

Appendix D

Economic Analysis

The analysis used for the Olympic Peninsula and Lower Valley Area Reinforcement projects was conducted using Excel spreadsheet calculations. The following indicators of economic performance were computed:

- Repayment time (years from in service date)
- Net Present Value

The basic economic assumptions used were as follows:

Discount Rate		9.00%
Inflation Rate		3.0%
BPA Financing Rate		5.5%
O&M Escalation		3.0%
O&M Actual		3.0%

The high discount rate of 9% favors projects with a faster payback period. The treasury- borrowing rate of 5.5% represents recent historical BPA borrowing.

Capital cost expenditures were distributed over the expected year of obligation over the construction period.

BPA transmission revenues were reckoned at the rate of \$1.028 \$/kW- mo (12.336 \$/kW- year).

Typical operations and maintenance costs are used.

Appendix D Olympic Peninsula Outage Costs.xls

	Jan-96	Oct-04	Outage		Capability*
Residential Cost per kWh:	\$1.42	\$1.75	N-1 Line		1286
Commercial Cost per kWh:	\$15.82	\$19.49	N-1 Bank		1405
Industrial Cost per kWh:	\$23.57	\$29.03	N-2 Line		585
Residential Load Composition Percentage:	50.0%	50.0%	Stuck Breaker		800
Commercial Load Composition Percentage:	30.0%	30.0%	*Continuous capability of system after outage during repair period		
Industrial Load Composition Percentage:	20.0%	20.0%			
Composite:	\$10.17	\$12.53			
Inflation Rate:		2.64%			
Discount Rate:		9.00%			
Years:		8			
Repair time MW Penalty		See G2-5			(Reduction taken during outage period)
Over by at least this amount for collapse to be assumed	5%	64.8			

Olympia - Shelton 230 N-1 Outage	Year	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	
Outage Cost/KWhr				\$12.53	\$12.86	\$13.20	\$13.55	\$13.90	\$14.27	\$14.65	\$15.03	\$15.43	\$15.84	\$16.26	\$16.69	\$17.13	\$17.58	\$18.04	\$18.52	
MTBF (years)		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	
Initial Outage Time (hours)		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
Repair Time (hours)		2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	
Interrupted Load																				
System Capability				1286	1286	1286	1286	1286	1286	1286	1286	1286	1286	1286	1286	1286	1286	1286	1286	
Outage Capability				Ratio	1286	1286	1286	1286	1286	1286	1286	1286	1286	1286	1286	1286	1286	1286	1286	
All 500/230 bank load MW 1.20				1.11	1294	1304	1315	1325	1336	1346	1357	1368	1379	1390	1401	1412	1424	1435	1446	
All 500/230 bank load MW 1.5				1.05	1231	1241	1251	1261	1271	1281	1292	1302	1312	1323	1333	1344	1355	1366	1377	1388
All 500/230 bank load MW 1.2				1.00	1169	1178	1188	1197	1207	1217	1226	1236	1246	1256	1266	1276	1286	1297	1307	
Months/year exposure		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Hours/Day at peak		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Initial Outage Time Cost 1.20		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$552,153	\$571,263	\$591,035	\$611,492	\$632,656	\$654,553	\$677,208	\$700,647	\$724,897	\$749,987	
Repair Time Cost 1.20		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,384	\$51,330	\$59,722	\$68,578	\$77,920	\$87,769	\$98,148	\$109,081	\$120,590	\$132,702	
Initial Outage Time Cost 1.5		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$644,562	\$666,871	\$689,953	\$0	
Repair Time Cost 1.5		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$49,180	\$58,417	\$68,173	\$0	
Initial Outage Time Cost 1.2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Repair Time Cost 1.2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

Present Worth Analysis (ten years)	1.20	1.5	1.2	Total
	0.05	0.20	0.50	
Initial Outage Time Cost	\$101,381	\$81,960	\$0	\$183,341
Repair Time Cost	\$11,601	\$6,705	\$0	\$18,305
Total Outage Cost	\$112,982	\$88,665	\$0	\$201,647

N-1 Bank (Olympia or Shelton)	Year	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Outage Cost/KWhr				\$12.53	\$12.86	\$13.20	\$13.55	\$13.90	\$14.27	\$14.65	\$15.03	\$15.43	\$15.84	\$16.26	\$16.69	\$17.13	\$17.58	\$18.04	\$18.52
MTBF (years)		17	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17
Initial Outage Time (hours)		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Repair Time (hours)		672	672	672	672	672	672	672	672	672	672	672	672	672	672	672	672	672	672
Interrupted Load																			
System Capability				1405	1405	1405	1405	1405	1405	1405	1405	1405	1405	1405	1405	1405	1405	1405	1405
Outage Capability				Ratio	1405	1405	1405	1405	1405	1405	1405	1405	1405	1405	1405	1405	1405	1405	1405
All 500/230 bank load MW 1.20				1.11	1294	1304	1315	1325	1336	1346	1357	1368	1379	1390	1401	1412	1424	1435	1446
All 500/230 bank load MW 1.5				1.05	1231	1241	1251	1261	1271	1281	1292	1302	1312	1323	1333	1344	1355	1366	1377
All 500/230 bank load MW 1.2				1.00	1169	1178	1188	1197	1207	1217	1226	1236	1246	1256	1266	1276	1286	1297	1307
Months/year exposure		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Hours/Day at peak		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Initial Outage Time Cost 1.20		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Repair Time Cost 1.20		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Initial Outage Time Cost 1.5		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Repair Time Cost 1.5		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Initial Outage Time Cost 1.2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Repair Time Cost 1.2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Present Worth Analysis (ten years)	1.20	1.5	1.2	Total
	0.05	0.20	0.50	
Initial Outage Time Cost	\$0	\$0	\$0	\$0
Repair Time Cost	\$0	\$0	\$0	\$0
Total Outage Cost	\$0	\$0	\$0	\$0

Olympia - Shelton 230 N-2 Outage	Year	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Outage Cost/KWhr				\$12.53	\$12.86	\$13.20	\$13.55	\$13.90	\$14.27	\$14.65	\$15.03	\$15.43	\$15.84	\$16.26	\$16.69	\$17.13	\$17.58	\$18.04	\$18.52
MTBF (years)		9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3
Initial Outage Time (hours)		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Repair Time (hours)		24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24
Interrupted Load																			
System Capability				585	585	585	585	585	585	585	585	585	585	585	585	585	585	585	585
Outage Capability				Ratio	585	585	585	585	585	585	585	585	585	585	585	585	585	585	585
All 500/230 bank load MW 1.20				1.11	1294	1304	1315	1325	1336	1346	1357	1368	1379	1390	1401	1412	1424	1435	1446
All 500/230 bank load MW 1.5				1.05	1231	1241	1251	1261	1271	1281	1292	1302	1312	1323	1333	1344	1355	1366	1377
All 500/230 bank load MW 1.2				1.00	1169	1178	1188	1197	1207	1217	1226	1236	1246	1256	1266	1276	1286	1297	1307
Months/year exposure		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Hours/Day at peak		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Initial Outage Time Cost 1.20		\$0	\$0	\$0	\$0	\$0	\$0	\$110,931	\$114,770	\$118,742	\$122,852	\$127,104	\$131,504	\$136,055	\$140,764	\$145,636	\$150,677	\$155,892	\$161,287
Repair Time Cost 1.20		\$0	\$0	\$0	\$0	\$0	\$0	\$1,433,903	\$1,492,708	\$1,553,790	\$1,617,236	\$1,683,133	\$1,751,572	\$1,822,649	\$1,896,462	\$1,973,113	\$2,052,707	\$2,135,353	\$2,221,170
Initial Outage Time Cost 1.5		\$0	\$0	\$0	\$0	\$0	\$0	\$105,583	\$109,237	\$113,016	\$116,930	\$120,977	\$125,164	\$129,496	\$133,978	\$139,616	\$145,413	\$148,377	\$153,512

Appendix D Olympic Peninsula Outage Costs.xls

Repair Time Cost 1.5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,310,909	\$1,365,457	\$1,422,135	\$1,481,024	\$1,542,206	\$1,605,768	\$1,671,798	\$1,740,390	\$1,811,639	\$1,885,645	\$1,962,511	\$2,042,343
Initial Outage Time Cost 1.2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$100,236	\$103,705	\$107,294	\$111,008	\$114,850	\$118,825	\$122,938	\$127,193	\$131,595	\$136,150	\$140,862	\$145,737
Repair Time Cost 1.2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,187,915	\$1,238,206	\$1,290,480	\$1,344,812	\$1,401,279	\$1,459,964	\$1,520,948	\$1,584,318	\$1,650,166	\$1,718,583	\$1,789,666	\$1,863,516

Present Worth Analysis (ten years)	1.20	1.5	1.2	Total	110931
	0.05	0.20	0.50		1214222
Initial Outage Time Cost	\$28,829	\$109,757	\$260,495	\$399,080	105583
Repair Time Cost	\$381,845	\$1,399,523	\$3,179,168	\$4,960,535	1091228
Total Outage Cost	\$410,674	\$1,509,280	\$3,439,662	\$5,359,616	100236
					968234

Olympia Stuck Breaker Outage	Year	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Outage Cost/KWhr				\$12.53	\$12.86	\$13.20	\$13.55	\$13.90	\$14.27	\$14.65	\$15.03	\$15.43	\$15.84	\$16.26	\$16.69	\$17.13	\$17.58	\$18.04	\$18.52
MTBF (years)		7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
Initial Outage Time (hours)		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Repair Time (hours)		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Interrupted Load																			
System Capability				800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800
Outage Capability			Ratio	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800
All 500/230 bank load MW 1.20			1.11	1294	1304	1315	1325	1336	1346	1357	1368	1379	1390	1401	1412	1424	1435	1446	1458
All 500/230 bank load MW 1.5			1.05	1231	1241	1251	1261	1271	1281	1292	1302	1312	1323	1333	1344	1355	1366	1377	1388
All 500/230 bank load MW 1.2			1.00	1169	1178	1188	1197	1207	1217	1226	1236	1246	1256	1266	1276	1286	1297	1307	1317
Months/year exposure		0	0	0	0	0	0	2	2	2	2	2	2	2	2	2	2	2	2
Hours/Day at peak		0	0	0	0	0	0	8	8	8	8	8	8	8	8	8	8	8	8
Initial Outage Time Cost 1.20		\$0	\$0	\$0	\$0	\$0	\$0	\$139,413	\$144,238	\$149,230	\$154,395	\$159,739	\$165,268	\$170,988	\$176,906	\$183,029	\$189,364	\$195,918	\$202,699
Repair Time Cost 1.20		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Initial Outage Time Cost 1.5		\$0	\$0	\$0	\$0	\$0	\$0	\$132,692	\$137,285	\$142,037	\$146,953	\$152,039	\$157,301	\$162,745	\$168,378	\$174,206	\$180,236	\$186,474	\$192,928
Repair Time Cost 1.5		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Initial Outage Time Cost 1.2		\$0	\$0	\$0	\$0	\$0	\$0	\$125,972	\$130,332	\$134,843	\$139,510	\$144,338	\$149,334	\$154,503	\$159,850	\$165,383	\$171,107	\$177,029	\$183,156
Repair Time Cost 1.2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Present Worth Analysis (ten years)	1.20	1.5	1.2	Total
	0.05	0.20	0.50	
Initial Outage Time Cost	\$36,231	\$137,938	\$327,378	\$501,547
Repair Time Cost	\$0	\$0	\$0	\$0
Total Outage Cost	\$36,231	\$137,938	\$327,378	\$501,547

Combined Present Worth Analysis	1.20	1.5	1.2	Total
Initial Outage Time Cost	\$166,441	\$329,655	\$587,873	\$1,083,969
Repair Time Cost	\$393,446	\$1,406,227	\$3,179,168	\$4,978,841
Total System Outage Cost	\$559,887	\$1,735,882	\$3,767,041	\$6,062,809

Combined Present Worth Analysis				
Bank Outages	\$0	\$0	\$0	\$0
N-1 Line Outage	\$112,982	\$88,665	\$0	\$201,647
N-2 Line Outage	\$410,674	\$1,509,280	\$3,439,662	\$5,359,616
Stuck Breaker	\$36,231	\$137,938	\$327,378	\$501,547
Total System Outage Cos	\$559,887	\$1,735,882	\$3,767,041	\$6,062,809

Appendix D Olympic Peninsula Plan 1.xl5

07-Dec-04



ECONOMIC ANALYSIS	
With Residual Value	
PAR Number	0
PAR NAME	Olympic Peninsula - 500 kV to Shelton
Prepared by	Rebecca Fredrickson

FINANCIAL METRICS	
NPV	(40,981,635)
NPV Capital	28,612,769
NPV Costs	50,627,604
NPV Revenue	6,891,846
Rev/Cost	0.14

Residual Value	Yes	Increase in Capacity/MW	0
Term months	240	KV Line is this a Replacement	N
Start Rev Mo.	6	# Breakers	0
Start Year	2005	# Shunts Manual O & M Input	N
Discount Rate	9.00%	Capacitors and Switches	0
EVA Rate	9.00%	Kv line miles	0
		Other Capital	0

