: EPM Data Warehouse
Unit of Measure: \$ Thousands	Preliminary/ Unaudited	% of Year Lapsed = 66%

	A	B	C	D	E	F <Note 1
	Actuals: FY 2006	Actuals: FYTD 2006	Rate Case Forecast: FY 2007	Target: SOY FY 2007	Actuals: FYTD 2007	Forecast: Quarter2 FY 2007
Operating Revenues						
1 Sales	605,324	398,700	598,433	594,393	433,886	630,435
2 Miscellaneous Revenues	35,808	19,311	28,795	30,765	19,485	35,095
3 Inter-Business Unit Revenues	143,207	92,828	109,773	126,201	80,535	122,512
4 Total Operating Revenues	784,339	510,840	737,001	751,359	533,906	788,041
Operating Expenses						
5 Transmission Operations	83,946	54,070	97,039	103,268	58,326	97,824
6 Transmission Maintenance	88,996	53,551	84,965	99,115	57,376	99,443
7 Transmission Engineering	13,719	8,875	9,549	15,923	7,562	17,146
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	88,584	57,450	93,457	93,221	59,873	99,162
9 Transmission Reimbursables	24,056	14,530	10,000	10,000	6,861	10,000
BPA Internal Support						
10 Additional Post-Retirement Contribution	11,600	7,733	10,550	10,550	7,033	10,550
11 Agency Services G&A	63,402	37,404	58,482	54,255	32,643	55,436
12 Other Income, Expenses & Adjustments	(1,201)	(42)			(1,935)	(1,536)
13 Non-Federal Debt Service <Note 2	5,770	3,647		5,873	4,960	1,732
14 Depreciation & Amortization <Note 2	171,359	114,445	207,517	177,707	119,301	180,900
15 Total Operating Expenses	550,231	351,662	571,559	569,912	352,001	570,656
16 Net Operating Revenues (Expenses)	234,108	159,178	165,442	181,447	181,905	217,385
Interest Expense						
17 Interest	145,961	98,753	182,944	145,696	95,109	141,471
18 AFUDC	(9,201)	(6,537)	(11,516)	(8,767)	(4,758)	(8,700)
19 Net Interest Expense	136,761	92,216	171,428	136,929	90,351	132,771
20 Net Revenues (Expenses) from Continuing Operations	97,347	66,961	(5,986)	44,518	91,554	84,614
21 Net Revenues (Expenses)	\$97,347	\$66,961	(\$5,986)	\$44,518	\$91,554	\$84,614

