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# **Technical Reference on Hydrogen Compatibility of Materials**

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## Technical Reference on Hydrogen Compatibility of Materials

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#### Abstract

The Technical Reference on Hydrogen Compatibility of Materials summarizes materials data related to hydrogen-assisted fracture (also called hydrogen embrittlement) in gaseous hydrogen environments, which particular emphasis on hydrogen permeation and structural properties. The Technical Reference generally does not provide specific recommendations for materials selection as the suitability of a given material depends on service conditions, in particular the mechanical and environmental conditions associated with a particular component, as well as the details of the materials microstructure. In substance, the Technical Reference is collection of stand-alone documents organized by materials class, which have also been compiled into a composite report. The individual sections are occasionally updated and new sections are added; the most recent versions are available from our website at <a href="http://www.ca.sandia.gov/matlsTechRef/">http://www.ca.sandia.gov/matlsTechRef/</a>.

## Technical Reference on Hydrogen Compatibility of Materials

## **Table of Contents**

Designation	Nominal compostion	Code	Date
Introduction		I	01/08
Plain Carbon Ferritic Steels			
C-Mn Alloys	Fe-C-Mn	1100	05/07
<b>Low-Alloy Ferritic Steels</b>			
Quench and Tempered Steels			
Cr-Mo Alloys	Fe-Cr-Mo	1211	12/05
Ni-Cr-Mo Alloys	Fe-Ni-Cr-Mo	1212	12/05
High-Alloy Ferritic Steels			
High-Strength Alloys			
9Ni-4Co	Fe-9Ni-4Co-C	1401	01/05
Ferritic Stainless Steels	Fe-(12-18)Cr-(Mo)	1500	10/06
D 1 0:1 0:1	F (10.20) G (4.7) Y (2.2) Y	1.600	10/07
Duplex Stainless Steels	Fe-(18-26)Cr-(4-7)Ni-(2-3)Mo	1600	10/06
<b>Austenitic Steels</b>			
300-Series Stainless Steels			
Type 304 Alloys	Fe-19Cr-10Ni	2101	05/05
Type 316 Alloys	Fe-18Cr-13Ni-2.5Mo	2103	03/05
Nitrogen-Strengthened Stainles	ss Steels		
22-13-5	Fe-22Cr-13Ni-5Mn-2.5Mo+N	2201	01/05
21-6-9	Fe-21Cr-6Ni-9Mn+N	2202	05/05
Precipitation-Strengthened Sta	inless Steels		
A-286	Fe-25Ni-15Cr-2Ti-1.5Mn-1.3Mo-0.3V	2301	05/05
Specialty Alloys			
Fe-Ni-Co Sealing Alloys	Fe-Ni-Co	2401	10/05
Aluminum Alloys			
Non-Heat Treatable Alloys			
Pure Aluminum	Al	3101	04/07
Copper Alloys			
Pure Copper	Cu	4001	05/06

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#### Technical Reference on Hydrogen Compatibility of Materials

#### Introduction

The Technical Reference on Hydrogen Compatibility of Materials summarizes materials data originating from scientific articles and institutional reports with the aim of assisting materials selection for service in hydrogen gas, with emphasis on structural materials. It is compromised of a collection of electronic documents (or sections) that are updated periodically; the latest revisions are available at <a href="http://www.ca.sandia.gov/matlsTechRef/">http://www.ca.sandia.gov/matlsTechRef/</a> In addition, these documents have been assembled into a report [1] that will be revised occasionally based on substantial overall content change.

The data included in the Technical Reference reflect two primary phenomena associated with materials in hydrogen gas service: 1) permeation of hydrogen through materials, resulting in an effective leak through a structure, and 2) degradation of the mechanical properties of materials, which compromises structural integrity. The well-documented degradation phenomena consist of a number of possible mechanisms that we refer to collectively as hydrogen-assisted fracture (in the literature these are often called hydrogen embrittlement). The Technical Reference does not provide specific recommendations for materials selection as the suitability of a given material depends on service conditions, in particular the mechanical, environmental, and material conditions associated with a particular component. Examples of important mechanical, environmental, and material variables that generally contribute to hydrogen-assisted fracture include loading mode (e.g., static vs cyclic stress), hydrogen gas pressure, temperature, and material strength level. It is recommended that safety factors for hydrogen gas systems be established based on materials tests performed under relevant mechanical, environmental, and material conditions without significant extrapolation. For example, mechanical properties measured for a low-strength steel in low-pressure hydrogen gas should not be applied for exposure to high-pressure hydrogen gas or to the same steel in a high-strength condition. It is important to emphasize that engineering systems have been successfully designed for highpressure hydrogen service, much of this experience is summarized in an ASME report [2].

The Technical Reference is organized by specific alloy (e.g., type 304 austenitic stainless steel) or alloy system (e.g., Cr-Mo steels) according to common and relevant nomenclature. Materials are primarily grouped by base element, such as steels or aluminum alloys, which are further distinguished by characteristics such as microstructure, composition, and heat treatment. A four-digit number (code) is assigned to each section to assist organization and revision: the first digit corresponds to the base element; steels constitute the majority of structural materials, and two distinct broad categories are used: ferritic steels (1xxx code series) and austenitic steels (2xxx code series). The second digit refers to the alloy class, and the final two digits specify the alloy or alloy system. For example, within the ferritic steels (1xxx code series), the low-alloy steels are distinguished by code numbers 12xx. At the alloy system level, the low-alloy steels include the tempered Cr-Mo steels (code 1211) and the tempered Ni-Cr-Mo steels (code 1212). When a section provides information at a level higher than the alloy family, zeros are used, such as code 1500 to designate the broad class of ferritic stainless steels.

For the purposes of this Technical Reference, the susceptibility of structural materials to hydrogen-assisted fracture in hydrogen gas is evaluated by mechanical testing in two broad categories of environmental conditions: (1) testing in high-pressure hydrogen gas (applying stress concurrent with hydrogen gas exposure) or (2) testing in air subsequent to precharging with hydrogen (applying stress following hydrogen gas exposure). In the Technical Reference sections, these environmental conditions are referred to as external hydrogen and internal hydrogen respectively. In general, hydrogen precharging is not appropriate for ferritic steels, since the diffusion of hydrogen is relatively rapid on the time scale of typical tests (thus significant hydrogen egress can occur between hydrogen precharging and completion of testing). For some materials, such as austenitic stainless steels, testing in external hydrogen may not produce relevant data because of the slow rate of hydrogen transport in these materials. Specific guidelines for testing in external hydrogen versus testing with internal hydrogen have not been established; however, we believe that materials with hydrogen diffusivity >10<sup>-10</sup> m<sup>2</sup>/s (e.g., carbon and low-alloy steels) should not be tested in air with internal hydrogen. In addition, tests in external hydrogen on materials with hydrogen diffusivity <10<sup>-15</sup> m<sup>2</sup>/s (e.g., austenitic steels) may not provide lower bound properties with the possible exception of long-time tests such as sustained-load cracking. One notable exception to these recommendations is that austenitic stainless steels that form strain-induced martensite may, in some cases, be effectively tested in external hydrogen since the martensite substantially enhances hydrogen diffusion. More discussion of hydrogen transport in austenitic stainless steel can be found in Refs. [3, 4].

With regard to internal hydrogen, there are several methods of precharging materials with hydrogen, the two most common being electrolytic precharging and thermal precharging. For the purposes of the Technical Reference sections, data from electrolytic precharging are largely precluded in favor of thermal precharging because the conditions under which electrolytic precharging occurs are generally not relevant to service in high-pressure hydrogen gas. For example, the hydrogen fugacity associated with electrolytic precharging can be many orders of magnitude greater than can be obtained in hydrogen gas. In addition, since electrolytic charging is typically conducted near ambient temperature, hydrogen penetration into low-diffusivity materials is limited, often leading to large hydrogen concentration gradients near the surface of the test specimen.

#### 1. General

Each Technical Reference *section* consists of a series of *subsections*, which have a consistent numbering system, titles, and content. Each subsection focuses on a particular characteristic or property of the alloy or alloy system represented in the section. The numbering system, title, objective and general content of the subsections are described below.

This subsection summarizes the results that follow. In particular, we emphasize the key characteristics and concepts that are important for interpreting data related to hydrogen-assisted fracture in the material that is the topic of this section.

#### 1.1 Composition and microstructure

This subsection summarizes the characteristics of the material(s) that are referenced in the particular section of the Technical Reference. Typical compositional ranges are given using designations from the unified numbering system (UNS). The specific compositions of the materials that are cited throughout the section are also provided. In this context, we refer to

microstructure in a general sense from the perspective of product forms, processing conditions, and strength, which are also summarized when relevant. Specific microstructural details (such as phase distributions, precipitate structure, etc) are generally not provided except when essential to the following subsections.

Alloy composition is an important variable for understanding the performance of structural metals in hydrogen gas, particularly since compositional specifications tend to allow a wide range for each alloying element. It is noted, however, that alloy specifications with wide compositional ranges may be inadequate for specifying materials for hydrogen service. Indeed, this is true for applications other than hydrogen service and explains the plethora of materials specifications, such as those provided by various standards development organizations (ASME, SAE-AMS, ASTM, etc.) for specific applications. Manufacturers also typically have their own compositional specifications relevant for specific products and materials performance, which can specify tighter limits than the public domain specifications. The strength level of the alloy is also an important characteristic for pressure-bearing materials in hydrogen service as high-strength microstructures tend to be significantly more susceptible to hydrogen-assisted fracture than low-strength microstructures.

#### 1.2 Common designations

In this subsection, we associate common names and trade names with the compositional specifications that apply to the materials from that section. The reader is referred to the UNS guide [5] and other standard references, such as the Aerospace Structural Metals Handbooks [6], for comprehensive summaries of various materials specifications that are related to common materials. In general, we have tried to avoid using trade names in favor of general common names, however, for some materials classes this is not practical.

#### 2. Permeability, Diffusivity and Solubility

This subsection summarizes hydrogen permeability, diffusivity, and solubility data. Permeability, diffusivity and solubility collectively describe the dissolution and transport of hydrogen atoms in the lattice of a given material. The solubility (S) is a measure of hydrogen dissolved in a material at equilibrium and can be related to the concentration of hydrogen in a metal lattice  $(c_L)$  using Sievert's Law:

$$S = \frac{c_L}{f^{1/2}} \tag{1}$$

where f is the fugacity of hydrogen gas in equilibrium with the lattice (the fugacity of an ideal gas is equivalent to the pressure). Hydrogen dissociates on metal surfaces and diffuses as atomic hydrogen in metals, which accounts for the square root dependence on hydrogen fugacity. In most non-metals, hydrogen diffuses as the molecular species, thus  $S \propto 1/f$ . Hydrogen can be trapped by microstructural features [7], thus increasing the concentration of hydrogen dissolved in the material; this is particularly true of ferritic and martensitic steels and depends on the density and strength of trapping sites.

The permeability  $(\Phi)$  is used to calculate the steady-state flux of hydrogen permeating through a structure using Fick's first law of diffusion (J = -D(dc/dx)), where the permeability is defined as the product of the hydrogen diffusivity (D) and solubility:

$$\Phi \equiv DS \tag{2}$$

For example, the hydrogen flux permeating through a semi-infinite metal plate with a finite hydrogen gas pressure on one side and approximately zero pressure on the other side can be expressed as

$$J_{\infty} = D \frac{Sf^{1/2}}{t} = \frac{\Phi}{t} f^{1/2} \tag{3}$$

where  $J_{\infty}$  is the steady-state diffusional flux of hydrogen, t is the structure thickness, and f is the fugacity of hydrogen gas on the high-pressure side of the plate.

Typically, permeability and diffusivity are determined from direct measurements of the flux of hydrogen through a membrane that is pressurized with hydrogen gas on one side. This experiment must be set up such that lattice diffusion is the rate-limiting step of hydrogen transport and the equilibrium hydrogen concentrations have the correct dependence on hydrogen fugacity (generally,  $\propto f^{1/2}$  for metals or  $\propto f$  for non-metals). In many cases, hydrogen transport properties are measured at elevated temperature to determine the temperature dependence and to facilitate the measurements. The temperature dependence generally follows the classic exponential form:

$$A = A_0 \exp\left(\frac{-E_A}{RT}\right) \tag{4}$$

where A is the transport property of interest (permeability, diffusivity, or solubility),  $A_0$  is a constant,  $E_A$  is an activation energy, R is the universal gas constant, and T is temperature in Kelvin. Many of the principles of permeation are reviewed in Ref. [8] in the context of metals, and an assessment of data can be found in the companion reference [9]. For polymers the reader is referred to Refs. [10, 11].

In general, permeation data are consistent in the literature, and experimental measurements are facilitate by the steady-state definition of  $\Phi$ . Reported diffusivities, however, have significantly more scatter because diffusivity is determined from transient data, which are inherently more difficult to analyze than steady-state data. Since hydrogen solubility is generally determined from the ratio of the permeability and diffusivity, reported values for hydrogen solubility are dependent on the quality of the diffusivity measurement.

Electrochemical permeation measurements (ASTM G148) are not recommended for determining hydrogen transport properties in materials exposed to high-pressure hydrogen gas. However, in the absence of gas permeation data, we report effective hydrogen diffusivity ( $D_{eff}$ ) from electrochemical measurements.

#### 3. Mechanical Properties: Effects of Gaseous Hydrogen

These subsections summarize the mechanical properties that are commonly used to quantify the susceptibility of structural metals to hydrogen-assisted fracture. Results from scientific articles and institutional reports that were generated from non-standard techniques or are qualitative in nature have been precluded from these subsections

#### 3.1 Tensile properties

Tensile properties are important for characterizing deformation and fracture in hydrogen environments. Strain rate is a particularly important test parameter as susceptibility to hydrogen-assisted fracture can be sensitive to strain rate, even in the rather narrow range from  $10^{-6}$  to  $10^{-2}$  1/s [12].

#### 3.1.1 Smooth tensile properties

Properties are reported according to definitions in ASTM E6. Except when noted yield strength refers to the 0.2% offset yield strength. If the method of determination is not given in the source article or report, it is assumed that yield strength is determined by the 0.2% offset method. The geometry of tensile specimens is assumed to follow the basic guidelines in ASTM E8.

The following nomenclature is used to summarize the deformation and fracture results from tensile tests with smooth specimens:

S <sub>y</sub> (MPa)	0.2% offset yield strength: determined by drawing a line that has the slope of the elastic modulus and intersects the strain axis at 0.2% on a plot of the stress-strain curve; the intersection of this construction line with the flow stress is the yield strength, see ASTM E6
S <sub>u</sub> (MPa)	tensile strength: maximum load divided by the original cross-sectional area
El <sub>u</sub> (%)	uniform elongation: engineering strain at maximum load
El <sub>t</sub> (%)	total elongation: engineering strain at fracture (depends on gauge length)
RA (%)	reduction of area: difference of original cross-sectional area and the minimum cross-sectional area after fracture normalized by the original cross-sectional area
RRA	relative reduction in area: ratio of RA measured for a specific test condition (external or internal hydrogen) to RA measured in air or inert environment, see
	ASTM G129

#### 3.1.2 Notched tensile properties

Notched tensile specimens generate high hydrostatic tensile stresses, which can amplify the effects of hydrogen-assisted fracture. Common specimen designs are based on cylindrical tensile specimens but are modified by including a circumferential notch. ASTM G142 provides a standard notched tensile geometry for testing in high-pressure hydrogen gas; however, few studies have used this geometry. We report the notch geometry and dimensions of specimens described in the source articles and reports, including the elastic stress concentration factor. In addition, yield strength from smooth tensile tests is also reported since notch sensitivity in the absence of hydrogen will generally be a function of the material's microstructure and strength. Data measured from other notched-specimen designs, such as single-edge notched tensile specimens, are generally not included in this subsection; although when such tests demonstrate important trends, those trends are summarized.

The following nomenclature is used for notched tensile specimens:

$\sigma_{s}$ (MPa)	notched tensile strength: maximum load divided by the original cross-sectional
	area at the notch, see ASTM E602

RA (%) reduction of area: difference of original notch cross-sectional area and the minimum notch cross-sectional area after fracture normalized by the original notch cross-sectional area

K<sub>t</sub> elastic stress concentration factor

#### 3.2 Fracture mechanics

We emphasize that fracture mechanics testing is imperative for the design of pressure-bearing structures with large section sizes. Fracture mechanics design methods allow safety margins against hydrogen-assisted crack propagation to be quantified. These design methods require material property inputs that are measured using fracture mechanics techniques. Proper interpretation of fracture mechanics data is critical for the design of safe structures. For example, fracture mechanics data should represent lower-bound values for a given material, environment, and testing protocol.

#### **3.2.1 Fracture toughness**

The fracture toughness of materials is measured using precracked specimens that are subjected to a constant displacement rate. Fracture toughness testing generally yields measures of both the fracture initiation and crack propagation resistances. Similar to tensile testing, the displacement rate during fracture toughness testing in hydrogen gas can affect the results. Standardized specimen geometry and testing procedures for determine of fracture toughness are outlined in ASTM E1820.

The following nomenclature is used for summarizing results from fracture toughness testing:

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$K_{Ic}$ (MPa m <sup>1/2</sup> )	stress-intensity factor for fracture initiation under small-scale yielding, plane strain conditions
$K_Q$ (MPa m <sup>1/2</sup> )	value of stress-intensity factor for fracture initiation measured from specimen that does not meet dimensional requirements according to ASTM E1820
$K_{JIc}$ (MPa m <sup>1/2</sup> )	equivalent stress-intensity factor calculated from the J-integral value of fracture initiation toughness ( $J_{Ic}$ )
$J_{Ic}$ (kJ m <sup>-2</sup> )	J-integral for fracture initiation under large-scale yielding, plane strain conditions
$J_Q (kJ m^{-2})$	value of J-integral for fracture initiation measured from specimen that does not meet dimensional requirements according to ASTM E1820
dJ/da (MPa)	slope of the J-integral <i>vs</i> crack extension curve; a measure of the crack propagation resistance
K <sub>IH</sub> (MPa m <sup>1/2</sup> )	stress-intensity factor for fracture initiation measured in hydrogen gas; may be determined from values of the J-integral and may not meet the dimensional requirements according to ASTM E1820

#### 3.2.2 Threshold stress-intensity factor

The threshold stress-intensity factor for sustained-load cracking ( $K_{TH}$ ) is a measure of a material's resistance to hydrogen-assisted crack propagation under static loading. In general, the value of  $K_{TH}$  is not a material property, since the value of  $K_{TH}$  may depend on the geometry of the test specimen (i.e., may not be a value that is independent of specimen geometry such as  $K_{Ic}$ ). One of the common test configurations is the modified bolt load compact specimen (ASTM E1681), where a constant displacement is applied with the aid of a bolt. This configuration is also referred to as the wedge-opening load (WOL) specimen. In these tests, an initial stress-intensity factor less than  $K_{Ic}$  is applied before placing the precracked specimen in the environment of interest, in this case high-pressure hydrogen gas. If susceptible to environment-assisted fracture, the precrack will extend under decreasing stress-intensity factor until the crack arrests at the threshold value.

The time for initiation of crack propagation can be unpredictable, possibly requiring many thousands of hours. Therefore, the lack of an environmental cracking response may not imply that the applied stress-intensity factor is less than the threshold. Thus, crack advance and arrest is the only unambiguous method of determining a threshold value.

More specifics of the method recommended for testing in gaseous hydrogen can be found in the ASME Boiler and Pressure Vessel Code, Section VIII, Division 3, Article KD-10.

#### 3.3 Fatigue

Fatigue is a material failure mode particular to cyclic loading. The effects of hydrogen gas on fatigue properties have not been extensively investigated for most alloy classes. Fatigue is arguably the most important failure mechanism in structures subjected to cyclic stress, therefore this failure mechanism must be considered in the design of hydrogen gas components subjected to pressure cycling. Given the importance of this failure mode, more efforts are needed to measure fatigue properties of materials in hydrogen gas. Frequency of the load cycle and the ratio of minimum load to maximum load (R-ratio) are two important variables that have been shown to affect fatigue properties measured in hydrogen gas.

#### 3.3.1 Low-cycle and high-cycle fatigue

Perhaps the most common fatigue testing method involves smooth cylindrical specimens, which are used to generate the so-called S-N curves. The S-N curves are plots of alternating stress amplitude (S) vs number of cycles to failure (N). The number of cycles to failure includes both crack initiation and propagation.

#### 3.3.2 Fatigue crack propagation

Although results from fatigue testing of smooth specimens do not separate fatigue crack initiation and propagation, testing of fracture mechanics specimens can provide data solely on fatigue crack propagation. Precracked specimens are tested using fracture mechanics methods (ASTM E647) to generate plots of fatigue crack growth rate (crack extension per load cycle, da/dN) as a function of stress intensity factor range ( $\Delta K$ ). These data can be used to quantify design margins that accommodate the propagation of known defects in pressure-bearing structures or that eliminate the propagation of critical defects all together.

#### 3.4 Creep

Creep is a high-temperature failure mode, where materials can deform and ultimately fracture under static loading. Although creep may not be a consideration for most hydrogen infrastructure components, effects of hydrogen could be strongly manifested in creep due to the low strain rates typically involved and the fact that hydrogen solubility increases with temperature.

#### 3.5 Impact

Notched-bar impact tests, such as Charpy impact, are standard methods of estimating fracture toughness in steels (ASTM E23). Due to the nature of strain rate effects on hydrogen-assisted fracture, impact testing is not the most effective method for quantifying hydrogen-assisted fracture in materials. Consequently, correlations between impact properties and fracture toughness are not appropriate for assessing hydrogen-assisted fracture.

#### 3.6 Disk rupture testing

The disk rupture test is a qualitative assessment of susceptibility to hydrogen-assisted fracture. This method involves pressurizing identical membranes of material with hydrogen gas and with inert gas (such as helium) until the membranes fail. The ratio of the burst pressure in inert gas to the burst pressure in hydrogen gas is an index of susceptibility to hydrogen-assisted fracture (ASTM F1459). These tests do not provide data that are used to quantify the safety margins of components in hydrogen gas systems; however, disk rupture tests can be used as a simple screening tool for evaluating the relative susceptibility of materials to hydrogen-assisted fracture.

#### 4. Fabrication

In the 4.x subsections, we describe specific processing variables and metallurgical features that should be considered in assessing susceptibility to hydrogen-assisted fracture. Primary processing (forging, cold-working, etc.) as well as subsequent heat treatment are important variables. For example, aging of A-286 (precipitation-strengthened austenitic stainless steel) significantly impacts the ductility in this alloy, and appears to increase the susceptibility to hydrogen-assisted fracture. Welding is another important fabrication variable, particularly in ferritic steels where martensite can form during heating and cooling at the weld. Martensite is known to be vulnerable to hydrogen-assisted fracture.

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### Technical Reference on Hydrogen Compatibility of Materials

Plain Carbon Ferritic Steels:

C-Mn Alloys (code 1100)

#### 1. General

Carbon and alloy steels can be categorized by a variety of characteristics such as composition, microstructure, strength level, material processing, and heat treatment [1]. The carbon and alloy steel categories selected for the Technical Reference on Hydrogen Compatibility of Materials are based on characteristics of the steels as well as available data. In this chapter, the steels are distinguished by the primary alloying elements, i.e., carbon and manganese. Data on the compatibility of carbon steels with hydrogen gas exist primarily for the following alloys: A515 Gr. 70, A516 Gr. 70, A106 Gr. B, A106 Gr. C, SA 105, and the 10xx steels. In addition, a substantial amount of data has been generated for the API 5L steels, grades X42 to X70. Since a full range of properties in hydrogen gas is not available for each steel, data for all carbon steels are presented in this chapter. Although the steels exhibit some metallurgical differences, many of the data trends are expected to apply to each steel.

Carbon steels are attractive structural materials in applications such as pipelines because the steels can be formed and welded, and adequate mechanical properties can be achieved through normalizing heat treatments or hot rolling. The API 5L steels may contain additional alloying elements, such as small quantities of niobium and vanadium. These "microalloying" additions as well as processing through controlled rolling impart a combination of elevated strength and improved low-temperature fracture resistance.

Despite the attractive properties of carbon steels, these materials must be used judiciously in structures exposed to hydrogen gas. Hydrogen gas degrades the tensile properties of carbon steels, particularly in the presence of stress concentrations. Additionally, hydrogen gas lowers fracture toughness, and certain metallurgical conditions can render the steels susceptible to crack extension under static loading. Hydrogen gas also accelerates fatigue crack growth, even at relatively low hydrogen gas partial pressures. The severity of these manifestations of hydrogen embrittlement depends on mechanical, environmental, and material variables. Variables that influence behavior in hydrogen gas include loading rate, load cycle frequency, gas pressure, gas composition, and the presence of welds. Control over these variables may allow carbon steels to be applied safely in hydrogen gas environments. For example, limiting load cycling can improve the compatibility of carbon steels with hydrogen gas.

This chapter presents a range of data for carbon steels in hydrogen gas, including tensile and crack growth properties. The crack growth data emphasize fracture mechanics properties, since pipeline design can benefit from defect-tolerant design principles, particularly for hydrogen environments.

#### 1.1 Composition and microstructure

Table 1.1.1 lists the allowable composition ranges for carbon steels covered in this chapter. Table 1.1.2 summarizes the compositions and product forms of steels from hydrogen compatibility studies reported in this chapter. Table 1.1.3 details the heat treatments applied to steels in Table 1.1.2. Additionally, Table 1.1.3 includes the yield strength, ultimate tensile strength, total elongation, and reduction of area that result from the heat treatments.