Income Statement	Initial	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	Totals			
Revenue																										
O & M Savings		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Load Growth Sales		0	0	0	143,280	286,560	429,840	573,120	716,400	859,680	1,002,960	1,146,240	1,289,520	1,432,800	1,576,080	1,719,360	1,862,640	2,005,920	2,149,200	2,149,200	2,149,200	2,149,200	2,149,200	23,641,200		
New Capacity KW Sales		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Total Revenues	0	0	0	0	143,280	286,560	429,840	573,120	716,400	859,680	1,002,960	1,146,240	1,289,520	1,432,800	1,576,080	1,719,360	1,862,640	2,005,920	2,149,200	2,149,200	2,149,200	2,149,200	2,149,200	23,641,200		
Cost of Goods Sold																										
Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
O & M		0	0	0	2,700,900	2,781,927	2,865,385	2,951,346	3,039,887	3,131,083	3,225,016	3,321,766	3,421,419	3,524,062	3,629,784	3,738,677	3,850,838	3,966,363	4,085,354	4,207,914	4,334,162	4,464,176	4,600,000	4,741,700	63,240,049	
Total Cost of Goods Sold	0	0	0	0	2,700,900	2,781,927	2,865,385	2,951,346	3,039,887	3,131,083	3,225,016	3,321,766	3,421,419	3,524,062	3,629,784	3,738,677	3,850,838	3,966,363	4,085,354	4,207,914	4,334,162	4,464,176	4,600,000	4,741,700	63,240,049	
Gross Margin	0	0	0	0	-2,537,620	-2,495,367	-2,435,545	-2,378,226	-2,323,487	-2,271,403	-2,222,056	-2,175,526	-2,131,899	-2,091,262	-2,053,704	-2,019,317	-1,988,198	-1,960,443	-1,936,154	-2,058,714	-2,184,952	-2,314,976	-2,459,800	-2,608,500	-39,598,849	
Operating Expenses																										
Operating Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Customer Service & Billing		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Bad Debt		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Direct & Indirect Labor		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Electronic Maintenance Charges		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Property Tax		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Utilities & Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Operating Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
EBITDA	0	0	0	0	(2,537,620)	(2,495,367)	(2,435,545)	(2,378,226)	(2,323,487)	(2,271,403)	(2,222,056)	(2,175,526)	(2,131,899)	(2,091,262)	(2,053,704)	(2,019,317)	(1,988,198)	(1,960,443)	(1,936,154)	(2,058,714)	(2,184,952)	(2,314,976)	(2,459,800)	(2,608,500)	-39,598,849	
Depreciation	65,252	327,176	860,990	860,990	860,990	860,990	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	365,747	16,508,073
Earnings Before Income Taxes	(65,252)	(327,176)	(860,990)	(3,418,610)	(3,356,357)	(3,313,337)	(3,256,019)	(3,201,279)	(3,149,196)	(3,098,648)	(3,053,319)	(3,009,692)	(2,968,054)	(2,931,496)	(2,897,110)	(2,865,990)	(2,838,235)	(2,813,946)	(2,836,507)	(3,062,744)	(3,602,723)	(4,240,723)	(4,889,523)	(5,549,223)	(6,218,923)	
Income Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Income	(65,252)	(327,176)	(860,990)	(3,418,610)	(3,356,357)	(3,313,337)	(3,256,019)	(3,201,279)	(3,149,196)	(3,098,648)	(3,053,319)	(3,009,692)	(2,968,054)	(2,931,496)	(2,897,110)	(2,865,990)	(2,838,235)	(2,813,946)	(2,836,507)	(3,062,744)	(3,602,723)	(4,240,723)	(4,889,523)	(5,549,223)	(6,218,923)	
Cash Flow	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Totals			
Net Income	0	(65,252)	(327,176)	(860,990)	(3,418,610)	(3,356,357)	(3,313,337)	(3,256,019)	(3,201,279)	(3,149,196)	(3,098,648)	(3,053,319)	(3,009,692)	(2,968,054)	(2,931,496)	(2,897,110)	(2,865,990)	(2,838,235)	(2,813,946)	(2,836,507)	(3,062,744)	(3,602,723)	(4,240,723)	(4,889,523)		
Accr. Depreciation	65,252	327,176	860,990	860,990	860,990	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	877,793	365,747	16,508,073	
Deferred Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cash Flow from Operations	0	0	0	0	(2,557,620)	(2,495,367)	(2,435,545)	(2,378,226)	(2,323,487)	(2,271,403)	(2,222,056)	(2,175,526)	(2,131,899)	(2,091,262)	(2,053,704)	(2,019,317)	(1,988,198)	(1,960,443)	(1,936,154)	(2,058,714)	(2,184,952)	(2,314,976)	(2,459,800)	(2,608,500)		
Investing Activities																										
Allocated Capital	4,477,148	0	8,609,901	21,352,553	0	0	672,100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	35,111,702		
Other Capital	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Residual Value	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	18,044,946		
Cash Used in Investing Activities	4,477,148	0	8,609,901	21,352,553	0	0	672,100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	18,044,946		
Net Free Cash Flows	(4,477,148)	0	(8,609,901)	(21,352,553)	(2,557,620)	(2,495,367)	(3,107,645)	(2,378,226)	(2,323,487)	(2,271,403)	(2,222,056)	(2,175,526)	(2,131,899)	(2,091,262)	(2,053,704)	(2,019,317)	(1,988,198)	(1,960,443)	(1,936,154)	(2,058,714)	(2,184,952)	(2,314,976)	(2,459,800)	(2,608,500)		
Cumulative Net Free Cash Flows	(4,477,148)	(4,477,148)	(13,087,049)	(34,439,602)	(36,997,222)	(39,492,589)	(42,600,234)	(44,978,460)	(47,301,947)	(49,573,350)	(51,795,406)	(53,970,933)	(56,102,832)	(58,194,094)	(60,247,797)	(62,267,115)	(64,235,312)	(66,151,909)	(68,019,063)	(70,739,777)	(73,324,829)	(75,774,805)	(78,089,605)	(80,261,105)	(82,292,605)	
PV of Net Free Cash Flows	(4,477,148)	0	(7,246,781)	(16,488,089)	(1,811,882)	(1,621,817)	(1,852,987)	(1,300,971)	(1,166,080)	(1,045,817)	(938,620)	(843,088)	(757,964)	(682,125)	(614,564)	(554,379)	(500,767)	(453,006)	(410,452)	(400,399)	(389,863)	(389,863)	(389,863)	(389,863)	(389,863)	

Appendix D Olympic Peninsula Plan 2.XIs

07-Dec-04



ECONOMIC ANALYSIS	
With Residual Value	
PAR Number	0
PAR NAME	Olympic Peninsula: 230 kV double circuit
Prepared by	Fredrickson

FINANCIAL METRICS	
NPV	(23,298,184)
NPV Capital	17,415,874
NPV Costs	31,001,065
NPV Revenue	6,891,846
Rev/Cost	0.22

Residual Value	Yes	Increase in Capacity/MW	0
Term months	240	kV Line Is this a Replacement	N
Start Rev Mo.	6	# Breakers	0
Start Year	2005	# Shunts	-
Discount Rate	9.00%	Manual O & M Input	N
EVA Rate	9.00%	Capacitors and Switches	-
Capacitors and Switches	-	Capital Materials	0
Kv line miles	0	Other Capital	0

Income Statement	Initial	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	Totals		
Revenue																									
O & M Savings		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Load Growth Sales		0	0	0	143,280	286,560	429,840	573,120	716,400	859,680	1,002,960	1,146,240	1,289,520	1,432,800	1,576,080	1,719,360	1,862,640	2,005,920	2,149,200	2,149,200	2,149,200	2,149,200	2,149,200	23,641,200	
New Capacity KW Sales		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Revenues	0	0	0	0	143,280	286,560	429,840	573,120	716,400	859,680	1,002,960	1,146,240	1,289,520	1,432,800	1,576,080	1,719,360	1,862,640	2,005,920	2,149,200	2,149,200	2,149,200	2,149,200	2,149,200	23,641,200	
Cost of Goods Sold																									
Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
O & M		0	0	0	1,651,700	1,701,251	1,752,289	1,804,857	1,859,003	1,914,773	1,972,216	2,031,383	2,092,324	2,155,094	2,219,747	2,286,339	2,354,929	2,425,577	2,498,344	2,573,295	2,650,494	2,730,008	2,730,008	38,673,623	
Total Cost of Goods Sold	0	0	0	0	1,651,700	1,701,251	1,752,289	1,804,857	1,859,003	1,914,773	1,972,216	2,031,383	2,092,324	2,155,094	2,219,747	2,286,339	2,354,929	2,425,577	2,498,344	2,573,295	2,650,494	2,730,008	2,730,008	38,673,623	
Gross Margin	0	0	0	-1,308,420	-1,414,691	-1,322,449	-1,231,737	-1,142,603	-1,055,093	-969,256	-885,143	-802,804	-722,294	-643,667	-566,979	-492,289	-419,657	-349,144	-284,095	-214,095	-144,095	-74,095	-44,095	-15,032,423	
Operating Expenses																									
Operating Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Customer Service & Billing		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Bard Debt		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Direct & Indirect Labor		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Electronic Maintenance Charges		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Property Tax		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Utilities & Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Operating Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
EBITDA	0	0	0	(1,508,420)	(1,414,691)	(1,322,449)	(1,231,737)	(1,142,603)	(1,055,093)	(969,256)	(885,143)	(802,804)	(722,294)	(643,667)	(566,979)	(492,289)	(419,657)	(349,144)	(284,095)	(214,095)	(144,095)	(74,095)	(44,095)	-15,032,423	
Depreciation		37,917	195,000	520,000	520,000	520,000	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	223,668	10,068,623
Earnings Before Income Taxes	(37,917)	(195,000)	(520,000)	(2,028,420)	(1,934,691)	(1,859,251)	(1,768,540)	(1,679,405)	(1,591,896)	(1,506,059)	(1,421,945)	(1,339,607)	(1,259,096)	(1,180,469)	(1,103,782)	(1,029,092)	(956,460)	(885,947)	(816,897)	(748,095)	(684,476)	(624,095)	(568,095)	-25,101,046	
Income Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Income	(37,917)	(195,000)	(520,000)	(2,028,420)	(1,934,691)	(1,859,251)	(1,768,540)	(1,679,405)	(1,591,896)	(1,506,059)	(1,421,945)	(1,339,607)	(1,259,096)	(1,180,469)	(1,103,782)	(1,029,092)	(956,460)	(885,947)	(816,897)	(748,095)	(684,476)	(624,095)	(568,095)	-25,101,046	
Cash Flow	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Totals		
Net Income	0	(37,917)	(195,000)	(520,000)	(2,028,420)	(1,934,691)	(1,859,251)	(1,768,540)	(1,679,405)	(1,591,896)	(1,506,059)	(1,421,945)	(1,339,607)	(1,259,096)	(1,180,469)	(1,103,782)	(1,029,092)	(956,460)	(885,947)	(816,897)	(748,095)	(684,476)	-25,101,046		
Add: Depreciation		37,917	195,000	520,000	520,000	520,000	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	223,668	10,068,623	
Deferred Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cash Flow from Operations	0	0	0	0	(1,508,420)	(1,414,691)	(1,322,449)	(1,231,737)	(1,142,603)	(1,055,093)	(969,256)	(885,143)	(802,804)	(722,294)	(643,667)	(566,979)	(492,289)	(419,657)	(349,144)	(284,095)	(214,095)	(144,095)	(84,095)	10,068,623	
Investing Activities																									
Allocated Capital	2,600,000	0	5,200,001	13,000,001	0	0	672,100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	21,472,102	
Other Capital	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Residual Value	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11,063,261	
Cash Used in Investing Activities	2,600,000	0	5,200,001	13,000,001	0	0	672,100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11,063,261	
Net Free Cash Flows	(2,600,000)	0	(5,200,001)	(13,000,001)	(1,508,420)	(1,414,691)	(1,994,549)	(1,231,737)	(1,142,603)	(1,055,093)	(969,256)	(885,143)	(802,804)	(722,294)	(643,667)	(566,979)	(492,289)	(419,657)	(349,144)	(284,095)	(214,095)	(144,095)	10,482,453	-25,441,264	
Cumulative Net Free Cash Flows	(2,600,000)	(2,600,000)	(7,800,001)	(20,800,002)	(22,308,422)	(23,723,113)	(25,717,662)	(26,949,399)	(28,092,002)	(29,147,095)	(30,116,351)	(31,001,493)	(31,804,298)	(32,526,591)	(33,170,258)	(33,737,237)	(34,229,527)	(34,649,184)	(34,996,326)	(35,222,423)	(35,323,716)	(35,344,264)	(25,441,264)		
PV of Net Free Cash Flows	(2,600,000)	0	(4,378,736)	(10,038,386)	(1,068,603)	(919,452)	(1,189,284)	(673,802)	(573,434)	(485,194)	(408,242)	(343,022)	(285,425)	(235,597)	(192,615)	(155,637)	(123,993)	(96,972)	(74,016)	(52,482)	(39,446)	(29,184)	1,715,977	-22,298,184	

Appendix D Olympic Peninsula Plan 2A.xls

07-Dec-04



ECONOMIC ANALYSIS	
With Residual Value	
PAR Number	0
PAR NAME	Olympic Peninsula: 230 kV double Circuit (2a)
Prepared by	Fredrickson

