

Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 145,906	—	359,394	-29,114	633,176	3,490	0	1,100,373	5,500	0	60,776
Natural Gas Liquids and LRGs	103,055	35,528	33,275	—	8,032	4,189	—	30,580	2,193	142,928	36,797
Pentanes Plus	11,316	—	92	—	5,847	302	—	14,936	307	1,710	2,291
Liquefied Petroleum Gases	91,739	35,528	33,183	—	2,185	3,887	—	15,644	1,886	141,218	34,506
Ethane/Ethylene	40,320	0	132	—	-17,393	426	—	0	0	22,633	2,861
Propane/Propylene	34,278	37,754	30,942	—	12,429	724	—	0	482	114,197	21,392
Normal Butane/Butylene	11,252	2,163	870	—	1,138	2,625	—	6,642	1,404	4,752	8,488
Isobutane/Isobutylene	5,889	-4,389	1,239	—	6,011	112	—	9,002	0	-364	1,765
Other Liquids	-61,859	—	0	—	53,650	5,182	—	-4,441	625	-9,575	30,429
Other Hydrocarbons/Oxygenates	33,010	—	0	—	0	-54	—	32,678	386	0	2,597
Unfinished Oils	—	—	0	—	2,875	3,270	—	9,180	0	-9,575	13,406
Motor Gasoline Blend. Comp.	-94,869	—	0	—	50,775	1,953	—	-46,286	239	0	14,400
Aviation Gasoline Blend. Comp.	—	—	0	—	0	13	—	-13	0	0	26
Finished Petroleum Products	101,946	1,150,450	6,407	—	336,661	-10,274	—	—	8,702	1,597,036	86,551
Finished Motor Gasoline	101,946	592,787	567	—	176,107	-3,516	—	—	326	874,597	37,038
Reformulated	—	118,857	0	—	2,859	-416	—	—	3	122,129	250
Oxygenated	70,763	0	0	—	0	-197	—	—	1	70,959	0
Other	31,183	473,930	567	—	173,248	-2,903	—	—	322	681,509	36,788
Finished Aviation Gasoline	—	1,266	62	—	681	3	—	—	0	2,006	394
Jet Fuel	—	71,244	373	—	41,753	-97	—	—	13	113,454	7,752
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	71,244	373	—	41,753	-97	—	—	13	113,454	7,752
Kerosene	—	3,226	0	—	251	-64	—	—	17	3,524	986
Distillate Fuel Oil	—	284,052	2,300	—	112,988	-6,884	—	—	2,416	403,808	26,565
0.05 percent sulfur and under	—	232,856	1,579	—	96,220	-5,829	—	—	1,499	334,985	19,936
Greater than 0.05 percent sulfur ...	—	51,196	721	—	16,768	-1,055	—	—	917	68,823	6,629
Residual Fuel Oil	—	19,539	1,255	—	-1,669	794	—	—	994	17,337	2,010
Petrochemical Feedstocks ^e	—	11,424	666	—	1,584	59	—	—	0	13,615	540
Special Naphthas	—	1,421	181	—	630	-67	—	—	4	2,295	310
Lubricants	—	5,015	541	—	3,763	-221	—	—	948	8,592	1,085
Waxes	—	1,020	286	—	0	19	—	—	345	942	93
Petroleum Coke	—	47,329	0	—	0	647	—	—	3,074	43,608	1,447
Asphalt and Road Oil	—	62,272	154	—	476	-1,093	—	—	559	63,436	7,859
Still Gas	—	45,782	0	—	0	0	—	—	0	45,782	0
Miscellaneous Products	—	4,073	22	—	97	146	—	—	5	4,041	472
Total	289,048	1,185,978	399,076	-29,114	1,031,519	2,587	0	1,126,512	17,019	1,730,389	214,553

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."