

Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 164,308	—	321,468	21,225	656,520	-9,264	0	1,171,806	979	0	59,572
Natural Gas Liquids and LRGs	111,702	41,904	43,696	—	7,194	-6,935	—	40,670	2,278	168,483	31,419
Pentanes Plus	14,799	—	225	—	5,494	-272	—	15,989	94	4,707	1,613
Liquefied Petroleum Gases	96,903	41,904	43,471	—	1,700	-6,663	—	24,681	2,184	163,776	29,806
Ethane/Ethylene	40,336	0	138	—	-17,246	309	—	0	0	22,919	3,314
Propane/Propylene	37,752	40,750	40,054	—	11,299	-6,545	—	0	772	135,628	19,184
Normal Butane/Butylene	11,759	2,856	3,163	—	1,871	-590	—	12,094	1,412	6,733	5,697
Isobutane/Isobutylene	7,056	-1,702	116	—	5,776	163	—	12,587	0	-1,504	1,611
Other Liquids	-41,233	—	5	—	45,039	-2,285	—	14,496	594	-8,994	24,967
Other Hydrocarbons/Oxygenates	18,562	—	5	—	0	924	—	17,299	344	0	3,538
Unfinished Oils	—	—	0	—	866	-2,745	—	12,636	0	-9,025	10,477
Motor Gasoline Blend. Comp.	-59,794	—	0	—	44,173	-451	—	-15,421	251	0	10,947
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-13	—	-18	0	31	5
Finished Petroleum Products	77,760	1,246,813	5,005	—	328,687	-2,904	—	—	4,087	1,657,082	94,257
Finished Motor Gasoline	77,760	659,242	650	—	186,608	229	—	—	25	924,006	39,637
Reformulated	—	116,722	0	—	10,123	-1,170	—	—	2	128,013	515
Oxygenated	179,654	53,031	0	—	0	127	—	—	(s)	232,558	400
Other	-101,894	489,489	650	—	176,485	1,272	—	—	23	563,435	38,722
Finished Aviation Gasoline	—	1,571	22	—	923	125	—	—	0	2,391	424
Jet Fuel	—	78,856	0	—	37,955	-497	—	—	1	117,307	7,159
Naphtha-Type	—	0	0	—	0	-59	—	—	1	58	0
Kerosene-Type	—	78,856	0	—	37,955	-438	—	—	(s)	117,249	7,159
Kerosene	—	3,515	0	—	79	-168	—	—	55	3,707	1,113
Distillate Fuel Oil	—	300,261	1,752	—	96,613	-1,032	—	—	87	399,571	31,800
0.05 percent sulfur and under	—	236,216	1,379	—	80,384	29	—	—	86	317,864	24,452
Greater than 0.05 percent sulfur ...	—	64,045	373	—	16,229	-1,061	—	—	1	81,707	7,348
Residual Fuel Oil	—	20,780	283	—	-3,876	-395	—	—	469	17,113	1,596
Petrochemical Feedstocks ^e	—	6,986	489	—	1,361	3	—	—	0	8,833	372
Special Naphthas	—	6,064	752	—	621	17	—	—	10	7,410	332
Lubricants	—	5,462	615	—	4,221	-688	—	—	1,276	9,710	1,471
Waxes	—	1,293	104	—	0	34	—	—	309	1,054	93
Petroleum Coke	—	48,918	4	—	0	-574	—	—	1,012	48,484	1,205
Asphalt and Road Oil	—	62,656	324	—	4,201	-58	—	—	840	66,399	8,733
Still Gas	—	46,785	0	—	0	0	—	—	0	46,785	0
Miscellaneous Products	—	4,424	10	—	-19	100	—	—	2	4,313	322
Total	312,537	1,288,717	370,174	21,225	1,037,440	-21,388	0	1,226,972	7,939	1,816,571	210,215

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."