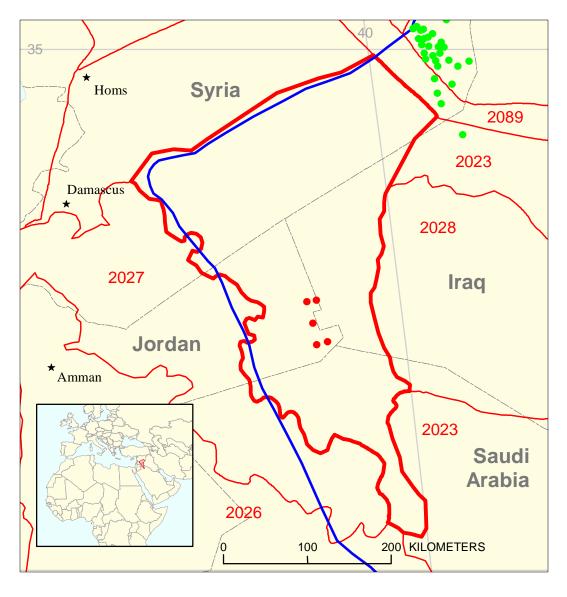
Wadi-Surhan Basin Geologic Province 2029



Paleozoic
Qusaiba/Akkas/Abba/Mudawwara
Total Petroleum System 202301

Paleozoic Qusaiba/Akkas/Abba/Mudawwara Total Petroleum System 202301

Wadi-Surhan Basin Geologic Province 2029

Other geologic province boundary

Wadi-Surhan Basin, Province 2029 Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

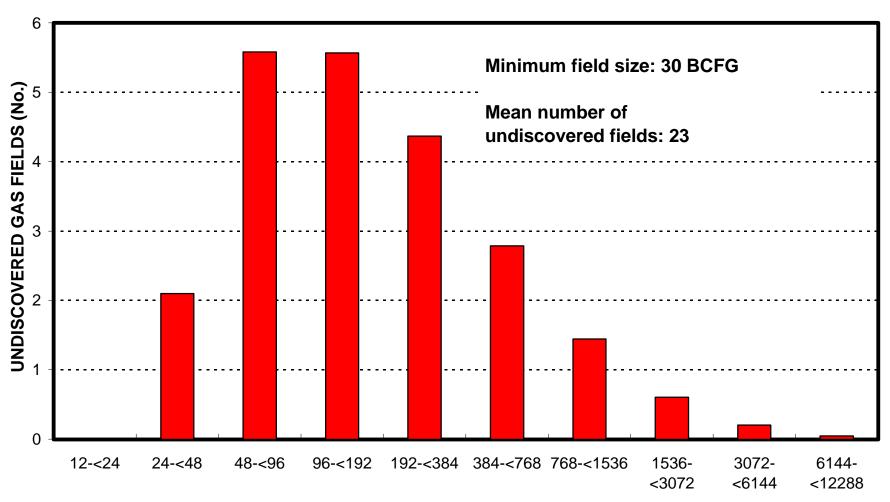
Code	MFS	Prob.	Undiscovered Resources												
and Field			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)				
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	
2029	2029 Total: Assessed onshore portions of Wadi-Surhan Basin Province														
Oil Fields		1.00	0	0	0	0	0	0	0	0	0	0	0	0	
Gas Fields		1.00					2,585	7,622	13,869	7,873	204	605	1,130	630	
Total		1.00	0	0	0	0	2,585	7,622	13,869	7,873	204	605	1,130	630	
			•		•			•	•		•	.	•	<u>=</u>	
2029	Tota	ıl: As	sessed offs	shore porti	ons of Wad	li-Surhan I	Basin Prov	ince							
Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0	
Gas Fields		0.00					0	0	0	0	0	0	0	0	
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0	
				•	•	- <u>-</u>	·		·	_	•		•	<u>=</u>	
2029	Grai	nd Tot	al: Assess	sed portion	s of Wadi-	Surhan Ba	sin Provinc	e							
Oil Fields	3	1.00	0	0	0	0	0	0	0	0	0	0	0	0	
Gas Fields		1.00					2,585	7,622	13,869	7,873	204	605	1,130	630	
Total		1.00	0	0	0	0	2,585	7,622	13,869	7,873	204	605	1,130	630	

Wadi-Surhan Basin, Province 2029 Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code			Undiscovered Resources												
and Field	MFS	Prob.	Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)				
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	
202301	Dolos	i- (Sugaiba/Akk	, o o / A b b o / M	dounuoro To	tal Datralau	m Custom								
				x as/Abba/Mu Dil and Gas A			ndiscovered	nil fields and	13% of undi	iscovered na	s fields alloc	ated to ONS	HORE provin	re 2029)	
Oil Fields			0	0	0	0 10 070 01	0	0	0	0	0	0	0	0	
Gas Fields		1.00		J		J	2,585	7,622	13,869	7,873	204	605	1,130	630	
Total		1.00	0	0	0	0	2.585	7.622	13.869	7,873	204	605	1.130	630	

Wadi-Surhan Basin, Province 2029 Undiscovered Field-Size Distribution



GAS-FIELD SIZE (BCFG)