#### 1.2 Common designations

A515 Gr. 70: UNS K03103, ASTM A515 (70)

A516 Gr. 70: UNS K02700, ASTM A516 (70)

A106 Gr. B: ASTM A106 (B)

A106 Gr. C: ASTM A106 (C)

SA 105 Gr. II: ASME SA-105, ASTM A105

1020: UNS G10200, AISI 1020, ASTM A830 (1020)

1042: UNS G10420, AISI 1042, ASTM A830 (1042)

1080: UNS G10800, AISI 1080, ASTM A830 (1080)

X42: API 5L X42

X52: API 5L X52

X60: API 5L X60

X65: API 5L X65

X70: API 5L X70

#### 2. Permeability, Diffusivity and Solubility

The permeability and solubility of hydrogen in 10xx carbon steels are mildly affected by carbon content and microstructure [2]. In a single study, permeation experiments were conducted on six carbon steels over the temperature range 500 to 900 K and gas pressure range 0.01 to 0.7 MPa [2]. The hydrogen permeability *vs* temperature relationships plotted in Figure 2.1 (also listed in Table 2.1) for the normalized microstructures show that permeability systematically decreases as carbon content increases. The difference in the permeability for 1010 steel compared to 1095 steel is about a factor of three over the entire temperature range examined.

The solubility of hydrogen in 10xx carbon steels was determined from the ratio of permeability and diffusivity [2]. Solubility *vs* temperature relationships are given in Table 2.1 and plotted in Figure 2.2 and demonstrate a trend similar to permeability, where solubility generally decreases as carbon content increases. The difference in the solubility for 1010 steel compared to 1095 steel is about a factor of two over the entire temperature range examined.

Permeability and solubility *vs* temperature relationships were reported for three different microstructures [2]: normalized, spheroidized, and quenched and tempered. The permeability was nearly identical for the three microstructures over the temperature range examined. The solubility was highest in the normalized microstructure and lowest in the quenched and tempered microstructure, but the difference was less than a factor of two over the temperature range.

The solubility is the Sievert's constant in Sievert's law and thus can be used to calculate the concentration of hydrogen in the metal lattice. At lower temperatures, hydrogen segregates to defects in metals, and the total hydrogen concentration is the sum of hydrogen in the lattice and

hydrogen at defects. The solubility relationships in Table 2.1 can be used to calculate the lattice hydrogen concentration in carbon steels but not the total hydrogen concentration. More information on calculating total hydrogen concentrations in steels at lower temperatures can be found in Ref. [3].

#### 3. Mechanical Properties: Effects of Gaseous Hydrogen

#### 3.1 Tensile properties

#### 3.1.1 Smooth tensile properties

Measurement of smooth tensile properties of carbon steels in high-pressure hydrogen gas demonstrates that hydrogen degrades reduction of area but not ultimate tensile strength. Tables 3.1.1.1 and 3.1.1.2 summarize properties measured in 6.9 and 69 MPa hydrogen gas for a wide range of carbon steels [4-6]. The reduction of area measurements in hydrogen gas are remarkably consistent, where most values range from 35 to 47% independent of hydrogen gas pressure. Although these absolute values remain relatively high in hydrogen gas, the loss of reduction of area relative to values measured in air or inert gas can be as high as 50%. The most notable exception to the general reduction of area trend is the high-carbon steel 1080, which exhibits a reduction of area as low as 6% in hydrogen gas. However, the reduction of area for 1080 in nitrogen gas (14%) is also relatively low.

#### 3.1.2 Notched tensile properties

High-pressure hydrogen severely degrades the reduction of area of carbon steels when measurements are conducted using notched specimens. In addition, hydrogen mildly reduces tensile strength in notched specimens. Table 3.1.2.1 summarizes data for a range of carbon steels tested in 6.9 MPa hydrogen gas [4]. Similar to trends from smooth specimens, the reduction of area values from notched specimens are in a consistent range (5 to 9%). However, the reduction of area loss measured from notched specimens is much more pronounced than the reduction of area loss measured from smooth specimens; e.g., the reduction of area loss from notched specimens can be as high as 80% in hydrogen gas. The reduction of tensile strength is generally less than 15% for specimens tested in hydrogen gas.

Measurements for notched specimens in 69 MPa hydrogen gas (Table 3.1.2.2) [7] show trends similar to measurements in 6.9 MPa hydrogen gas, however absolute values cannot be compared directly since the notch geometries are different. Nonetheless, Table 3.1.2.2 shows that hydrogen induces reduction of area losses as high as 70%. Tensile strength losses are as high as 25% in hydrogen gas.

#### 3.2 Fracture mechanics

#### **3.2.1 Fracture toughness**

The fracture toughness and crack propagation resistance of carbon steels are lower in high-pressure hydrogen gas compared to properties measured in air or inert gas. Table 3.2.1.1 lists fracture toughness and crack propagation resistance results for a range of carbon steels tested in hydrogen gas up to 35 MPa pressure [5, 6, 8-11]. At a constant pressure of 6.9 MPa, the fracture toughness is degraded by as much as 50% in hydrogen gas. However, absolute fracture toughness remains high, where most values are near 100 MPa·m<sup>1/2</sup>. Hydrogen has a more

pronounced effect on crack propagation resistance; dJ/da values measured in hydrogen gas can be 90% lower than values measured in air or inert gas.

The fracture toughness measured in hydrogen gas is sensitive to both the loading rate and gas pressure. Figure 3.2.1.1 shows that the fracture toughness for X42 steel in 4 MPa hydrogen gas is constant at displacement rates from  $3x10^{-5}$  to  $3x10^{-4}$  mm/s but then increases by 30% as the displacement rate increases to  $3x10^{-3}$  mm/s [11]. Figure 3.2.1.2 displays the fracture toughness *vs* hydrogen gas pressure data for X42 and A516 steel from Table 3.2.1.1 [8, 9, 11]. For both sets of data, fracture toughness decreases as gas pressure increases but appears to be approaching a lower limiting value. Fracture toughness values are higher for A516 compared to X42, but this difference may be due in part to the higher loading rate for tests on A516.

Fracture toughness can depend sensitively on gas composition, as illustrated in Figure 3.2.1.3 [6]. In this figure, fracture toughness measurements are shown for X42 and X70 steels in nitrogen, methane, and hydrogen, as well as mixtures of hydrogen, methane, carbon monoxide, and carbon dioxide. The results for hydrogen and nitrogen are the same data from Table 3.2.1.1. The data in Figure 3.2.1.3 show that methane does not adversely affect fracture toughness, however a mixture of methane and hydrogen causes a reduction in fracture toughness. Furthermore, fracture toughness is not degraded in gas mixtures containing hydrogen and carbon monoxide. In these cases, carbon monoxide hinders hydrogen uptake into the steel and precludes hydrogen-assisted fracture [6], at least on the time scale of the fracture toughness test.

#### 3.2.2 Threshold stress-intensity factor

Subcritical crack extension can occur when materials are exposed to static loading and hydrogen gas concurrently. Testing was conducted on A106 Gr. B and X70 steels to assess the resistance of these materials to subcritical cracking in 6.9 and 4.1 MPa hydrogen gas partial pressures, respectively [6, 9]. Subcritical crack extension was not detected for either steel. Similarly, testing was conducted on A516 and A106 Gr. C steels to measure the threshold stress-intensity factor for subcritical crack extension (i.e., K<sub>TH</sub>) at high hydrogen gas pressures [12]. As summarized in Table 3.2.2.1., no crack extension was measured at the reported stress-intensity factors.

#### 3.3 Fatigue

#### 3.3.1 Low-cycle and high-cycle fatigue

No known published data in hydrogen gas.

#### 3.3.2 Fatigue crack propagation

Hydrogen gas enhances the fatigue crack growth rate of carbon steels. Figure 3.3.2.1 shows crack growth rate (da/dN) vs stress-intensity factor range ( $\Delta K$ ) relationships for a range of carbon steels in approximately 7 MPa hydrogen gas [6, 10, 13-16]. Several general trends are apparent from the data in Figure 3.3.2.1. The fatigue crack growth rates in hydrogen become increasingly greater relative to crack growth rates in air or inert gas as  $\Delta K$  increases. In the higher range of  $\Delta K$ , fatigue crack growth rates are at least ten-fold greater than crack growth rates in air or inert gas. While the da/dN vs  $\Delta K$  relationships in air and inert gas are remarkably similar, the da/dN vs  $\Delta K$  relationships in hydrogen are noticeably more varied. In the higher range of  $\Delta K$ , crack growth rates in hydrogen can vary by more than a factor of 10.

The da/dN vs  $\Delta K$  relationships in hydrogen gas can be affected by numerous variables, including gas pressure, load ratio, load cycle frequency, and gas composition. The effects of these variables are described in the following sections.

#### Effect of gas pressure

Fatigue crack growth rates generally increase as hydrogen gas pressure increases [13, 16]. Figure 3.3.2.2 shows da/dN vs  $\Delta$ K relationships for 1020 steel in hydrogen gas from 0.02 to 7 MPa and for SA 105 steel in hydrogen gas from 7 to 100 MPa [13, 16]. The effect of hydrogen gas pressure on crack growth rates appears to depend on  $\Delta$ K. At higher  $\Delta$ K, the da/dN vs  $\Delta$ K relationships measured in hydrogen merge, suggesting that crack growth rates are not as sensitive to gas pressure at these  $\Delta$ K levels. At lower  $\Delta$ K, crack growth rates can increase by more than a factor of 10 as gas pressure increases from 0.02 MPa to 100 MPa.

The da/dN vs  $\Delta$ K relationship for 1020 steel in 0.02 MPa hydrogen gas is particularly striking. At this low gas pressure (less than 1 atmosphere), the crack growth rate can be a factor of 10 greater than the crack growth rate in air. This result indicates that gases containing even low partial pressures of hydrogen may accelerate fatigue crack growth in carbon steels.

#### Effect of load ratio

The cyclic load ratio (R), defined as the ratio of the minimum and maximum loads in the load cycle, does not control fatigue crack growth rates in hydrogen gas [10]. Figure 3.3.2.3 shows crack growth rates measured for X42 steel in hydrogen gas as a function of load ratio at a fixed  $\Delta K$ . While the crack growth rate is independent of load ratio for values between 0.1 and 0.4, the crack growth rate increases at higher load ratios. This increase in crack growth rates is controlled not by the load ratio but by the maximum stress-intensity factor ( $K_{max}$ ) in the load cycle. Since  $\Delta K = K_{max} (1-R)$ , an increase in R at fixed  $\Delta K$  requires that  $K_{max}$  increase as well. The crack growth rate accelerates at higher load ratios because  $K_{max}$  is approaching the fracture toughness in hydrogen gas (e.g., the values in Table 3.2.1.1) [10].

Although Figure 3.3.2.3 shows that crack growth rates in hydrogen gas are not a function of load ratio in the range from 0.1 to 0.4, crack growth rates in nitrogen are a strong function of load ratio. Thus, as load ratio increases from 0.1 to 0.4, hydrogen has less effect on crack growth rate relative to the crack growth rate in nitrogen. The varying effect of load ratio on crack growth rates in hydrogen and nitrogen has been attributed to crack closure. It has been suggested that plasticity-induced crack closure is less pronounced in hydrogen compared to environments such as nitrogen [10].

Other measurements of fatigue crack growth rates in hydrogen gas indicate that da/dN vs  $\Delta K$  relationships do not depend on load ratio. The da/dN vs  $\Delta K$  relationships for 1020 steel in 7 MPa hydrogen gas are nearly identical at load ratios of 0.15 and 0.37 [13].

#### Effect of load cycle frequency

Fatigue crack growth rates in hydrogen gas generally increase as the load cycle frequency decreases. This trend is illustrated in Figure 3.3.2.4, which displays da/dN *vs* ΔK relationships for SA 105 steel in 100 MPa hydrogen gas over a range of load cycle frequencies from 0.001 to 1 Hz [16]. As frequency decreases from 1 to 0.001 Hz, the crack growth rate increases by about a factor of 5.

Additional data for SA 105 steel in 100 MPa hydrogen gas demonstrate that the load cycle profile can be important as well. Figure 3.3.2.5 shows fatigue crack growth rates plotted against the cycle duration (reciprocal of frequency) [16]. These data were generated using two different load profiles, where the time to reach maximum load was either 0.5 or 100 seconds. While the fatigue crack growth rate generally increases as the cycle duration increases, crack growth rates for the 100 second ramp appear to increase more rapidly than crack growth rates for the 0.5 second ramp.

The effect of load cycle frequency on fatigue crack growth rates in hydrogen gas has been demonstrated for other steels. Fatigue crack growth rates for 1020 steel in 0.14 MPa hydrogen gas decreased as frequency increased from 1 to 10 Hz [13].

#### Effect of gas composition

Additives to hydrogen gas can reduce fatigue crack growth rates, however this phenomenon has not been explored at low load cycle frequencies. Figure 3.3.2.6 shows da/dN vs  $\Delta K$  relationships for X42 steel in 6.9 MPa hydrogen gas containing three different additives: oxygen, sulfur dioxide, or carbon monoxide [6]. In each case, the gas additive lowers the fatigue crack growth rate to the crack growth rate measured in nitrogen, at least for the relatively high frequency (1 Hz) used in the study.

The effect of hydrogen gas mixtures on fatigue crack growth was also explored for 1020 steel at a load cycle frequency of 1 Hz and low total gas pressure. Figure 3.3.2.7 shows da/dN vs  $\Delta K$  relationships for three gas mixtures: hydrogen and carbon dioxide, hydrogen and natural gas, and hydrogen and water [17]. The addition of carbon dioxide to hydrogen has no effect on fatigue crack growth rates, as the da/dN vs  $\Delta K$  relationship for the gas mixture is similar to the relationship for pure hydrogen. The crack growth rate in water plus hydrogen is lower than the crack growth rate in pure hydrogen; however, hydrogen plus water vapor raises the crack growth rate above the crack growth rate in pure water vapor. Finally, the crack growth rate in hydrogen plus natural gas is similar to the crack growth rate in pure hydrogen. In addition, the crack growth rate in pure natural gas is nearly the same as the crack growth rate in air.

#### 3.4 Creep

No known published data in hydrogen gas.

#### 3.5 Impact

No known published data in hydrogen gas.

#### 4. Fabrication

#### 4.1 Heat treatment

Heat treating A516 steel to produce different microstructures does not significantly affect fatigue crack growth rates in hydrogen gas [14, 15]. The da/dN vs  $\Delta K$  curves for A516 in three different heat treatment conditions (see Table 1.1.3) are plotted in Figure 4.1.1. The heat treatments produced the following three microstructures: ferrite plus pearlite with a 35  $\mu$ m prior austenite grain size, ferrite plus pearlite with a 180  $\mu$ m prior austenite grain size, and bainite plus continuous grain boundary ferrite with a 200  $\mu$ m prior austenite grain size. The yield strengths of

these microstructures are between 305 and 415 MPa (see Table 1.1.3). Despite the wide range in microstructures, the da/dN vs  $\Delta K$  relationships are nearly identical at higher  $\Delta K$ . The primary difference in the da/dN vs  $\Delta K$  relationships is a mild shift in the threshold stress-intensity range ( $\Delta K_{TH}$ ) values, i.e.,  $\Delta K_{TH}$  varies from 8 to 11.5 MPa ·m<sup>1/2</sup> [14, 15].

An unexpected result was found when comparing the fatigue crack growth responses of X42 and 1080 steels in 6.9 MPa hydrogen gas [5]. The reduction of area (Table 3.1.1.1) and fracture toughness (Table 3.2.1.1) in hydrogen gas are lower for the 1080 steel compared to the X42 steel, but fatigue crack growth rates in 1080 steel are less affected by hydrogen gas. This is demonstrated from the da/dN vs  $\Delta K$  relationships in Figure 4.1.2. It was suggested that hydrogen facilitates fatigue crack growth in the ferrite phase, so that fatigue crack growth rates are higher in the X42 steel with a ferrite plus pearlite microstructure compared to the 1080 steel with a fully pearlitic microstructure [5].

#### 4.2 Properties of welds

The tensile, fracture toughness, and fatigue crack growth properties of carbon steel welds have been measured in hydrogen gas. These properties are considered in the following sections.

#### Tensile properties

A large amount of data has been generated for the tensile properties of carbon steel welds in 6.9 MPa hydrogen gas. Properties from both smooth and notched tensile specimens are summarized in Tables 4.2.1 through 4.2.4.

The trends for smooth tensile specimen properties of welds in hydrogen gas are similar to those for the base metals (section 3.1.1). Table 4.2.1 lists measurements from tensile specimens that were oriented perpendicular to the weld [4, 18]. Most reduction of area values range from 30 to 40%, which represent reduction of area losses of approximately 50% from values measured in air. These reduction of area properties were measured primarily for shielded metal arc and submerged arc welds. The lowest reduction of area values (12 to 20%) were measured for an electric resistance weld, a gas tungsten arc weld, and a gas metal arc weld. The weld with the reduction of area of 12% fractured in the transition zone between the heat affected zone and the base metal. Some of the highest reduction of area values measured (66 to 77%) were from specimens that fractured in the fusion zone.

Other smooth tensile specimens were tested in an orientation parallel to the weld, where the specimens were centered either in the fusion zone or heat affected zone. Table 4.2.2 shows that reduction of area values in hydrogen gas are mostly in the range 38 to 47% [18]. These values are generally greater than those measured from specimens oriented perpendicular to the weld.

Weld properties measured from notched tensile specimens in hydrogen gas are remarkably consistent, independent of specimen orientation relative to the weld. Tables 4.2.3 and 4.2.4 show that reduction of area values are in the range 9 to 17%, which represent reduction of area losses of 50 to 70% from values measured in air [4, 18]. In addition, hydrogen lowers the tensile strength by less than 15%. The reduction of area properties for welds are better than the properties reported for base metals (section 3.1.2) when measured using notched tensile specimens. The notched tensile strength properties for welds and base metals are similar.

#### Fracture toughness

The fracture toughness of welds in hydrogen gas depends on the type of weld and location of crack propagation, as summarized in Table 4.2.5. The fracture toughness and crack propagation resistance of submerged arc welds in X60 steel are high when crack propagation is in the fusion zone [8]. The fracture toughness of the weld fusion zone (103 MPa·m<sup>1/2</sup>) is equal to the fracture toughness of the base metal (Table 3.2.1.1). Furthermore, the crack propagation resistance of the weld fusion zone (267 MPa) exceeds the crack propagation resistance of the base metal (43 MPa, Table 3.2.1.1). In contrast, the fracture toughness of the heat affected zone was low and could not be measured reliably, since cracks ultimately propagated in a rapid, subcritical manner. The fracture toughness of the heat affected zone in electric resistance welded X42 was measured, and this value (48 MPa·m<sup>1/2</sup>) was lower than the fracture toughness of the base metal (107 MPa·m<sup>1/2</sup>, Table 3.2.1.1). No subcritical crack propagation was measured in the X42 weld heat affected zone when tested under static load in 6.9 MPa hydrogen gas [6].

#### Fatigue crack propagation

Welds in X60 steel are not more susceptible to fatigue crack growth than the base metal in 6.9 MPa hydrogen gas [14]. Figure 4.2.1 shows that the da/dN vs  $\Delta K$  relationships for the fusion zone and heat affected zone of a submerged arc weld are nearly identical to the da/dN vs  $\Delta K$  relationship for the base metal.

#### 5. References

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Table 1.1.1. Allowable composition ranges (wt%) for carbon steels.

Steel	Specification	Fe	С	Mn	P	S	Si	Other	Ref.
A515	UNS	Bal	0.31	0.90	0.035	0.040	0.13		[19]
Gr. 70	K03101	Dai	max	max	max	max	0.33		[19]
A516	UNS	Bal	0.27	0.79	0.035	0.040	0.13		[19]
Gr. 70	K02700	Dai	max	1.30	max	max	0.45		[19]
A106	ASTM	Bal	0.30	0.29	0.035	0.035	0.10		[20]
Gr. B	A106 (B)	Dai	max	1.06	max	max	min		[20]
A106	ASTM	Bal	0.35	0.29	0.035	0.035	0.10		[20]
Gr. C	A106 (C)	Dai	max	1.06	max	max	min	_	[20]
SA 105	ASTM	Bal	0.35	0.60	0.035	0.040	0.10		[21]
Gr. II	A105	Dai	max	1.05	max	max	0.35		[21]
1020	UNS	Bal	0.18	0.30	0.030	0.050			[19]
1020	G10200	Dai	0.23	0.60	max	max		_	[17]
1042	UNS	Bal	0.40	0.60	0.030	0.050			[19]
1042	G10420	Dai	0.47	0.90	max	max		_	[17]
1080	UNS	Bal	0.75	0.60	0.030	0.050			[19]
1080	G10800	Dai	0.88	0.90	max	max			[19]
X42 <sup>†</sup>	API 5L	Bal	0.22	1.30	0.025	0.015		Nb+Ti+V<0.15	[22]
A42	X42	Dai	max	max	max	max		NU+11+V <0.13	
X52 <sup>†</sup>	API 5L	Bal	0.22	1.40	0.025	0.015		Nb+Ti+V<0.15	[22]
AJZ	X52	Dai	max	max	max	max		110+11+1 <0.13	[22]
X60 <sup>†</sup>	API 5L	Bal	0.22	1.40	0.025	0.015		Nb+Ti+V<0.15 <sup>‡</sup>	[22]
A00	X60	Dai	max	max	max	max		N0+11+V<0.13	
X65 <sup>†</sup>	API 5L	Bal	0.22	1.45	0.025	0.015		Nb+Ti+V<0.15 <sup>‡</sup>	[22]
A03	X65	Dai	max	max	max	max		1NU+11+V<0.13	
X70 <sup>†</sup>	API 5L	Bal	0.22	1.65	0.025	0.015		Nb+Ti+V<0.15 <sup>‡</sup>	[22]
Λ/0	X70	Dai	max	max	max	max		1NU+11+V<0.13	

<sup>†</sup> composition limits for welded product in Product Specification Level 2 (PSL 2)

other compositions may be established by agreement between purchaser and manufacturer, but limit of Nb+Ti+V<0.15 must be satisfied

Table 1.1.2. Compositions (wt%) of carbon steels in hydrogen compatibility studies.

Steel	Product form	Fe	С	Mn	P	S	Si	Other	Ref.
								Other	
A515 Gr. 70	0.95 cm plate	Bal	0.27	0.71	0.011	0.018	0.19	<del></del>	[7]
A516 Gr. 70	1.25 cm plate	Bal	0.22	1.10	0.009	0.023	0.21	—	[14, 15]
A516 Gr. 70	nr	Bal	0.24	1.12	0.013	0.022	0.21	<0.04 Al, Cr, Mo, Ni	[12]
A516 Gr. 70 (U.S. grade)	2.5 cm plate	Bal	0.21	1.04	0.012	0.020	0.21	_	[4, 8, 9, 18]
A516 (Japan grade)	plate	Bal	0.26	0.79	0.013	0.033	0.17	_	[4]
A106 Gr. B	pipeline					nr			[4, 18]
A106 Gr. C	nr	Bal	0.26	1.06	0.011	0.023	0.23	_	[12]
SA 105 Gr. II	59 cm OD, 37 cm ID hemisphere	Bal	0.23	0.62	0.010	0.015	0.15	_	[16]
1020	3.8 cm plate					nr			[13, 17]
1020	0.95 cm rod	Bal	0.17	0.47	0.011	0.037		_	[7]
1042	0.95 cm rod	Bal	0.44	0.76	0.008	0.020	0.20	_	[7]
1080	rail web section	Bal	0.85	0.79	0.007	0.042	0.173	_	[5]
X42	30.5 cm OD, 28.6 cm ID pipeline	Bal	0.26	0.82	0.020	0.026	0.014	<0.04 Cr, Cu, Mo, Ni; <0.005 Al, Sn	[5, 6, 10]
X42	nr	Bal	0.10	0.70	0.033	0.022	0.26	0.17 Co, 0.15 Cr	[11]
X52	pipeline	Bal	0.14	0.98	0.015	0.012	0.29	<0.012 Al, Nb	[4, 18]
X60	pipeline	Bal	0.26	1.39	0.006	0.022	0.03	0.050 V	[4, 18]
X60	1.25 cm plate	Bal	0.12	1.29	0.014	0.016	0.25	<0.03 Cr, Cu, Mo, Nb, Ni, V	[8, 14]
X65	pipeline	Bal	0.22	1.23	_	_	0.11	0.020 Nb	[4, 18]
X70	101.6 cm OD, 98.6 ID pipeline	Bal	0.09	1.50	0.008	0.006	0.31	<0.42 Al, Cr, Cu, Mo; <0.084 Nb, Ni, Sn	[6]
X70	pipeline	Bal	0.11	1.44	0.013	0.002	0.27	<0.30 Cu, Ni; <0.09 Al, Nb, V	[4, 18]
X70 (Arctic grade)	pipeline	Bal	0.06	1.70	0.010	0.009	0.20	0.30 Mo, 0.062 Nb	[4, 18]

nr = not reported; ID = inner diameter; OD = outer diameter

Table 1.1.3. Heat treatments and mechanical properties of carbon steels in hydrogen compatibility studies.