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



Customer Collaborative Financial Overview For FY 2007 Through May 31, 2007

Report ID: 0024FY07 Data Source: PS Production UOM: \$ Thousands (\$ 000)			Agency Services Statement of Revenues and Expenses - Project Distributions Through the Month Ended May 31, 2007 Preliminary/ Unaudited				Run Date/Time: June 11, 2007 01:49 % of Year Lapsed = 66%				
			A	B	C	D	E	F	G	H	I
			PRE-DISTRIBUTION			POST-DISTRIBUTION	AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT				
			TARGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	ACTUALS: FYTD <Note 1	AGENCY SERVICES TO AGENCY SERVICES	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
			\$	\$		\$					
1	Operating Revenues										
	Operating Expenses	Project Product									
2	Agency Services General and Administrative										
3	Executive	0001526 XXZA	\$7,981	\$7,275	91%	(\$)	\$		\$3,637	\$2,401	\$1,237
4	Bonneville Enterprise System	0004658 XXZB	5,455	3,641	67%			1,092	2,549		
5	Security	0004657 XXZC	6,575	4,187	64%	0		980	2,117	1,091	
6	Legal	0001528 XXZD	2,177	1,123	52%			561	371	191	
7	Human Resources	0005116 XXZE	13,274	7,401	56%			1,732	3,742	1,927	
8	Finance	0001527 XXZF	11,844	7,643	65%	0		3,822	2,522	1,299	
9	Safety	0004656 XXZG	2,204	1,324	60%			146	778	401	
10	IT Admin and System Policy	0004824 XXZJ	1,954	907	46%			453	299	154	
11	IT Infrastructure	0004807 XXZL	40,236	25,744	64%	0		8,907	11,112	5,724	
12	Cross Agency IT Projects	0004942 XXZM		177				89	58	30	
13	Workplace Services	0005023 XXZN	17,601	11,432	65%	0		4,847	4,346	2,239	
14	Public Affairs Office	0005015 XXZP	8,481	4,131	49%	0		2,065	1,363	702	
15	Supply Chain Purchasing Services	0005123 XXZQ	2,284	1,281	56%			958	213	110	
16	GSA Delegated Facilities Work <Note 2	0005028 XXZR	4,585	2,402	52%		412	1,087	596	307	
17	Workplace Services for Trans Services	0005024 XXZW	1,779	1,183	66%				177	1,005	
18	Workplace Services for Power Services	0005026 XXZV	298	43	14%			43			
	Total Agency Services G&A		\$126,726	\$79,892	63%	(\$)	\$	\$412	\$30,420	\$32,643	\$16,417
19	Agency Services Business Support										
20	Industry Restructuring	0004676 XXZH	4,096	1,137	28%			455	682		
21	Risk Management	0004729 XXZI	3,249	1,618	50%	0		1,133	324	162	
22	Agency IT Proj for Power Services	0004822 XXZK	5,334	3,576	67%			3,576			
23	Agency IT Proj for Trans Services	0004823 XXZL	5,334	2,263	42%				2,263		
24	Supply Chain Administration	0005122 XXZO	1,388	911	66%			122	789		
25	Technology Innovation Office	0005019 XXZT	848	568	67%	0		284	284		
26	Billing and Metering	0005119 XXZX	4,019	2,080	52%			1,040	1,040		
27	Contracting and Forecasting Services	0005120 XXZY	3,614	2,080	58%			1,213	868		
	Total Agency Services G&A		\$27,883	\$14,235	51%	\$	\$	\$	\$7,823	\$6,250	\$162
28	Total Agency Services Distributed Projects		\$154,609	\$94,127	61%	(\$)	\$	\$412	\$38,243	\$38,893	\$16,579
29	< NOTE 3								331	(331)	209
30	< NOTE 4									697	(726)
31	< NOTE 5										
32	Agency Services Projects Prior to FY 2007 (Should be zero)			13		13					
	Total Agency Services Projects		\$154,609	\$94,140	61%	\$13					
33	Bad Debt, Other Income, Expense, and Adjustments		(7,865)	(285)	4%	(285)					
34	Non-Federal Debt Service		(111,884)	(103,458)	92%	(103,458)					
35	Depreciation & Amortization										
36	Total Operating Expenses		\$34,860	(\$9,603)	-128%	(\$103,730)					
37	Net Operating Revenues (Expenses)		(\$34,860)	\$9,603	-128%	\$103,730					
38	Interest Expense		(42,825)	(28,074)	66%	(28,074)					
39	AFUDC			(660)		(660)					
40	Net Interest Expense		(\$42,825)	(\$28,734)	67%	(\$28,734)					
41	Net Revenue (Expense)		\$7,965	\$38,338	481%	\$132,464					

<1 Any balance is due to (OVER)/UNDER-CLEARED Projects
 <2 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <3 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <4 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <5 As reported by Power Services and Transmission Services

This information has been made publicly available by BPA on July 6, 2007 and contains BPA-approved Agency Financial Information.