FINANCIAL METRICS	
NPV (20,575,223)	
NPV Capital	17,415,874
NPV Costs	31,001,065
NPV Revenue	8,614,808
Rev/Cost	0.28

Residual Value	Yes	Increase in Capacity/MW	0
Term months	240	KV Line Is this a Replacement	N
Start Rev Mo.	6	# Breakers	0
Start Year	2005	# Shunts	-
Discount Rate	9.00%	Manual O & M Input	N
EVA Rate	9.00%	Capacitors and Switches	-
Capacitors and Switches	-	Capital Materials	0
Kv line miles	0	Other Capital	0

Income Statement	Initial	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	Totals		
Revenue																									
O & M Savings		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Load Growth Sales		0	0	0	179,100	358,200	537,300	716,400	895,500	1,074,600	1,253,700	1,432,800	1,611,900	1,791,000	1,970,100	2,149,200	2,328,300	2,507,400	2,686,500	2,686,500	2,686,500	2,686,500	2,686,500	29,551,500	
New Capacity KW Sales		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Revenues	0	0	0	0	179,100	358,200	537,300	716,400	895,500	1,074,600	1,253,700	1,432,800	1,611,900	1,791,000	1,970,100	2,149,200	2,328,300	2,507,400	2,686,500	2,686,500	2,686,500	2,686,500	2,686,500	29,551,500	
Cost of Goods Sold																									
Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
O & M		0	0	0	1,651,700	1,701,251	1,752,289	1,804,857	1,859,003	1,914,773	1,972,216	2,031,383	2,092,324	2,155,094	2,219,747	2,286,339	2,354,929	2,425,577	2,498,344	2,573,295	2,650,494	2,730,008	2,730,008	38,673,623	
Total Cost of Goods Sold	0	0	0	0	1,651,700	1,701,251	1,752,289	1,804,857	1,859,003	1,914,773	1,972,216	2,031,383	2,092,324	2,155,094	2,219,747	2,286,339	2,354,929	2,425,577	2,498,344	2,573,295	2,650,494	2,730,008	2,730,008	38,673,623	
Gross Margin	0	0	0	-1,472,600	-1,343,051	-1,214,989	-1,088,457	-963,503	-840,173	-718,516	-598,583	-480,424	-364,094	-249,647	-137,139	26,629	81,823	188,156	113,205	36,006	43,508	43,508	43,508	-9,122,123	
Operating Expenses																									
Operating Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Customer Service & Billing		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Bad Debt		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Direct & Indirect Labor		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Electronic Maintenance Charges		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Property Tax		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Utilities & Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Operating Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
EBITDA	0	0	0	(1,472,600)	(1,343,051)	(1,214,989)	(1,088,457)	(963,503)	(840,173)	(718,516)	(598,583)	(480,424)	(364,094)	(249,647)	(137,139)	(26,629)	81,823	188,156	113,205	36,006	43,508	43,508	43,508	-9,122,123	
Depreciation		37,917	195,000	520,000	520,000	520,000	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	223,668	
Earnings Before Income Taxes	(37,917)	(195,000)	(520,000)	(1,992,600)	(1,863,051)	(1,751,791)	(1,625,260)	(1,500,305)	(1,376,976)	(1,255,319)	(1,135,385)	(1,017,227)	(900,896)	(786,449)	(673,942)	(563,432)	(454,980)	(348,647)	(242,597)	(142,359)	(43,508)	(43,508)	(43,508)	-19,190,746	
Income Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Net Income	(37,917)	(195,000)	(520,000)	(1,992,600)	(1,863,051)	(1,751,791)	(1,625,260)	(1,500,305)	(1,376,976)	(1,255,319)	(1,135,385)	(1,017,227)	(900,896)	(786,449)	(673,942)	(563,432)	(454,980)	(348,647)	(242,597)	(142,359)	(43,508)	(43,508)	(43,508)	-19,190,746	
Cash Flow	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Totals		
Net Income	0	(37,917)	(195,000)	(520,000)	(1,992,600)	(1,863,051)	(1,751,791)	(1,625,260)	(1,500,305)	(1,376,976)	(1,255,319)	(1,135,385)	(1,017,227)	(900,896)	(786,449)	(673,942)	(563,432)	(454,980)	(348,647)	(242,597)	(142,359)	(43,508)	(43,508)	-19,190,746	
Adt. Depreciation		37,917	195,000	520,000	520,000	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	223,668	
Deferred Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cash Flow from Operations	0	0	0	0	(1,472,600)	(1,343,051)	(1,214,989)	(1,088,457)	(963,503)	(840,173)	(718,516)	(598,583)	(480,424)	(364,094)	(249,647)	(137,139)	(26,629)	81,823	188,156	113,205	36,006	43,508	43,508	-9,122,123	
Investing Activities																									
Allocated Capital	2,600,000	0	5,200,001	13,000,001	0	0	672,100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	21,472,102	
Other Capital	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Residual Value	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cash Used in Investing Activities	2,600,000	0	5,200,001	13,000,001	0	0	672,100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11,063,261	
Net Free Cash Flows	(2,600,000)	0	(5,200,001)	(13,000,001)	(1,472,600)	(1,343,051)	(1,887,089)	(1,088,457)	(963,503)	(840,173)	(718,516)	(598,583)	(480,424)	(364,094)	(249,647)	(137,139)	(26,629)	81,823	188,156	113,205	36,006	43,508	43,508	-19,530,964	
Cumulative Net Free Cash Flows	(2,600,000)	(2,600,000)	(7,800,001)	(20,800,002)	(22,272,602)	(23,615,653)	(25,502,742)	(26,591,199)	(27,554,702)	(28,394,675)	(29,113,391)	(29,711,073)	(30,192,398)	(30,556,491)	(30,806,138)	(30,943,277)	(30,969,907)	(30,888,084)	(30,699,928)	(30,586,723)	(30,550,716)	(30,530,964)	(30,530,964)		
PV of Net Free Cash Flows	(2,600,000)	0	(4,376,736)	(10,038,386)	(1,043,227)	(872,891)	(1,125,206)	(995,423)	(881,500)	(806,639)	(730,309)	(671,970)	(620,807)	(579,760)	(540,706)	(507,650)	(479,607)	(455,607)	(434,726)	(415,888)	(39,888)	22,017	6,425	1,803,912	-20,575,223

Appendix D Olympic Peninsula Plan 2B.xls

07-Dec-04



ECONOMIC ANALYSIS	
With Residual Value	
PAR Number	0
PAR NAME	Olympic Peninsula: 230 kV double Circuit (2b)
Prepared by	Fredrickson

FINANCIAL METRICS	
NPV	(25,141,190)
NPV Capital	19,117,386
NPV Costs	34,018,573
NPV Revenue	6,891,845
Rev/Cost	0.20

Residual Value	Yes	Increase in Capacity/MW	0
Term months	240	KV Line Is this a Replacement	0
Start Rev Mo.	6	# Breakers	0
Start Year	2005	# Shunts	-
Discount Rate	9.00%	Manual O & M Input	N
EVA Rate	9.00%	Capacitors and Switches	-
		Capital Materials	0
		Kv line miles	0
		Other Capital	0

Income Statement	Initial	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	Totals	
Revenue																								
O & M Savings		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Growth Sales		0	0	0	143,280	286,560	429,840	573,120	716,400	859,680	1,002,960	1,146,240	1,289,520	1,432,800	1,576,080	1,719,360	1,862,640	2,005,920	2,149,200	2,149,200	2,149,200	2,149,200	2,149,200	23,641,200
New Capacity KW Sales		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenues	0	0	0	0	143,280	286,560	429,840	573,120	716,400	859,680	1,002,960	1,146,240	1,289,520	1,432,800	1,576,080	1,719,360	1,862,640	2,005,920	2,149,200	2,149,200	2,149,200	2,149,200	2,149,200	23,641,200
Cost of Goods Sold																								
Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
O & M		0	0	0	1,811,700	1,866,051	1,922,033	1,979,694	2,039,084	2,100,257	2,163,265	2,228,162	2,295,007	2,363,858	2,434,773	2,507,817	2,583,051	2,660,543	2,740,359	2,822,570	2,907,247	2,994,464	2,994,464	42,419,933
Total Cost of Goods Sold	0	0	0	0	1,811,700	1,866,051	1,922,033	1,979,694	2,039,084	2,100,257	2,163,265	2,228,162	2,295,007	2,363,858	2,434,773	2,507,817	2,583,051	2,660,543	2,740,359	2,822,570	2,907,247	2,994,464	2,994,464	42,419,933
Gross Margin	0	0	0	0	-1,668,420	-1,579,491	-1,492,193	-1,406,574	-1,322,684	-1,240,577	-1,160,305	-1,081,922	-1,005,487	-931,058	-858,693	-788,457	-720,411	-654,623	-591,159	-529,370	-473,261	-423,261	-378,261	-333,261
Operating Expenses																								
Operating Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer Service & Billing		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bad Debt		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct & Indirect Labor		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Electronic Maintenance Charges		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Property Tax		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Utilities & Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Operating Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EBITDA	0	0	0	0	(1,668,420)	(1,579,491)	(1,492,193)	(1,406,574)	(1,322,684)	(1,240,577)	(1,160,305)	(1,081,922)	(1,005,487)	(931,058)	(858,693)	(788,457)	(720,411)	(654,623)	(591,159)	(529,370)	(473,261)	(423,261)	(378,261)	(333,261)
Depreciation	41,708	214,500	572,000	572,000	572,000	572,000	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	245,334
Earnings Before Income Taxes	(41,708)	(214,500)	(572,000)	(2,240,420)	(2,151,491)	(2,080,995)	(1,995,376)	(1,911,487)	(1,829,379)	(1,749,107)	(1,670,725)	(1,594,290)	(1,519,860)	(1,447,496)	(1,377,259)	(1,309,214)	(1,243,425)	(1,179,961)	(1,126,172)	(1,073,361)	(1,020,550)	(967,739)	(914,928)	(862,117)
Income Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Income	(41,708)	(214,500)	(572,000)	(2,240,420)	(2,151,491)	(2,080,995)	(1,995,376)	(1,911,487)	(1,829,379)	(1,749,107)	(1,670,725)	(1,594,290)	(1,519,860)	(1,447,496)	(1,377,259)	(1,309,214)	(1,243,425)	(1,179,961)	(1,126,172)	(1,073,361)	(1,020,550)	(967,739)	(914,928)	(862,117)
Cash Flow	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Totals	
Net Income	0	(41,708)	(214,500)	(572,000)	(2,240,420)	(2,151,491)	(2,080,995)	(1,995,376)	(1,911,487)	(1,829,379)	(1,749,107)	(1,670,725)	(1,594,290)	(1,519,860)	(1,447,496)	(1,377,259)	(1,309,214)	(1,243,425)	(1,179,961)	(1,126,172)	(1,073,361)	(1,020,550)	(967,739)	
Add: Depreciation	41,708	214,500	572,000	572,000	572,000	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	588,803	245,334	
Deferred Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cash Flow from Operations	0	0	0	0	(1,668,420)	(1,579,491)	(1,492,193)	(1,406,574)	(1,322,684)	(1,240,577)	(1,160,305)	(1,081,922)	(1,005,487)	(931,058)	(858,693)	(788,457)	(720,411)	(654,623)	(591,159)	(529,370)	(473,261)	(423,261)	(378,261)	
Investing Activities																								
Allocated Capital	2,860,000	0	5,720,001	14,300,001	0	0	672,100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	23,552,102	
Other Capital	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Residual Value	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12,129,261	
Cash Used in Investing Activities	2,860,000	0	5,720,001	14,300,001	0	0	672,100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11,422,841	
Net Free Cash Flows	(2,860,000)	0	(5,720,001)	(14,300,001)	(1,668,420)	(1,579,491)	(2,164,293)	(1,406,574)	(1,322,684)	(1,240,577)	(1,160,305)	(1,081,922)	(1,005,487)	(931,058)	(858,693)	(788,457)	(720,411)	(654,623)	(591,159)	(529,370)	(473,261)	(423,261)	(378,261)	
Cumulative Net Free Cash Flows	(2,860,000)	(2,860,000)	(8,580,001)	(22,880,002)	(24,548,422)	(26,127,913)	(29,292,206)	(29,698,779)	(31,021,464)	(32,262,040)	(33,422,345)	(34,504,267)	(35,509,755)	(36,440,812)	(37,299,506)	(38,087,962)	(38,808,373)	(39,462,996)	(40,054,155)	(40,577,524)	(41,032,571)	(41,429,571)	(41,767,571)	
PV of Net Free Cash Flows	(2,860,000)	0	(4,814,410)	(11,042,225)	(1,181,951)	(1,026,561)	(1,290,491)	(769,444)	(661,811)	(571,196)	(490,125)	(419,281)	(357,466)	(303,691)	(256,961)	(216,461)	(181,450)	(151,266)	(125,322)	(103,963)	(86,168)	(72,168)	(59,168)	

Appendix D Olympic Peninsula Plan 2C.xls

07-Dec-04



ECONOMIC ANALYSIS	
With Residual Value	
PAR Number	0
PAR NAME	Olympic Peninsula: 230 kV double Circuit
Prepared by	Fredrickson

FINANCIAL METRICS	
NPV	(25,659,425)
NPV Capital	17,415,874
NPV Costs	31,001,065
NPV Revenue	3,520,604
Rev/Cost	0.11