Steel	Heat treatment	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	RA (%)	Ref.
A515 Gr. 70	HR	338	504	66	[7]
A516 Gr. 70 (F+P, GS = 35 μm)	N 1173 K/45 min + FC	330	565	_	
A516 Gr. 70 (F+P, GS = 180 μm)	N 1473 K/45 min + FC	305	—		[14, 15]
A516 Gr. 70 (B, GS = 200 μm)	A 1473 K/45 min + ISQ + T 723 K/90 min	415	—	_	
A516 Gr. 70	HR	290	572	62	[12]
A516 Gr. 70 (U.S. grade)	HR	375	535	69	[4, 8, 9, 18]
A516 (Japan grade)	nr	364	566	72	[4]
A106 Gr. B	nr	462	559	58	[4, 18]
A106 Gr. C	N 1130 K/75 min + AC	345	558	68	[12]
SA 105 Gr. II	SR 894 K/240 min + 0.9 K/min cool	269	462	63	[16]
1020	HR	207	379	-	[13, 17]
1020	HR	373	490	65	[7]
1042	N 1172 K/60 min + AC	400 <sup>†</sup>	621 <sup>†</sup>	59 <sup>†</sup>	[7]
1080	N 1123 K/60 min + FC	414 <sup>†</sup>	814 <sup>†</sup>	16 <sup>†</sup>	[5]
X42	HR	366	511	56	[5, 6, 10]
X42	nr	280	415	58	[11]
X52	nr	414	609	60	[4, 18]
X60	nr	427	594	49	[4, 18]
X60	nr	473	675	62	[8, 14]
X65	nr	504	605	57	[4, 18]
X70	CR	584	669	57	[6]
X70	nr	626	693	77	[4, 18]
X70 (Arctic grade)	nr	697	733	77	[4, 18]

nr = not reported; A = austenitize; AC = air cool; B = bainite; CR = controlled rolled; F = ferrite; FC = furnace cool; GS = grain size; ISQ = isothermal quench; HR = hot rolled; N = normalized; P = pearlite; SR = stress relief

† properties measured in high-pressure nitrogen or helium gas

Table 2.1. Hydrogen permeability  $(\Phi)$  and solubility (S) vs temperature relationships for carbon steels and iron.\*

			$\Phi = \Phi_o \exp(-E$	$Z_{\Phi}/RT$	$S = S_o \exp(-E_S)$	/RT)		
Material	Temp. range (K)	Pressure range (MPa)	$\begin{pmatrix} \Phi_{o} \\ \frac{\text{mol H}_{2}}{\text{m} \cdot \text{s} \cdot \text{MPa}^{1/2}} \end{pmatrix}$	$\begin{pmatrix} E_{\Phi} \\ \frac{\text{kJ}}{\text{mol}} \end{pmatrix}$	$\left(\frac{\text{mol H}_2}{\text{m}^3 \cdot \text{MPa}^{1/2}}\right)$	$ \left(\frac{kJ}{mol}\right) $	Ref.	
Iron			2.513 x 10 <sup>-5</sup>	31.69	180.1	23.66		
1010		0.01 - 0.7	0.01 - 0.7	3.442 x 10 <sup>-5</sup>	34.18	202.4	24.70	
1020				3.77 x 10 <sup>-5</sup>	35.07	159.0	23.54	
1035	500 - 900			0.01 - 0.7	3.603 x 10 <sup>-5</sup>	36.16	188.6	24.63
1050			2.097 x 10 <sup>-5</sup>	34.13	82.89	21.10		
1065			1.602 x 10 <sup>-5</sup>	34.73	65.63	21.54		
1095			1.039 x 10 <sup>-5</sup>	33.43	41.98	19.28		

<sup>\*</sup> Diffusivity (D) can be obtained from the ratio of permeability and solubility, i.e.,  $D = \Phi / S$ 

Table 3.1.1.1. Smooth tensile properties of carbon steels in 6.9 MPa hydrogen gas at room temperature. Properties in either air or nitrogen gas are included for comparison. The tensile specimen orientation is longitudinal (L) unless otherwise specified.

Steel	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>t</sub> (%)	RA (%)	Ref.
A516 (U.S. grade)	Air 6.9 MPa H <sub>2</sub>	~ 3x10 <sup>-4*</sup>	375 364	535 551	17 19	69 43	[4]
A516 (Japan grade)	Air 6.9 MPa H <sub>2</sub>	$\sim 3x10^{-4*}$	364 359	566 571	22 18	72 37	[4]
A106 Gr. B	Air 6.9 MPa H <sub>2</sub>	$\sim 3x10^{-4*}$	462 503	559 576	14 11	58 50	[4]
1080	6.9 MPa N <sub>2</sub> 6.9 MPa H <sub>2</sub>	1x10 <sup>-4</sup>	414 421	814 794	12 7.5	16 7.2	[5]
1080 (T)	6.9 MPa N <sub>2</sub> 6.9 MPa H <sub>2</sub>	1210	414 407	814 787	10 7.4	14 6.5	[5]
X42	Air 6.9 MPa H <sub>2</sub>	1x10 <sup>-4</sup>	366 331	511 483	21 20	56 44	[5,
X42 (T)	Air 6.9 MPa H <sub>2</sub>	1X10	311 338	490 476	21 19	52 41	6, 10]
X52	Air 6.9 MPa H <sub>2</sub>	$\sim 3x10^{-4*}$	414 429	609 597	19 15	60 37	[4]
X60	Air 6.9 MPa H <sub>2</sub>	$\sim 3x10^{-4*}$	427 422	594 590	13 10	49 27	[4]
X65	Air 6.9 MPa H <sub>2</sub>	$\sim 3x10^{-4*}$	504 506	605 611	15 15	57 36	[4]
X70	Air 6.9 MPa H <sub>2</sub>	1 10-4	584 548	669 659	20 20	57 47	[7]
X70 (T)	Air 6.9 MPa H <sub>2</sub>	1x10 <sup>-4</sup>	613 593	702 686	19 15	53 38	[6]
X70	Air 6.9 MPa H <sub>2</sub>	~ 3x10 <sup>-4*</sup>	626 566	693 653	16 14	77 37	[4]
X70 (Arctic grade)	Air 6.9 MPa H <sub>2</sub>	$\sim 3x10^{-4*}$	697 695	733 733	14 12	77 37	[4]

T = transverse oriented specimen

<sup>\*</sup> calculated based on displacement rate and specimen gauge length

29

35

442

	Steel	Test environment	Strain rate* (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>t</sub> (%)	RA (%)	Ref.
	1042	69 MPa He	3.3x10 <sup>-5</sup>	400 <sup>†</sup>	621 614	29	59 27	[7]
ļ		69 MPa H <sub>2</sub> Air		373 <sup>†</sup>	490	22	65	
	1020 <sup>‡</sup>	69 MPa He	$3.3x10^{-5}$	$283^{\dagger}$	435	40	68	[7]
		69 MPa H <sub>2</sub>		276 <sup>†</sup>	428	32	45	
	A 515	Air	2 2 10-5	338 <sup>†</sup>	504	40	66	[7]
۱	A515	69 MPa He	$3.3x10^{-5}$	$276^{\dagger}$	448	42	67	[7]

 $297^{\dagger}$ 

Table 3.1.1.2. Smooth tensile properties of carbon steels in 69 MPa hydrogen gas at room temperature. Properties in air and/or helium gas are included for comparison.

69 MPa H<sub>2</sub>

Table 3.1.2.1. Notched tensile properties of carbon steels in 6.9 MPa hydrogen gas at room temperature. Properties in air are included for comparison.

Steel	Specimen	Test environment	Displ. rate (mm/s)	S <sub>y</sub> * (MPa)	σ <sub>s</sub> (MPa)	RA (%)	Ref
A516 (U.S. grade)	(a)	Air 6.9 MPa H <sub>2</sub>	$8.5 \times 10^{-3}$	375 364	759 629	30 5.4	[4]
A106 Gr. B	(a)	Air 6.9 MPa H <sub>2</sub>	$8.5 \times 10^{-3}$	462 503	618 619	26 8.0	[4]
X52	(a)	Air 6.9 MPa H <sub>2</sub>	8.5x10 <sup>-3</sup>	414 429	818 707	15 7.0	[4]
X60	(a)	Air 6.9 MPa H <sub>2</sub>	8.5x10 <sup>-3</sup>	427 422	847 782	23 8.4	[4]
X65	(a)	Air 6.9 MPa H <sub>2</sub>	8.5x10 <sup>-3</sup>	504 506	806 758	21 6.1	[4]
X70	(a)	Air 6.9 MPa H <sub>2</sub>	8.5x10 <sup>-3</sup>	626 566	946 845	45 8.7	[4]
X70 (Arctic grade)	(a)	Air 6.9 MPa H <sub>2</sub>	8.5x10 <sup>-3</sup>	697 695	1027 949	42 8.6	[4]

<sup>\*</sup> yield strength of smooth tensile specimen

<sup>\*</sup> strain rate in elastic range

<sup>†</sup> defined at deviation from linearity on load vs time plot

<sup>&</sup>lt;sup>‡</sup> prestrained under tension in air immediately prior to testing

<sup>(</sup>a) V-notched specimen: 90° included angle; minimum diameter = 2.44 mm; maximum diameter = 2.87 mm; notch root radius = 0.025 to 0.051 mm.

Table 3.1.2.2. Notched tensile properties of carbon steels in 69 MPa hydrogen gas at room temperature. Properties in air and/or helium gas are included for comparison.

Steel	Specimen	Test environment	Displ. rate (mm/s)	S <sub>y</sub> * (MPa)	σ <sub>s</sub> (MPa)	RA (%)	Ref.
1042	(a)	69 MPa He	$\sim 4 \times 10^{-4}$	400	1056	8.5	[7]
1042	(a)	69 MPa H <sub>2</sub>	~ 4X10	—	793	2.8	[/]
		Air		373	787	12	
1020 <sup>§</sup>	(a)	69 MPa He	$\sim 4 \times 10^{-4}$	283	724	14	[7]
		69 MPa H <sub>2</sub>		276	621	8.3	
A 5 1 5	(0)	69 MPa He	$\sim 4 \times 10^{-4}$	276	731	8.1	[7]
A515	(a)	$69 \text{ MPa H}_2$	~ 4X10	297	559	2.3	[7]

<sup>\*</sup> yield strength of smooth tensile specimen

<sup>(</sup>a) V-notched specimen:  $60^{\circ}$  included angle; minimum diameter = 3.81 mm; maximum diameter = 7.77 mm; notch root radius = 0.024 mm. Nominal stress concentration factor  $(K_t) = 8.4$ .

Table 3.2.1.1. Fracture toughness for carbon steels in hydrogen gas at room temperature. The fracture toughness in air, nitrogen, or helium is included for comparison. The crack propagation direction is parallel to the longitudinal orientation of the material product form.

Steel	S <sub>y</sub> <sup>†</sup> (MPa)	RA <sup>†</sup> (%)	Test environment	Displ. rate (mm/s)	$K_{Ic}$ (MPa·m <sup>1/2</sup> )	$K_{IH}^{\ddagger}$ (MPa·m <sup>1/2</sup> )	dJ/da (MPa)	Ref.
A516	375	69	Air 3.5 MPa H <sub>2</sub> 6.9 MPa H <sub>2</sub> 20.7 MPa H <sub>2</sub> 34.5 MPa H <sub>2</sub>	8.5x10 <sup>-3</sup>	166*	131 113 98 90	516 47 55 54 57	[8, 9]
1080	414	16	6.9 MPa N <sub>2</sub> 6.9 MPa H <sub>2</sub>	$2.5x10^{-4} - 2.5x10^{-3}$	111	81	42 13	[5]
X42	366	56	6.9 MPa N <sub>2</sub> 6.9 MPa H <sub>2</sub>	$2.5x10^{-4} - 2.5x10^{-3}$	178*	107	70 63	[5, 6, 10]
X42	280	58	Air 2.0 MPa H <sub>2</sub> 4.0 MPa H <sub>2</sub> 6.5 MPa H <sub>2</sub> 7.0 MPa H <sub>2</sub> 8.0 MPa H <sub>2</sub> 10.0 MPa H <sub>2</sub> 12.2 MPa H <sub>2</sub> 16.0 MPa H <sub>2</sub>	$\leq 3.3 \times 10^{-4}$	147*	101-128 85 69 73 <sup>#</sup> 59 <sup>#</sup> 53 <sup>#</sup> 57 <sup>#</sup> 46 <sup>#</sup>	111 — 36 31 — — —	[11]
X60	473	62	6.9 MPa He 6.9 MPa H <sub>2</sub>	8.5x10 <sup>-3</sup>	142	104	123 43	[8]
X70	584	57	6.9 MPa N <sub>2</sub> 6.9 MPa H <sub>2</sub>	$2.5x10^{-4} - 2.5x10^{-3}$	197	95	251 23	[6]

<sup>†</sup> yield strength and reduction of area of smooth tensile specimen in air

<sup>‡</sup> calculated from relationship  $K = \sqrt{JE/1 - v^2}$ 

<sup>\*</sup> reported fracture toughness may not be valid plane strain measurement

measured from burst tests on pipes with machined flaws

Table 3.2.2.1. Threshold stress-intensity factor for carbon steels in high-pressure hydrogen gas at 286 K. The crack propagation direction is parallel to the longitudinal orientation of the material product form.

Steel	$S_y^{\dagger}$ (MPa)	RA <sup>†</sup> (%)	${\rm K_{Ic}}^{\dagger}$ $({\rm MPa}\cdot{\rm m}^{1/2})$	Test environment	$K_{TH}$ $(MPa \cdot m^{1/2})$	Ref.
A516	290	62	*	69 MPa H <sub>2</sub>	NCP 82	[12]
A106 Gr. C	345	68	*	97 MPa H <sub>2</sub>	NCP 55	[12]

NCP = no crack propagation

Table 4.2.1. Smooth tensile properties of carbon steel welds in 6.9 MPa hydrogen gas at room temperature. Properties in air are included for comparison. The tensile specimen orientation is perpendicular to the weld.

	<b></b>	Strain	G	G	T-1	D. 4		
Steel / Weld	Test	rate	$S_y$	$S_{u}$	$\operatorname{El}_{t}$	RA	Fracture	Ref.
	environment	$(s^{-1})$	(MPa)	(MPa)	(%)	(%)	location	
A106 Gr. B /	Air	$\sim 3x10^{-4}*$	393	615	21	77	nr	[4]
SMA	6.9 MPa H <sub>2</sub>	75 3810	385	553	14	40	111	[ד]
X52 / ERW	Air	$\sim 3x10^{-4}*$	513	633	10	40	nr [4	[4]
A32 / LIKW	6.9 MPa H <sub>2</sub>	75 3810	499	621	6.1	20	111	[ד]
X65 / SA	Air	$\sim 3x10^{-4}*$	516	633	13	56	nr	[4]
A03 / SA	$6.9MPa H_2$	~ 3X10	505	624	10	30	111	[4]
X70 / SA	Air	$\sim 3x10^{-4}*$	649	686	12	69	nr	[4]
(Arctic grade)	6.9 MPa H <sub>2</sub>	75 3810	643	678	9.5	37	111	נדן
	Air		338	531	23	72	BM	
	Air		386	545	13	69	FZ	[18]
A516 / SMA	6.9 MPa H <sub>2</sub>	nr	366	524	17	31	BM	
A310 / SIVIA	6.9 MPa H <sub>2</sub>	nr	373	545	18	48	FZ	
	6.9 MPa H <sub>2</sub>		462	531	14	77	FZ	
	6.9 MPa H <sub>2</sub>		435	552	12	66	FZ	
	Air		435	593	16	71	BM	
A516 / GTA	$6.9 \text{ MPa H}_2$	nr	435	593	15	38	BM	[18]
	6.9 MPa H <sub>2</sub>		462	580	6	20	FZ	
Λ516 / GMA	Air	nr	373	573	23	73	FZ	F1 Q7
A516 / GMA	$6.9 \text{ MPa H}_2$	nr	386	517	3	12	TZ	[18]

nr = not reported; BM = base metal; ERW = electric resistance weld; FZ = fusion zone; GMA = gas metal arc; GTA = gas tungsten arc; SA = submerged arc; SMA = shielded metal arc; TZ = transition zone

<sup>†</sup> properties measured in air

<sup>\*</sup> specimen dimensions precluded valid measurement

<sup>\*</sup> calculated based on displacement rate and specimen gauge length

Table 4.2.2. Smooth tensile properties of A516 steel welds in 6.9 MPa hydrogen gas at room temperature. Properties in air are included for comparison. The tensile specimen orientation is parallel to the weld.

Steel / Weld	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>t</sub> (%)	RA (%)	Specimen location	Ref.
	Air		424	505	25	82	FZ	
A516 /	Air	nr	483	593	13	66	HAZ	F1Q7
SMA	6.9 MPa H <sub>2</sub>	nr	444	528	15	46	FZ	[18]
	6.9 MPa H <sub>2</sub>		386	559	15	38	HAZ	
	Air		600	690	13	67	FZ	Г107
A516 / GTA	Air		421	566	26	64	HAZ	
A310/GIA	$6.9 \text{ MPa H}_2$	nr	517	600	8.7	44	FZ	[18]
	$6.9 \text{ MPa H}_2$		497	600	15	58	HAZ	
A516 / GMA	Air		600	690	17	67	FZ	
	Air		331	559	27	70	HAZ	Г1 O T
	$6.9 \text{ MPa H}_2$	nr	580	676	11	42	FZ	[18]
	$6.9 \text{ MPa H}_2$		407	566	18	47	HAZ	

nr = not reported; FZ = fusion zone; GMA = gas metal arc; GTA = gas tungsten arc; HAZ = heat affected zone; SMA = shielded metal arc

Table 4.2.3. Notched tensile properties of carbon steel welds in 6.9 MPa hydrogen gas at room temperature. Properties in air are included for comparison. The notched tensile specimen orientation is perpendicular to the weld.

Steel / Weld	Specimen	Test environment	Displ. rate (mm/s)	S <sub>y</sub> * (MPa)	σ <sub>s</sub> (MPa)	RA (%)	Ref.
A106 Gr. B / SMA	(a)	Air 6.9 MPa H <sub>2</sub>	8.5x10 <sup>-3</sup>	393 385	719 603	49 14	[4]
X70 / SA (Arctic grade)	(a)	Air 6.9 MPa H <sub>2</sub>	8.5x10 <sup>-3</sup>	649 643	1002 973	35 10	[4]
X70 / SMA (Arctic grade)	(a)	Air 6.9 MPa H <sub>2</sub>	8.5x10 <sup>-3</sup>	551 595	1025 901	20 9.0	[4]

SA = submerged arc; SMA = shielded metal arc

- \* yield strength of smooth tensile specimen
- (a) V-notched specimen: 90° included angle; minimum diameter = 2.44 mm; maximum diameter = 2.87 mm; notch root radius = 0.025 to 0.051 mm.

Table 4.2.4. Notched tensile properties of A516 steel welds in 6.9 MPa hydrogen gas at room temperature. Properties in air are included for comparison. The notched tensile specimen orientation is parallel to the weld.

Steel / Weld	Specimen	Test environment	Displ. rate (mm/s)	S <sub>y</sub> * (MPa)	σ <sub>s</sub> (MPa)	RA (%)	Specimen location	Ref.
		Air		424	738	62	FZ	
A516 /	(0)	Air	nr	483	828	32	HAZ	Г1 <b>0</b> 7
SMA	(a)	6.9 MPa H <sub>2</sub>	nr	444	642	10	FZ	[18]
		6.9 MPa H <sub>2</sub>		386	842	17	HAZ	
	16 /	Air		600	945	36	FZ	Г107
A516 /		Air		421	821	32	HAZ	
GTA	(a)	6.9 MPa H <sub>2</sub>	nr	517	800	17	FZ	[18]
		6.9 MPa H <sub>2</sub>		497	697	9	HAZ	
		Air		600	945	25	FZ	
A516 /	1 (2)	Air	nr	331	780	34	HAZ	Г10 <b>7</b>
GMA		6.9 MPa H <sub>2</sub>		580	835	12	FZ	[18]
		6.9 MPa H <sub>2</sub>		407	655	10	HAZ	

nr = not reported; FZ = fusion zone; GMA = gas metal arc; GTA = gas tungsten arc;

HAZ = heat affected zone; SMA = shielded metal arc

<sup>\*</sup> yield strength of smooth tensile specimen

<sup>(</sup>a) V-notched specimen: 90° included angle; minimum diameter = 2.27 mm; maximum diameter = 2.87 mm; notch root radius = 0.051 mm.

Table 4.2.5. Fracture toughness for carbon steel welds in hydrogen gas at room temperature. The fracture toughness in nitrogen or helium is included for comparison.

Steel / Weld	S <sub>y</sub> <sup>†</sup> (MPa)	Test environment	Displ. rate (mm/s)	$K_{Ic}^{\ddagger}$ (MPa·m <sup>1/2</sup> )	$K_{IH}^{\ddagger}$ (MPa·m <sup>1/2</sup> )	dJ/da (MPa)	Specimen location	Ref.
X42 / ERW	366	6.9 MPa N <sub>2</sub> 6.9 MPa H <sub>2</sub>	$2.5x10^{-4} - 2.5x10^{-3}$	67	48	97 69	HAZ HAZ	[6]
X60 / SA (1 pass)	473	6.9 MPa He 6.9 MPa He 6.9 MPa H <sub>2</sub> 6.9 MPa H <sub>2</sub>	8.5x10 <sup>-3</sup>	188* 205*	103 109#	452 171 267 §	FZ HAZ FZ HAZ	F01
X60 / SA (2 pass)	4/3	6.9 MPa He 6.9 MPa He 6.9 MPa H <sub>2</sub> 6.9 MPa H <sub>2</sub>	0.3X1U	188* 77	103	452 253 267 §	FZ HAZ FZ HAZ	[8]

ERW = electric resistance weld; FZ = fusion zone; HAZ = heat affected zone;

SA = submerged arc

<sup>†</sup> yield strength of base metal from smooth tensile specimen in air

<sup>‡</sup> calculated from relationship  $K = \sqrt{JE/1 - v^2}$ 

<sup>\*</sup> reported fracture toughness may not be valid plane strain measurement

<sup>&</sup>lt;sup>#</sup> calculated from J-integral value at onset of rapid, subcritical crack extension

<sup>§</sup> not measured due to rapid, subcritical crack extension

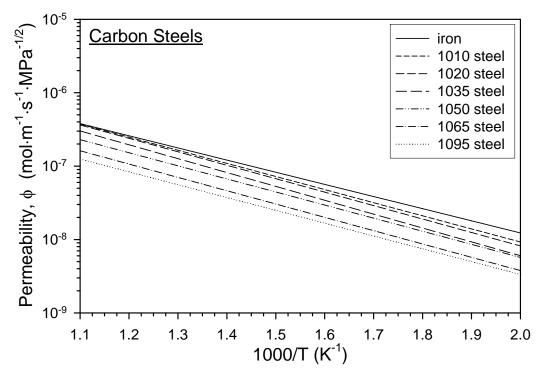


Figure 2.1. Permeability vs temperature relationships for carbon steels and iron [2].

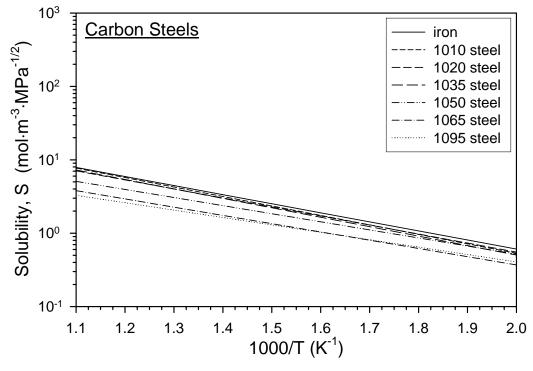


Figure 2.2. Solubility *vs* temperature relationships determined from permeability and diffusivity *vs* temperature relationships for carbon steels and iron [2].

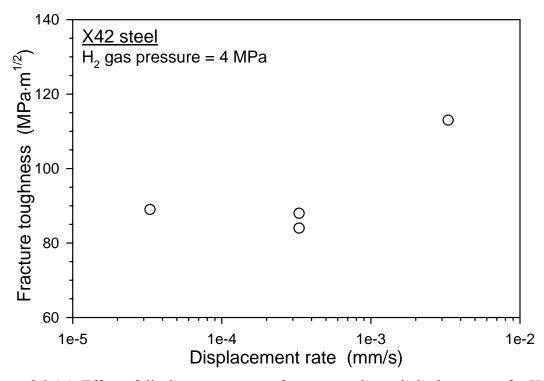


Figure 3.2.1.1. Effect of displacement rate on fracture toughness in hydrogen gas for X42 steel [11].

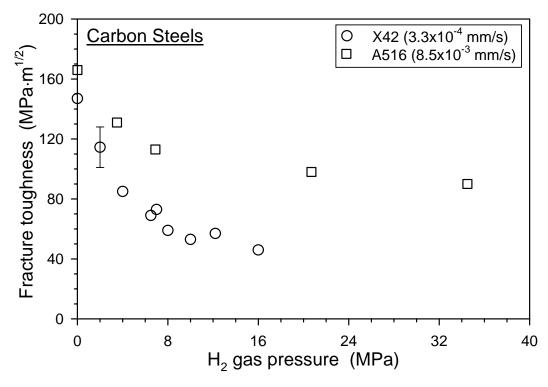


Figure 3.2.1.2. Effect of hydrogen gas pressure on fracture toughness for carbon steels [8, 9, 11]. The displacement rate used in the fracture toughness tests is indicated for each steel.

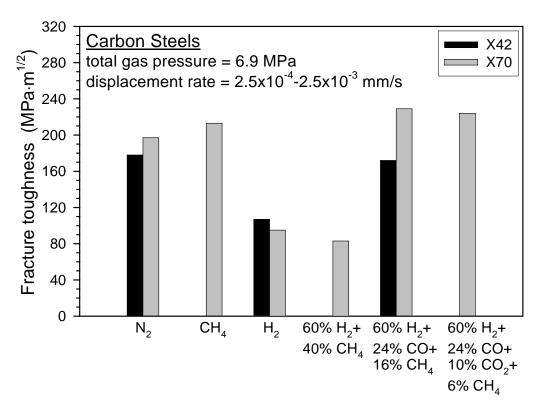


Figure 3.2.1.3. Effect of gas composition on fracture toughness for carbon steels [6].

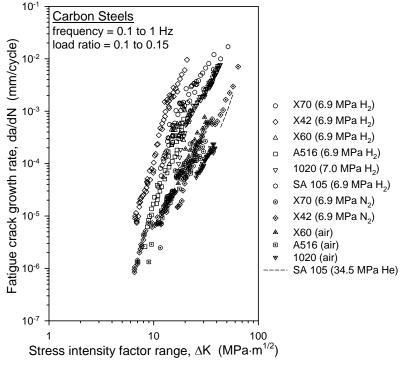


Figure 3.3.2.1. Fatigue crack growth rate *vs* stress-intensity factor range relationships for carbon steels in hydrogen gas [6, 10, 13-16]. Fatigue crack growth rate data in air, nitrogen, or helium are included for comparison.

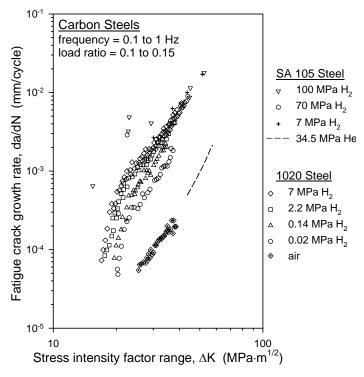


Figure 3.3.2.2. Effect of hydrogen gas pressure on fatigue crack growth rate *vs* stress-intensity factor range relationships for carbon steels [13, 16]. Fatigue crack growth rate data in air or helium gas are included for comparison.