Customer Collaborative Financial Overview For FY 2007 Through May 31, 2007

Report ID: 0028FY07

Requesting BL: CORPORATE BUSINESS UNIT

UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary

Through the Month Ended May 31, 2007

Preliminary/Unaudited

Run Date/Time: June 11, 2007 01:58

Data Source: EPM Data Warehouse

% of Year Lapsed = 66%

	A		C			D			E			F				G				H				I			
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT						TOTAL DEPT CHARGES																		
	FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY Budget	FY 2007 May ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget	FY 2007 SOY Budget	FY 2007 May ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget	FY 2007 SOY Budget	FY 2007 May ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget	FY 2007 SOY Budget	FY 2007 May ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget						
TIER 1 Corporate Department Expenses																											
1	A	Executive Office	\$961	\$680	\$	\$	\$	\$	\$	\$961	\$127	\$680	71%	\$961	\$127	\$680	71%	\$961	\$127	\$680	71%						
2	D	Deputy Administrator	\$14,632	\$7,861	\$10,842	\$6,387	\$	\$	\$	\$25,474	\$1,829	\$14,248	56%	\$25,474	\$1,829	\$14,248	56%	\$25,474	\$1,829	\$14,248	56%						
3	F	Finance Office	\$11,942	\$7,375	\$962	\$325	\$245	\$	\$	\$12,904	\$1,045	\$7,944	62%	\$12,904	\$1,045	\$7,944	62%	\$12,904	\$1,045	\$7,944	62%						
4		- Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	(\$154,709)	(\$132,189)	\$672,209	\$222,344	\$209,738	\$	\$	\$517,500	\$36,859	\$299,893	58%	\$517,500	\$36,859	\$299,893	58%	\$517,500	\$36,859	\$299,893	58%						
5	G	Planning and Governance	\$14,157	\$7,749	\$	\$	\$5	\$	\$	\$14,157	\$1,294	\$7,754	55%	\$14,157	\$1,294	\$7,754	55%	\$14,157	\$1,294	\$7,754	55%						
6	N	Internal Business Services	\$44,105	\$26,145	\$21,263	\$	\$12,116	\$	\$	\$65,368	\$6,823	\$38,261	59%	\$65,368	\$6,823	\$38,261	59%	\$65,368	\$6,823	\$38,261	59%						
7	J	Information Technology	\$58,313	\$36,213	\$	\$	\$13	\$	\$	\$58,313	\$5,100	\$36,226	62%	\$58,313	\$5,100	\$36,226	62%	\$58,313	\$5,100	\$36,226	62%						
8	K	Chief Operating Officer <Note 1	\$8,064	\$6,816	\$51,365	\$27,227	\$8	\$	\$	\$59,429	\$6,092	\$34,051	57%	\$59,429	\$6,092	\$34,051	57%	\$59,429	\$6,092	\$34,051	57%						
9		- Power Purchases, Debt Service - KL	\$	\$	\$41,203	\$26,412	\$	\$	\$	\$41,203	\$3,451	\$26,412	64%	\$41,203	\$3,451	\$26,412	64%	\$41,203	\$3,451	\$26,412	64%						
10		- Environment Fish and Wildlife - KE	\$	\$21	\$164,060	\$88,122	\$2,603	\$	\$	\$164,060	\$15,043	\$90,747	55%	\$164,060	\$15,043	\$90,747	55%	\$164,060	\$15,043	\$90,747	55%						
11	L	General Counsel	\$2,437	\$1,264	\$5,694	\$2,203	\$1,252	\$	\$	\$8,131	\$784	\$4,719	58%	\$8,131	\$784	\$4,719	58%	\$8,131	\$784	\$4,719	58%						
12	Total Corporate Departments		(\$100)	(\$38,064)	\$967,598	\$373,020	\$225,980			\$967,498	\$78,448	\$560,937	58%	\$967,498	\$78,448	\$560,937	58%	\$967,498	\$78,448	\$560,937	58%						
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2																											
13	LESS: Debt Service, Depreciation, Amortization, Interest charged to F		(\$154,709)	(\$132,189)																							
14	LESS: Accounting Adjustments charged to All Agency Services Depts			\$																							
15	Total Corpt Department Expenses in Corpt Function Distribution Pool		\$154,609	\$94,125																							
16	ADD: Dept X Accounting Adjustments included in Agency Services Distributions			\$9																							
17	ADD: Dept. P & T Charges included in Agency Services Distributions			\$1																							
18	Total Agency Services Distributions		\$154,609	\$94,135																							

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.

<2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions.

Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



Customer Collaborative Financial Overview For FY 2007 Through May 31, 2007

Report ID: 0028FY07 Requesting BL: CORPORATE BUSINESS UNIT UOM: In Thousands (\$000)	Agency Services Support - Expense Budget Summary Through the Month Ended May 31, 2007 Preliminary/Unaudited	Run Date/Time: June 11, 2007 01:58 Data Source: EPM Data Warehouse % of Year Lapsed = 66%
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	A B		C D E			F G H I			
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY Budget	FY 2007 May ACTUALS	FY 2007 YTD ACTUALS	Column (I) FYTD to (G) SOY Budget
TIER II									
Executive Office Tier II									
A EXECUTIVE OFFICE	\$961	\$680	\$	\$	\$	\$961	\$127	\$680	71%
Executive Office Total Tier II	\$961	\$680	\$	\$	\$	\$961	\$127	\$680	71%
Deputy Administrator Tier II									
D DEPUTY ADMINISTRATOR	\$254	\$162	\$	\$	\$	\$254	\$25	\$162	64%
DB CHIEF RISK OFFICER	\$3,249	\$1,649	\$1,757	\$1,085	\$	\$5,007	\$244	\$2,734	55%
DE TECHNOLOGY INNOVATION OFFICE	\$848	\$582	\$	\$	\$	\$848	\$73	\$582	69%
DK PUBLIC AFFAIRS	\$8,481	\$4,312	\$9,085	\$5,302	\$	\$17,566	\$1,299	\$9,614	55%
DN INTERNAL AUDIT	\$1,800	\$1,157	\$	\$	\$	\$1,800	\$189	\$1,157	64%
Dep Admin Total Tier II	\$14,632	\$7,861	\$10,842	\$6,387	\$	\$25,474	\$1,829	\$14,248	56%
Finance Tier II									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$707	\$446	\$394	\$1	\$5	\$1,101	\$60	\$452	41%
F FINANCE: POWER PURCH, DBS, DEPR & AMORT, INTEREST, ADJUSTMENTS	(\$154,709)	(\$132,192)	\$670,409	\$221,822	\$209,736	\$515,700	\$36,794	\$299,365	58%
FB BUDGET PLANNING AND FORECASTING	\$1,902	\$1,218	\$567	\$262	\$66	\$2,469	\$221	\$1,546	63%
FR ACCOUNTING AND REPORTING	\$4,949	\$2,857	\$	\$62	\$	\$4,949	\$367	\$2,919	59%
FS ANALYSIS AND REQUIREMENTS	\$824	\$581	\$	\$	\$173	\$824	\$119	\$753	91%
FT TREASURY	\$3,560	\$2,277	\$1,800	\$523	\$2	\$5,360	\$344	\$2,801	52%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$3	\$1,800	\$523	\$2	\$1,800	\$65	\$528	29%
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$11,942	\$7,375	\$962	\$325	\$245	\$12,904	\$1,045	\$7,944	62%
Finance Total Tier II	(\$142,767)	(\$124,814)	\$673,170	\$222,670	\$209,983	\$530,403	\$37,904	\$307,838	58%
Planning and Governance Tier II									
G PLANNING AND GOVERNANCE	\$317	\$177	\$	\$	(\$)	\$317	\$21	\$177	56%
GK SUPPLY CHAIN POLICY AND GOVERNANCE	\$555	\$341	\$	\$	\$	\$555	\$58	\$341	61%
GN REGULATORY AFFAIRS	\$1,396	\$917	\$	\$	\$	\$1,396	\$203	\$917	66%
GP STRATEGIC PLANNING	\$1,477	\$860	\$	\$	\$5	\$1,477	\$149	\$866	59%
GR INDUSTRY RESTRUCTURING	\$3,837	\$1,193	\$	\$	\$	\$3,837	\$163	\$1,193	31%
GT SECURITY AND EMERGENCY MANAGEMENT	\$6,575	\$4,260	\$	\$	\$	\$6,575	\$701	\$4,260	65%
Planning and Governance Total Tier II	\$14,157	\$7,749	\$	\$	\$5	\$14,157	\$1,294	\$7,754	55%



Customer Collaborative Financial Overview For FY 2007 Through May 31, 2007

Report ID: 0028FY07	Agency Services Support - Expense Budget Summary	Run Date/Time: June 11, 2007 01:58
Requesting BL: CORPORATE BUSINESS UNIT	Through the Month Ended May 31, 2007	Data Source: EPM Data Warehouse
UOM: In Thousands (\$000)	Preliminary/Unaudited	% of Year Lapsed = 66%