Residual Value	Yes	Increase in Capacity/MW	0
Term months	240	kV Line Is this a Replacement	0
Start Rev Mo.	6	# Breakers	0
Start Year	2005	# Shunts	-
Discount Rate	9.00%	Manual O & M Input	N
EVA Rate	9.00%	Capacitors and Switches	-
		Capital Materials	0
		Kv line miles	0
		Other Capital	0

Income Statement	Initial	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	Totals		
Revenue																									
O & M Savings		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Load Growth Sales		0	0	0	71,640	143,280	214,920	286,560	358,200	429,840	501,480	573,120	644,760	716,400	788,040	859,680	931,320	1,002,960	1,074,600	1,146,240	1,217,880	1,289,520	1,361,160	12,250,440	
New Capacity KW Sales		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Revenues	0	0	0	0	71,640	143,280	214,920	286,560	358,200	429,840	501,480	573,120	644,760	716,400	788,040	859,680	931,320	1,002,960	1,074,600	1,146,240	1,217,880	1,289,520	1,361,160	12,250,440	
Cost of Goods Sold																									
Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
O & M		0	0	0	1,651,700	1,701,251	1,752,289	1,804,857	1,859,003	1,914,773	1,972,216	2,031,383	2,092,324	2,155,094	2,219,747	2,286,339	2,354,929	2,425,577	2,498,344	2,573,295	2,650,494	2,730,006	2,811,872	2,900,000	
Total Cost of Goods Sold		0	0	0	1,651,700	1,701,251	1,752,289	1,804,857	1,859,003	1,914,773	1,972,216	2,031,383	2,092,324	2,155,094	2,219,747	2,286,339	2,354,929	2,425,577	2,498,344	2,573,295	2,650,494	2,730,006	2,811,872	2,900,000	
Gross Margin	0	0	0	-1,380,060	-1,527,971	-1,537,369	-1,510,207	-1,500,803	-1,434,933	-1,470,736	-1,458,263	-1,447,564	-1,433,694	-1,421,707	-1,416,659	-1,413,609	-1,412,617	-1,413,744	-1,417,053	-1,422,614	-1,429,274	-1,437,352	-1,445,888	-16,423,183	
Operating Expenses																									
Operating Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Customer Service & Billing		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Bad Debt		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Direct & Indirect Labor		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Electronic Maintenance Charges		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Property Tax		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Utilities & Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Operating Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
EBITDA	0	0	0	(1,580,060)	(1,557,971)	(1,537,369)	(1,518,297)	(1,500,803)	(1,484,933)	(1,470,736)	(1,458,263)	(1,447,564)	(1,438,694)	(1,431,707)	(1,426,659)	(1,423,609)	(1,422,617)	(1,423,744)	(1,427,053)	(1,432,614)	(1,440,488)	(1,449,888)	(1,460,888)	-26,423,183	
Depreciation		37,917	195,000	520,000	520,000	520,000	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	223,668	10,068,623
Earnings Before Income Taxes	(37,917)	(195,000)	(520,000)	(2,100,060)	(2,077,971)	(2,074,171)	(2,055,100)	(2,037,605)	(2,021,736)	(2,007,539)	(1,995,065)	(1,984,367)	(1,975,496)	(1,968,509)	(1,963,462)	(1,960,412)	(1,959,420)	(1,960,547)	(1,963,857)	(1,969,416)	(1,976,156)	(1,983,088)	(1,990,000)	-36,491,806	
Income Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Income	(37,917)	(195,000)	(520,000)	(2,100,060)	(2,077,971)	(2,074,171)	(2,055,100)	(2,037,605)	(2,021,736)	(2,007,539)	(1,995,065)	(1,984,367)	(1,975,496)	(1,968,509)	(1,963,462)	(1,960,412)	(1,959,420)	(1,960,547)	(1,963,857)	(1,969,416)	(1,976,156)	(1,983,088)	(1,990,000)	-36,491,806	
Cash Flow	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Totals		
Net Income	0	(37,917)	(195,000)	(520,000)	(2,100,060)	(2,077,971)	(2,074,171)	(2,055,100)	(2,037,605)	(2,021,736)	(2,007,539)	(1,995,065)	(1,984,367)	(1,975,496)	(1,968,509)	(1,963,462)	(1,960,412)	(1,959,420)	(1,960,547)	(1,963,857)	(1,969,416)	(1,976,156)	(1,983,088)	-36,491,806	
Add: Depreciation		37,917	195,000	520,000	520,000	520,000	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	536,803	223,668	10,068,623	
Deferred Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cash Flow from Operations	0	0	0	0	(1,580,060)	(1,557,971)	(1,537,369)	(1,518,297)	(1,500,803)	(1,484,933)	(1,470,736)	(1,458,263)	(1,447,564)	(1,438,694)	(1,431,707)	(1,426,659)	(1,423,609)	(1,422,617)	(1,423,744)	(1,427,053)	(1,432,614)	(1,440,488)	(1,449,888)	-26,423,183	
Investing Activities																									
Allocated Capital	2,600,000	0	5,200,001	13,000,001	0	0	672,100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	21,472,102	
Other Capital	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Residual Value	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11,063,261	
Cash Used in Investing Activities	2,600,000	0	5,200,001	13,000,001	0	0	672,100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11,063,261	
Net Free Cash Flows	(2,600,000)	0	(5,200,001)	(13,000,001)	(1,580,060)	(1,557,971)	(2,209,469)	(1,518,297)	(1,500,803)	(1,484,933)	(1,470,736)	(1,458,263)	(1,447,564)	(1,438,694)	(1,431,707)	(1,426,659)	(1,423,609)	(1,422,617)	(1,423,744)	(1,427,053)	(1,432,614)	(1,442,773)	(1,453,229)	-36,832,024	
Cumulative Net Free Cash Flows	(2,600,000)	(2,600,000)	(7,800,001)	(20,800,002)	(22,380,062)	(23,938,033)	(26,147,502)	(27,665,799)	(29,166,602)	(30,651,535)	(32,122,271)	(33,580,533)	(35,028,098)	(36,466,791)	(37,898,498)	(39,325,157)	(40,748,767)	(42,171,384)	(43,595,128)	(45,022,183)	(46,454,796)	(47,892,024)	(49,333,824)		
PV of Net Free Cash Flows	(2,600,000)	0	(4,376,736)	(10,038,386)	(1,119,354)	(1,012,574)	(1,317,434)	(830,561)	(753,202)	(683,934)	(621,255)	(565,125)	(514,659)	(469,271)	(428,433)	(391,672)	(358,564)	(328,729)	(301,825)	(277,547)	(253,623)	(232,229)	(215,229)	-25,669,426	

Appendix D Lower Valley Outage Costs.xls

Residential Cost per kWh:	Jan-96	Oct-04	Outage		Capability		Over
Commercial Cost per kWh:	\$1.42	\$1.75	Goshen-Swan Valley or Swan Valley Tx		170		0.050
Industrial Cost per kWh:	\$15.82	\$19.49	Goshen-Drummond or Drummond Tx		180		
	\$23.57	\$29.03	Palisades-Snake River		180		
Residential Load Composition Percentage:	56.0%	56.0%	*Continuous capability of system after outage during repair period				
Commercial Load Composition Percentage:	38.0%	38.0%					
Industrial Load Composition Percentage:	6.0%	6.0%	Case	MTBF	Rate Out	Probability Out	Probability On
Composite:	\$8.22	\$10.13	SVT	34,000	0.029	2.941E-02	9.706E-01
Inflation Rate:		2.64%	DrT	34,000	0.029	2.941E-02	9.706E-01
Discount Rate:		9.00%	G-SV	1,111	0.900	2.466E-03	9.975E-01
Years:		8	LV-P	0.588	1.700	4.658E-03	9.953E-01
Repair time MW Penalty		See G2-4	G-D	0.417	2.400	6.575E-03	9.934E-01
Over by at least this amount for collapse to be assumed	5%	11.2%					

Swan Valley Transformer	Year	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Outage Cost/KWhr				\$10.13	\$10.39	\$10.67	\$10.95	\$11.24	\$11.54	\$11.84	\$12.15	\$12.47	\$12.80	\$13.14	\$13.49	\$13.84	\$14.21	\$14.58	\$14.97
MTBF (years)		34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34
Initial Outage Time (hours)		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
Repair Time (hours)		672	672	672	672	672	672	672	672	672	672	672	672	672	672	672	672	672	672
Interrupted Load																			
System Capability				170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170
Outage Capability				Ratios	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170
All 500/230 bank load MW 1:20				1.11	183	189	195	201	206	213	219	226	229	233	236	240	243	247	251
All 500/230 bank load MW 1:5				1.05	175	180	186	191	197	202	208	215	218	221	225	229	232	235	239
All 500/230 bank load MW 1:2				1.00	166	171	176	181	187	192	198	204	207	210	213	217	220	223	226
Months/year exposure		0	0	0	0	0	0	4	4	4	4	4	4	4	4	4	4	4	4
Hours/Day at peak		0	0	0	0	0	0	8	8	8	8	8	8	8	8	8	8	8	8
Initial Outage Time Cost 1:20		\$0	\$0	\$0	\$0	\$0	\$0	\$3,792	\$4,009	\$4,238	\$4,481	\$4,668	\$4,864	\$5,070	\$5,283	\$5,505	\$5,735	\$5,973	\$6,220
Repair Time Cost 1:20		\$0	\$0	\$0	\$0	\$0	\$0	\$899,647	\$1,081,116	\$1,274,423	\$1,484,267	\$1,616,451	\$1,756,447	\$1,906,537	\$2,063,327	\$2,228,444	\$2,400,840	\$2,580,786	\$2,769,356
Initial Outage Time Cost 1:5		\$0	\$0	\$0	\$0	\$0	\$0	\$3,609	\$3,816	\$4,034	\$4,265	\$4,443	\$4,630	\$4,825	\$5,028	\$5,239	\$5,458	\$5,685	\$5,920
Repair Time Cost 1:5		\$0	\$0	\$0	\$0	\$0	\$0	\$654,162	\$821,546	\$1,000,058	\$1,194,165	\$1,314,208	\$1,441,532	\$1,578,309	\$1,721,302	\$1,872,055	\$2,029,568	\$2,194,093	\$2,366,348
Initial Outage Time Cost 1:2		\$0	\$0	\$0	\$0	\$0	\$0	\$3,426	\$3,623	\$3,829	\$4,049	\$4,218	\$4,395	\$4,581	\$4,774	\$4,974	\$5,182	\$5,397	\$5,620
Repair Time Cost 1:2		\$0	\$0	\$0	\$0	\$0	\$0	\$408,676	\$561,977	\$725,693	\$904,063	\$1,011,964	\$1,126,618	\$1,250,080	\$1,379,277	\$1,515,666	\$1,658,296	\$1,807,401	\$2,477,679

Present Worth Analysis (ten years)	1:20	1:5	1:2	Total
Initial Outage Time Cost	\$1,049	\$3,994	\$9,479	\$14,522
Repair Time Cost	\$353,767	\$1,143,402	\$2,179,337	\$3,676,506
Total Outage Cost	\$354,816	\$1,147,396	\$2,188,816	\$3,691,029

9 Events
1.11 MTBF
107.3 Average Duration

Goshen - Swan Valley Line	Year	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Outage Cost/KWhr				\$10.13	\$10.39	\$10.67	\$10.95	\$11.24	\$11.54	\$11.84	\$12.15	\$12.47	\$12.80	\$13.14	\$13.49	\$13.84	\$14.21	\$14.58	\$14.97
MTBF (years)		1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11	1.11
Initial Outage Time (hours)		0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
Repair Time (hours)		1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79	1.79
Interrupted Load																			
System Capability				170	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170
Outage Capability				Ratios	170	170	170	170	170	170	170	170	170	170	170	170	170	170	170
All 500/230 bank load MW 1:20				1.11	183	189	195	201	206	213	219	226	229	233	236	240	243	247	251
All 500/230 bank load MW 1:5				1.05	175	180	186	191	197	202	208	215	218	221	225	229	232	235	239
All 500/230 bank load MW 1:2				1.00	166	171	176	181	187	192	198	204	207	210	213	217	220	223	226
Months/year exposure		0	0	0	0	0	0	4	4	4	4	4	4	4	4	4	4	4	4
Hours/Day at peak		0	0	0	0	0	0	8	8	8	8	8	8	8	8	8	8	8	8
Initial Outage Time Cost 1:20		\$0	\$0	\$0	\$0	\$0	\$0	\$116,029	\$122,686	\$129,679	\$137,117	\$142,856	\$148,845	\$155,138	\$161,659	\$168,448	\$175,482	\$182,771	\$190,322
Repair Time Cost 1:20		\$0	\$0	\$0	\$0	\$0	\$0	\$52,840	\$63,498	\$74,852	\$87,177	\$94,941	\$103,163	\$111,979	\$121,188	\$130,886	\$141,011	\$151,580	\$162,609
Initial Outage Time Cost 1:5		\$0	\$0	\$0	\$0	\$0	\$0	\$110,436	\$116,772	\$123,428	\$130,507	\$135,969	\$141,669	\$147,659	\$153,866	\$160,327	\$167,023	\$173,960	\$181,147
Repair Time Cost 1:5		\$0	\$0	\$0	\$0	\$0	\$0	\$38,422	\$48,253	\$58,738	\$70,138	\$77,189	\$84,667	\$92,701	\$101,099	\$109,954	\$119,205	\$128,868	\$138,959
Initial Outage Time Cost 1:2		\$0	\$0	\$0	\$0	\$0	\$0	\$104,842	\$110,857	\$117,176	\$123,897	\$129,083	\$134,494	\$140,180	\$146,073	\$152,207	\$158,563	\$165,149	\$171,972
Repair Time Cost 1:2		\$0	\$0	\$0	\$0	\$0	\$0	\$24,003	\$33,007	\$42,623	\$53,099	\$59,437	\$66,171	\$73,422	\$81,011	\$89,021	\$97,399	\$106,156	\$115,308