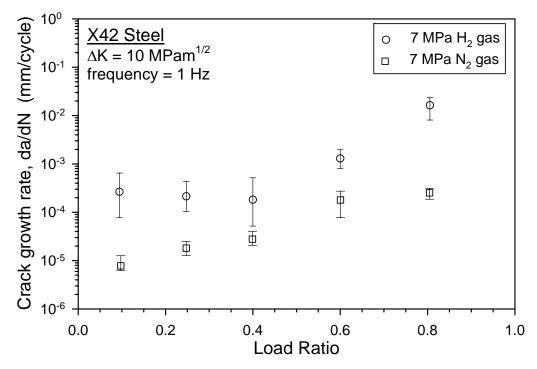


Figure 3.3.2.3. Effect of load ratio on fatigue crack growth rate for X42 steel in hydrogen gas at fixed stress-intensity factor range [10]. Fatigue crack growth rate data in nitrogen gas are included for comparison.

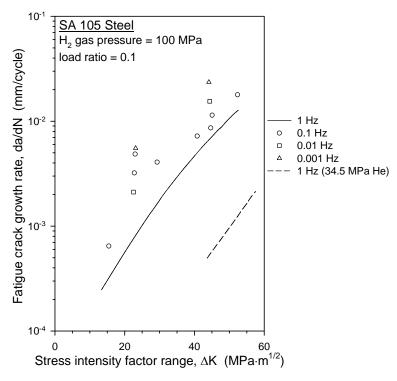


Figure 3.3.2.4. Effect of load cycle frequency on fatigue crack growth rate *vs* stress-intensity factor range relationships for SA 105 steel in hydrogen gas [16]. Fatigue crack growth rate data in helium gas are included for comparison.

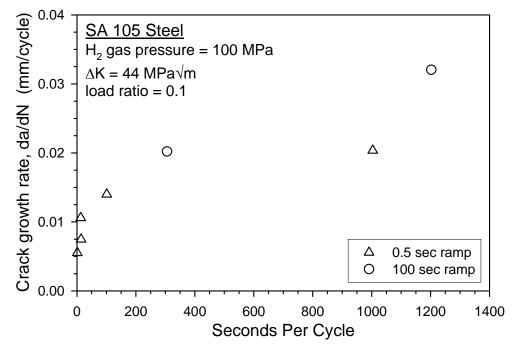


Figure 3.3.2.5. Effect of load cycle duration on fatigue crack growth rate for SA 105 steel in hydrogen gas at fixed stress-intensity factor range [16]. Data for two different loading ramp rates are displayed.

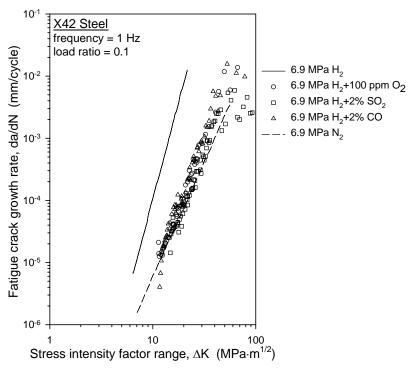


Figure 3.3.2.6. Effect of hydrogen gas composition on fatigue crack growth rate *vs* stress-intensity factor range relationships for X42 steel [6]. Fatigue crack growth rate data in nitrogen gas are included for comparison.

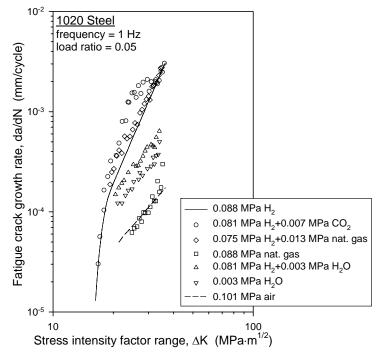


Figure 3.3.2.7. Effect of gas composition on fatigue crack growth rate *vs* stress-intensity factor range relationships for 1020 steel in low-pressure hydrogen gas [17]. Fatigue crack growth rate data in natural gas, water, and air are included for comparison.

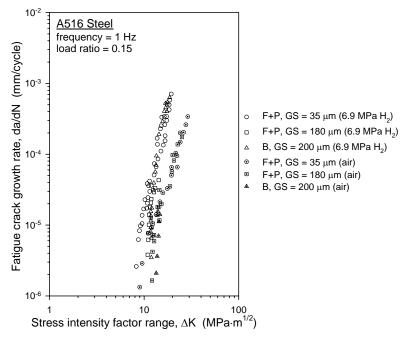


Figure 4.1.1. Effect of microstructure on fatigue crack growth rate vs stress-intensity factor range relationships for A516 steel in hydrogen gas [15]. Data are shown for both ferrite plus pearlite and bainitic microstructures at different grain sizes. Fatigue crack growth rate data in air are included for comparison. B = bainite; F = ferrite; GS = grain size; P = pearlite.

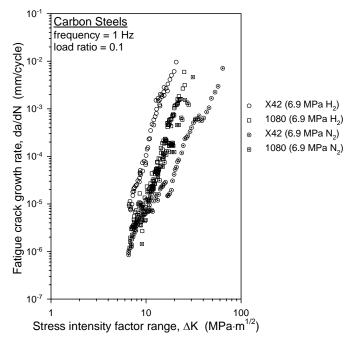


Figure 4.1.2. Effect of microstructure on fatigue crack growth rate *vs* stress-intensity factor range relationships for carbon steels in hydrogen gas [5]. Fatigue crack growth rate data in nitrogen gas are included for comparison.

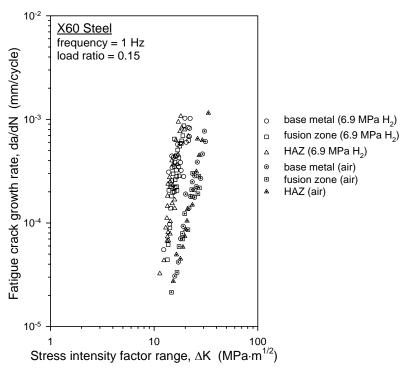


Figure 4.2.1. Fatigue crack growth rate *vs* stress-intensity factor range relationships for welded X60 steel in hydrogen gas [14]. Data are shown for both the fusion zone and heat-affected zone of the weld as well as the base metal. Fatigue crack growth rate data in air are included for comparison.

# Technical Reference on Hydrogen Compatibility of Materials

Low-Alloy Ferritic Steels:

Tempered Fe-Cr-Mo Alloys (code 1211)

#### 1. General

Carbon and alloy steels can be categorized by a variety of characteristics such as composition, microstructure, strength level, material processing, and heat treatment [1]. The carbon and alloy steel categories selected for the Technical Reference for Hydrogen Compatibility of Materials are based on characteristics of the steels as well as available data. In this chapter, the steels are distinguished by the primary alloying elements, i.e., chromium (< 2.5 wt%) and molybdenum (< 1.25 wt%). Additionally, data in this chapter pertain to steels that were heat treated by heating in the austenite phase field (austenitizing), cooling, then tempering at intermediate temperatures to achieve the final mechanical properties. Data on the compatibility of Cr-Mo steels with hydrogen gas exist primarily for the following alloys: 4130, 4140, 4145, 4147, and 2.25Cr-1Mo. Since a full range of data is not available for each steel, data for all Cr-Mo steels are presented in this chapter. Although the steels exhibit some metallurgical differences, many of the data trends are expected to apply to each steel.

The Cr-Mo steels are attractive structural materials in applications such as pressure vessels because of combinations of strength and toughness that can be achieved through tempering. However, the tempered Cr-Mo steels must be used judiciously in structures exposed to hydrogen gas. Hydrogen gas degrades the tensile properties of Cr-Mo steels, particularly in the presence of stress concentrations. Additionally, hydrogen gas lowers fracture toughness and renders the steels susceptible to crack extension under static loading. Hydrogen gas also accelerates fatigue crack growth. The severity of these manifestations of hydrogen embrittlement depends on material and environmental variables. Important variables include yield strength, hydrogen gas pressure, and temperature. Control over these variables individually or in combination may allow Cr-Mo steels to be applied safely in hydrogen gas environments. For example, limiting steel yield strength can improve resistance to hydrogen embrittlement.

This chapter emphasizes fracture mechanics properties, since pressure vessel design codes employ defect-tolerant design principles, particularly for hydrogen environments. Not all fracture mechanics data for Cr-Mo steels have been generated for material and environmental conditions that reflect conditions anticipated for applications in a hydrogen energy infrastructure. For example, some data pertain to high-strength steels exposed to low hydrogen gas pressures. In these cases, the data can provide insight into trends for Cr-Mo steels exposed to hydrogen gas, but the data are not intended for use in calculating design margins. Additional materials testing is needed to assure that hydrogen compatibility data are obtained for the specific combination of mechanical, material, and environmental variables required in any given application.

#### 1.1 Composition and microstructure

Table 1.1.1 lists the allowable composition ranges for Cr-Mo steels covered in this chapter. Table 1.1.2 summarizes the compositions of steels from hydrogen compatibility studies reported in this chapter. Table 1.1.3 details the heat treatments applied to steels in Table 1.1.2.

Additionally, Table 1.1.3 includes the yield strength, ultimate tensile strength, reduction of area, and fracture toughness that result from the heat treatments.

# 1.2 Common designations

4130: UNS G41300, AISI 4130, AMS 6370, ASTM A29 (4130), SAE J404 (4130)

4140: UNS G41400, AISI 4140, AMS 6382, ASTM A29 (4140), SAE J404 (4140)

4145: UNS G41450, AISI 4145, ASTM A29 (4145), SAE J404 (4145)

4147: UNS G41470, AISI 4147, ASTM A29 (4147)

2.25Cr-1Mo: UNS K21590, ASTM A335 (P22)

# 2. Permeability, Diffusivity and Solubility

The permeability of 4130 to hydrogen gas (0.01 to 3 MPa pressure) was measured over the temperature range 373 to 873 K [2]. Permeation was measured for two conditions of 4130: normalized (ferrite + carbide microstructure) as well as quenched and tempered (martensitic microstructure). The temperature dependence of permeability (φ) was reported as [2]:

Normalized 4130 
$$\phi = 2.91 \times 10^{-5} \frac{\text{mol H}_2}{\text{m} \cdot \text{s} \cdot \sqrt{\text{MPa}}} \exp \left( \frac{-39.7 \frac{\text{kJ}}{\text{mol}}}{RT} \right)$$
Quenched and tempered 4130 
$$\phi = 3.64 \times 10^{-5} \frac{\text{mol H}_2}{\text{m} \cdot \text{s} \cdot \sqrt{\text{MPa}}} \exp \left( \frac{-35.2 \frac{\text{kJ}}{\text{mol}}}{RT} \right)$$

Hydrogen solubility relationships were also generated from the permeation studies on 4130. The solubility (S) of hydrogen in 4130 as a function of temperature was reported as [2]:

Normalized 4130 
$$S = 82.5 \frac{\text{mol H}_2}{\text{m}^3 \cdot \sqrt{\text{MPa}}} \exp \left( \frac{-27.1 \frac{\text{kJ}}{\text{mol}}}{RT} \right)$$
Quenched and tempered 4130 
$$S = 102 \frac{\text{mol H}_2}{\text{m}^3 \cdot \sqrt{\text{MPa}}} \exp \left( \frac{-27.2 \frac{\text{kJ}}{\text{mol}}}{RT} \right)$$

Employing these solubility relationships in Sievert's law yields the concentration of hydrogen in the steel lattice. At lower temperatures, the total hydrogen concentration is not accurately determined from the solubility relationship and Sievert's law. At these temperatures, hydrogen segregates to defects in the steel, and the total hydrogen concentration is the sum of hydrogen in the lattice and hydrogen at defects. More information on calculating total hydrogen concentrations in steels at lower temperatures is in Ref. [3].

# 3. Mechanical Properties: Effects of Gaseous Hydrogen

# 3.1 Tensile properties

## 3.1.1 Smooth tensile properties

Measurement of smooth tensile properties of 4140 in high-pressure hydrogen gas demonstrates that hydrogen severely degrades reduction of area but not ultimate tensile strength. Table 3.1.1.1 shows that reduction of area measured in high-pressure hydrogen gas is 80% lower compared to the measurement in high-pressure helium gas [4].

# 3.1.2 Notched tensile properties

High-pressure hydrogen significantly reduces tensile strength in 4140 when measurements are conducted using notched specimens. In addition, the yield strength of 4140 dictates the severity of tensile strength degradation measured from notched specimens. Table 3.1.2.1 shows that tensile strength is 60% lower in hydrogen compared to the value in helium for high-strength 4140 [4]. For low-strength 4140, tensile strength is 15% lower in hydrogen.

The absolute reduction of area measured in hydrogen gas depends on the yield strength of 4140. Table 3.1.2.1 shows that reductions of area are 0.9% and 7.1% for high-strength and low-strength 4140, respectively. Hydrogen lowers reduction of area by 70% and 50% compared to values in helium for high-strength and low-strength 4140, respectively.

#### 3.2 Fracture mechanics

# 3.2.1 Fracture toughness

The fracture toughness of 2.25Cr-1Mo in hydrogen gas ( $K_{IH}$ ) is significantly lower than the fracture toughness in argon ( $K_{Ic}$ ). Table 3.2.1.1 shows that  $K_{IH}$  is about 75% lower than  $K_{Ic}$  for hydrogen gas pressures between 1 and 10 MPa [5]. Absolute values of  $K_{IH}$  are between 48 and 54 MPa $\sqrt{m}$ .

# 3.2.2 Threshold stress-intensity factor

The critical stress-intensity factor for hydrogen-assisted crack extension under static loading is termed a threshold (i.e.,  $K_{TH}$ ). Values of  $K_{TH}$  are sensitive to material and environmental variables. The trends in  $K_{TH}$  as a function of these variables are described below.

#### Effect of yield strength

Yield strength is a critical material variable governing  $K_{TH}$ . Increasing yield strength can dramatically lower  $K_{TH}$  [6-9], as demonstrated in Figure 3.2.2.1 for high-strength 4130 tested in low-pressure (0.08 MPa) hydrogen gas. The  $K_{TH}$  values decrease by a factor of three as yield strength increases in the range 1050 to 1330 MPa.

The dominant effect of yield strength is also observed for lower-strength steels tested in high-pressure hydrogen gas [8]. Table 3.2.2.1 summarizes  $K_{TH}$  values for 4130, 4145, and 4147 in high-pressure hydrogen gas. The  $K_{TH}$  values are also plotted as a function of yield strength (670 to 1055 MPa) for the lowest and highest hydrogen gas pressures, i.e., 21 and 97 MPa (Figure 3.2.2.2). While both plots show that  $K_{TH}$  decreases as yield strength increases, the yield strength dependence is more pronounced at the lower gas pressure. In addition, the  $K_{TH}$  values appear to converge at higher yield strength.

# Effect of gas pressure

Hydrogen gas pressure is a critical environmental variable governing  $K_{TH}$ . The prevailing trend is that  $K_{TH}$  decreases as gas pressure increases. This trend is demonstrated from the  $K_{TH}$   $\nu s$  gas pressure plots constructed for high-strength ( $S_y = 1330$  MPa) 4130 steel at three temperatures in Figure 3.2.2.3 [6, 7]. For the two higher temperatures,  $K_{TH}$  appears to approach lower limiting values as hydrogen gas pressure increases. The lower limiting  $K_{TH}$  increases as temperature increases.

Values of  $K_{TH}$  are more sensitive to hydrogen gas pressure for lower-strength steels, as illustrated in Figure 3.2.2.4. The plots in Figure 3.2.2.4 were constructed from data in Table 3.2.2.1 for two steels having widely varying yield strengths: 4130 with 635 MPa yield strength and 4147 with 870 MPa yield strength. While  $K_{TH}$  is less sensitive to gas pressure in the higher-strength steel, absolute values of  $K_{TH}$  are lower.

# Effect of temperature

At elevated temperature  $K_{TH}$  is greater than at ambient temperature, while at sub-ambient temperature  $K_{TH}$  is reduced. Measurements in low-pressure hydrogen gas show that  $K_{TH}$  increases by 40 to 50% in 4130 at two yield strength levels as absolute temperature increases 50 K above ambient (Figure 3.2.2.5) [6, 7]. The  $K_{TH}$  decreases by 25 to 30% as temperature decreases 70 K below ambient.

## 3.3 Fatigue

# 3.3.1 Low-cycle and high-cycle fatigue

No known published data in hydrogen gas.

#### 3.3.2 Fatigue crack propagation

Hydrogen gas enhances the fatigue crack growth rate (da/dN). The effect of hydrogen gas on the crack growth rate vs stress-intensity factor range ( $\Delta K$ ) relationship for 2.25Cr-1Mo steel is demonstrated in Figure 3.3.2.1 [5]. The crack growth rates in hydrogen gas exceed those in argon gas at  $\Delta K$  levels greater than 10 MPa $\sqrt{m}$ . The ratio of crack growth rates in hydrogen and argon environments becomes more pronounced as  $\Delta K$  increases. The fatigue crack growth rates are nearly insensitive to the magnitude of hydrogen gas pressure in the range 1 to 4 MPa.

The fatigue crack growth rate of 2.25Cr-1Mo steel in hydrogen gas is not a strong function of loading frequency in the range 0.05 to 5 Hz (Figure 3.3.2.2) [5]. The data suggest that crack growth rates in both hydrogen gas and argon gas mildly decline as frequency increases.

Additives to hydrogen gas can cause fatigue crack growth rates to increase or decrease. Figure 3.3.2.3 summarizes the effects of various additives on the fatigue crack growth rate of 2.25Cr-1Mo steel in hydrogen gas [5]. The results are reported as the ratio of the crack growth rate in hydrogen gas with a given additive and the crack growth rate in hydrogen gas only. The data show that O<sub>2</sub> and CO gas additives retard fatigue crack growth rates, while H<sub>2</sub>O, CH<sub>3</sub>SH and H<sub>2</sub>S gas additives accelerate fatigue crack growth rates.

# 3.4 Creep

No known published data in hydrogen gas.

# **3.5 Impact**

No known published data in hydrogen gas.

# 4. Fabrication

The hydrogen compatibility of the heat-affected zone and fusion zone of welds must be considered. Performance of welds should not be gauged based on data for base metal.

#### 5. References

- 1. "Classification and Designation of Carbon and Low-Alloy Steels", in *Metals Handbook*, *Properties and Selection: Irons, Steels, and High-Performance Alloys*, 10th ed., vol. 1, ASM International, Materials Park OH, 1990, pp. 140-194.
- 2. HG Nelson and JE Stein, "Gas-Phase Hydrogen Permeation Through Alpha Iron, 4130 Steel, and 304 Stainless Steel from Less Than 100 °C to Near 600 °C," NASA TN D-7265, NASA, Washington DC, 1973.
- 3. JP Hirth, "Effects of Hydrogen on the Properties of Iron and Steel", *Metallurgical Transactions A*, vol. 11A, 1980, pp. 861-890.
- 4. RJ Walter and WT Chandler, "Effects of High-Pressure Hydrogen on Metals in Ambient Temperatures Final Report," R-7780-1 (NASA contract NAS8-14), Rocketdyne, Canoga Park CA, 1969.
- 5. S Fukuyama and K Yokogawa, "Prevention of Hydrogen Environmental Assisted Crack Growth of 2.25Cr-1Mo Steel by Gaseous Inhibitors", in *Pressure Vessel Technology*, vol. 2, Verband der Technischen Uberwachungs-Vereine, Essen, Germany, 1992, pp. 914-923.
- 6. HG Nelson and DP Williams, "Quantitative Observations of Hydrogen-Induced, Slow Crack Growth in a Low Alloy Steel," NASA TMX-62,253, NASA Ames Research Center, Moffett Field CA, 1973.
- 7. HG Nelson and DP Williams, "Quantitative Observations of Hydrogen-Induced, Slow Crack Growth in a Low Alloy Steel", in *Stress Corrosion Cracking and Hydrogen Embrittlement of Iron Base Alloys*, RW Staehle, J Hochmann, RD McCright, and JE Slater, eds., NACE, Houston TX, 1977, pp. 390-404.
- 8. AW Loginow and EH Phelps, "Steels for Seamless Hydrogen Pressure Vessels", *Corrosion*, vol. 31, 1975, pp. 404-412.
- 9. S Hinotani, F Terasaki, and K Takahashi, "Hydrogen Embrittlement of High Strength Steels in High Pressure Hydrogen Gas at Ambient Temperature", *Tetsu-To-Hagane*, vol. 64, 1978, pp. 899-905.
- 10. *Metals & Alloys in the Unified Numbering System*, Standard SAE HS-1086/2004, 10th ed., SAE International, Warrendale PA, 2004.

Table 1.1.1. Allowable compositional ranges (wt%) for Cr-Mo steels.

Steel	Specification	Fe	Cr	Mo	С	Mn	Si	P	S	Other	Ref.
4130	UNS	Bal	0.80	0.15	0.28	0.40	0.15	0.035	0.040		[10]
4130	G41300	Dai	1.10	0.25	0.33	0.60	0.35	max	max		[10]
4140	UNS	Bal	0.80	0.15	0.38	0.75	0.15	0.035	0.040		[10]
4140	G41400	Dai	1.10	0.25	0.43	1.00	0.35	max	max		լոսյ
4145	UNS	Bal	0.80	0.15	0.43	0.75	0.15	0.035	0.040		[10]
4143	G41450	Dai	1.10	0.25	0.48	1.00	0.35	max	max		լոսյ
4147	UNS	Bal	0.80	0.15	0.45	0.75	0.15	0.035	0.040		[10]
414/	G41470	Dai	1.10	0.25	0.50	1.00	0.35	max	max		լոսյ
2.25Cr-	UNS	Bal	2.00	0.90	0.15	0.30	0.50	0.030	0.030		[10]
1Mo	K21590	Dal	2.50	1.10	max	0.60	max	max	max		[10]

Steel	Fe	Cr	Mo	С	Mn	Si	P	S	Other	Ref.
4130	Bal	0.70	0.20	0.30	_		_		_	[2]
4140	Bal	0.93	0.20	0.40	0.83	0.31	0.009	0.014		[4]
2.25Cr-1Mo	Bal	2.46	0.94	0.12	0.50	0.03		0.008	_	[5]
4130	Bal	1	0.2	0.30	_	_				[6, 7]
4130	Bal	1.12	0.19	0.37	0.58	0.27	0.006	0.014	_	[8]
4145	Bal	0.85	0.17	0.46	0.85	0.27	0.009	0.025		[8]
4147	Bal	0.99	0.18	0.47	0.98	0.26	0.012	0.011		[8]

Table 1.1.2. Compositions (wt%) of Cr-Mo steels in hydrogen compatibility studies.

Table 1.1.3. Heat treatments and mechanical properties of Cr-Mo steels in hydrogen compatibility studies.

Steel	Heat treatment	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	RA (%)	$K_{Ic}$ (MPa $\sqrt{m}$ )	Ref.
4140 (low strength)	A 1116 K/60 min + OQ + T 977 K/120 min + AC	642	745	68		[4]
4140 (high strength)	A 1116 K/60 min + WQ + T 755 K/120 min	1235 <sup>†</sup>	1283 <sup>†</sup>	48 <sup>†</sup>		[4]
2.25Cr-1Mo	A 1193 K/120 min + AC + T 963 K/1440 min	430	555		206	[5]
4130	A 1116 K + WQ + (523 K < T < 813 K)/120 min	1050 1330	1140 1600		_	[6, 7]
4130	A 1144 K/120 min + OQ + T 908 K/120 min + AC	635	820	67	125*	[8]
4145 (low strength)	A 1144 K/60 min + OQ + T 866 K/60 min + AC	670	895	57	153*	[8]
4145 (high strength)	A 1116 K/30 min + WQ + T 839 K/60 min + AC	1055	1130	54	114*	[8]
4147	A 1144K/90 min + OQ + (905 K < T < 941 K)/60 min + AC	725 870	905 1005	60 64	155 160*	[8]

A = austenitize; AC = air cool; OQ = oil quench; T = temper; WQ = water quench

<sup>\*</sup> not reported as standardized K<sub>Ic</sub> measurement

<sup>†</sup> properties measured in high-pressure helium gas

Table 3.1.1.1. Smooth tensile properties of Cr-Mo steels in high-pressure helium gas and high-pressure hydrogen gas at room temperature.

Steel	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>t</sub> (%)	RA (%)	Ref.
4140	69 MPa He 69 MPa H <sub>2</sub>	3.3x10 <sup>-5</sup> *	1235 <sup>†</sup>	1283 1228	14 <sup>‡</sup> 2.6 <sup>‡</sup>	48 8.8	[4]

<sup>\*</sup> strain rate up to  $S_v$ 

Table 3.1.2.1. Notched tensile properties of Cr-Mo steels in air, high-pressure helium gas and high-pressure hydrogen gas at room temperature.

Steel	Specimen	Test environment	Displ. rate (mm/s)	S <sub>y</sub> * (MPa)	σ <sub>s</sub> (MPa)	RA (%)	Ref.
4140 (low strength)	(a)	air 69 MPa He 69 MPa H <sub>2</sub>	$\sim 4 \times 10^{-4}$	642 — —	1345 1259 1074	10 14 7.1	[4]
4140 (high strength)	(a)	69 MPa He 69 MPa H <sub>2</sub>	$\sim 4x10^{-4}$	1235	2160 862	2.8 0.9	[4]

<sup>\*</sup> yield strength of smooth tensile specimen

defined at deviation from linearity on load vs time plot

<sup>&</sup>lt;sup>‡</sup> based on 32 mm gauge length

<sup>(</sup>a) V-notched specimen:  $60^{\circ}$  included angle; minimum diameter = 3.81 mm; maximum diameter = 7.77 mm; notch root radius = 0.024 mm. Nominal stress concentration factor  $(K_t) = 8.4$ .

