

North American Issues Arising from the 2050 Study

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The 2050 Team

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Outline

- How do the 2050 scenarios and the future drivers of Innovation, Environmental Responsiveness and Market Interdependence effect ...
 - Natural Gas Availability
 - Vehicle Fuel Efficiency and Fuel Cells
 - Oil Sands Development
 - Renewable Energy Growth





Scenarios – Greening the Pump

- Demand management is very successful in this lower growth, environmentally conscious world
- Environmentally friendly technologies that exist or are near deployment are quickly introduced into the market
- Population and economic growth make sustainability an on-going challenge







Scenarios – Rollin' On

- A high growth world where increasing demands are met by rapidly improving technology
- Advanced technologies make significant market penetration
- Fossil fuels still make up the bulk of the transportation fuel market





Scenarios – Go Your Own Way

- A high growth, innovative and environmentally conscious world that aims to be both rich and clean
- Regionalized energy systems develop with alternative fuels and advanced technologies
- Growth in hydrogen, biomass and other fuels displace oil use in transportation





Natural Gas Availability

Input from Steve







Outline

Natural Gas Availability

Vehicle Fuel Efficiency and Fuel Cells

Oil Sands Development

Renewable Energy Growth



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Vehicle Fuel Efficiency

- All 2050 Scenarios show increases in vehicle fuel efficiency.
 - In some cases, almost 50% improvement (including both conventional and advanced technologies)
- This is achieved with fleets that still primarily consist of internal combustion engines.







Paths to Improved Fuel Efficiency

- Scenarios with less innovation rely on:
 - Changing driver habits and behaviour
 - significant vehicle weigh reductions; and
 - Less emphasis on vehicle power

Scenarios with more innovation rely on:

- More diesel engines into light duty vehicles
- improved engines and drivetrains
- the adoption of hybrid technology
- introduction of fuel cells & alternative fuels



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Consumer Response

- Will consumers pay more for more fuel efficient vehicles?
 - Many technologies are cost effective over vehicle life - but - they still increase the cost of the vehicle

• Will consumer choices change in the future?

- In the U.S., light trucks hit 51% of light duty vehicle sales in 2001
- In Canada, the share of new light truck sales peaked at 47% in 1997 and is now declining







Fuel Cells in 2050

- Market penetration varies between the scenarios: ٠
 - Up to 50% of the new LDV fleet by 2050
 - Also in commercial transport and buildings
- Must compete with fossil fuels that: •
 - are relatively cheap and energy dense
 - are fuel is easy to store, transport and handle
 - have engines which are increasingly more efficient
 - have a fully developed infrastructure
- Role of fuel cells in transportation by 2050 is ٠ varies greatly by scenario.
 - many benefits but also many hurdles to overcome



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Canadian Oil Sands

- Oil sands are mostly sand and clay with water and bitumen
- Bitumen
 - A tar like mixture of petroleum hydrocarbons with a density 20% greater than light crude
 - Needs to be separated from minerals/water and upgraded into light, high-grade synthetic crude oil: low-sulphur, low-nitrogen
 - Synthetic crude oil has sold at a premium to benchmark prices due to its high quality relative to conventional crude







Canadian Oil Sands Statistics

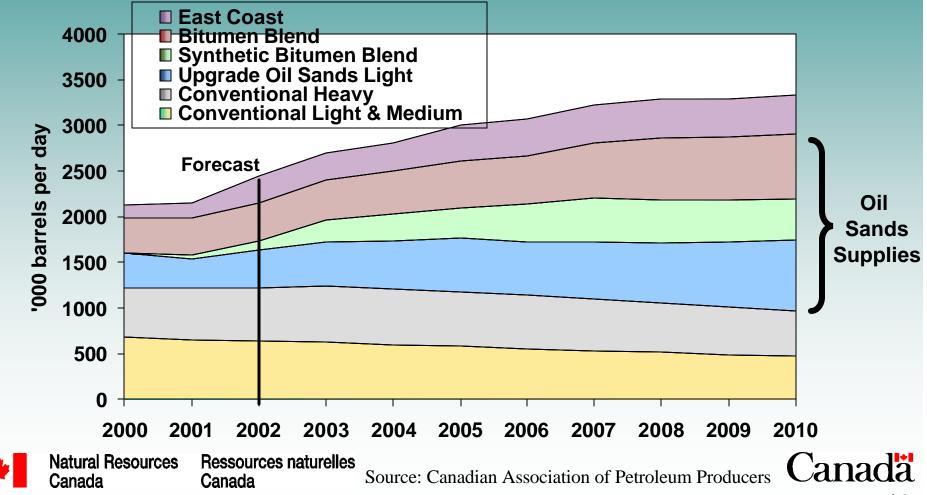
- 2.5 trillion barrels in place with 315 billion barrels ultimately recoverable remaining
- Capital Spending (US\$):
- 1999 \$1.5 billion, 2000 \$2.7 billion, 2001 \$3.8 billion
- Production cost per barrel of synthetic crude oil:
 - \$15-18 for surface mining
 - \$6-10 for cyclical steam stimulation operations
 - \$5-9 for steam assisted gravity drainage
 - Kyoto Accord may add up to 64¢ per barrel; still well below market price