Present Worth Analysis (ten years)	1:20	1:5	1:2	Total
Initial Outage Time Cost	\$32,101	\$122,214	\$290,060	\$444,375
Repair Time Cost	\$20,778	\$67,157	\$128,002	\$215,937
Total Outage Cost	\$52,879	\$189,371	\$418,062	\$660,311

17 Events
0.59 MTBF
38.9 Average Duration

Lower Valley - Palisade Line	Year	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
Outage Cost/KWhr				\$10.13	\$10.39	\$10.67	\$10.95	\$11.24	\$11.54	\$11.84	\$12.15	\$12.47	\$12.80	\$13.14	\$13.49	\$13.84	\$14.21	\$14.58	\$14.97
MTBF (years)		0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59	0.59
Initial Outage Time (hours)		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
Repair Time (hours)		0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65
Interrupted Load																			
System Capability				180	180	180	180	180	180	180	180	180	180	180	180	180	180	180	180
Outage Capability				Ratios	180	180	180	180	180	180	180	180	180	180	180	180	180	180	180
All 500/230 bank load MW 1:20				1.11	183	189	195	201	206	213	219	226	229	233	236	240	243	247	251
All 500/230 bank load MW 1:5				1.05	175	180	186	191	197	202	208	215	218	221	225	229	232	235	239
All 500/230 bank load MW 1:2				1.00	166	171	176	181	187	192	198	204	207	210	213	217	220	223	226
Months/year exposure		0	0	0	0	0	0	4	4	4	4	4	4	4	4	4	4	4	4
Hours/Day at peak		0	0	0	0	0	0	8	8	8	8	8	8	8	8	8	8	8	8

Appendix D Lower Valley Outage Costs.xls

Initial Outage Time Cost 1:20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$219,166	\$231,740	\$244,949	\$258,999	\$269,839	\$281,151	\$293,038	\$305,355	\$318,179	\$331,466	\$345,234	\$359,497
Repair Time Cost 1:20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,376	\$10,620	\$13,014	\$15,618	\$17,223	\$18,926	\$20,756	\$22,670	\$24,687	\$26,796	\$28,998	\$31,299
Initial Outage Time Cost 1:5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$208,601	\$220,569	\$233,141	\$246,513	\$256,831	\$267,598	\$278,911	\$290,635	\$302,840	\$315,487	\$328,591	\$342,167
Repair Time Cost 1:5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,227	\$7,291	\$9,495	\$11,897	\$13,346	\$14,867	\$16,546	\$18,283	\$20,116	\$22,034	\$24,038	\$26,134
Initial Outage Time Cost 1:2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$209,397	\$221,333	\$234,028	\$243,823	\$254,045	\$264,785	\$275,915	\$287,502	\$299,509	\$311,949	\$324,837
Repair Time Cost 1:2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,961	\$5,976	\$8,176	\$9,469	\$10,847	\$12,336	\$13,895	\$15,545	\$17,271	\$19,078	\$20,969

Present Worth Analysis (ten years)	1:20	1:5	1:2	Total
	0.05	0.20	0.50	
Initial Outage Time Cost	\$60,635	\$230,848	\$483,536	\$775,020
Repair Time Cost	\$3,742	\$11,482	\$19,318	\$34,541
Total Outage Cost	\$64,377	\$242,330	\$502,854	\$809,561

Drummond Transformer	Year	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
	Outage Cost/KWhr			\$10.13	\$10.39	\$10.67	\$10.95	\$11.24	\$11.54	\$11.84	\$12.15	\$12.47	\$12.80	\$13.14	\$13.49	\$13.84	\$14.21	\$14.58	\$14.97
MTBF (years)		34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34	34
Initial Outage Time (hours)		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
Repair Time (hours)		672	672	672	672	672	672	672	672	672	672	672	672	672	672	672	672	672	672
Interrupted Load																			
System Capability				190	190	190	190	190	190	190	190	190	190	190	190	190	190	190	190
Outage Capability			Ratios	190	190	190	190	190	190	190	190	190	190	190	190	190	190	190	190
All 500/230 bank load MW 1:20			1.11	183	189	195	201	206	213	219	226	229	233	236	240	243	247	251	254
All 500/230 bank load MW 1:5			1.05	175	180	186	191	197	202	208	215	218	221	225	228	232	235	239	242
All 500/230 bank load MW 1:2			1.00	166	171	176	181	187	192	198	204	207	210	213	217	220	223	226	230
Months/year exposure		0	0	0	0	0	0	4	4	4	4	4	4	4	4	4	4	4	4
Hours/Day at peak		0	0	0	0	0	0	8	8	8	8	8	8	8	8	8	8	8	8
Initial Outage Time Cost 1:20		\$0	\$0	\$0	\$0	\$0	\$0	\$3,792	\$4,009	\$4,238	\$4,481	\$4,668	\$4,864	\$5,070	\$5,283	\$5,505	\$5,735	\$5,973	\$6,220
Repair Time Cost 1:20		\$0	\$0	\$0	\$0	\$0	\$0	\$406,384	\$574,830	\$754,771	\$950,896	\$1,069,598	\$1,194,543	\$1,329,798	\$1,471,363	\$1,620,852	\$1,777,208	\$1,940,689	\$2,111,564
Initial Outage Time Cost 1:5		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,816	\$4,034	\$4,265	\$4,443	\$4,630	\$4,825	\$5,028	\$5,239	\$5,458	\$5,685	\$5,920
Repair Time Cost 1:5		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$315,261	\$480,407	\$660,794	\$766,756	\$879,628	\$1,001,570	\$1,129,338	\$1,264,483	\$1,405,936	\$1,553,997	\$1,708,896
Initial Outage Time Cost 1:2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,049	\$4,218	\$4,395	\$4,581	\$4,774	\$4,974	\$5,182	\$5,397	\$5,620	\$5,852
Repair Time Cost 1:2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$370,692	\$464,512	\$564,714	\$673,342	\$787,312	\$908,074	\$1,034,664	\$1,167,304	\$1,306,227	\$1,451,564

Present Worth Analysis (ten years)	1:20	1:5	1:2	Total
	0.05	0.20	0.50	
Initial Outage Time Cost	\$1,049	\$3,525	\$6,238	\$10,812
Repair Time Cost	\$229,637	\$625,966	\$892,563	\$1,748,167
Total Outage Cost	\$230,686	\$629,491	\$898,802	\$1,758,979

24 Events
0.42 MTBF
307.3 Average Duration

Goshen - Drummond Line	Year	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
	Outage Cost/KWhr			\$10.13	\$10.39	\$10.67	\$10.95	\$11.24	\$11.54	\$11.84	\$12.15	\$12.47	\$12.80	\$13.14	\$13.49	\$13.84	\$14.21	\$14.58	\$14.97
MTBF (years)		0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42	0.42
Initial Outage Time (hours)		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
Repair Time (hours)		5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1
Interrupted Load																			
System Capability				190	190	190	190	190	190	190	190	190	190	190	190	190	190	190	190
Outage Capability			Ratios	190	190	190	190	190	190	190	190	190	190	190	190	190	190	190	190
All 500/230 bank load MW 1:20			1.11	183	189	195	201	206	213	219	226	229	233	236	240	243	247	251	254
All 500/230 bank load MW 1:5			1.05	175	180	186	191	197	202	208	215	218	221	225	228	232	235	239	242
All 500/230 bank load MW 1:2			1.00	166	171	176	181	187	192	198	204	207	210	213	217	220	223	226	230
Months/year exposure		0	0	0	0	0	0	4	4	4	4	4	4	4	4	4	4	4	4
Hours/Day at peak		0	0	0	0	0	0	8	8	8	8	8	8	8	8	8	8	8	8
Initial Outage Time Cost 1:20		\$0	\$0	\$0	\$0	\$0	\$0	\$309,411	\$327,162	\$345,810	\$365,645	\$380,949	\$396,919	\$413,700	\$431,090	\$449,193	\$467,952	\$487,389	\$507,525
Repair Time Cost 1:20		\$0	\$0	\$0	\$0	\$0	\$0	\$228,226	\$322,827	\$423,882	\$534,026	\$600,354	\$670,859	\$746,819	\$826,323	\$910,276	\$998,086	\$1,089,898	\$1,185,862
Initial Outage Time Cost 1:5		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$311,391	\$329,140	\$348,019	\$362,585	\$377,785	\$393,757	\$410,309	\$427,540	\$445,394	\$463,893	\$483,059
Repair Time Cost 1:5		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$177,052	\$269,798	\$371,104	\$430,613	\$494,002	\$562,485	\$634,240	\$710,127	\$789,578	\$872,730	\$959,722
Initial Outage Time Cost 1:2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$330,393	\$344,221	\$358,651	\$373,814	\$389,527	\$405,886	\$422,836	\$440,398	\$458,553	\$477,304
Repair Time Cost 1:2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$208,182	\$260,872	\$317,145	\$378,151	\$442,157	\$509,978	\$581,071	\$655,562	\$733,582	\$816,144

Present Worth Analysis (ten years)	1:20	1:5	1:2	Total
	0.05	0.20	0.50	
Initial Outage Time Cost	\$85,602	\$287,623	\$509,039	\$882,265
Repair Time Cost	\$128,965	\$351,545	\$501,267	\$981,776
Total Outage Cost	\$214,567	\$639,168	\$1,010,306	\$1,864,041

Combined Present Worth Analysis	1:20	1:5	1:2	Total
Initial Outage Time Cost	\$180,437	\$648,204	\$1,298,353	\$2,126,994
Repair Time Cost	\$736,889	\$2,199,552	\$3,720,487	\$6,656,927
Total System Outage Cost	\$917,326	\$2,847,756	\$5,018,840	\$8,783,921

Combined Present Worth Analysis				
Bank Outages	\$585,502	\$1,776,887	\$3,087,618	\$5,450,007
Line Outages	\$331,823	\$1,070,869	\$1,931,222	\$3,333,914
Total System Outage Cost	\$917,326	\$2,847,756	\$5,018,840	\$8,783,921

Appendix D Lower Valley Plan 1.xls

ECONOMIC ANALYSIS	
With Residual Value	
PAR Number	1641
PAR NAME	Palisades-Goshen Rebuild Rebecca Frederickson
Prepared by	

FINANCIAL METRICS	
NPV	(25,323,677)
NPV Capital	29,304,953
NPV Costs	65,752,293
NPV Revenue	4,146,463
Rev/Cost	0.06

Residual Value	Yes	Increase in Capacity/MW	0
Term months	240	Kv Line	0
Start Rev Mo.	6	Replacement	N
Start Year	2005	# Breakers	0
Discount Rate	8.00%	# Shunts	-
EVA Rate	8.00%	Manual O & M Input	N
Capacitors and Switches	-	Capital Materials	0
Kv line miles	0	Other Capital	0