Steel	S <sub>y</sub> <sup>†</sup> (MPa)	RA <sup>†</sup> (%)	$K_{Ic}$ (MPa $\sqrt{m}$ )	Test environment	Displ. rate (mm/s)	$K_{IH}$ (MPa $\sqrt{m}$ )	Ref.
2.25Cr-1Mo	430		206	1.1 MPa H <sub>2</sub> 4.0 MPa H <sub>2</sub> 9.9 MPa H <sub>2</sub>	1.7x10 <sup>-3</sup>	54 52 48	[5]

Table 3.2.1.1. Values of fracture toughness for Cr-Mo steel in hydrogen gas.

Table 3.2.2.1. Values of threshold stress-intensity factor for Cr-Mo steels in high-pressure hydrogen gas at  $286~\rm{K}$ .

Cto ol	$S_v^{\dagger}$	RA <sup>†</sup>	$K_{Ic}$	Test	$K_{TH}$	Dof
Steel	(MPa)	(%)	(MPa√m)	environment	(MPa√m)	Ref.
				21 MPa H <sub>2</sub>	88	
				41 MPa H <sub>2</sub>	68	
4130	635	67	125*	$62 \text{ MPa H}_2$	45	[8]
				$69 \text{ MPa H}_2$	32	
				$97 \text{ MPa H}_2$	52	
				21 MPa H <sub>2</sub>	72	
				41 MPa H <sub>2</sub>	67	
4145	670	57	153*	$62 \text{ MPa H}_2$	55	[8]
				$69 \text{ MPa H}_2$	60	
				$97 \text{ MPa H}_2$	31	
4145	1055	54	114*	21 MPa H <sub>2</sub>	22	F01
4143	1033	34	114	41 MPa H <sub>2</sub>	19	[8]
				21 MPa H <sub>2</sub>	97	
4147	725	64	155*	41 MPa H <sub>2</sub>	93	F01
4147	123	04	133.	$62 \text{ MPa H}_2$	66	[8]
				$97 \text{ MPa H}_2$	46	
				21 MPa H <sub>2</sub>	123	
4147	780	60	158*	41 MPa H <sub>2</sub>	41	F01
4147	/80	00	138.	$62 \text{ MPa H}_2$	45	[8]
				97 MPa H <sub>2</sub>	30	
				21 MPa H <sub>2</sub>	38	
4147	870	61	160*	$41 \text{ MPa H}_2$	30	[Q]
414/	8/0	01	100.	62 MPa H <sub>2</sub>	24	[8]
				97 MPa H <sub>2</sub>	23	

yield strength and reduction of area of smooth tensile specimen in air

yield strength and reduction of area of smooth tensile specimen in air

<sup>\*</sup> not reported as standardized K<sub>Ic</sub> measurement

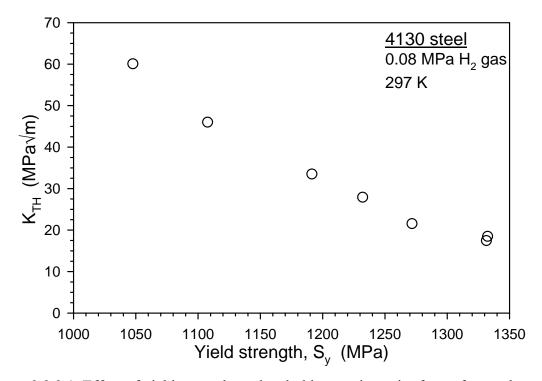


Figure 3.2.2.1. Effect of yield strength on threshold stress-intensity factor for crack extension in low-pressure hydrogen gas for 4130 steel [6, 7].

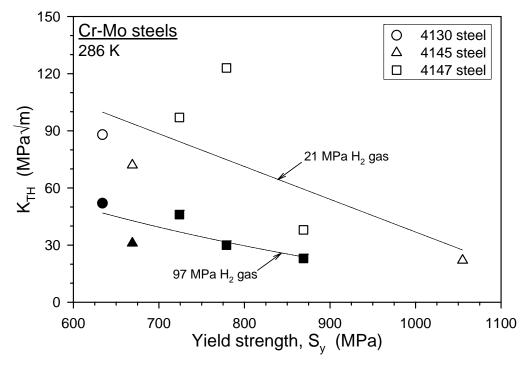


Figure 3.2.2.2. Effect of yield strength on threshold stress-intensity factor for crack extension in high-pressure hydrogen gas for Cr-Mo steels [8]. Open symbols (21 MPa  $H_2$  gas) and filled symbols (97 MPa  $H_2$  gas) represent data from Table 3.2.2.1.

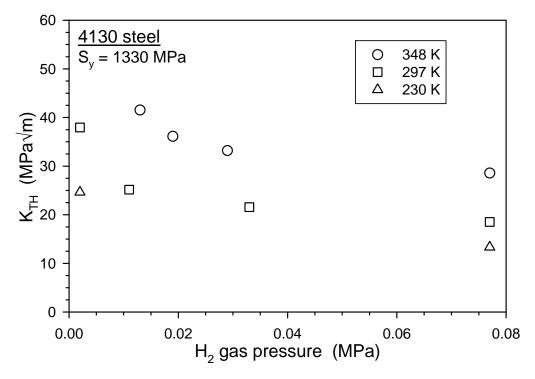


Figure 3.2.2.3. Effect of low hydrogen gas pressures on threshold stress-intensity factor for crack extension in high-strength 4130 steel [6, 7]. Results are shown for three temperatures.

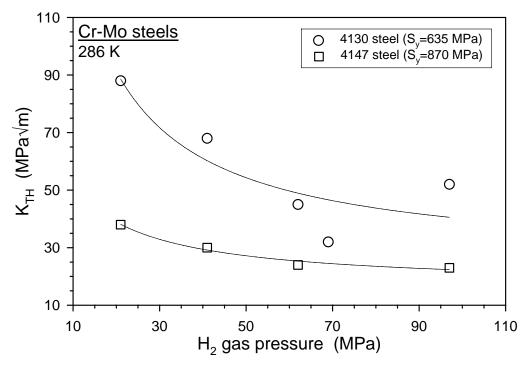


Figure 3.2.2.4. Effect of high hydrogen gas pressures on threshold stress-intensity factor for crack extension in Cr-Mo steels [8]. Data are for two steels with relatively low and high yield strengths from Table 3.2.2.1.

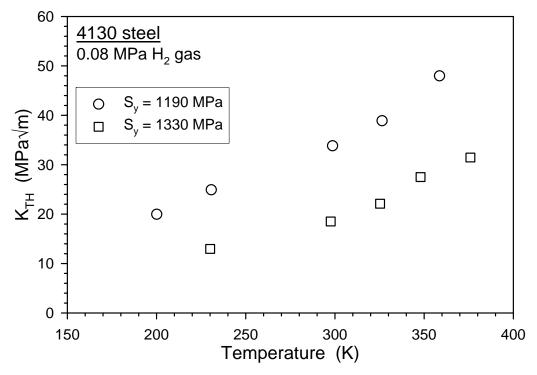


Figure 3.2.2.5. Effect of temperature on threshold stress-intensity factor for crack extension in low-pressure hydrogen gas for 4130 steel [6, 7]. Results are shown for two yield strengths.

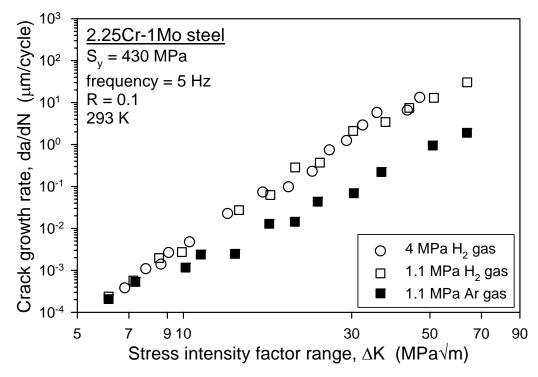


Figure 3.3.2.1. Fatigue crack growth rate as a function of stress-intensity factor range for 2.25Cr-1Mo steel in hydrogen and argon gases [5].

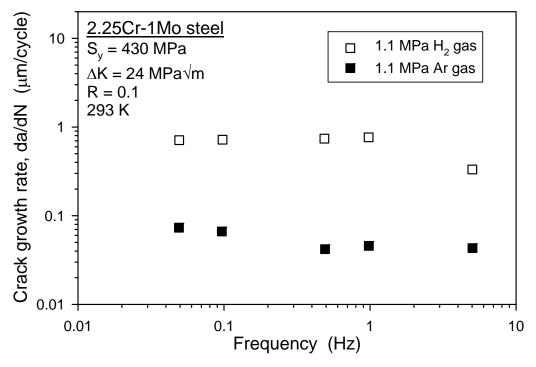


Figure 3.3.2.2. Fatigue crack growth rate as a function of load cycling frequency for 2.25Cr-1Mo steel at fixed stress-intensity factor range [5].

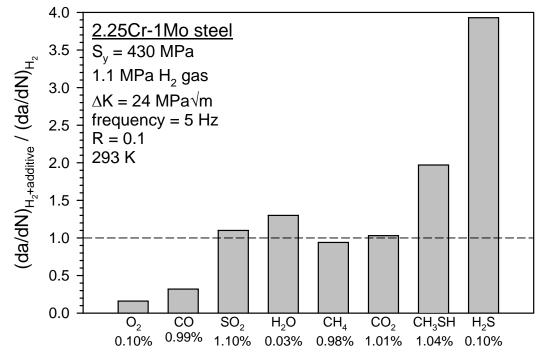


Figure 3.3.2.3. Ratio of fatigue crack growth rate in hydrogen gas with additives to fatigue crack growth rate in hydrogen gas at fixed stress-intensity factor range for 2.25Cr-1Mo steel [5]

# Technical Reference on Hydrogen Compatibility of Materials

Low-Alloy Ferritic Steels:

Tempered Fe-Ni-Cr-Mo Alloys (code 1212)

#### 1. General

Carbon and alloy steels can be categorized by a variety of characteristics such as composition, microstructure, strength level, material processing, and heat treatment [1]. The carbon and alloy steel categories selected for the Technical Reference for Hydrogen Compatibility of Materials were based on characteristics of the steels as well as available data. In this chapter, the steels are distinguished by the primary alloying elements, i.e., nickel (< 5.5 wt%), chromium (< 2.0 wt%), and molybdenum (< 0.75 wt%). Additionally, data in this chapter pertain to steels that were heat treated by heating in the austenite phase field (austenitizing), rapidly cooling (quenching) to form martensite, then tempering at intermediate temperatures to achieve the final mechanical properties. Hydrogen compatibility data exist primarily for the following Ni-Cr-Mo steels: 4340, HY-80, HY-100, HY-130, and A517 (F). Since a full range of data is not available for each steel, data for all Ni-Cr-Mo steels are presented in this chapter. Although the steels exhibit some metallurgical differences, many of the data trends are expected to apply to each steel.

The Ni-Cr-Mo steels are attractive structural materials in applications such as pressure vessels because of combinations of strength and toughness that can be achieved through quenching and tempering. However, the quenched and tempered Ni-Cr-Mo steels must be used judiciously in structures exposed to hydrogen gas. Hydrogen gas degrades the strength and ductility of Ni-Cr-Mo steels, particularly in the presence of stress concentrations. Additionally, hydrogen gas lowers fracture toughness and renders the steels susceptible to crack extension under static loading. Hydrogen gas also accelerates fatigue crack growth. The severity of these manifestations of hydrogen embrittlement depends on mechanical, material, and environmental variables. Important variables include loading rate, yield strength, steel composition, hydrogen gas pressure, and temperature. Control over these variables individually or in combination may allow Ni-Cr-Mo steels to be applied safely in hydrogen gas environments. For example, limiting steel yield strength and tailoring concentrations of manganese and silicon can improve resistance to hydrogen embrittlement.

This chapter emphasizes fracture mechanics properties, since pressure vessel design codes employ defect-tolerant design principles, particularly for hydrogen environments. Most fracture mechanics data for Ni-Cr-Mo steels have been generated for material and environmental conditions that do not reflect conditions anticipated for applications in a hydrogen energy infrastructure. For example, much of the data pertains to high-strength steels exposed to low hydrogen gas pressures. This chapter reports general data trends that must be considered for all Ni-Cr-Mo steels exposed to hydrogen gas, but much of the data is not intended for use in calculating design margins. Additional materials testing is needed to assure that hydrogen compatibility data are obtained for the specific combination of mechanical, material, and environmental variables required in any given application.

# 1.1 Composition and microstructure

Table 1.1.1 lists the allowable composition ranges for Ni-Cr-Mo steels covered in this chapter. Table 1.1.2 summarizes the compositions of steels from hydrogen compatibility studies reported in this chapter. Table 1.1.3 details the heat treatments applied to steels in Table 1.1.2. Additionally, Table 1.1.3 includes the yield strength, ultimate tensile strength, reduction of area, and fracture toughness that result from the heat treatments.

# 1.2 Common designations

4340: UNS G43400, AISI 4340, AMS 6415, ASTM A29 (4340), SAE J404 (4340)

HY-80: UNS K31820, MIL-S-23009 (HY80), ASTM A372 (K)

HY-100: UNS K32045, MIL-S-23009 (HY100)

HY-130: MIL-S-24512

A517 (F), T-1: UNS K11567, ASTM A517 (F)

### 2. Permeability, Diffusivity and Solubility

The permeability of annealed A517 (F) to low-pressure hydrogen gas was measured over the temperature range 260 to 700 K [2]. The annealed microstructure consisted of ferrite + pearlite rather than tempered martensite. The composition of the A517 (F) steel was not provided. The temperature dependence of permeability ( $\phi$ ) was reported as [2]:

$$\phi = 1.5 \times 10^{-4} \frac{\text{mol H}_2}{\text{m} \cdot \text{s} \cdot \sqrt{\text{MPa}}} \exp \left( \frac{-39.3 \frac{\text{kJ}}{\text{mol}}}{RT} \right)$$
 (1)

## 3. Mechanical Properties: Effects of Gaseous Hydrogen

#### 3.1 Tensile properties

#### 3.1.1 Smooth tensile properties

Measurements from smooth tensile specimens of several Ni-Cr-Mo steels in high-pressure hydrogen gas demonstrate that hydrogen degrades reduction of area but not ultimate tensile strength. Table 3.1.1.1 shows that reduction of area values measured in high-pressure hydrogen gas are 15% lower compared to values measured in high-pressure helium gas for both HY-100 and HY-80 [3]. The reduction of area for A517 (F) is approximately the same in air and hydrogen gas; however, comparison of properties measured in high-pressure hydrogen gas to properties measured in air must account for the effect of hydrostatic pressure on reduction of area, yield strength, and tensile strength [3]. The lower tensile strengths for HY-80 and A517 (F) in hydrogen gas compared to values in air result from the effect of hydrostatic pressure.

<sup>&</sup>lt;sup>1</sup> Hydrostatic pressure imposed by high-pressure gas can reduce the yield and tensile strengths and increase the elongation and reduction of area of metals. Mild changes in tensile properties measured in high-pressure hydrogen gas compared to those measured in air may result from the effect of hydrostatic pressure on material deformation and not an environmental effect of hydrogen.

The reduction of area measured in high-pressure hydrogen gas is sensitive to tensile specimen surface condition. Tensile data in Table 3.1.1.2 reflect an attempt to study the role of surface oxides on tensile fracture in high-pressure hydrogen gas [3]. The surfaces of smooth specimens from A517 (F) steel were abraded with a tool to expose fresh metal, then the specimens were tested in tension. The abrasion and testing procedures were conducted in different combinations of environments. The results in Table 3.1.1.2 show that abrasion followed by testing in hydrogen gas decreases the reduction of area for all abrasion environments and elapsed times after abrasion. The reduction of area measured in hydrogen gas was governed by the presence of surface grooves and irregularities produced by the abrading tool. The reduction of area measured in hydrogen gas 2 days following abrasion (RA = 46%) was higher than the reduction of area measured 0.5 hr following abrasion (RA = 39%), suggesting that surface oxides reformed in the former case and increased the ductility. But the dominant effect of abrasion was to produce fine surface discontinuities that degraded the reduction of area in hydrogen gas.

# 3.1.2 Notched tensile properties

The reduction of area and tensile strength of Ni-Cr-Mo steels are more severely affected by hydrogen when measured from notched tensile specimens compared to smooth tensile specimens. Table 3.1.2.1 shows that reduction of area values measured from notched specimens in high-pressure hydrogen gas are 50 to 60% lower compared to values measured in high-pressure helium gas for HY-100 and HY-80 [3]. In addition, hydrogen gas degrades the reduction of area for A517 (F) by 70% compared to the value in air. The decrease in reduction of area for A517 (F) in hydrogen gas is likely to be more severe when accounting for the effect of hydrostatic pressure. The tensile strengths of HY-100, HY-80, and A517 (F) are lower by 20 to 30% in high-pressure hydrogen gas compared to values in high-pressure helium gas (Table 3.1.2.1) [3].

Variation in notch acuity does not significantly affect reduction of area and tensile strength in high-pressure hydrogen gas, as illustrated for A517 (F) steel in Table 3.1.2.2 [3]. Hydrogen reduces tensile strength compared to values in helium by approximately the same magnitude (20 to 25%) for specimens with stress concentration factors of 3.8, 5.8, and 8.4. Additionally, reduction of area in hydrogen is lower by 70 to 80% compared to values in air for all stress concentration factors.

#### 3.2 Fracture mechanics

# **3.2.1 Fracture toughness**

The fracture toughness in hydrogen gas ( $K_{IH}$ ) strongly depends on loading rate. Figure 3.2.1.1 shows  $K_{IH}$  data that were produced for 4340 in low-pressure hydrogen gas using standardized procedures [4, 5]. The  $K_{IH}$  decreases by a factor of two as loading rate decreases over three orders of magnitude. For each loading rate,  $K_{IH}$  is less than the fracture toughness,  $K_{IC}$  (Table 1.1.3).

#### 3.2.2 Threshold stress-intensity factor

The critical stress-intensity factor for hydrogen-assisted crack extension under static loading is termed a threshold (i.e.,  $K_{TH}$ ). Values of  $K_{TH}$  are sensitive to material and environmental variables. The trends in  $K_{TH}$  as a function of these variables are described below.

# Effect of yield strength

Yield strength is a critical material variable governing  $K_{TH}$ . The consistent trend is that  $K_{TH}$  decreases as yield strength increases [6-10]. The effect of yield strength can be quite dramatic, as demonstrated in Figure 3.2.2.1 for three 4340 steels tested in low-pressure (0.11 MPa) hydrogen gas [6]. The  $K_{TH}$  values decrease by a factor of four to eight for the different steels as yield strength increases in the range 1145 to 1875 MPa. The higher  $K_{TH}$  for steel B7 compared to steels B6 and B2 is attributed to effects of steel composition, but yield strength still governs  $K_{TH}$  in steel B7.

The dominant effect of yield strength is also observed for steels tested in high-pressure hydrogen gas [10]. Table 3.2.2.1 summarizes  $K_{TH}$  values for HY-80, A517 (F), and HY-130 in high-pressure (21 to 97 MPa) hydrogen gas. For constant gas pressure,  $K_{TH}$  consistently decreases as steel yield strength increases in the range 585 to 940 MPa.

# Effect of steel composition

The segregation of impurity elements to grain boundaries facilitates hydrogen-assisted intergranular fracture and lowers  $K_{TH}$ . The impurity elements and heat treatment practices that promote temper embrittlement in alloy steels also exacerbate hydrogen-assisted fracture [11].

The common alloying elements manganese and silicon influence the tendency for impurity elements to segregate to grain boundaries. The segregated impurity elements act in concert with hydrogen to cause intergranular fracture, but the bulk concentrations of manganese and silicon govern K<sub>TH</sub> [6]. The dominant effects of manganese and silicon on K<sub>TH</sub> are illustrated in Figures 3.2.2.2 and 3.2.2.3 [6, 12]. In Figure 3.2.2.2, K<sub>TH</sub> values for steels based on 4340 are plotted *vs* the sum of bulk manganese, silicon, sulfur, and phosphorus concentrations. Examination of the steel compositions associated with individual data points in Figure 3.2.2.2 reveals that K<sub>TH</sub> is most sensitive to manganese and silicon. Values of K<sub>TH</sub> measured in low-pressure hydrogen gas decrease by a factor of five as manganese and silicon increase, then K<sub>TH</sub> reaches a lower limiting value. Low bulk concentrations of sulfur and phosphorus are not sufficient for increasing K<sub>TH</sub>. In Figure 3.2.2.3, results for HY-130 in low-pressure hydrogen gas show that steel A with low manganese and silicon has consistently higher K<sub>TH</sub> than steel F.

The dominant effects of bulk manganese and silicon concentrations and secondary roles of bulk sulfur and phosphorus concentrations are supported by results from Sandoz [7, 13]. In this study, the concentrations of chromium, molybdenum, manganese, cobalt, carbon, sulfur, and phosphorus were individually varied in steels based on 4340. Tests in low-pressure hydrogen gas demonstrated that increases in manganese from 0.07 to 2.65 wt% decreased K<sub>TH</sub> (Figure 3.2.2.4). In contrast, increases in sulfur and phosphorus concentrations in the range 0.002 to 0.027 wt% did not affect K<sub>TH</sub>. Other results showed that variations in chromium and molybdenum did not affect K<sub>TH</sub>. Variations in carbon had no effect on K<sub>TH</sub> except at concentrations (i.e., 0.53 wt%) above the composition limit for 4340, where K<sub>TH</sub> increased.

A notable result from the Sandoz study [7, 13] is that elements not included in the 4340 steel specification (Table 1.1.1) can improve  $K_{TH}$ . As cobalt was added to 4340 in concentrations from 0.39 to 2.83 wt%,  $K_{TH}$  was increased by 50% (Figure 3.2.2.4).

# Effect of thermal aging

Aging in the tempering temperature window for extended times can lower  $K_{TH}$ . The effects of extended aging following quenching and tempering are demonstrated for two HY-130 steels in low-pressure hydrogen gas (Figure 3.2.2.3) [12]. Both steels suffer a sharp decline in  $K_{TH}$  after 50 hours of aging. In particular,  $K_{TH}$  for the steel with high manganese and silicon (steel F) decreases by a factor of two. As aging time increases up to 1000 hours,  $K_{TH}$  continues to decrease for both steels. The decrease in  $K_{TH}$  as a function of aging time has been attributed to the thermally activated process of impurity segregation [14]. As described in the previous section, impurities that segregate to grain boundaries act in concert with hydrogen to promote intergranular fracture and lower  $K_{TH}$ .

# Effect of austenitizing temperature

Limited data suggest that austenitizing temperature does not significantly affect  $K_{TH}$  (Figure 3.2.2.5) [15]. In the study represented in Figure 3.2.2.5, increasing the austenitizing temperature increased the prior austenite grain size but did not significantly alter the amount of retained austenite or the yield strength after tempering. The  $K_{TH}$  values were defined at a crack growth rate of approximately  $7x10^{-4}$  mm/s from experiments in low-pressure hydrogen gas. Because of scatter in crack growth rate data [15] and low absolute values of  $K_{TH}$ , it is difficult to make firm conclusions from the data.

# Effect of gas pressure

Hydrogen gas pressure is a critical environmental variable governing  $K_{TH}$ . The prevailing trend is that  $K_{TH}$  decreases as gas pressure increases [6, 9, 10, 16, 17]. The  $K_{TH}$  vs gas pressure trends are influenced by other environmental and material variables such as temperature and yield strength. The  $K_{TH}$  vs gas pressure plots constructed for 4340 steel (1070 MPa yield strength) at three temperatures in Figure 3.2.2.6 [9] are typical for Ni-Cr-Mo steels. The plots for the two higher temperatures show that  $K_{TH}$  decreases and approaches a lower limiting value as gas pressure increases. The plots are shifted to higher  $K_{TH}$  values as temperature increases.

Results do not reveal a consistent effect of yield strength on the relationship between  $K_{TH}$  and gas pressure. Data indicate that  $K_{TH}$  for high-strength 4340 approaches a lower limiting value at relatively low gas pressures [6, 16, 17], as illustrated in Figure 3.2.2.7. In contrast,  $K_{TH}$  for the lower-strength steel HY-130 (940 MPa yield strength) is still affected by gas pressure in the range 21 to 97 MPa (Table 3.2.2.1) [10]. These sets of data suggest that  $K_{TH}$  in lower-strength Ni-Cr-Mo steels does not approach a lower limiting value until much higher gas pressures. However,  $K_{TH}$  values for lower-strength A517 (F) (760 MPa yield strength) do not vary as a function of gas pressure between 21 MPa and 97 MPa (Table 3.2.2.1) [10]. Despite the uncertain effect of yield strength on the relationship between  $K_{TH}$  and gas pressure, it must be emphasized that absolute values of  $K_{TH}$  decrease as yield strength increases for all gas pressure ranges as described previously.

#### Effect of temperature

The  $K_{TH}$  can increase markedly as temperature increases above ambient [9, 16, 18]. The  $K_{TH}$  vs temperature data in Figure 3.2.2.8 for 4340 in low-pressure hydrogen gas show that absolute temperatures only 75 K above ambient increase  $K_{TH}$  by a factor of three, while absolute temperatures 65 K below ambient do not affect  $K_{TH}$  [16]. A similar effect of elevated temperature on  $K_{TH}$  is observed in Figure 3.2.2.6 [9].

#### 3.3 Fatigue

# 3.3.1 Low-cycle and high-cycle fatigue

Hydrogen did not affect the low-cycle fatigue strength of A517 (F) [3]. Two smooth tensile specimens were each subjected to 3000 load cycles in 69 MPa hydrogen gas and did not exhibit failure. The specimens were cycled over a stress range from 20 to 780 MPa at a frequency of 0.14 Hz.

# 3.3.2 Fatigue crack propagation

Hydrogen gas enhances the fatigue crack growth rate (da/dN) [17, 19]. The effect of high-pressure hydrogen gas on the crack growth rate vs stress-intensity factor range ( $\Delta K$ ) relationship for HY-100 steel is demonstrated in Figure 3.3.2.1 [17]. The crack growth rates in hydrogen gas exceed those in helium gas at all  $\Delta K$  levels. The ratio of crack growth rates in hydrogen and helium environments becomes more pronounced as  $\Delta K$  increases and reaches a value of about 20 at the highest  $\Delta K$  levels.

