

**Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 103,453	—	154,980	-1,896	-49,069	-2,139	0	209,607	(s)	0	741,978
<b>Natural Gas Liquids and LRGs</b> .....	34,772	9,008	888	—	-3,219	-17,354	—	6,335	3,000	49,468	52,662
Pentanes Plus .....	5,022	—	547	—	-2	-636	—	2,410	0	3,793	5,003
Liquefied Petroleum Gases .....	29,750	9,008	341	—	-3,217	-16,718	—	3,925	3,000	45,675	47,659
Ethane/Ethylene .....	12,985	505	0	—	3,934	-3,902	—	0	0	21,326	16,674
Propane/Propylene .....	10,531	9,998	0	—	-6,867	-9,195	—	0	2,663	20,194	16,868
Normal Butane/Butylene .....	1,904	-1,130	341	—	-25	-2,896	—	2,113	337	1,536	10,702
Isobutane/Isobutylene .....	4,330	-365	0	—	-259	-725	—	1,812	0	2,619	3,415
<b>Other Liquids</b> .....	5,291	—	8,120	—	-4,552	4,077	—	6,188	1,445	-2,851	62,747
Other Hydrocarbons/Oxygenates ....	4,341	—	0	—	0	29	—	3,732	580	0	4,540
Unfinished Oils .....	—	—	8,028	—	77	3,188	—	7,768	0	-2,851	41,978
Motor Gasoline Blend. Comp. ....	950	—	92	—	-4,629	861	—	-5,313	865	0	16,210
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-1	—	1	0	0	19
<b>Finished Petroleum Products</b> .....	-928	228,106	7,264	—	-115,614	-5,076	—	—	21,949	101,954	122,579
Finished Motor Gasoline .....	-928	104,451	1,350	—	-62,370	-3,291	—	—	4,938	40,855	44,834
Reformulated .....	—	18,986	284	—	-9,185	-1,667	—	—	25	11,727	8,405
Oxygenated .....	214	712	0	—	0	0	—	—	(s)	925	0
Other .....	-1,142	84,753	1,066	—	-53,185	-1,624	—	—	4,912	28,204	36,429
Finished Aviation Gasoline .....	—	208	0	—	-70	58	—	—	0	80	485
Jet Fuel .....	—	23,159	0	—	-20,259	-720	—	—	1,117	2,503	12,424
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	23,159	0	—	-20,259	-720	—	—	1,117	2,503	12,424
Kerosene .....	—	1,074	0	—	-72	-70	—	—	8	1,064	634
Distillate Fuel Oil .....	—	48,276	0	—	-31,124	-3,759	—	—	2,420	18,491	28,217
0.05 percent sulfur and under ....	—	33,915	0	—	-18,856	-4,799	—	—	1,331	18,527	17,609
Greater than 0.05 percent sulfur ...	—	14,361	0	—	-12,268	1,040	—	—	1,089	-36	10,608
Residual Fuel Oil .....	—	9,612	290	—	-428	1,677	—	—	4,692	3,105	13,048
Petrochemical Feedstocks <sup>e</sup> .....	—	11,001	4,976	—	18	-149	—	—	0	16,144	2,501
Special Naphthas .....	—	971	311	—	-76	-87	—	—	570	723	1,494
Lubricants .....	—	3,552	0	—	-819	630	—	—	784	1,319	7,784
Waxes .....	—	319	7	—	0	1	—	—	37	288	595
Petroleum Coke .....	—	12,274	234	—	0	508	—	—	7,377	4,623	5,525
Asphalt and Road Oil .....	—	3,030	96	—	-393	196	—	—	6	2,531	4,604
Still Gas .....	—	8,853	0	—	0	0	—	—	0	8,853	0
Miscellaneous Products .....	—	1,326	0	—	-21	-70	—	—	1	1,374	434
<b>Total</b> .....	142,587	237,114	171,252	-1,896	-172,454	-20,492	0	222,130	26,394	148,571	979,966

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."