07-Dec-04

Income Statement	Initial	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	Totals		
Revenue																									
O & M Savings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Ancillary Sales	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Load Growth Sales	0	0	0	104,616	209,232	313,848	401,028	470,772	540,516	610,260	680,004	749,748	819,492	889,236	958,980	1,028,724	1,098,468	1,168,212	1,237,956	1,307,700	1,377,444	1,447,188	13,966,236		
Total Revenues	0	0	0	104,616	209,232	313,848	401,028	470,772	540,516	610,260	680,004	749,748	819,492	889,236	958,980	1,028,724	1,098,468	1,168,212	1,237,956	1,307,700	1,377,444	1,447,188	13,966,236		
Cost of Goods Sold																									
O & M	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Miscellaneous COGs (manual number)	0	0	0	4,431,300	4,564,239	4,701,166	4,842,201	4,987,467	5,137,091	5,291,204	5,449,940	5,613,438	5,781,841	5,955,297	6,133,956	6,317,974	6,507,513	6,702,739	6,903,821	7,110,936	7,324,264	7,544,264	103,756,387		
Total Cost of Goods Sold	0	0	0	4,431,300	4,564,239	4,701,166	4,842,201	4,987,467	5,137,091	5,291,204	5,449,940	5,613,438	5,781,841	5,955,297	6,133,956	6,317,974	6,507,513	6,702,739	6,903,821	7,110,936	7,324,264	7,544,264	103,756,387		
Gross Margin	0	0	0	-4,326,684	-4,355,007	-4,387,318	-4,441,173	-4,516,695	-4,596,575	-4,680,944	-4,769,936	-4,863,690	-4,962,349	-5,066,061	-5,174,976	-5,289,250	-5,409,045	-5,534,527	-5,665,865	-5,803,236	-5,946,820	-6,100,072	-6,264,191	-69,790,151	
Operating Expenses																									
Operating Lease	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Customer Service & Billing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Bad Debt	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Direct & Indirect Labor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Electronic Maintenance Charges	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Property Tax	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Utilities & Insurance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Total Operating Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
EBITDA	0	0	0	(4,326,684)	(4,355,007)	(4,387,318)	(4,441,173)	(4,516,695)	(4,596,575)	(4,680,944)	(4,769,936)	(4,863,690)	(4,962,349)	(5,066,061)	(5,174,976)	(5,289,250)	(5,409,045)	(5,534,527)	(5,665,865)	(5,803,236)	(5,946,820)	(6,100,072)	(6,264,191)	-69,790,151	
Depreciation	13,892	95,258	476,288	476,288	476,288	493,090	493,090	493,090	493,090	540,444	602,507	1,440,173	1,440,173	1,440,173	1,440,173	1,440,173	1,440,173	1,440,173	1,440,173	1,440,173	1,440,173	1,440,173	1,440,173	18,294,948	
Earnings Before Income Taxes	(13,892)	(95,258)	(476,288)	(4,802,972)	(4,831,295)	(4,880,408)	(4,934,263)	(5,009,785)	(5,089,665)	(5,221,388)	(5,452,443)	(6,303,863)	(6,402,522)	(6,506,233)	(6,615,148)	(6,729,423)	(6,849,218)	(6,974,699)	(7,106,038)	(7,243,408)	(7,392,408)	(7,548,892)	(7,718,015)	-108,065,099	
Income Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Net Income	(13,892)	(95,258)	(476,288)	(4,802,972)	(4,831,295)	(4,880,408)	(4,934,263)	(5,009,785)	(5,089,665)	(5,221,388)	(5,452,443)	(6,303,863)	(6,402,522)	(6,506,233)	(6,615,148)	(6,729,423)	(6,849,218)	(6,974,699)	(7,106,038)	(7,243,408)	(7,392,408)	(7,548,892)	(7,718,015)	-108,065,099	
Cash Flow	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Totals		
Net Income	0	(13,892)	(95,258)	(476,288)	(4,802,972)	(4,831,295)	(4,880,408)	(4,934,263)	(5,009,785)	(5,089,665)	(5,221,388)	(5,452,443)	(6,303,863)	(6,402,522)	(6,506,233)	(6,615,148)	(6,729,423)	(6,849,218)	(6,974,699)	(7,106,038)	(7,243,408)	(7,392,408)	(7,548,892)		
Add: Depreciation	13,892	95,258	476,288	476,288	476,288	493,090	493,090	493,090	493,090	540,444	602,507	1,440,173	1,440,173	1,440,173	1,440,173	1,440,173	1,440,173	1,440,173	1,440,173	1,440,173	1,440,173	1,440,173	18,294,948		
Deferred Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Cash Flow from Operations	0	0	0	0	(4,326,684)	(4,355,007)	(4,387,318)	(4,441,173)	(4,516,695)	(4,596,575)	(4,680,944)	(4,769,936)	(4,863,690)	(4,962,349)	(5,066,061)	(5,174,976)	(5,289,250)	(5,409,045)	(5,534,527)	(5,665,865)	(5,803,236)	(5,946,820)	(6,100,072)	-89,790,151	
Investing Activities																									
Allocated Capital	952,575	0	2,857,725	15,241,201	0	0	672,100	0	0	0	1,894,165	5,682,495	30,306,640	0	0	0	0	0	0	0	0	0	0	57,606,902	
Capital Line Lease	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Residual Value	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cash Used in Investing Activities	952,575	0	2,857,725	15,241,201	0	0	672,100	0	0	0	1,894,165	5,682,495	30,306,640	0	0	0	0	0	0	0	0	0	0	38,461,931	
Net Free Cash Flows	(952,575)	0	(2,857,725)	(15,241,201)	(4,326,684)	(4,355,007)	(5,059,419)	(4,441,173)	(4,516,695)	(4,596,575)	(6,375,109)	(10,452,431)	(35,170,330)	(4,962,349)	(5,066,061)	(5,174,976)	(5,289,250)	(5,409,045)	(5,534,527)	(5,665,865)	(5,803,236)	(5,946,820)	(6,100,072)	(6,264,191)	-108,935,122
Cumulative Net Free Cash Flows	(952,575)	(952,575)	(3,810,300)	(19,051,502)	(23,378,186)	(27,733,193)	(32,152,612)	(36,663,785)	(41,350,479)	(46,225,054)	(51,277,597)	(56,509,038)	(61,911,478)	(67,483,820)	(73,226,151)	(79,135,301)	(85,204,346)	(91,534,193)	(98,124,820)	(104,970,647)	(113,072,873)	(121,497,004)	(130,343,135)	(139,608,257)	
PV of Net Free Cash Flows	(952,575)	0	(2,405,290)	(11,769,004)	(3,065,132)	(2,830,450)	(3,016,766)	(2,429,474)	(2,266,777)	(2,116,391)	(2,777,397)	(4,050,660)	(12,504,274)	(1,616,612)	(1,516,001)	(1,420,726)	(1,332,202)	(1,248,885)	(1,173,285)	(1,101,952)	(1,035,476)	(974,661)	(918,444)	(871,844)	-55,308,677

Appendix D Lower Valley Plan 2.xls

07-Dec-04



ECONOMIC ANALYSIS	
With Residual Value	
PAR Number	1641
PAR NAME	Goshen - Lanes Creek & Palisades - Goshen rebuild
Prepared by	Fredrickson

FINANCIAL METRICS	
NPV	(33,455,632)
NPV Capital	38,490,406
NPV Costs	72,638,034
NPV Revenue	4,146,463
RevCost	0.06

Residual Value	Yes	Increase in Capacity/MW	0
Term months	240	KV Lines	0
Start Rev Mo.	6	Is this a Replacement	N
Start Year	2005	# Breakers	0
Discount Rate	9.00%	# Shunts	-
EVA Rate	9.00%	Manual O & M Input	N
Capacitors and Switches	-	Capital Materials	0
Kv line miles	0	Other Capital	0

Income Statement	Initial	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	Totals	
Revenue																								
O & M Savings		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ancillary Sales		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Growth Sales		0	0	0	104,616	209,232	313,848	401,028	470,772	540,516	610,260	680,004	749,748	819,492	889,236	958,980	1,028,724	1,098,468	1,168,212	1,237,956	1,307,700	1,377,444	13,966,236	
Total Revenues	0	0	0	0	104,616	209,232	313,848	401,028	470,772	540,516	610,260	680,004	749,748	819,492	889,236	958,980	1,028,724	1,098,468	1,168,212	1,237,956	1,307,700	1,377,444	13,966,236	
Cost of Goods Sold																								
O & M		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Miscellaneous COGs (manual number)		0	0	0	4,151,700	4,276,251	4,404,539	4,536,675	4,672,775	4,812,958	4,957,347	5,106,067	5,259,249	5,417,027	5,579,538	5,746,924	5,919,331	6,096,911	6,279,819	6,468,213	6,662,260	6,862,128	97,209,711	
Total Cost of Goods Sold	0	0	0	0	4,151,700	4,276,251	4,404,539	4,536,675	4,672,775	4,812,958	4,957,347	5,106,067	5,259,249	5,417,027	5,579,538	5,746,924	5,919,331	6,096,911	6,279,819	6,468,213	6,662,260	6,862,128	97,209,711	
Gross Margin	0	0	0	0	-4,047,084	-4,067,019	-4,090,691	-4,135,647	-4,202,003	-4,272,442	-4,347,087	-4,426,063	-4,509,501	-4,597,535	-4,690,302	-4,787,944	-4,890,607	-4,998,443	-5,111,607	-5,230,257	-5,354,560	-5,484,684	-63,243,473	
Operating Expenses																								
Operating Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer Service & Billing		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bad Debt		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct & Indirect Labor		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Electronic Maintenance Charges		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Property Tax		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Utilities & Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Operating Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EBITDA		0	0	0	(4,047,084)	(4,067,019)	(4,090,691)	(4,135,647)	(4,202,003)	(4,272,442)	(4,347,087)	(4,426,063)	(4,509,501)	(4,597,535)	(4,690,302)	(4,787,944)	(4,890,607)	(4,998,443)	(5,111,607)	(5,230,257)	(5,354,560)	(5,484,684)	-83,243,473	
Depreciation		33,459	229,431	1,147,153	1,147,153	1,147,153	1,147,153	1,147,153	1,147,153	1,163,403	1,163,403	1,163,403	1,163,403	1,163,403	1,163,403	1,172,698	1,200,583	1,349,303	1,349,303	1,349,303	1,349,303	1,349,303	562,209	22,458,921
Earnings Before Income Taxes		(33,459)	(229,431)	(1,147,153)	(5,194,237)	(5,214,172)	(5,237,843)	(5,282,799)	(5,346,156)	(5,435,845)	(5,510,490)	(5,589,466)	(5,672,904)	(5,760,937)	(5,853,704)	(5,960,641)	(6,091,190)	(6,347,746)	(6,460,909)	(6,579,560)	(6,703,862)	(6,846,893)	-105,702,396	
Income Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Income		(33,459)	(229,431)	(1,147,153)	(5,194,237)	(5,214,172)	(5,237,843)	(5,282,799)	(5,346,156)	(5,435,845)	(5,510,490)	(5,589,466)	(5,672,904)	(5,760,937)	(5,853,704)	(5,960,641)	(6,091,190)	(6,347,746)	(6,460,909)	(6,579,560)	(6,703,862)	(6,846,893)	-105,702,396	
Cash Flow	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Totals	
Net Income	0	(33,459)	(229,431)	(1,147,153)	(5,194,237)	(5,214,172)	(5,237,843)	(5,282,799)	(5,346,156)	(5,435,845)	(5,510,490)	(5,589,466)	(5,672,904)	(5,760,937)	(5,853,704)	(5,960,641)	(6,091,190)	(6,347,746)	(6,460,909)	(6,579,560)	(6,703,862)	(6,846,893)	-105,702,396	
Adt. Depreciation		33,459	229,431	1,147,153	1,147,153	1,147,153	1,147,153	1,147,153	1,163,403	1,163,403	1,163,403	1,163,403	1,163,403	1,163,403	1,172,698	1,200,583	1,349,303	1,349,303	1,349,303	1,349,303	1,349,303	562,209	22,458,921	
Deferred Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cash Flow from Operations	0	0	0	0	(4,047,084)	(4,067,019)	(4,090,691)	(4,135,647)	(4,202,003)	(4,272,442)	(4,347,087)	(4,426,063)	(4,509,501)	(4,597,535)	(4,690,302)	(4,787,944)	(4,890,607)	(4,998,443)	(5,111,607)	(5,230,257)	(5,354,560)	(5,484,684)	-83,243,473	
Investing Activities																								
Allocated Capital		2,294,305	0	6,882,916	36,708,684	0	0	0	0	650,000	0	0	0	0	0	371,600	1,115,400	5,946,800	0	0	0	0	0	53,972,104
Capital Line Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residual Value		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cash Used in Investing Activities	2,294,305	0	6,882,916	36,708,684	0	0	0	0	0	650,000	0	0	0	0	0	371,600	1,115,400	5,946,800	0	0	0	0	0	30,702,192
Net Free Cash Flows	(2,294,305)	0	(6,882,916)	(36,708,684)	(4,047,084)	(4,067,019)	(4,090,691)	(4,135,647)	(4,202,003)	(4,272,442)	(4,347,087)	(4,426,063)	(4,509,501)	(4,597,535)	(4,690,302)	(4,787,944)	(4,890,607)	(4,998,443)	(5,111,607)	(5,230,257)	(5,354,560)	(5,484,684)	25,217,508	-106,513,398
Cumulative Net Free Cash Flows		(2,294,305)	(2,294,305)	(9,177,221)	(45,886,104)	(49,933,188)	(54,000,207)	(58,090,898)	(62,225,545)	(66,428,540)	(71,850,950)	(78,658,077)	(86,124,140)	(94,533,641)	(103,921,476)	(114,403,222)	(126,032,229)	(138,034,472)	(150,603,729)	(164,338,986)	(179,251,670)	(195,469,178)	(213,061,676)	
PV of Net Free Cash Flows		(2,294,305)	0	(5,793,312)	(23,344,163)	(28,817,645)	(34,433,303)	(40,202,340)	(46,128,844)	(52,216,429)	(58,468,625)	(64,981,025)	(71,749,245)	(78,768,901)	(86,036,616)	(93,550,000)	(101,306,672)	(109,303,229)	(117,538,472)	(126,011,670)	(134,811,670)	(143,936,670)	(153,386,670)	

Appendix D Lower Valley Plan 3.xls

07-Dec-04



ECONOMIC ANALYSIS	
With Residual Value	
PAR Number	1641
PAR NAME	Caribou Loop in Lower Valley Energy
Prepared by	Rebecca Fredrickson

FINANCIAL METRICS	
NPV	(21,246,721)
NPV Capital	18,230,556
NPV Costs	33,497,754
NPV Revenue	4,146,463
Rev/Cost	0.12

Residual Value	Yes	Increase in Capacity/MW	0
Term months	240	KV Line	0
Start Rev Mo.	6	Is this a Replacement	N
Start Year	2005	# Breakers	0
Discount Rate	9.00%	# Shunts	-
EVA Rate	9.00%	Manual O & M Input	N
Capacitors and Switches	-	Capital Materials	0
Kv line miles	0	Other Capital	0