Fatigue crack growth rates increase as hydrogen gas pressure increases, as illustrated for HY-100 in Figure 3.3.2.2 [17]. The data show that da/dN (at fixed  $\Delta K = 55$  MPa $\sqrt{m}$ ) increases continuously as gas pressure increases.

Hydrogen can accelerate fatigue crack growth in lower-strength steels more than higher-strength steels [19]. Fatigue crack growth measurements in low-pressure hydrogen gas show that crack growth rates are higher in HY-80 compared to HY-130 (Figure 3.3.2.3). At higher  $\Delta K$  levels, da/dN in HY-80 exceeds da/dN in HY-130 by a factor of 10. Crack growth rates in air are similar for the HY-80 and HY-130 steels. The effect of yield strength on fatigue crack growth indicated in Figure 3.3.2.3 is opposite to the effect of yield strength on  $K_{TH}$  (e.g., Figure 3.2.2.1).

#### 3.4 Creep

No known published data in hydrogen gas.

#### 3.5 Impact

No known published data in hydrogen gas.

#### 4. Fabrication

#### 4.1 Properties of welds

The hydrogen compatibility of the heat-affected zone and fusion zone of welds must be considered. Performance of welds should not be gauged based on data for base metal.

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Table 1.1.1. Allowable composition ranges (wt%) for Ni-Cr-Mo steels.

Steel	Specification	Fe	Ni	Cr	Mo	С	Mn	Si	P	S	Other	Ref.
4340	UNS G43400	Bal	1.65 2.00	0.70 0.90	0.20 0.30	0.38 0.43	0.60 0.80	0.15 0.30	0.035 max	0.040 max	_	[20]
HY- 80	UNS K31820	Bal	2.00 3.25	1.00 1.80	0.20 0.60	0.18 max	0.10 0.40	0.15 0.35	0.015 max	0.008 max	0.25 max Cu 0.03 max V 0.02 max Ti	[20]
HY- 100	UNS K32045	Bal	2.25 3.50	1.00 1.80	0.20 0.60	0.20 max	0.10 0.40	0.15 0.35	0.015 max	0.008 max	0.25 max Cu 0.03 max V 0.02 max Ti	[20]
HY- 130	MIL-S- 24512	Bal	4.75 5.25	0.40 0.70	0.30 0.65	0.12 max	0.60 0.90	0.20 0.35	0.010 max	0.010 max	0.25 max Cu 0.05 <v<0.10 0.02 max Ti</v<0.10 	[21]
A517 (F)	UNS K11567	Bal	0.70 1.00	0.40 0.65	0.40 0.60	0.10 0.20	0.60 1.00	0.15 0.35	0.035 max	0.040 max	0.15 <cu<0.50 0.03<v<0.08 0.0005<b<0.006< td=""><td>[20]</td></b<0.006<></v<0.08 </cu<0.50 	[20]

Table 1.1.2. Compositions (wt%) of Ni-Cr-Mo steels in hydrogen compatibility studies.

Steel	Fe	Ni	Cr	Mo	С	Mn	Si	P	S	Other	Ref.
HY-100	Bal	2.57	1.67	0.42	0.16	0.32	0.22	0.010	0.019	0.05 Cu 0.002 V 0.001 Ti	[3]
HY-80	Bal	2.49	1.46	0.43	0.13	0.30	0.22	0.016	0.021	0.05 Al 0.002 V 0.001 Ti	[3]
A517 (F)	Bal	0.79	0.54	0.43	0.16	0.80	0.21	0.010	0.016	0.04 V 0.002 B	[3]
4340	Bal	2.54	0.86	0.39	0.36	0.76	0.25	0.010	0.010	0.093 V	[4, 16]
modified 4340 (steel B7)	Bal	1.82	0.81	0.25	0.37	0.007	0.002	0.003	0.003	0.002 Cu	[6]
4340 (steel B6)	Bal	1.80	0.75	0.26	0.37	0.72	0.32	0.003	0.005	_	[6]
4340 (steel B2)	Bal	1.72	0.73	0.22	0.39	0.68	0.08	0.009	0.016	0.046 Al 0.05 V 0.04 Nb	[6]
modified 4340 (steel 43Mn)	Bal	1.82	0.75	0.30	0.24	0.07 2.65	0.27	0.003	0.01	_	[7, 13]
modified 4340 (steel 43Co)	Bal	1.74	0.85	0.26	0.30	0.79	0.32	0.001	0.004	0.39 <co<2.83< td=""><td>[7, 13]</td></co<2.83<>	[7, 13]
4340	Bal	1.75	0.79	0.26	0.41	0.76	0.28	0.008	0.004	0.14 Cu	[9]
HY-80	Bal	2.26	1.46	0.30	0.16	0.28	0.22	0.011	0.016	0.016 Al 0.005 V	[10]
A517 (F)	Bal	0.87	0.53	0.43	0.17	0.79	0.23	0.010	0.016	0.27 Cu 0.031 Al 0.039 V 0.003 B	[10]
HY-130	Bal	4.91	0.58	0.58	0.11	0.85	0.27	0.009	0.007	0.021 Al 0.05 V	[10]
HY-130 (steel A)	Bal	4.90	0.51	0.50	0.14	0.02	0.03	0.004	0.005	0.075 V 0.300 Al 0.002 N 0.0018 Sn	[12]
HY-130 (steel F)	Bal	4.97	0.48	0.50	0.13	0.90	0.36	0.004	0.006	0.079 V 0.025 Al 0.002 N 0.0009 Sn	[12]
4340	Bal	1.74	0.67	0.22	0.44	0.74	0.28	0.015	0.006	_	[15]
4340	Bal	1.81	0.82	0.22	0.39	0.63	0.27	0.008	0.017	_	[17]
HY-100	Bal	2.86	1.40	0.41	0.16	0.31	0.20	0.012	0.019	0.13Cu 0.003 Ti 0.003 V	[17]
HY-80	Bal	2.99	1.68	0.41	0.18	0.30	0.20	0.018	0.013	0.005 V	[19]
HY-130	Bal	4.96	0.57	0.41	0.12	0.79	0.35	0.004	0.005	0.057 V	[19]

Table 1.1.3. Heat treatments and mechanical properties of Ni-Cr-Mo steels in hydrogen compatibility studies.

Steel	Heat treatment	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	RA (%)	$K_{Ic}$ (MPa $\sqrt{m}$ )	Ref.
HY-100	specification MIL-S-16216G	730	845	65	_	[3]
HY-80	specification MIL-S-16216G	620	735	69	_	[3]
A517 (F)	A 1158 K/30 min + WQ + T 936 K/60 min	765	835	63	_	[3]
4340	A 1122 K/240 min + WQ + T 833 K/240 min + WQ	1235	1340	46	154 176	[4, 16]
mod. 4340 (steel B7)		1200 1860			45 105	
4340 (steel B6)	A 1123 K/60 min + OQ + (373 K < T < 798 K)/60 min	1160 1860			40 90	[6]
4340 (steel B2)		1145 1875			45 105	
mod. 4340 (steel 43Mn)	A 1255 K + Q + DT 689 K/(60 min + 60 min)		1305	_	115*	[7, 13]
mod. 4340 (steel 43Co)	A 1255 K + Q + (672 K < DT < 727 K)/(60 min + 60 min)	1275	1415		115*	[7, 13]
4340	A 1323 K/90 min + OQ + SR 473 K/60 min + WQ + TA 198 K/180 min + T 838 K/90 min + WQ		1190	52	_	[9]
HY-80	A 1177 K/90 min + WQ + T 997 K/90 min + WQ		690	77	125*	[10]
A517 (F)	A 1177 K/60 min + WQ + 938 K/90 min + WQ	760	835	66	157*	[10]
HY-130	A 1089 K/90 min + WQ + 900 K/90 min + WQ	940	985	70	185*	[10]
HY-130 (steel A)	A 1273 V/120 min + WO + T 808 V/120 min + WO	1040			_	[12]
HY-130 (steel F)	A 1273 K/120 min + WQ + T 898 K/120 min + WQ		_	_		[12]
4340	(1123 K < A < 1523 K)/15 min + 1123 K/10 min + OQ + T 473 K/60 min		2000	0 40	35 50*	[15]
4340	A 1089 K/60 min + OQ + T 644 K/120 min					[17]
HY-100	<del></del>	765	855	70		[17]
HY-80	A 1172 K + WQ + T 950 K + WQ	655	780	70		[19]
HY-130	A 1089 K + WQ + T 866 K + WQ	965	1020	67		[19]

A = austenitize; DT = double temper; OQ = oil quench; Q = quench; SR = stress relieve;

T = temper; TA = transform austenite; WQ = water quench

<sup>\*</sup> not reported as standardized K<sub>Ic</sub> measurement

Table 3.1.1.1. Smooth tensile properties of Ni-Cr-Mo steels in air, high-pressure helium gas, and high-pressure hydrogen gas at room temperature.

Steel	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>t</sub> (%)	RA (%)	Ref.
HY-100	69 MPa He	3.3x10 <sup>-5</sup> *	669 <sup>†</sup>	780	20‡	76	[3]
111-100	69 MPa H <sub>2</sub>	3.3A10		793	18 <sup>‡</sup>	63	[2]
HY-80	air	_	642 <sup>†</sup> 566 <sup>†</sup> 587 <sup>†</sup>	738		64	
	69 MPa He	$3.3x10^{-5}*$	566 <sup>†</sup>	676	23 <sup>‡</sup> 20 <sup>‡</sup>	70	[3]
	69 MPa H <sub>2</sub>		$587^{\dagger}$	683	20 <sup>‡</sup>	60	
A517 (F)	air	3.3x10 <sup>-5</sup> *	835 <sup>†</sup> 745 <sup>†</sup>	897	18 <sup>‡</sup>	67	[2]
	69 MPa H <sub>2</sub>	3.3X10 *	745 <sup>†</sup>	842	18 <sup>‡</sup>	65	[3]

<sup>\*</sup> strain rate up to S<sub>v</sub>

Table 3.1.1.2. Smooth tensile properties of A517 (F) steel in air and high-pressure hydrogen gas at room temperature as a function of surface preparation.

Steel	Abrading environment	Time after abrading before H <sub>2</sub> contact	Test environment	Strain rate* (s <sup>-1</sup> )	S <sub>y</sub> <sup>†</sup> (MPa)	S <sub>u</sub> (MPa)	El <sub>t</sub> <sup>‡</sup> (%)	RA (%)	Ref.
A517 (F)	no abrasion		air		835	897	18	67	
	air	n/a	air		835	890	18	64	
	no a	brasion	69 MPa H <sub>2</sub>	3.3x10 <sup>-</sup>	745	842	18	65	[3]
	air	0.5 hr	69 MPa H <sub>2</sub>	5	766	856	12	39	[2]
	air	2 days	69 MPa H <sub>2</sub>		731	835	14	46	
	69 MPa H <sub>2</sub>	n/a	69 MPa H <sub>2</sub>		738	821	13	43	

<sup>\*</sup> strain rate up to  $S_v$ 

<sup>†</sup> defined at deviation from linearity on load vs time plot

<sup>&</sup>lt;sup>‡</sup> based on 32 mm gauge length

<sup>†</sup> defined at deviation from linearity on load vs time plot

<sup>&</sup>lt;sup>‡</sup> based on 32 mm gauge length

Steel	Specimen	Test environment	Displ. rate (mm/s)	S <sub>y</sub> * (MPa)	$\sigma_s$ (MPa)	RA (%)	Ref.
HY-100	(a)	69 MPa He	$\sim 4 \times 10^{-4}$	669	1546	7.3	[3]
111-100	(a)	69 MPa H <sub>2</sub>	77710		1132	3.8	ارحا
HY-80	(0)	69 MPa He	$\sim 4 \times 10^{-4}$	566	1311	8.6	[2]
П1-80	(a)	69 MPa H <sub>2</sub>	~ 4310	587	1069	3.6	[3]
		air		835	1628	7.4	
A517 (F)	(a)	69 MPa He <sup>a</sup>	$\sim 4 \times 10^{-4}$		1532 <sup>b</sup>	5.7	[3]
		69 MPa H <sub>2</sub>		745	1194	2.1	

Table 3.1.2.1. Notched tensile properties of Ni-Cr-Mo steels in air, high-pressure helium gas and high-pressure hydrogen gas at room temperature.

Table 3.1.2.2. Notched tensile properties as a function of notch acuity for A517 (F) steel in air, high-pressure helium gas, and high-pressure hydrogen gas at room temperature.

Steel	Specimen	Test environment	Displ. rate (mm/s)	σ <sub>s</sub> (MPa)	RA (%)	Ref.
	$K_t = 3.8^{\dagger}$	air 69 MPa He		1677 1566	13 12	
A517 (F)	,	69 MPa H <sub>2</sub>	~ 4x10 <sup>-4</sup>	1249	2.8	
	$K_t = 5.8^{\dagger}$	air		1677	11	
		69 MPa He		1587	12	[3]
		69 MPa H <sub>2</sub>		1187	2.0	
	air		1628	7.4 5.7		
	$K_{t} = 8.4^{\dagger}$	69 MPa He <sup>a</sup>		1532 <sup>b</sup>	5.7	
		69 MPa H <sub>2</sub>		1194	2.1	

 $K_t$  = stress concentration factor

<sup>\*</sup> yield strength of smooth tensile specimen (Table 3.1.1.1)

a contaminated with hydrogen

b estimated from strength measured in air and effect of hydrostatic pressure

<sup>(</sup>a) V-notched specimen:  $60^{\circ}$  included angle; minimum diameter = 3.81 mm; maximum diameter = 7.77 mm; notch root radius = 0.024 mm. Stress concentration factor ( $K_t$ ) = 8.4.

V-notched specimen:  $60^{\circ}$  included angle; minimum diameter = 3.81 mm; maximum diameter = 7.77 mm; notch root radius = 0.117, 0.051, and 0.024 mm for  $K_t$  = 3.8, 5.8, and 8.4, respectively.

<sup>&</sup>lt;sup>a</sup> contaminated with hydrogen

b estimated from strength measured in air and effect of hydrostatic pressure

Table 3.2.2.1. Values of threshold stress-intensity factor for Ni-Cr-Mo steels in high-pressure hydrogen gas at 286 K.

Steel	$S_y^{\dagger}$	RΑ <sup>†</sup>	K <sub>Ic</sub>	Test	K <sub>TH</sub>	Ref.
Sicci	(MPa)	(%)	(MPa√m)	environment	(MPa√m)	KC1.
HY-80	585	77	125*	69 MPa H <sub>2</sub>	NCP 116	[10]
П1-00	363	/ /	123	$97 \text{ MPa H}_2$	NCP 89	[10]
				21 MPa H <sub>2</sub>	86	
				41 MPa H <sub>2</sub>	67	
A517 (F)	760	66	157*	62 MPa H <sub>2</sub>	77	[10]
				69 MPa H <sub>2</sub>	70	
				$97 \text{ MPa H}_2$	81	
				21 MPa H <sub>2</sub>	36	
HY-130	940	70	185*	41 MPa H <sub>2</sub>	32	[10]
				69 MPa H <sub>2</sub>	24	

NCP = no crack propagation at given stress intensity factor

<sup>†</sup> yield strength and reduction of area of smooth tensile specimen in air

<sup>\*</sup> not reported as standardized K<sub>Ic</sub> measurement

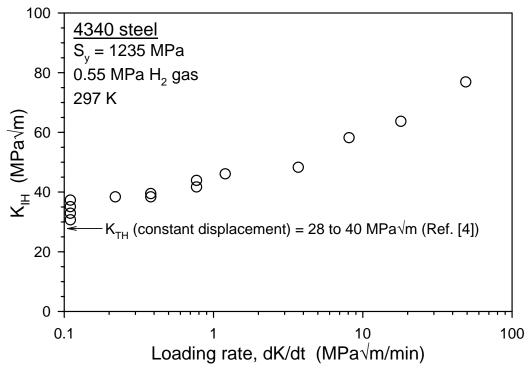


Figure 3.2.1.1. Effect of loading rate on fracture toughness in low-pressure hydrogen gas for 4340 steel [4].

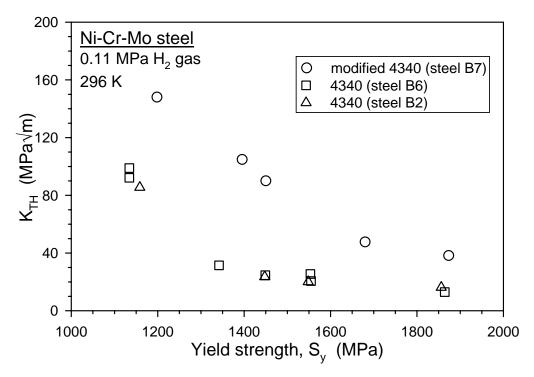


Figure 3.2.2.1. Effect of yield strength on threshold stress-intensity factor for crack extension in low-pressure hydrogen gas for steels based on 4340 [6].

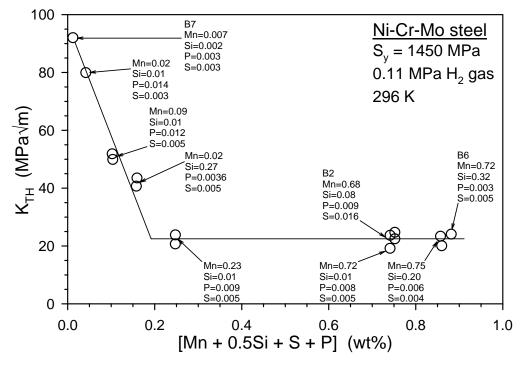


Figure 3.2.2.2. Effect of manganese, silicon, phosphorus, and sulfur content on threshold stress-intensity factor for crack extension in low-pressure hydrogen gas for steels based on 4340 [6].

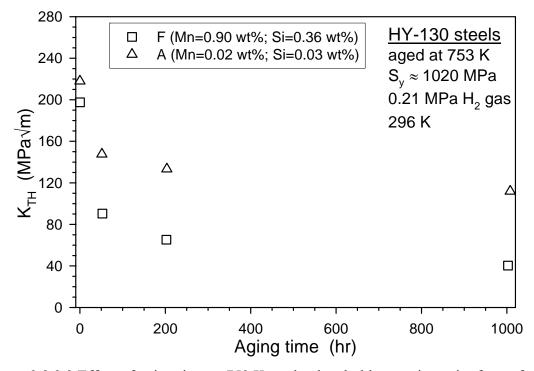


Figure 3.2.2.3 Effect of aging time at 753 K on the threshold stress-intensity factor for crack extension in low-pressure hydrogen gas for HY-130 steels [12].

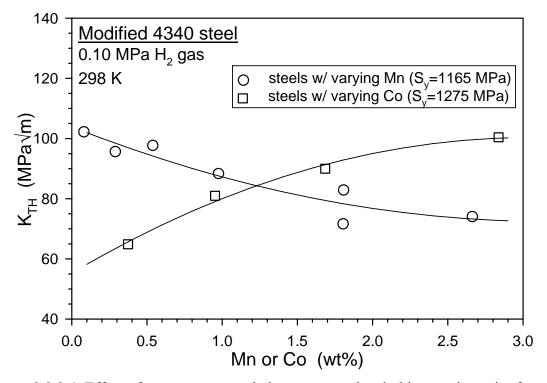


Figure 3.2.2.4. Effect of manganese or cobalt content on threshold stress-intensity factor for crack extension in low-pressure hydrogen gas for modified 4340 steels [7].

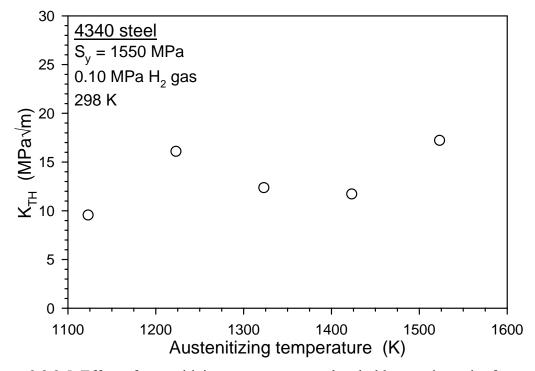


Figure 3.2.2.5. Effect of austenitizing temperature on threshold stress-intensity factor for crack extension in low-pressure hydrogen gas for 4340 steel [15].

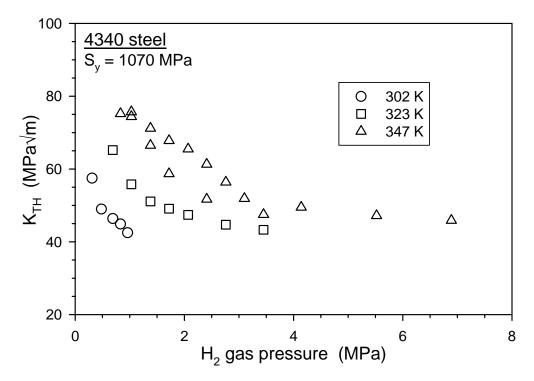


Figure 3.2.2.6. Effect of hydrogen gas pressure on threshold stress-intensity factor for crack extension in 4340 steel [9]. Data are shown for three temperatures.

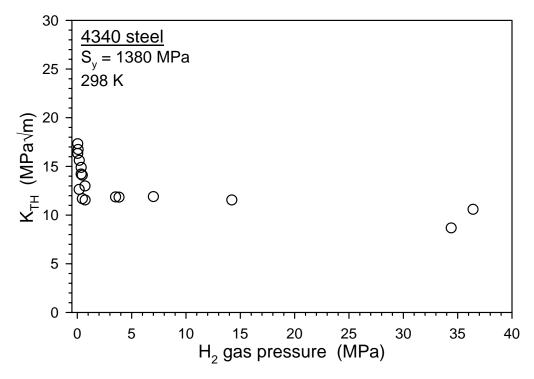


Figure 3.2.2.7. Effect of hydrogen gas pressure on threshold stress-intensity factor for crack extension in high-strength 4340 steel [17].

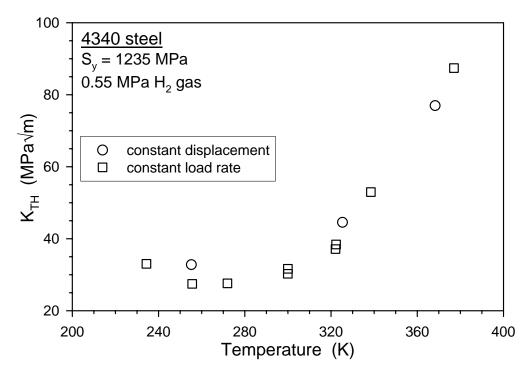


Figure 3.2.2.8. Effect of temperature on threshold stress-intensity factor for crack extension in low-pressure hydrogen gas for 4340 steel [16]. Two loading modes were used to generate the data: constant displacement and constant load rate (dK/dt = 0.1 to 0.2 MPa $\sqrt{m/min}$ ).

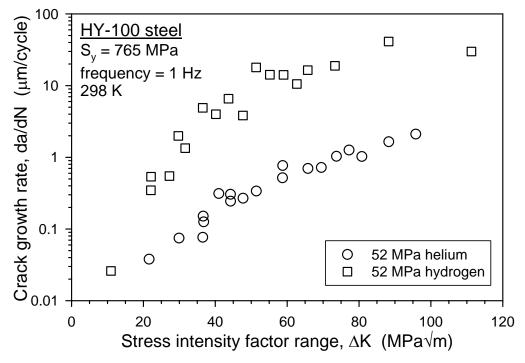


Figure 3.3.2.1. Fatigue crack growth rate as a function of stress-intensity factor range for HY-100 steel in high-pressure hydrogen and helium gases [17].

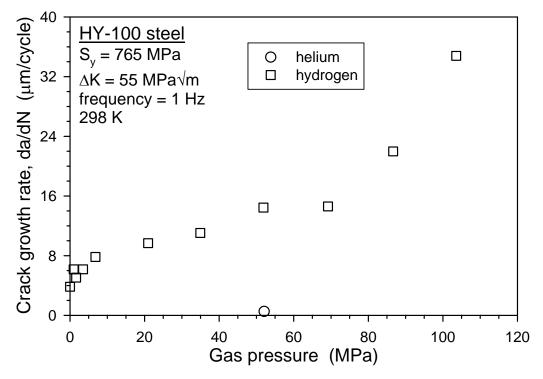


Figure 3.3.2.2. Fatigue crack growth rate as a function of hydrogen gas pressure for HY-100 steel at fixed stress-intensity factor range [17].

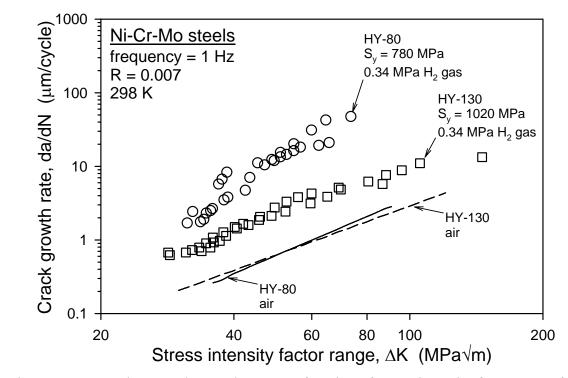


Figure 3.3.2.3. Fatigue crack growth rate as a function of stress-intensity factor range for HY-80 and HY-130 steels in air and low-pressure hydrogen gas [19].

# Technical Reference on Hydrogen Compatibility of Materials

High-Alloy Ferritic Steels:

9Ni-4Co (code 1401)

#### 1. General

9Ni-4Co is a high strength, tempered martensitic steel used primarily in the aerospace industry [1, 2]. Screening tests indicate that this alloy is not appropriate for use in gaseous hydrogen environments [3-5]. Fatigue data indicate that gaseous additives can reduce the embrittling effects of gaseous hydrogen on 9Ni-4Co [6]; however, further study is required to determine the viability and practicality of such an approach.

### 1.1 Composition and microstructure

Table 1.1.1 lists the compositional range for 9Ni-4Co steel.