	A		C			F			
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY Budget	FY 2007 May ACTUALS	FY 2007 YTD ACTUALS	Commit (G) FYTD to (G) SOY Budget
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	\$791	\$337	\$	\$	\$	\$791	\$47	\$337	43%
NB BUSINESS AND PROCESS ANALYSIS									--
NE CIVIL RIGHTS	\$634	\$355	\$	\$	\$	\$634	\$66	\$355	56%
NF SAFETY	\$2,204	\$1,350	\$	\$	\$	\$2,204	\$218	\$1,350	61%
NH HUMAN CAPITAL MANAGEMENT	\$12,640	\$6,915	\$4,200	\$	\$2,283	\$16,840	\$1,540	\$9,198	55%
NS SUPPLY CHAIN SERVICES	\$3,573	\$2,127	\$13,985	\$	\$7,868	\$17,558	\$1,541	\$9,996	57%
NW WORKPLACE SERVICES	\$24,263	\$15,060	\$3,079	\$	\$1,965	\$27,341	\$3,412	\$17,025	62%
Internal Business Services Total Tier II	\$44,105	\$26,145	\$21,263	\$	\$12,116	\$65,368	\$6,823	\$38,261	59%
Information Technology Tier II									
J INFORMATION TECHNOLOGY	\$1,864	\$2,731	\$	\$	\$	\$1,864	\$343	\$2,731	146%
JB CYBER SECURITY	\$1,147	\$629	\$	\$	\$	\$1,147	\$59	\$629	55%
JD DATA MANAGEMENT & INTEGRATION	\$7,518	\$3,672	\$	\$	\$4	\$7,518	\$602	\$3,675	49%
JH HARDWARE OPERATIONS	\$21,346	\$12,946	\$	\$	\$6	\$21,346	\$2,788	\$12,952	61%
JM IT PROGRAM MANAGEMENT	\$4,681	\$2,765	\$	\$	\$	\$4,681	(\$738)	\$2,765	59%
JP PROJECT MANAGEMENT OFFICE	\$1,082	\$875	\$	\$	\$3	\$1,082	\$167	\$878	81%
JQ QUALITY CONTROL	\$1,329	\$936	\$	\$	\$	\$1,329	\$153	\$936	70%
JS SOFTWARE DEVELOPMENT & INTEGRATION	\$19,345	\$11,661	\$	\$	\$	\$19,345	\$1,728	\$11,661	60%
Information Technology Total Tier II	\$58,313	\$36,213	\$	\$	\$13	\$58,313	\$5,100	\$36,226	62%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	\$431	\$2,440	\$	\$	\$7	\$431	\$310	\$2,447	568%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$21	\$164,060	\$88,122	\$2,603	\$164,060	\$15,043	\$90,747	55%
KL ENERGY EFFICIENCY	\$	\$5	\$92,568	\$53,565	\$	\$92,568	\$8,559	\$53,569	58%
KS CUSTOMER SUPPORT SERVICES	\$7,633	\$4,372	\$	\$74	\$1	\$7,633	\$674	\$4,447	58%
Chief Operating Officer Total Tier II	\$8,064	\$6,837	\$256,628	\$141,761	\$2,611	\$264,692	\$24,586	\$151,210	57%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,437	\$1,264	\$5,694	\$2,203	\$1,252	\$8,131	\$784	\$4,719	58%
General Counsel Total Tier II	\$2,437	\$1,264	\$5,694	\$2,203	\$1,252	\$8,131	\$784	\$4,719	58%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	(\$100)	(\$38,064)	\$967,598	\$373,020	\$225,980	\$967,498	\$78,448	\$560,937	58%



Customer Collaborative Financial Overview For FY 2007 Through May 31, 2007

Report ID: 1015FY07 Requesting BL: CORPT Unit of Measure: \$Thousands (\$ 000)	Bonneville Power Administration BPA INFO TECH CAPITAL EXPENDITURES - FY 2007 FYTD Through the Month Ended May 31, 2007 as of May 31, 2007 Preliminary Unaudited / For Internal Use Only	Data Source: PS Financials Run Date June 11, 2007 Run Time: 02:16 % of Year Lapsed 66%
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	A	B <Note 2	C <Note 1	D
	Target: SOY Budget	Target: OY Budget	Actuals: FYTD	Actuals as a % of OY
<u>By Department</u>				
1 Energy Efficiency				
2 Environment, Fish & Wildlife			12	
3 General Counsel				
4 Internal Business Services				
5 Information Technology	20,000	19,494	7,507	39%
6 Other Corporate Organizations			177	
7 Power Services	368	369	65	18%
8 Transmission Services		137	151	110%
9 AFUDC: All Depts	800		614	
10 Accounting Use (Capital G&A, etc.)			(708)	
11 Net Departmental Totals	\$21,168	\$20,000	\$7,819	39%
<u>By Business Unit</u>				
12 Power Business Line	368	369	763	207%
13 Transmission Business Line		122	77	63%
14 Corporate Business Line	20,800	19,509	6,979	36%
15 Net Business Unit Totals	\$21,168	\$20,000	\$7,819	39%

<1 FYTD actuals include all projects represented on the BPA_IT_PROJECTS tree and exclude Grid Ops projects.

<2 The Operating Year column allows for more detailed project management than is available through the Budgets module. Amounts in this column source from the ITO analysis type in PROJ_RESOURCE.