Income Statement	Initial	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	Totals	
Revenue																								
O & M Savings		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ancillary Sales		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Growth Sales		0	0	0	104,616	209,232	313,848	401,028	470,772	540,516	610,260	680,004	749,748	819,492	889,236	958,980	1,028,724	1,098,468	1,168,212	1,237,956	1,307,700	1,377,444	13,966,238	
Total Revenues	0	0	0	0	104,616	209,232	313,848	401,028	470,772	540,516	610,260	680,004	749,748	819,492	889,236	958,980	1,028,724	1,098,468	1,168,212	1,237,956	1,307,700	1,377,444	13,966,238	
Cost of Goods Sold																								
Line Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
O & M		0	0	0	1,856,200	1,911,886	1,969,243	2,028,320	2,089,169	2,151,845	2,216,400	2,282,892	2,351,379	2,421,920	2,494,578	2,569,415	2,646,497	2,725,892	2,807,669	2,891,899	2,978,656	3,068,016	43,461,875	
Total Cost of Goods Sold	0	0	0	0	1,856,200	1,911,886	1,969,243	2,028,320	2,089,169	2,151,845	2,216,400	2,282,892	2,351,379	2,421,920	2,494,578	2,569,415	2,646,497	2,725,892	2,807,669	2,891,899	2,978,656	3,068,016	43,461,875	
Gross Margin	0	0	0	0	-1,751,584	-1,702,654	-1,655,395	-1,627,292	-1,618,397	-1,611,329	-1,606,140	-1,602,888	-1,601,631	-1,602,428	-1,605,342	-1,610,435	-1,617,773	-1,627,424	-1,639,457	-1,653,943	-1,670,956	-1,690,572	-29,495,639	
Operating Expenses																								
Operating Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer Service & Billing		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bad Debt		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct & Indirect Labor		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Electronic Maintenance Charges		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Property Tax		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Utilities & Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Operating Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
EBITDA	0	0	0	0	(1,751,584)	(1,702,654)	(1,655,395)	(1,627,292)	(1,618,397)	(1,611,329)	(1,606,140)	(1,602,888)	(1,601,631)	(1,602,428)	(1,605,342)	(1,610,435)	(1,617,773)	(1,627,424)	(1,639,457)	(1,653,943)	(1,670,956)	(1,690,572)	-29,495,639	
Depreciation	9,479	65,000	334,165	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	251,360	10,915,510
Earnings Before Income Taxes	(9,479)	(65,000)	(334,165)	(2,354,849)	(2,305,919)	(2,258,660)	(2,230,557)	(2,221,662)	(2,214,594)	(2,208,405)	(2,206,153)	(2,204,896)	(2,205,693)	(2,208,607)	(2,213,700)	(2,221,038)	(2,230,689)	(2,242,722)	(2,257,208)	(2,274,221)	(1,941,932)	-40,411,149		
Income Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Income	(9,479)	(65,000)	(334,165)	(2,354,849)	(2,305,919)	(2,258,660)	(2,230,557)	(2,221,662)	(2,214,594)	(2,208,405)	(2,206,153)	(2,204,896)	(2,205,693)	(2,208,607)	(2,213,700)	(2,221,038)	(2,230,689)	(2,242,722)	(2,257,208)	(2,274,221)	(1,941,932)	-40,411,149		
Cash Flow	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Totals	
Net Income	0	(9,479)	(65,000)	(334,165)	(2,354,849)	(2,305,919)	(2,258,660)	(2,230,557)	(2,221,662)	(2,214,594)	(2,208,405)	(2,206,153)	(2,204,896)	(2,205,693)	(2,208,607)	(2,213,700)	(2,221,038)	(2,230,689)	(2,242,722)	(2,257,208)	(2,274,221)	(1,941,932)	-40,411,149	
Accr. Depreciation	0	9,479	65,000	334,165	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	251,360	10,915,510
Deferred Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cash Flow from Operations	0	0	0	0	(1,751,584)	(1,702,654)	(1,655,395)	(1,627,292)	(1,618,397)	(1,611,329)	(1,606,140)	(1,602,888)	(1,601,631)	(1,602,428)	(1,605,342)	(1,610,435)	(1,617,773)	(1,627,424)	(1,639,457)	(1,653,943)	(1,670,956)	(1,690,572)	-29,495,639	
Investing Activities																								
Allocated Capital	650,000	0	1,950,000	10,766,600	10,764,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24,130,600
Capital Line Lease	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residual Value	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cash Used in Investing Activities	650,000	0	1,950,000	10,766,600	10,764,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24,130,600
Net Free Cash Flows	(650,000)	0	(1,950,000)	(10,766,600)	(12,515,584)	(1,702,654)	(1,655,395)	(1,627,292)	(1,618,397)	(1,611,329)	(1,606,140)	(1,602,888)	(1,601,631)	(1,602,428)	(1,605,342)	(1,610,435)	(1,617,773)	(1,627,424)	(1,639,457)	(1,653,943)	(1,670,956)	(1,165,843)	-40,769,824	
Cumulative Net Free Cash Flows	(650,000)	(650,000)	(2,600,000)	(13,366,600)	(25,882,184)	(27,584,839)	(29,240,233)	(30,867,524)	(32,485,922)	(34,097,250)	(35,703,390)	(37,306,279)	(38,907,909)	(40,510,337)	(42,115,679)	(43,726,113)	(45,343,897)	(46,971,311)	(48,610,768)	(50,264,711)	(51,935,667)	(40,769,824)		
PV of Net Free Cash Flows	(650,000)	0	(1,641,276)	(8,313,791)	(8,866,355)	(1,106,608)	(987,058)	(890,184)	(812,219)	(741,900)	(678,451)	(621,172)	(569,435)	(522,678)	(480,393)	(442,126)	(407,468)	(376,054)	(347,555)	(321,678)	(298,150)	1,827,827	-27,246,721	

Appendix D Lower Valley Plan 3A.xls

ECONOMIC ANALYSIS	
With Residual Value	
PAR Number	1641
PAR NAME	Caribou Loop in Lower Valley Energy (3a)
Prepared by	Rebecca Fredrickson

FINANCIAL METRICS	
NPV	(24,913,553)
NPV Capital	18,230,556
NPV Costs	33,497,754
NPV Revenue	6,479,601
Rev/Cost	0.19

Residual Value	Yes	Increase in Capacity/MW	0
Term months	240	KV Line	0
Start Rev Mo.	6	Is this a Replacement	N
Start Year	2005	# Breakers	0
Discount Rate	9.00%	# Shunts	-
EVA Rate	9.00%	Manual O & M Input	N
Capacitors and Switches	-	Capital Materials	0
Kv line miles	0	Other Capital	0



07-Dec-04

Income Statement	Initial	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	Totals		
Revenue																									
O & M Savings		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Ancillary Sales		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Load Growth Sales		0	0	0	209,232	418,464	627,696	732,312	802,056	906,672	1,011,288	1,115,904	1,220,520	1,325,136	1,429,752	1,534,368	1,534,368	1,534,368	1,534,368	1,534,368	1,534,368	1,534,368	1,534,368	20,539,608	
Total Revenues	0	0	0	0	209,232	418,464	627,696	732,312	802,056	906,672	1,011,288	1,115,904	1,220,520	1,325,136	1,429,752	1,534,368	1,534,368	1,534,368	1,534,368	1,534,368	1,534,368	1,534,368	1,534,368	20,539,608	
Cost of Goods Sold																									
Line Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
O & M		0	0	0	1,856,200	1,911,886	1,969,243	2,028,320	2,089,169	2,151,845	2,216,400	2,282,892	2,351,379	2,421,920	2,494,578	2,569,415	2,646,497	2,725,892	2,807,669	2,891,899	2,978,656	3,068,016	3,160,175	43,461,875	
Total Cost of Goods Sold	0	0	0	0	1,856,200	1,911,886	1,969,243	2,028,320	2,089,169	2,151,845	2,216,400	2,282,892	2,351,379	2,421,920	2,494,578	2,569,415	2,646,497	2,725,892	2,807,669	2,891,899	2,978,656	3,068,016	3,160,175	43,461,875	
Gross Margin	0	0	0	0	-1,646,968	-1,493,422	-1,341,547	-1,296,008	-1,287,113	-1,245,173	-1,205,112	-1,166,988	-1,130,859	-1,096,784	-1,064,826	-1,035,047	-1,112,129	-1,191,524	-1,273,301	-1,357,531	-1,444,288	-1,533,648	-1,625,267	-22,922,267	
Operating Expenses																									
Operating Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Customer Service & Billing		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Bad Debt		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Direct & Indirect Labor		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Electronic Maintenance Charges		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Property Tax		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Utilities & Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Operating Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
EBITDA	0	0	0	0	(1,646,968)	(1,493,422)	(1,341,547)	(1,296,008)	(1,287,113)	(1,245,173)	(1,205,112)	(1,166,988)	(1,130,859)	(1,096,784)	(1,064,826)	(1,035,047)	(1,112,129)	(1,191,524)	(1,273,301)	(1,357,531)	(1,444,288)	(1,533,648)	(1,625,267)	-22,922,267	
Depreciation	9,479	65,000	334,165	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	251,360	10,915,510
Earnings Before Income Taxes	(9,479)	(65,000)	(334,165)	(2,250,233)	(2,096,687)	(1,944,812)	(1,899,273)	(1,890,378)	(1,848,438)	(1,808,377)	(1,770,253)	(1,734,124)	(1,700,049)	(1,668,091)	(1,638,312)	(1,715,394)	(1,794,789)	(1,876,566)	(1,960,796)	(2,047,553)	(2,135,008)	(2,227,744)	(2,325,484)	(2,428,224)	-33,637,777
Income Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Income	(9,479)	(65,000)	(334,165)	(2,250,233)	(2,096,687)	(1,944,812)	(1,899,273)	(1,890,378)	(1,848,438)	(1,808,377)	(1,770,253)	(1,734,124)	(1,700,049)	(1,668,091)	(1,638,312)	(1,715,394)	(1,794,789)	(1,876,566)	(1,960,796)	(2,047,553)	(2,135,008)	(2,227,744)	(2,325,484)	(2,428,224)	-33,637,777
Cash Flow	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Totals		
Net Income	0	(9,479)	(65,000)	(334,165)	(2,250,233)	(2,096,687)	(1,944,812)	(1,899,273)	(1,890,378)	(1,848,438)	(1,808,377)	(1,770,253)	(1,734,124)	(1,700,049)	(1,668,091)	(1,638,312)	(1,715,394)	(1,794,789)	(1,876,566)	(1,960,796)	(2,047,553)	(2,135,008)	(2,227,744)	-33,637,777	
Asset Depreciation	0	9,479	65,000	334,165	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	251,360	10,915,510
Deferred Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cash Flow from Operations	0	0	0	0	(1,646,968)	(1,493,422)	(1,341,547)	(1,296,008)	(1,287,113)	(1,245,173)	(1,205,112)	(1,166,988)	(1,130,859)	(1,096,784)	(1,064,826)	(1,035,047)	(1,112,129)	(1,191,524)	(1,273,301)	(1,357,531)	(1,444,288)	(1,533,648)	(1,625,267)	-22,922,267	
Investing Activities																									
Allocated Capital	650,000	0	1,950,000	10,766,600	10,766,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24,130,600	
New OSP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Other Investing Activities	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Cash Used in Investing Activities	650,000	0	1,950,000	10,766,600	10,766,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24,130,600	
Net Free Cash Flows	(650,000)	0	(1,950,000)	(10,766,600)	(12,410,968)	(1,493,422)	(1,341,547)	(1,296,008)	(1,287,113)	(1,245,173)	(1,205,112)	(1,166,988)	(1,130,859)	(1,096,784)	(1,064,826)	(1,035,047)	(1,112,129)	(1,191,524)	(1,273,301)	(1,357,531)	(1,444,288)	(1,533,648)	(1,625,267)	-34,196,452	
Cumulative Net Free Cash Flows	(650,000)	(650,000)	(2,600,000)	(13,366,600)	(25,777,568)	(27,270,950)	(28,612,537)	(29,908,544)	(31,195,658)	(32,440,830)	(33,645,942)	(34,812,930)	(35,943,789)	(37,040,573)	(38,105,398)	(39,140,445)	(40,252,575)	(41,444,099)	(42,717,400)	(44,074,931)	(45,519,219)	(47,052,486)	(48,677,753)	(50,394,105)	
PV of Net Free Cash Flows	(650,000)	0	(1,641,276)	(8,313,791)	(8,792,243)	(970,622)	(799,920)	(708,961)	(645,959)	(573,312)	(509,052)	(452,246)	(402,060)	(357,748)	(318,645)	(284,160)	(250,112)	(217,329)	(185,645)	(154,961)	(125,276)	(96,592)	(67,908)	(39,224)	-34,196,452

Appendix D Lower Valley Plan 3B.xls

07-Dec-04



ECONOMIC ANALYSIS	
With Residual Value	
PAR Number	1641
PAR NAME	Caribou Loop in Lower Valley Energy (3b)
Prepared by	Rebecca Fredrickson