## 1.2 Common designations

HP9-4-20, UNS K91472

similar alloys: HP9-4-30 (UNS K91283), HP9-4-25 (UNS91122)

## 2. Permeability, Diffusivity and Solubility

Permeability of hydrogen in 9Ni-4Co is reported to be similar to pure iron and 4130 steel [7, 8]. The temperature dependence of permeability is reported in Ref. [7] as

$$\phi = \phi_o \exp(-E_\phi/RT)$$

where 
$$\phi_o = 1.95 \text{x} 10^{-4} \frac{\text{mol H}_2}{\text{m} \cdot \text{s} \cdot \sqrt{\text{MPa}}}$$
 and  $E_{\phi} = 39.3 \text{kJ/mol}$ .

## 3. Mechanical Properties: Effects of Gaseous Hydrogen

# 3.1 Tensile properties

#### 3.1.1 Smooth tensile properties

Walter, Chandler and co-workers [3-5] have categorized 9Ni-4Co steel as extremely embrittled in the presence of hydrogen gas at room temperature. Tensile properties are given in Table 3.1.1.1.

#### 3.1.2 Notched tensile properties

Notched tensile properties of 9Ni-4Co in 69 MPa gaseous hydrogen, Table 3.1.2.1, show that this steel has almost no ductility (RA = 0.2%), and its sharp-notch strength is reduced by a factor of four compared to testing in 69 MPa gaseous helium.

#### 3.2 Fracture mechanics

No known published data in gaseous hydrogen.

#### 3.3 Fatigue

Fatigue crack growth rates were found to be significantly greater in 0.013 MPa gaseous hydrogen compared to vacuum ( $10^{-6}$  Pa); measurements are reported at temperatures between 225 and 375 K and cyclic stress intensity in the range of 10 to 50 MPa m<sup>1/2</sup> [6]. The fatigue crack growth rate in this low pressure of hydrogen is a maximum at about 273K and shows the largest difference compared to vacuum at stress intensity near 25 MPa m<sup>1/2</sup>. At room temperature and a stress intensity of 24.7 MPa m<sup>1/2</sup> the fatigue crack growth rate is about  $5 \times 10^{-6}$  m/cycle in hydrogen and  $8 \times 10^{-8}$  m/cycle in vacuum. Equal partial pressures (0.013 MPa) of oxygen (O<sub>2</sub>), carbon monoxide (CO) or nitrous oxide (N<sub>2</sub>O) added to gaseous hydrogen reduced the fatigue crack growth rates to values associated with those gases alone, about twice the rate in vacuum [6].

#### 3.4 Creep

No known published data in gaseous hydrogen.

#### 4. Fabrication

Special considerations for hydrogen service have not been identified since this alloy is not recommended for hydrogen service.

#### 5. References

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9. ASTM. Metals and Alloys in the UNIFIED NUMBERING SYSTEM (SAE HS-1086 OCT01; ASTM DS-56H). Society of Automotive Engineers; American Society for Testing and Materials, (2001).

Table 1.1.1. Compositional ranges of 9Ni-4Co according to UNS K91472.

Heat	Fe	Ni	Co	Cr	Mn	Mo	Si	С	Other	Ref.
UNS K91472	Bal	8.50 9.50	4.25 4.75	0.65 0.85	0.20 0.40	0.90 1.10	0.20 max	0.17 0.23	0.010 max S; 0.010 max P; 0.35 max Cu; 0.06 < V < 0.12	[9]
W69	Bal	9.10	4.45	0.78	0.27	1.01	0.02	0.17	0.005 P; 0.005 S; 0.78 V	[3]

Table 3.1.1.1. Tensile properties of 9Ni-4Co steel tested at room temperature in high-pressure helium and hydrogen gas.

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
W69†	None	69MPa He	0.67	1289	1372	_	15	67	[2 5]
WO91	None	69MPa H <sub>2</sub>	$x10^{-3}$		1207		0.5	15	[3, 5]

<sup>†</sup> annealed at 843°C (1550°F) for 1 hour, oil quenched; double tempered at 538°C (1000°F) for 2 hours

Table 3.1.2.1. Notched tensile properties of 9Ni-4Co steel tested in high-pressure helium and hydrogen gas at room temperature.

Material	Specimen	Thermal precharging	Test environment	S <sub>y</sub> * (MPa)	σ <sub>s</sub> (MPa)	RA (%)	Ref.
W69† (1)		None	69MPa He	1289	2668	6.3	[2 5]
WO91	(1)	None	69MPa H <sub>2</sub>	_	614	0.2	[3, 5]

- † annealed at 843°C (1550°F) for 1 hour, oil quenched; double tempered at 538°C (1000°F) for 2 hours
- \* yield strength (0.2% offset) of smooth tensile bar† did not satisfy plane strain requirements for analysis of stress intensity
- (1) stress concentration factor ( $K_t$ ) = 8.4; notch geometry =  $60^\circ$  included angle; minimum diameter = 3.81 mm (0.15 inch); maximum diameter = 7.77 mm (0.306 inch); notch root radius = 0.024 mm (0.00095 inch); displacement rate  $\approx 4 \times 10^{-4}$  mm/s.

# Technical Reference on Hydrogen Compatibility of Materials

High-Alloy Ferritic Steels:

Ferritic Stainless Steels (code 1500)

#### 1. General

There are numerous classes of stainless steels, including ferritic, martensitic, austenitic, duplex, and precipitation-hardened. The ferritic stainless steels are distinguished by the primary alloying element, chromium, which provides a stable ferritic structure at all temperatures. Due to low carbon content, the ferritic stainless steels have limited strength but can have good ductility and work harden very little. The toughness of these alloys tends to be quite low and their ductile to brittle transition is at or above room temperature. The special ferritic alloys were developed for improved toughness and may contain molybdenum, providing them with corrosion resistance superior to austenitic stainless steels in most environments [1].

Ferritic stainless steel has high diffusivity and low solubility for hydrogen compared to austenitic stainless steels. Although the properties of ferritic alloys measured in hydrogen gas (particularly at high-pressure) are scarce in the literature, the general trends emerging from the literature are that the ferritic stainless steels are at least as susceptible to hydrogen-assisted fracture as the unstable austenitic stainless steels (e.g., type 301 and 304 stainless steels). NASA reports classify type 430F stainless steel as severely embrittled by high-pressure hydrogen gas [2, 3].

# 1.1 Composition and microstructure

The ferritic stainless steels have anywhere from 10-30 wt% Cr, however, chromium typically ranges from 12-18 wt%. Special ferritic alloys are generally those that contain higher amounts of Cr with some containing as much as 24-30 wt%. Molybdenum is sometimes added to the ferritic stainless steels in the range 1-4 wt% and Ni, if present, is generally < 2 wt%. Carbon and nitrogen contents are generally low, as in the 300-series austenitic stainless steels. The compositional ranges of a number of ferritic stainless steels are given in Table 1.1.1. Table 1.1.2 lists the compositions of alloys used to study hydrogen effects.

#### 1.2 Common designations

The most common grades of ferritic stainless steels are known by their AISI designation, such as type 430 and 434 ferritic stainless steels. Type 400 series alloys also include a number of martensitic stainless steels, which are generally distinguished by their high strength and low resistance to hydrogen-assisted fracture in hydrogen gas [2, 3].

Some ferritic alloy designations can be easily confused with those of austenitic stainless steels. The so-called 18-2FM and 18Cr-2Mo, for example, are special ferritic stainless steels that are distinct from 18-2-Mn, which is an austenitic stainless steel containing 11-14 wt% Mn and up to 2.5 wt% Ni.

#### 2. Permeability, Diffusivity and Solubility

Permeation and diffusion in 29Cr-4Mo-2Ni (29-4-2) have been studied by gas phase permeation experiments [4, 5] and by electrochemical diffusion studies [6, 7]. Hydrogen permeation in annealed 29-4-2 ferritic stainless steel was found to be one to two orders of magnitude greater than in austenitic stainless steels, with greater differences at low temperatures (Figure 2.1) [4, 5]. Hydrogen diffusivity of this steel was found to be 2 to 5 orders of magnitude greater than in austenitic stainless steels (Figure 2.2). Hydrogen solubility in the ferritic stainless steels is significantly less than for austenitic stainless steels (Figure 2.3).

A discontinuity in diffusivity is apparent at about 443 K, where diffusivity values at temperatures less than 443 K are lower than values extrapolated from diffusivity measurements at higher temperatures. Similar observations have been made for iron and ferritic steels, and this has been attributed to trapping of hydrogen at microstructural defects during transport of hydrogen in the lower temperature regime [8, 9]. In addition, it has been shown that the apparent diffusivity is a function of concentration of hydrogen in the lattice and the concentration of hydrogen in trapping sites [8]. At high temperature, hydrogen is not trapped due to the available thermal energy preventing the binding of hydrogen to trapping sites. Thus, the diffusivity correlation for temperatures greater than 443 K can be interpreted as the lattice diffusivity in the absence of hydrogen trapping. The apparent solubility of hydrogen (determined from the quotient of the permeability and the diffusivity) shows the effect of the diffusion discontinuity in the annealed material as well: at temperature lower than 443 K, the hydrogen solubility is higher than extrapolation from higher temperature solubility would predict. This implies that in the lower temperature regime the hydrogen in the material is a sum of hydrogen dissolved in the lattice and trapped hydrogen, while at higher temperatures where trapping is less effective, the amount of hydrogen in the material is primarily due to dissolution in the lattice.

Cold-working the 29-4-2 reduced hydrogen diffusivity by an order of magnitude or more [5]; a much larger change than observed for cold-worked austenitic stainless steels [4, 10, 11]. Deformation in ferritic steels increases the density of hydrogen trapping sites, therefore, cold-working would be expected to have a larger impact on the apparent hydrogen diffusivity compared to annealed materials (Figure 2.2). In addition, the effect of hydrogen trapping on diffusivity is extended to higher temperatures, presumably because hydrogen is bound to traps more strongly and more thermal energy is required to overcome the trapping. Permeation was also reduced by cold-working, by almost a factor of 10 (Figure 2.1). Cold-working increases the hydrogen solubility at low temperature (less than about 573 K), but it is similar to the annealed material at higher temperature (Figure 2.3). The parameters for predicting permeability, diffusivity and solubility are given in Table 2.1.

Elastic stress was found to change hydrogen diffusivity by less than 50% in the temperature range of 303 K to 353 K [6]. It appears that the magnitude of diffusivity is nominally unaffected by applied stress (a factor of 2 can be considered small for diffusion experiments), but the activation energy for diffusion increased. The partial molar volume of hydrogen in 29-4-2 was determined to be  $2.3 \times 10^{-6} \, \text{m}^3 \, \text{mol}^{-1}$  (mole of H atoms) from these electrochemical measurements [6].

#### 3. Mechanical Properties: Effects of Gaseous Hydrogen

## 3.1 Tensile propertie

## 3.1.1 Smooth tensile properties

A significant reduction in tensile ductility was reported for type 430F ferritic stainless steel (heat W69) [2, 3]. Smooth bar tensile tests were performed in 69 MPa helium and hydrogen gases respectively as summarized in Table 3.1.1.1.

#### 3.1.2 Notched tensile properties

Notched round tensile specimens of type 430F ferritic stainless steel (heat W69) tested in high-pressure gas show ~30% loss of strength in hydrogen compared to helium gas, Table 3.1.2.1. This testing was performed as part of a large test program in which this ferritic stainless steel was classified as severely embrittled [2, 3].

Perng and Altstetter tested 29Cr-4Mo-2Ni (29-4-2, heat P87) ferritic stainless steel notched sheet specimens (where plane stress conditions prevailed) in air and 0.11 MPa hydrogen gas from 298 to 573 K [12]. These sheet specimens exhibited 17 percent reduction of notch tensile strength and a 50 percent loss of ductility. The effects were most severe at room temperature and gradually disappeared as the temperature increased above 373 K. The fracture mode changed from microvoid coalescence in air to fracture surfaces dominated by quasicleavage in hydrogen gas. For temperature above ambient, the amount of ductile features increases with temperature and at 423 K the fracture surfaces are similar to tests performed in air [12].

### 3.2 Fracture mechanics

#### **3.2.1 Fracture toughness**

No known published data in hydrogen gas.

#### **3.2.2** Threshold stress-intensity factor

Perng and Altstetter determined crack growth rates and threshold stress intensity factor values in sustained load testing for 29-4-2 ferritic stainless steel (heat P87) notched sheet specimens where plane stress conditions prevailed [12]. The specimens were tested in air and 0.11 MPa hydrogen gas from 298 to 373 K [12]. The testing showed the threshold stress intensity factor increased with temperature, but the crack growth rate was generally higher at elevated temperature. This is rationalized in terms of hydrogen transport and accumulation ahead of the crack tip [12].

Huang and Altstetter also determined crack growth rates and threshold stress intensity factor values in the same 29-4-2 ferritic stainless steel (heat P87) notched sheet specimens as above, except internal hydrogen from molten salt electrolytes at 503 K was also examined as a variable [13]. Rapid outgassing of hydrogen, however, occurs at room temperature in ferritic stainless steels due to its high hydrogen diffusivity. Precharged specimens contained ~2 wppm residual hydrogen after testing in air, which is believed to have been trapped in the steel; most of the hydrogen (~12 wppm) outgassed from the specimens during testing [13]. Subcritical crack growth tests conducted in air on specimens with internal hydrogen showed modest effects of the trapped residual hydrogen, however, tests of precharged material in 0.11 MPa hydrogen gas resulted in similar response to tests in hydrogen without precharging. Fracture surfaces of

material tested in hydrogen gas at room temperature were dominated by quasicleavage in both the hydrogen precharged and uncharged conditions [13].

## 3.3 Fatigue

Internal hydrogen precharging by cathodic techniques was found to increase fatigue crack growth rates and decrease the threshold stress intensity factor for crack propagation in a 12Cr-1Mo ferritic stainless steel [14]. Based on fracture mechanics testing in low-pressure hydrogen, the degradation of fatigue properties in hydrogen gas can be expected to be greater than observed in this study.

## 3.4 Creep

No known published data in hydrogen gas.

## 3.5 Impact

No known published data in hydrogen gas.

### 3.6 Disk rupture testing

Fidelle et al. categorized type 430 stainless steel as having little or no sensitivity to hydrogen embrittlement during disk rupture testing [15]. This is at odds with the tensile data from the literature, perhaps due to the relative short-time scales associated with the disk rupture tests precluding substantial hydrogen transport in the lattice over the time scale of the test.

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Table 1.1.1. Nominal compositional ranges (wt%) of several ferritic stainless steels. [16]

LINIS | AISI No / | | | | | |

UNS No.	AISI No / Common Name	Fe	Cr	Mo	Ni	Mn	Si	С	other
S40500	405	Bal	11.50 14.50		_	1.00 max	1.00 max	0.08 max	0.10-0.30 Al; 0.030 max S; 0.040 max P
S40900	409	Bal	10.50 11.75		0.50 max	1.00 max	1.00 max	0.08 max	0.75 max Ti; 0.045 max S; 0.045 max P
S42900	429	Bal	14.00 16.00			1.00 max	1.00 max	0.12 max	0.030 max S; 0.040 max P
S43000	430	Bal	16.00 18.00			1.00 max	1.00 max	0.12 max	0.030 max S; 0.040 max P
S43020	430F	Bal	16.00 18.00	0.60 max		1.25 max	1.00 max	0.12 max	0.15 min S; 0.060 max P
S43400	434	Bal	16.00 18.00	0.75 1.25		1.00 max	1.00 max	0.12 max	0.030 max S; 0.040 max P
S44800	29-4-2	Bal	28.0 30.0	3.5 4.2	2.0 2.5	0.30 max	0.20 max	0.10 max	0.020 max N; 0.020 max S; 0.025 max P

Table 1.1.2. Compositions (wt%) of several ferritic stainless steels used to study hydrogen effects.

Heat	Fe	Cr	Mo	Ni	Mn	Si	С	Other	Ref.
W69 430F†	Bal	16.33	0.40	0.24	1.07	0.63	0.096	0.07 Cu; 0.293 S; 0.015 P	[2, 3]
P87 29-4-2	Bal	29.5	3.93	2.23	0.10	0.10	0.0029	0.012 N; 0.01 P; 0.009 S	[12, 13]

<sup>†</sup> free machining grade of type 430 ferritic stainless steel with high sulfur.

High-Alloy Ferritc Steels Ferritic Stainless Steels

Table 2.1. Permeability, diffusivity and solubility relationships for ferritic stainless steels. These relationships are plotted in Figures 2.1, 2.2 and 2.3 for permeability, diffusivity and solubility respectively.

	T	D	$\Phi = \Phi_o \exp(-E$	$\int_{\Phi}/RT$	$D = D_o \exp(-D)$	$E_D/RT$ )	$S = S_o \exp(-$	$E_S/RT$		
Material Temperature range (K)		Pressure range (MPa)	$\begin{pmatrix} \Phi_o \\ \frac{\text{mol H}_2}{\text{m} \cdot \text{s} \cdot \text{MPa}^{1/2}} \end{pmatrix}$	$ \begin{pmatrix} E_{\Phi} \\ \frac{\text{kJ}}{\text{mol}} \end{pmatrix} $	$\left(\frac{D_o}{ m s}\right)$	$\begin{pmatrix} E_D \\ \frac{\text{kJ}}{\text{mol}} \end{pmatrix}$	$ \left(\frac{\text{mol H}_2}{\text{m}^3 \cdot \text{MPa}^{1/2}}\right) $	$ \begin{pmatrix} E_s \\ \frac{kJ}{mol} \end{pmatrix} $	Ref.	
29-4-2 (P87)	353–443		2.20 x 10 <sup>-6</sup>	38.4	8.45 x 10 <sup>-6</sup>	33.7	1.16	4.7	[4 5]	
Annealed	443–593		2.20 X 10	30.4	6.40 x 10 <sup>-9</sup>	7.0	1534	31.4	[4, 5]	
29-4-2 (P87) deformed 25%	383–533	0.001- 0.026	2.94 x 10 <sup>-6</sup>	40.3	1.71 x 10 <sup>-6</sup>	36.7	1.72	3.6		
29-4-2 (P87) deformed 50%	383–533		12.3 x 10 <sup>-6</sup>	45.4	2.34 x 10 <sup>-6</sup>	37.2	5.24	8.2	[5]	
29-4-2 (P87) deformed 75%	383–533		13.2 x 10 <sup>-6</sup>	47.3	9.03 x 10 <sup>-6</sup>	45.5	1.46	1.8		
Austenitic stainless steels	373-623	$1x10^{-4}$ $-0.03$	53.5 x 10 <sup>-6</sup>	56.1	0.20 x 10 <sup>-6</sup>	49.3	266	6.86	[4]	

Table 3.1.1.1. Smooth tensile properties of ferritic stainless steel tested at room temperature in	1
high-pressure gaseous hydrogen.	

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
Annealed	None	69 MPa He	0.67	496	552	_	22	64	[2,
430F, heat W69	None	69 MPa H <sub>2</sub>	$x10^{-3}$	—	538	—	14	37	3]

Table 3.1.2.1. Notched tensile properties of ferritic stainless steel tested at room temperature in high-pressure gaseous hydrogen.

Material	Specimen	Thermal precharging	Test environment	Displ. rate (mm/s)	S <sub>y</sub> (MPa)	σ <sub>s</sub> (MPa)	RA (%)	Ref.
Annealed	(1)	None	69 MPa He	0.4	496†	1048	1.9	[2,
430F, heat W69	(1)	None	69 MPa H <sub>2</sub>	x 10 <sup>-3</sup>		717	0.6	3]

- † yield strength of smooth tensile bar
- (1) V-notched specimen:  $60^{\circ}$  included angle; minimum diameter = 3.81 mm (0.15 inch); maximum diameter = 7.77 mm (0.306 inch); notch root radius = 0.024 mm (0.00095 inch). Stress concentration factor ( $K_t$ ) = 8.4.

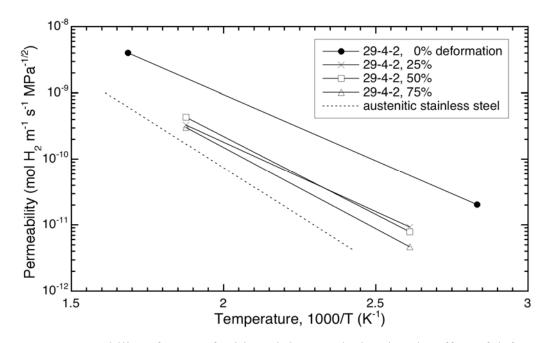


Figure 2.1. Permeability of 29-4-2 ferritic stainless steel, showing the effect of deformation on reducing permeation [5]. The dotted line represents an average permeability for several austenitic stainless alloys from Ref. [4].

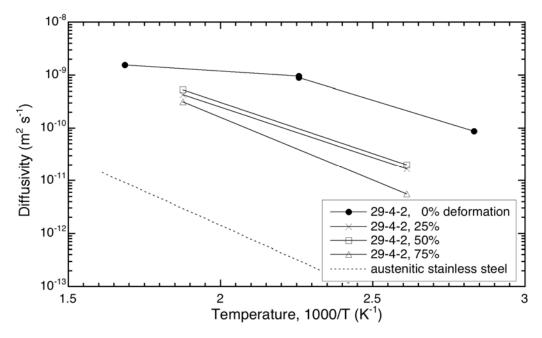


Figure 2.2. Diffusivity of 29-4-2 ferritic stainless steel, showing the effect of deformation on reducing the rate of diffusion [5]. The dotted line represents an average diffusivity for several austenitic stainless alloys from Ref. [4].

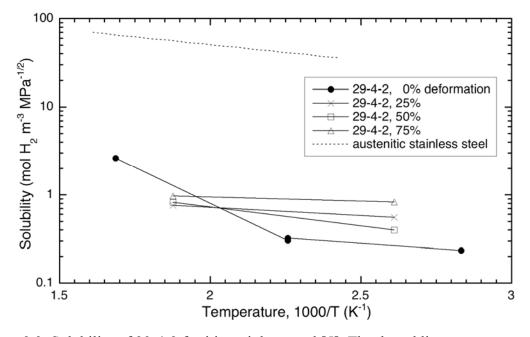


Figure 2.3. Solubility of 29-4-2 ferritic stainless steel [5]. The dotted line represents an average solubility for several austenitic stainless alloys from Ref. [4].

# Technical Reference on Hydrogen Compatibility of Materials

High-Alloy Ferritic Steels:

Duplex Stainless Steels (code 1600)

#### 1. General

A duplex stainless steel is an alloy containing a two-phase microstructure of face-centered cubic austenite ( $\gamma$ ) and body-centered cubic ferrite ( $\alpha$ ), where the phases each consist of at least 12 wt% Cr. Generally, duplex stainless steels have compositions in the range 18-26 wt% Cr, 4-7 wt% Ni, and in many cases 2-3 wt% Mo with some nitrogen. The so-called super duplex stainless steels have alloy contents at (or even slightly greater than) the high end of these ranges. Duplex stainless steels are typically used in applications that benefit from their high resistance to stress corrosion cracking, good weldability, and greater strength than other stainless steels [1].

Given this two-phase microstructure, duplex stainless steels provide a mixture of the properties of each phase so that they are tougher than the ferritic steels and stronger than the (annealed) austenitic steels by a factor of about two. This implies that their compatibility with hydrogen also reflects a combination of the phases. Ferrite is highly susceptible to hydrogen-assisted fracture and has high diffusivity and low solubility for hydrogen. Austenite is generally much less susceptible to hydrogen-assisted fracture, but has a very high solubility and very low diffusivity for hydrogen. Consequently, the resistance to hydrogen-assisted fracture increases with austenite content [2]. A further consequence of the difference in transport of hydrogen in these two primary phases is that a fully ferritic steel recovers much of its ductility in a few days when removed from a hydrogen environment, while the presence of 15% austenite results in much less recovery after removal from a hydrogen environment [2]. No detectable recovery of ductility is noted in 2205 (35% austenite) thermally precharged with hydrogen then subsequently stored at ambient temperature for 3 years [2].

In general, duplex stainless steels with internal hydrogen experience significant losses in ductility as measured by reduction of area in smooth tensile tests [2-5]. Ductility losses when tested in low-pressure hydrogen gas are less severe, although quite significant considering the hydrogen fugacity at low pressure. Effects of gaseous hydrogen on fracture are also manifest in notched specimens [6, 7] and fatigue [8, 9].

## 1.1 Composition and microstructure

Table 1.1.1 lists the approximate compositional specification ranges for a number of duplex alloys. Table 1.1.2 provides the compositions of several heats of duplex stainless steel used to study hydrogen effects. Table 1.1.3 summarizes the nominal tensile properties and austenite content of materials from several studies on hydrogen effects.

#### 1.2 Common designations

Duplex stainless steels are often designated with four digits: the first two digits represent the weight percent of chromium, and the second two digits represent the weight percent of nickel; thus 2205 nominally has 22% Cr and 5% Ni. However, a number of duplex stainless steels have

registered trademarks and tradenames associated with them such as Uranus 50, Zeron 100, and Ferralium 255. The more common alloys and their tradenames are summarized in Table 1.1.1.

# 2. Permeability, Diffusivity and Solubility

Hydrogen gas permeation experiments on duplex alloys have not been found in the literature. Perng and Altstetter, however, have performed gas phase permeation experiments on highly cold-worked type 301 and type 304 stainless steels that resulted in microstructures with large fractions of  $\alpha$ ' martensite [10]; martensite and ferrite are expected to have relatively similar hydrogen transport properties since both phases are body-centered cubic (while austenite is face-centered cubic). Their results show the diffusivity of the 301 austenite-martensite composite increases with content of martensite and approaches the value measured for a ferritic stainless steel at high concentrations of martensite. The permeability of the 301 composite is also generally between the fully austenitic alloys (low permeability) and the ferritic stainless steel (high permeability), except at the highest martensite contents where the permeability in the composite is greater than the ferritic stainless steel. The hydrogen solubility is the quotient of the permeability and the diffusivity, thus the hydrogen solubility of the composite material is again between the low solubility exhibited in the ferritic stainless steel and the high solubility in the austenitic alloys.