Canadian Crude Oil Supply





Historical and Projected Production

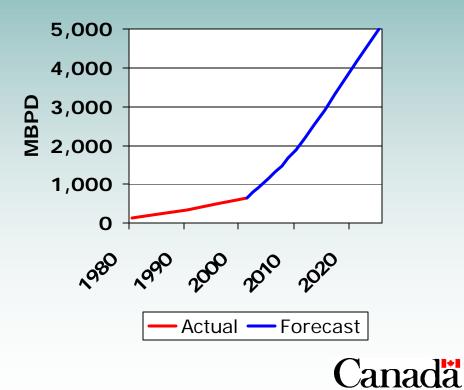
- Since 1980, production has increased by 7.6% annually.
- 2001 production -645,000 bpd
- The industry outlook assumes 8.9% per year from 2001 to 2025.



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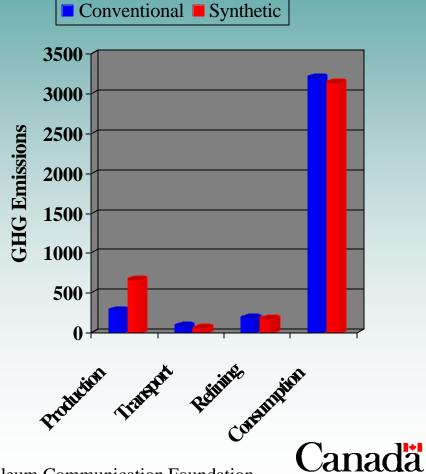
Oil Sands Production





GHG Impacts of Oil Sands

- Currently, compared with average North American crude oil imports, oil sands synthetic crude produce:
 - 140% more GHG emissions in production
 - 38% less GHG emission in product shipment
 - 4% less GHG emissions in refining
- Overall, total life cycle GHG emissions, including consumption, are 7.6% higher than average imported crude.





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Source: Petroleum Communication Foundation



Oil Sands use in the 2050 **Scenarios**

- In the scenarios, North American oil production ranges from 8 to 30 million bpd by 2050.
- At the high end, virtually all of the production comes from oil sands
- Cumulative production is over half today's ultimate recoverable reserves.
- However, today's "ultimate" recoverable will • increase over time due to better exploration and extraction technology.



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Oil Sands & Technology

- Technology has and will continue to play major role.
- New technologies for:
 - upgrading, & sulphur and nitrogen removal,
 - viscosity reduction,
 - water treatment and recycle,
 - alternatives to steam for in in-situ recovery
 - CO₂ for enhanced oil recovery, as a bitumen solvent or for reservoir pressurization







Oil Sands use in the 2050 **Scenarios - Conclusions**

- Possible growth rates and cumulative production seem possible.
- However, oil sands may reach their peak production around 2050.
- Possible barriers: •
 - Environmental concerns
 - Crude oil prices
 - Labour and capital requirements







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Renewables in the 2050 Scenarios

- In the scenarios, renewables are used to varying degrees – these shares are expected to grow post 2050.
- Ethanol, E-Diesel and Biodiesel play a significant role in environmental scenarios.
- To start, ethanol comes mainly from corn, then increasingly from lignocellulosic resources.
 - Lignocellulosic technology reduces the possibility of resource constraint



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Energy use in the Scenarios – post 2050

- Innovation seems the most powerful and enabling driver for the future.
- Over time, natural gas and oil will become more scarce as technology cannot make up for depletion.
- These will be made up by renewables in the form of biofuels, electricity and hydrogen.
- Other non-renewable growth areas may include nuclear and clean coal technologies.







Next Steps

- Further analysis is being done on the results of the 2050 study
- The issues raised in this presentation will be examined in greater detail



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