FINANCIAL METRICS	
NPV	(30,008,625)
NPV Capital	19,832,767
NPV Costs	36,445,735
NPV Revenue	4,146,463
Rev/Cost	0.11

Residual Value	Yes	Increase in Capacity/MW	0
Term months	240	KV Line	0
Start Rev Mo.	6	Is this a Replacement	N
Start Year	2005	# Breakers	0
Discount Rate	9.00%	# Shunts	-
EVA Rate	9.00%	Manual O & M Input	N
Capacitors and Switches	-	Capital Materials	0
Kv line miles	0	Other Capital	0

Income Statement	Initial	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	Totals	
Revenue																								
O & M Savings		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ancillary Sales		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Growth Sales		0	0	0	104,616	209,232	313,848	401,028	470,772	540,516	610,260	680,004	749,748	819,492	889,236	958,980	1,028,724	1,098,468	1,168,212	1,237,956	1,307,700	1,377,444	13,966,236	
Total Revenues	0	0	0	0	104,616	209,232	313,848	401,028	470,772	540,516	610,260	680,004	749,748	819,492	889,236	958,980	1,028,724	1,098,468	1,168,212	1,237,956	1,307,700	1,377,444	13,966,236	
Cost of Goods Sold																								
Line Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Miscellaneous COGS (manual number)		0	0	0	2,019,820	2,080,415	2,142,827	2,207,112	2,273,325	2,341,525	2,411,771	2,484,124	2,558,648	2,635,407	2,714,469	2,795,903	2,879,780	2,966,174	3,055,159	3,146,814	3,241,218	3,338,455	47,292,945	
Total Cost of Goods Sold	0	0	0	0	2,019,820	2,080,415	2,142,827	2,207,112	2,273,325	2,341,525	2,411,771	2,484,124	2,558,648	2,635,407	2,714,469	2,795,903	2,879,780	2,966,174	3,055,159	3,146,814	3,241,218	3,338,455	47,292,945	
Gross Margin	0	0	0	0	-1,915,204	-1,871,183	-1,828,979	-1,806,084	-1,802,553	-1,801,009	-1,801,511	-1,804,120	-1,808,900	-1,815,915	-1,825,233	-1,836,923	-1,851,056	-1,867,706	-1,886,947	-1,908,858	-1,933,518	-1,961,011	-33,326,709	
Operating Expenses																								
Operating Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer Service & Billing		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bad Debt		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct & Indirect Labor		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Electronic Maintenance Charges		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Property Tax		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Utilities & Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Operating Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EBITDA	0	0	0	0	(1,915,204)	(1,871,183)	(1,828,979)	(1,806,084)	(1,802,553)	(1,801,009)	(1,801,511)	(1,804,120)	(1,808,900)	(1,815,915)	(1,825,233)	(1,836,923)	(1,851,056)	(1,867,706)	(1,886,947)	(1,908,858)	(1,933,518)	(1,961,011)	-33,326,709	
Depreciation	10,427	71,500	360,432	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	273,517	11,875,381
Earnings Before Income Taxes	(10,427)	(71,500)	(360,432)	(2,571,646)	(2,527,624)	(2,485,421)	(2,462,525)	(2,458,995)	(2,457,450)	(2,457,952)	(2,460,561)	(2,465,341)	(2,472,356)	(2,481,675)	(2,493,365)	(2,507,498)	(2,524,147)	(2,543,388)	(2,565,299)	(2,589,960)	(2,624,528)	(2,668,528)	(2,717,907)	(2,777,518)
Income Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Income	(10,427)	(71,500)	(360,432)	(2,571,646)	(2,527,624)	(2,485,421)	(2,462,525)	(2,458,995)	(2,457,450)	(2,457,952)	(2,460,561)	(2,465,341)	(2,472,356)	(2,481,675)	(2,493,365)	(2,507,498)	(2,524,147)	(2,543,388)	(2,565,299)	(2,589,960)	(2,624,528)	(2,668,528)	(2,717,907)	(2,777,518)
Cash Flow	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Totals	
Net Income	0	(10,427)	(71,500)	(360,432)	(2,571,646)	(2,527,624)	(2,485,421)	(2,462,525)	(2,458,995)	(2,457,450)	(2,457,952)	(2,460,561)	(2,465,341)	(2,472,356)	(2,481,675)	(2,493,365)	(2,507,498)	(2,524,147)	(2,543,388)	(2,565,299)	(2,589,960)	(2,624,528)	(2,668,528)	(2,717,907)
Accr. Depreciation	10,427	71,500	360,432	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	656,442	273,517	11,875,381
Deferred Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cash Flow from Operations	0	0	0	0	(1,915,204)	(1,871,183)	(1,828,979)	(1,806,084)	(1,802,553)	(1,801,009)	(1,801,511)	(1,804,120)	(1,808,900)	(1,815,915)	(1,825,233)	(1,836,923)	(1,851,056)	(1,867,706)	(1,886,947)	(1,908,858)	(1,933,518)	(1,961,011)	-33,326,709	
Investing Activities																								
Allocated Capital	715,000	0	2,145,000	11,557,260	11,840,400	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	26,257,660
New OSP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Investing Activities	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cash Used in Investing Activities	715,000	0	2,145,000	11,557,260	11,840,400	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13,991,907
Net Free Cash Flows	(715,000)	0	(2,145,000)	(11,557,260)	(13,755,646)	(1,871,183)	(1,828,979)	(1,806,084)	(1,802,553)	(1,801,009)	(1,801,511)	(1,804,120)	(1,808,900)	(1,815,915)	(1,825,233)	(1,836,923)	(1,851,056)	(1,867,706)	(1,886,947)	(1,908,858)	(1,933,518)	(1,961,011)	(2,030,896)	(2,030,896)
Cumulative Net Free Cash Flows	(715,000)	(715,000)	(2,860,000)	(14,417,260)	(28,172,894)	(30,044,047)	(31,873,026)	(33,679,109)	(35,481,663)	(37,282,672)	(39,084,182)	(40,886,302)	(42,697,202)	(44,513,117)	(46,338,350)	(48,175,273)	(50,026,330)	(51,894,035)	(53,780,982)	(55,689,840)	(57,623,358)	(59,594,400)	(61,605,336)	(63,657,272)
PV of Net Free Cash Flows	(715,000)	0	(1,805,404)	(8,924,325)	(9,744,817)	(1,216,140)	(1,090,560)	(987,990)	(904,641)	(829,235)	(760,978)	(699,156)	(643,127)	(592,313)	(546,195)	(504,305)	(466,225)	(431,577)	(400,021)	(371,253)	(344,999)	(319,434)	(294,462)	(270,000)

Appendix D Lower Valley Plan 3C.xls

ECONOMIC ANALYSIS	
With Residual Value	
PAR Number	1641
PAR NAME	Caribou Loop in Lower Valley Energy (3c)
Prepared by	Rebecca Fredrickson

FINANCIAL METRICS	
NPV	(23,497,603)
NPV Capital	18,230,556
NPV Costs	33,497,754
NPV Revenue	1,895,580
Rev/Cost	0.06

Residual Value	Yes	Increase in Capacity/MW	0
Term months	240	KV Line	0
Start Rev Mo.	6	Is this a Replacement	N
Start Year	2005	# Breakers	0
Discount Rate	9.00%	# Shunts	-
EVA Rate	9.00%	Manual O & M Input	N
Capacitors and Switches	-	Capital Materials	0
Kv line miles	0	Other Capital	0



07-Dec-04

Income Statement	Initial	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	Totals	
Revenue																								
O & M Savings		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ancillary Sales		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Load Growth Sales		0	0	0	52,308	104,616	156,924	209,232	244,104	261,540	296,412	313,848	348,720	366,156	401,028	418,464	435,900	470,772	488,208	493,080	540,516	575,388	6,207,216	6,207,216
Total Revenues	0	0	0	0	52,308	104,616	156,924	209,232	244,104	261,540	296,412	313,848	348,720	366,156	401,028	418,464	435,900	470,772	488,208	493,080	540,516	575,388	6,207,216	6,207,216
Cost of Goods Sold																								
Line Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
O & M		0	0	0	1,856,200	1,911,886	1,969,243	2,028,320	2,089,169	2,151,845	2,216,400	2,282,892	2,351,379	2,421,920	2,494,578	2,569,415	2,646,497	2,725,892	2,807,669	2,891,899	2,978,656	3,068,016	3,068,016	43,461,875
Total Cost of Goods Sold	0	0	0	0	1,856,200	1,911,886	1,969,243	2,028,320	2,089,169	2,151,845	2,216,400	2,282,892	2,351,379	2,421,920	2,494,578	2,569,415	2,646,497	2,725,892	2,807,669	2,891,899	2,978,656	3,068,016	3,068,016	43,461,875
Gross Margin	0	0	0	0	-1,803,892	-1,807,270	-1,812,319	-1,819,088	-1,845,065	-1,890,305	-1,919,988	-1,969,044	-2,002,659	-2,055,764	-2,093,550	-2,150,951	-2,210,597	-2,255,120	-2,319,461	-2,368,819	-2,438,140	-2,492,628	-2,492,628	-37,254,659
Operating Expenses																								
Operating Lease		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer Service & Billing		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bad Debt		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct & Indirect Labor		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Electronic Maintenance Charges		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Property Tax		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Utilities & Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Operating Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EBITDA	0	0	0	0	(1,803,892)	(1,807,270)	(1,812,319)	(1,819,088)	(1,845,065)	(1,890,305)	(1,919,988)	(1,969,044)	(2,002,659)	(2,055,764)	(2,093,550)	(2,150,951)	(2,210,597)	(2,255,120)	(2,319,461)	(2,368,819)	(2,438,140)	(2,492,628)	(2,492,628)	-37,254,659
Depreciation	9,479	65,000	334,165	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	251,360	10,915,510
Earnings Before Income Taxes	(9,479)	(65,000)	(334,165)	(2,407,157)	(2,410,535)	(2,415,584)	(2,422,353)	(2,448,330)	(2,493,570)	(2,523,253)	(2,572,309)	(2,605,924)	(2,659,029)	(2,696,815)	(2,754,216)	(2,813,602)	(2,858,385)	(2,922,726)	(2,972,084)	(3,041,405)	(3,041,405)	(2,743,988)	(2,743,988)	-48,170,169
Income Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Income	(9,479)	(65,000)	(334,165)	(2,407,157)	(2,410,535)	(2,415,584)	(2,422,353)	(2,448,330)	(2,493,570)	(2,523,253)	(2,572,309)	(2,605,924)	(2,659,029)	(2,696,815)	(2,754,216)	(2,813,602)	(2,858,385)	(2,922,726)	(2,972,084)	(3,041,405)	(3,041,405)	(2,743,988)	(2,743,988)	-48,170,169
Cash Flow	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Totals	
Net Income	0	(9,479)	(65,000)	(334,165)	(2,407,157)	(2,410,535)	(2,415,584)	(2,422,353)	(2,448,330)	(2,493,570)	(2,523,253)	(2,572,309)	(2,605,924)	(2,659,029)	(2,696,815)	(2,754,216)	(2,813,602)	(2,858,385)	(2,922,726)	(2,972,084)	(3,041,405)	(2,743,988)	(2,743,988)	-48,170,169
Accr. Depreciation	0	9,479	65,000	334,165	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	603,265	251,360	10,915,510
Deferred Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cash Flow from Operations	0	0	0	0	(1,803,892)	(1,807,270)	(1,812,319)	(1,819,088)	(1,845,065)	(1,890,305)	(1,919,988)	(1,969,044)	(2,002,659)	(2,055,764)	(2,093,550)	(2,150,951)	(2,210,597)	(2,255,120)	(2,319,461)	(2,368,819)	(2,438,140)	(2,492,628)	(2,492,628)	-37,254,659
Investing Activities																								
Allocated Capital	650,000	0	1,950,000	10,766,600	10,764,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24,130,600
Capital Line Lease	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residual Value	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cash Used in Investing Activities	650,000	0	1,950,000	10,766,600	10,764,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24,130,600
Net Free Cash Flows	(650,000)	0	(1,950,000)	(10,766,600)	(12,567,492)	(1,807,270)	(1,812,319)	(1,819,088)	(1,845,065)	(1,890,305)	(1,919,988)	(1,969,044)	(2,002,659)	(2,055,764)	(2,093,550)	(2,150,951)	(2,210,597)	(2,255,120)	(2,319,461)	(2,368,819)	(2,438,140)	(2,492,628)	(2,492,628)	-48,528,844
Cumulative Net Free Cash Flows	(650,000)	(650,000)	(2,600,000)	(13,366,600)	(25,934,492)	(27,741,762)	(29,554,081)	(31,373,169)	(33,218,234)	(35,108,538)	(37,028,526)	(38,997,570)	(41,000,229)	(43,055,993)	(45,149,542)	(47,300,493)	(49,511,091)	(51,766,211)	(54,085,672)	(56,454,491)	(58,892,631)	(61,398,844)	(63,977,688)	(66,625,532)
PV of Net Free Cash Flows	(650,000)	0	(1,641,276)	(8,313,791)	(8,903,412)	(1,174,601)	(1,080,626)	(995,103)	(925,976)	(870,349)	(811,024)	(763,069)	(712,015)	(670,546)	(626,487)	(590,518)	(556,783)	(521,098)	(491,711)	(460,711)	(433,040)	(408,532)	(384,844)	-29,497,603