Electrochemical and off-gassing techniques have been used to determine the diffusivity of hydrogen atoms in duplex stainless steels. Because of the two-phase structure and, generally, anisotropic microstructure, hydrogen transport in duplex steels can be a function of orientation. Hutchings et al. [11, 12] found that hydrogen diffusivity in duplex stainless steel (heat H91) was greater when the hydrogen flux was parallel to the elongated grain structure, however, this effect was relatively modest: about a factor of two. They also report that the diffusivity is not strongly affected by austenite content ( $\gamma$ ) in the range 44% to 15%, but the diffusivity increases rapidly as the material becomes fully ferritic. The ratio of diffusivity of the duplex alloy with no austenite and with 44% austenite is about 400 [12]. This trend is consistent with the inverse rule of mixtures reported for diffusivity by Iacoviello et al. [13] of the form

$$\frac{1}{D_{eff}} = \frac{\left(1 - f_{\gamma}\right)}{D_{\alpha}} + \frac{f_{\gamma}}{D_{\gamma}} \tag{1}$$

This is a variant of the form proposed elsewhere [14], where  $f_{\gamma}$  is the volume fraction of austenite and  $D_{eff}$  is the effective diffusivity of the alloy and  $D_i$  is the diffusivity of the individual phases. Similar to orientation effects and the effects of austenite content, cold-work was found to have only a small effect on diffusivity of 2205 duplex stainless steel [15]. The diffusivity values reported in these and several other studies are given in Figure 2.1.

Degradation of tensile ductility due to precharging with hydrogen can be precluded if the materials are removed from the hydrogen environment and heated [3]. However, it may take an extraordinarily long time to recover properties without heating [2, 13]. Significant degradation in tensile ductility was found to remain in thermally precharged 2205 (~35% austenite) after 55 days [3] and 3 years [2] at room temperature, but nearly full recovery of ductility was achieved by heating at 573 K for 4 hours [3]. As described above, the hydrogen diffusivity is relatively insensitive to phase distribution for expected ranges (γ content from 25 to 50% or greater), thus

recovery of properties is not expected to be a strong function of the relative amounts of austenite and ferrite or their morphology.

The concentration of hydrogen in a 2205 duplex stainless steel with about 35% austenite content (heat Z91A) was found to be about 20 wppm after precharging in 22 MPa H<sub>2</sub> gas at 623 K for 48h [2, 5]. Thermal precharging at the same temperature but a slightly lower pressure (17 MPa) resulted in hydrogen content of 15 wppm [4]. These conditions are reported to be sufficient to reach uniform saturation in tensile bars with a gauge diameter of 3.2 mm [2, 4, 5].

## 3. Mechanical Properties: Effects of Gaseous Hydrogen

## 3.1 Tensile Properties

## **3.1.1 Smooth Tensile Properties**

Room temperature testing of smooth tensile specimens with internal hydrogen (by thermal precharging in hydrogen gas) shows significant loss in ductility [2-5] as shown in Figure 3.1.1.1 as a function of strain rate. This plot shows the general trend that susceptibility to hydrogen-assisted fracture is enhanced at low strain rates due to more time for hydrogen redistribution to susceptible features in the microstructure.

Smooth tensile specimens strained in hydrogen gas (external hydrogen) generally show (Figure 3.1.1.2) an increased susceptibility to hydrogen-assisted fracture as the hydrogen pressure is increased [3, 5]. Figure 3.1.1.3 compares the absolute RA for a single heat of 2205, showing that the ductility loss is a function of hydrogen pressure. The higher susceptibility to hydrogen-assisted fracture at low strain rate in these figures is attributed to the effect of deformation rate on both hydrogen transport and martensitic transformations [5]: more hydrogen can be transported in longer tests. The role of martensitic transformations on hydrogen-assisted fracture in austenitic steels has not been fully resolved, but it appears that martensitic transformations, while perhaps not necessary for degradation of stainless steels in hydrogen environments [16], certainly exacerbate hydrogen-assisted fracture when they form [17].

Although it is expected that orientation of the microstructure in duplex stainless steels could play an important role in hydrogen-assisted fracture, tensile testing of 2205 pipe with internal hydrogen shows little effect of orientation [4]. Tensile specimens tested in low-pressure external hydrogen, however, do show some effect of orientation [3-5]. Moreover, banded microstructures show larger variations with orientation than comparatively isotropic microstructures [4]. For testing in environmental hydrogen without significant prior hydrogen exposure, hydrogen must be transported from the surface of the specimen into the lattice. Since hydrogen diffusivity is much greater in ferrite compared to austenite, the morphology and orientation of the ferrite with respect to the cross section of the tensile specimen should play an important role on relatively short time scales, such as those associated with tensile tests. For example, ferrite bands that are oriented perpendicular to the tensile axis will be more effective at transporting hydrogen to the center of a tensile specimen than ferrite bands that are aligned along the tensile axis. Moreover, orientation effects will probably become more important at lower ferrite content because ferrite will be less contiguous at lower volume fractions.

## **3.1.2 Notched Tensile Properties**

Notched tensile foils of Ferralium 255 (heat P88) suffer a significant reduction in notch tensile strength and elongation to fracture when tested in 0.11 MPa hydrogen gas compared to testing in air at ambient temperature [6]. At temperature  $\geq$  373 K, there is no difference in properties measured in air and 0.11 MPa hydrogen gas [6].

#### 3.2 Fracture mechanics

## **3.2.1 Fracture toughness**

No known published data in hydrogen gas.

# 3.2.2 Threshold stress-intensity factor

Altstetter et al. determined crack growth rates and threshold stress-intensity factors in notched sheet specimens of Ferralium 255 (heat P88) where plane stress conditions prevailed [6, 18]. Specimens were tested in up to 0.22 MPa hydrogen gas [6] and precharged to uniform concentration in molten salts at temperature of 538 K (i.e., internal hydrogen) [18]. These studies found that threshold values decreased as hydrogen pressure increased. The threshold values were also greater at elevated temperature for tests performed in hydrogen gas, particularly for tests at 348 K and 373 K [6].

Classic microvoid coalescence was observed on the fracture surfaces of precharged specimens at low hydrogen contents, while the amount of flat cleavage facets was greater for specimens with greater hydrogen content [18]. Threshold stress-intensity factors with internal hydrogen were relatively unaffected by testing temperature in the range 273 and 323 K [18].

#### 3.3 Fatigue

Fatigue testing of a 2507 super duplex stainless steel (M92) in flowing hydrogen gas (i.e. hydrogen at approximately one atmosphere pressure) resulted in crack growth rates that are almost an order of magnitude higher than in argon for  $\Delta K > 25$  MPa $\sqrt{m}$  with R = 0.5 (ratio of minimum to maximum K and load) [9]. The crack growth rates, however, were similar for small stress intensity range ( $\Delta K$ ), less than about 15 MPa $\sqrt{m}$  [9]. The upper and lower bounds of crack growth rates as a function of  $\Delta K$  from Ref. [9] are shown in Figure 3.3.1. Crack growth rates also tended to be faster for greater R ratios although they become similar at  $\Delta K > 30$  MPa $\sqrt{m}$  [9]. Fractography in this study showed that the ferrite failed by cleavage. A subsequent study [8] found that temperature in the range 298 K to 453 K had little effect on fatigue crack growth rates in flowing hydrogen.

## 3.4 Creep

No known published data in hydrogen gas.

#### 3.5 Impact

No known published data in hydrogen gas.

## 3.6 Disk rupture testing

Disk rupture tests have been performed on duplex alloys referred to as 326 [19] and IN744 [20]; these alloys appear to be similar to one another with nominally 26Cr-7Ni and no

molybdenum. Duplex stainless steel is classified as displaying little or no sensitivity to hydrogen in these studies and particularly attractive due to its high-strength [19]. This is at odds with the tensile and fracture mechanics data outlined in previous sections, perhaps due to the relative short-time scales associated with the disk rupture tests precluding substantial hydrogen transport in the lattice.

#### 4. Fabrication

## 4.1 Primary processing

The resistance to hydrogen-assisted fracture of a 2205 duplex stainless steel (heat E96) was found to increase with austenite content in tensile testing in external hydrogen (0.2 MPa hydrogen gas) and with internal hydrogen (thermal precharging in 25 MPa hydrogen gas at 633 K) [2]. The observation that austenitic phases in duplex steels are more resistant to hydrogen-assisted fracture than ferritic phases is consistent with the view that austenitic stainless steels are relatively resistant to hydrogen-assisted fracture compared to ferritic steels [21].

#### **4.2 Heat Treatment**

Heat treatment was used to produce between about 5 and 50% austenite in duplex stainless steel 2205. The RA (both with internal and external hydrogen) was found to drop from greater than 50% to less than 20% as the amount of austenite was reduced (Figure 4.1.1) [2]. The trend for strain rate effects was similar for all microstructures (see Section 3.1.1). The effect of austenite content, however, must be balanced with the fact that the yield strengths of the microstructures with high austenite contents were somewhat lower (600 MPa compared to 750 MPa) than the microstructures with low austenite content (Table 1.1.3); hydrogen effects tend to be more pronounced in higher strength alloys.

#### 4.3 Properties of welds

Laser welded notched tensile specimens from 2205 plate (heat Y05) were tested in 0.2 MPa gaseous hydrogen and reported in Ref. [7]. The austenite content in the weld was varied by controlling the welding process and it was found that material with higher austenite content showed greater resistance to hydrogen. The notched tensile strength ( $\sigma_s$ ) of the base material (43% austenitic) was reduced by 9% when testing in hydrogen gas, while the  $\sigma_s$  of a weld with only 25% austenite was reduced by 28% in hydrogen gas.

Susceptibility to hydrogen-assisted fracture of duplex stainless steel increases markedly when the delta ferrite content is increased above 50% in weld deposits produced using an Ar-10 vol% H<sub>2</sub> shielding gas [22]. Hydrogen-bearing shielding gases are used to improve weld pool fluidity and prevent surface oxidation, but hydrogen is entrapped in the microstructure during the welding process, increasing hydrogen susceptibility.

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High-Alloy Ferritc Steels

Duplex Stainless Steels

Table 1.1.1. Compositions (wt%) of several common commercial duplex stainless steels [23].

UNS No	AISI No / Common Name	Fe	Cr	Ni	Mo	Cu	Mn	Si	С	N	other
S32101	LDX 2101	Bal	21.0 22.0	1.35 1.7	0.1 0.8	0.1 0.8	4.0 6.0	1.0 max	0.04 max	0.20 0.25	0.04 max P; 0.3 max S
S32205	2205	Bal	22.0 23.0	4.5 6.5	3.0 3.5	_	2.0 max	1.0 max	0.03 max	0.14 0.20	0.03 max P; 0.02 max S
S32304	2304	Bal	21.5 24.5	3.0 5.5	0.05 0.60	0.05 0.6	2.5 max	1.0 max	0.03 max	0.05 0.20	0.04 max P; 0.04 max S
S32404	Uranus 50 (Uranus B50)	Bal	20.5 22.5	5.5 8.5	2.0 3.0	1.0 2.0	2.0 max	1.0 max	0.04 max	0.2 max	0.03 max P; 0.01 max S
S32520	Uranus 52N+	Bal	24.0 26.0	5.5 8.0	3.0 4.0	0.5 2.0	1.5 max	0.8 max	0.03 max	0.20 0.35	0.035 max P; 0.02 max S
S32550	Ferralium 255	Bal	24.0 27.0	4.5 6.5	2.9 3.9	1.5 2.5	1.5 max	1.0 max	0.04 max	0.10 0.25	0.04 max P; 0.03 max S
S32750	SAF 2507	Bal	24.0 26.0	6.0 8.0	3.0 5.0		1.2 max	0.8 max	0.03 max	0.24 0.32	0.035 max P; 0.02 max S
S32760	Zeron 100	Bal	24.0 26.0	6.0 8.0	3.0 4.0	0.5 1.0	1.0 max	1.0 max	0.03 max	0.2 0.3	0.5-1.0 W; 0.03 max P; 0.01 max S
S32900	329	Bal	23.0 28.0	2.5 5.0	1.0 2.0	_	1.0 max	0.75 max	0.08 max		0.04 max P; 0.03 max S

High-Alloy Ferritic Steels

Duplex Stainless Steels

Table 1.1.2. Compositions (wt%) of several heats of duplex stainless steels used to study hydrogen effects.

Heat	Alloy	Fe	Cr	Ni	Mo	Cu	Mn	Si	С	N	Other	Ref.
P88	Ferralium 255	Bal	26	5.5	3	1.6	nr	nr	nr	0.16	nr	[6]
H91	Uranus 50	Bal	21.6	6.3	2.51	0.77	0.63	0.87	0.06	nr	<0.01 P; 0.01 S	[11, 12]
M91	Zeron 100	Bal	24.04	6.827	3.77	0.626	0.77	0.175	0.024	0.215	0.025 P; 0.002 S; 0.625 W	[8, 9]
Z91A	2205	Bal	22.3	5.7	2.9	0.06	1.62	0.35	0.027	nr	0.021 P; <0.002 S	[4]
Z91B	2203	Bal	22.9	5.2	3.12	0.03	0.99	0.5	0.016	nr	0.019 P; 0.002S	[3, 4]
E96	2205	Bal	23.0	5.0	3.0	nr	1.0	nr	nr	0.13	nr	[2, 5]
197	Similar to 2205	Bal	22.78	5.64	2.5	0.15	1.43	0.39	0.03	0.13	0.028 P; 0.011 S	[13]
C99A	2205	Bal	22.15	5.28	3.11		1.58	0.53	0.024	0.19	0.028 P; 0.002 S	[24]
C99B		Bal	22.4	5.42	3.24	0.21	1.43	0.41	0.014	0.198	0.025 P; 0.004 S	[24]
L02	2205	Bal	22.79	5.32	3	0.04	1.53	0.37	0.03	0.2	0.03 P; 0.03 S	[25]
Y05	2205	Bal	21.1	5.8	2.7	0.02	1.42	0.45	0.052	0.165	0.025 P; 0.022 S	[7]

nr = not reported

• /	5 5	C					
Material	Austenite content (%)	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>t</sub> (%)	RA (%)	Ref.
Z91A - L	37		651	795	42	84	
Z91A - T	37	10-4	634	785	41	74	[4]
Z91B - L	35	10	620	740	36	85	[4]
Z91B - T	33		600	710	39	83	
Z91B	35		577	766	36	87	[3]
E96	35	_	623	744	42	78	[5]
E96 - 50	50		592	758	39.1	80.5	
E96 - 15	15	3.7 x 10 <sup>-6</sup>	704	807	30.6	64.7	[2]
E96 - 0	0		743	844	19.9	51.7	

Table 1.1.3. Austenite content and tensile properties of duplex stainless steels (prior to hydrogen exposure) used to study hydrogen effects.

L = Longitudinal, T = Transverse

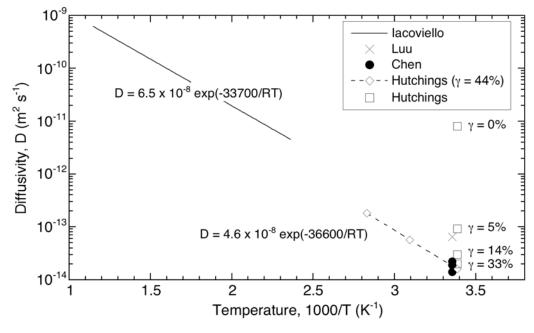


Figure 2.1. Hydrogen diffusivity as a function of temperature for several duplex alloys: Iacoviello, heat I97 [13]; Luu, heat L02 [25]; Chen, heat L02, values for annealed, coldworked 20% and 40% respectively in increasing order of diffusivity [15]; Hutchings, heat H91 [11, 12].

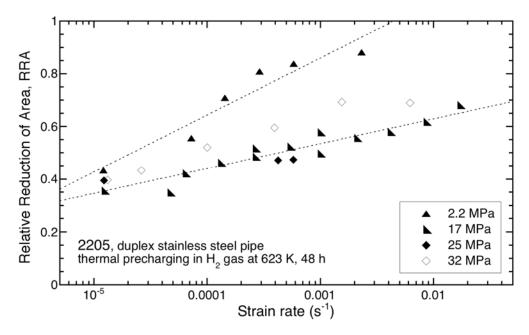


Figure 3.1.1.1. Relative reduction of area of 2205 duplex stainless steel as a function of strain rate in smooth tensile tests. The material has been thermally precharged with hydrogen at 623 K and several hydrogen gas pressures: closed symbols heat Z91B from Ref. [3]; open symbols heat E96 from Ref. [5].

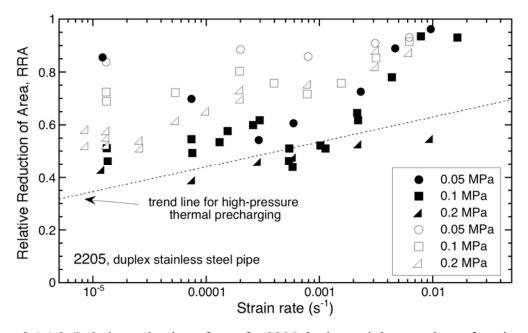


Figure 3.1.1.2. Relative reduction of area for 2205 duplex stainless steel as a function of strain rate in smooth tensile tests. Tests were conducted in hydrogen gas at room temperature and several hydrogen gas pressures: closed symbols heat Z91B from Ref. [3]; open symbols heat E96 from Ref. [5]. Trend line from Figure 3.1.1.1.

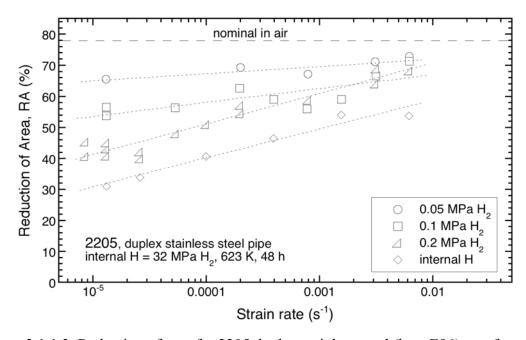


Figure 3.1.1.3. Reduction of area for 2205 duplex stainless steel (heat E96) as a function of strain rate in smooth tensile tests comparing internal and external hydrogen. Same data as from Figure 3.1.1.1 and 3.1.1.2. [5]

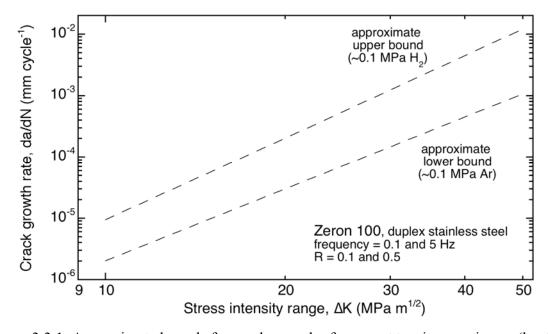


Figure 3.3.1. Approximate bounds for crack growth of compact tension specimens (heat M91) in approximately 0.1 MPa gas, R = 0.5. Crack growth rates are independent of frequency at 0.1 and 5 Hz. The crack growth rate is intermediate between these bounds for R = 0.1 in hydrogen at low  $\Delta K$ , but converges to the upper bound at high  $\Delta K$ . [9]

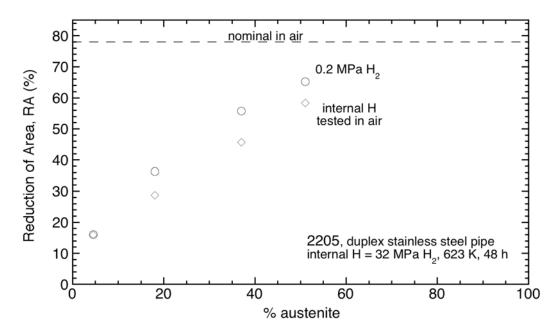


Figure 4.1.1. Reduction of area for 2205 duplex stainless steel (heat E96) as a function of austenite content with internal hydrogen and in external hydrogen. [2]

# Technical Reference on Hydrogen Compatibility of Materials

Austenitic Steels:

300-Series Stainless Alloys

Type 304 and 304L (code 2101)

### 1. General

Type 304 stainless steels are austenitic alloys that have a good combination of machinability, weldability and corrosion resistance. Type 304 stainless steel is, however, susceptible to strain-induced martensitic transformations during room temperature deformation including machining operations. The role of martensite on hydrogen embrittlement in austenitic stainless steels has not been firmly established. Although generally viewed to be neither necessary nor sufficient to explain susceptibility to hydrogen embrittlement in austenitic stainless steels,  $\alpha$  martensite, is associated with lower resistance to hydrogen embrittlement. The trend for Fe-Cr-Ni stainless steels (300-series alloys) is that higher nickel and chromium concentrations suppress the martensitic transformation temperature and thus the strain-induced martensite [1-3].

The alloy content of type 304 stainless steel results in a relatively low stacking fault energy compared to more highly alloyed stainless steels such as type 316. Austenitic stainless steels with low stacking fault energy are more susceptible to hydrogen embrittlement, a feature generally attributed to non-uniform plastic deformation [4, 5]. Warm-working type 304 stainless steel results in shorter dislocation slip distances (due to increased dislocation density) and, in one interpretation, improved resistance to hydrogen embrittlement [4].

Type 304 stainless steel is sensitive to carbide precipitation on grain boundaries between approximately 773 K and 1073 K, this phenomenon is called sensitization. A low-carbon grade, designated 304L, is used to moderate this sensitization. Carbides themselves are believed to have little, if any, effect on susceptibility to hydrogen embrittlement [6]; however, carbide precipitation in stainless steels has been linked to chromium depletion in adjacent areas, which then become more prone to general corrosion [7]. In addition, these regions, which are depleted in both chromium and carbon, are vulnerable to strain-induced martensitic transformations resulting in greater susceptibility to hydrogen embrittlement [6].

The general trends outlined above indicate that high alloy content and warm-working enhance resistance to hydrogen embrittlement of type 304 stainless steel. Although there is no data to substantiate the benefit of high nickel and chromium in type 304, these elements are associated with two features that generally improve resistance to hydrogen embrittlement: (1) nickel and chromium stabilize the austenite matrix with respect to martensitic transformations, and (2) nickel and chromium tend to increase the stacking fault energy [8, 9]. Cold-working of type 304 stainless steels should be avoided, particularly in materials for hydrogen service, in favor of warm-working to avoid the formation of martensitic phases. Although carbon is an austenite stabilizer, low-carbon grades, such as 304L, are recommended to avoid potential sensitization and improve weldability.

## 1.1 Composition and microstructure

Table 1.1.1 lists specification limits for type 304 stainless steels and the compositions of several heats used to study hydrogen effects.

## 1.2 Common designations

UNS S30400 (304) UNS S30403 (304L) UNS S30451 (304N) UNS S30453 (304LN)

## 2. Permeability, Diffusivity and Solubility

The permeability of stainless steel is briefly reviewed in Refs. [2, 10, 11]; diffusivity and solubility are briefly reviewed in [2, 11]. Permeability, diffusivity and solubility can be described by standard Arrhenius-type relationships. Solubility data are normally determined from the ratio of permeability and diffusivity.

Permeability appears to be nearly independent of the composition and microstructure for stable austenitic stainless steels [11, 12]. Ref. [12] shows that nitrogen additions to type 304 stainless steel (type 304N) do not significantly affect hydrogen solubility at low hydrogen pressures. Strain-induced martensite in type 304 stainless steel (e.g., as a consequence of deformation processes), however, causes an increase in permeability and diffusivity [13]. Although the solubility of hydrogen in martensitic phases is usually less than in austenitic phases, the solubility in deformed type 304 stainless steel with martensitic phases is reported to be greater than in type 304 without martensitic phases [13]. This is attributed to increased hydrogen trapping in the deformed microstructure [13].

Relationships for permeability and solubility fit to data for several austenitic stainless steel alloys are given in Table 2.1 and plotted in Figure 2.1 and 2.2 respectively. These relationships are expected to apply to types 304, 304L, and 304N stainless steels. It is important to note that these data are determined at elevated temperature and low pressure; they are extrapolated for use near room temperature and high pressure. For this reason, it is recommended that the relationships from Refs. [12, 13] be used for extrapolation to low temperature since these provide conservative estimates (high values) of permeability (Figure 2.1) and solubility (Figure 2.2).

### 3. Mechanical Properties: Effects of Gaseous Hydrogen

## 3.1 Tensile properties

### 3.1.1 Smooth tensile properties

Annealed type 304 stainless steel is susceptible to hydrogen embrittlement in tension, Table 3.1.1.1. The reduction in area (RA) of annealed type 304 stainless steel with either internal or external hydrogen can be as low as 30% compared to 75-80% for material in the absence of hydrogen. In one study, warm-working by high energy rate forging (HERF) has been shown to improve both strength and resistance to hydrogen embrittlement [4]; it is unclear whether other warm-working processes have a similarly beneficial effect on resistance to hydrogen

embrittlement. Hydrogen has a negligible effect on yield strength of type 304 stainless steel that is free of martensite and carbide precipitation, but slightly lowers the ultimate strength.

Strain rate does not have a large impact on hydrogen embrittlement of type 304 stainless steel with internal hydrogen at conventional rates, e.g., <0.01 s<sup>-1</sup>, Figure 3.1.1.1. At higher strain rates the ductility is substantially improved; this is interpreted as high velocity dislocations separating from hydrogen atmospheres [14].

Ductility, measured from smooth tensile specimens of type 304 stainless steels with internal hydrogen (thermally precharged in hydrogen gas), reaches a minimum at temperature near 200 K, Table 3.1.1.2 and Figure 3.1.1.2. At 77 K and 380 K the ductility of type 304 stainless steel with internal hydrogen is not degraded.

Sensitized type 304 stainless steel has lower ductility than annealed type 304 when tested in air; in hydrogen gas the absolute and relative reduction in area is lower for sensitized type 304 than annealed material [3]. See also section 4.2.

## 3.1.2 Notched tensile properties

Notched tensile specimens show substantial loss in ductility and strength when exposed to internal or external hydrogen, Table 3.1.2.1. Several notched specimens show as much as 50% loss in ductility [15] and 25% loss in strength [1-3]. Notched tensile specimens that have been tested in hydrogen gas display greater loss in strength and ductility at higher pressure, Figure 3.1.2.1 [15]. Data also show that notched specimens exposed to high pressure hydrogen gas at room temperature for 24 hours prior to testing suffer greater loss in strength than specimens tested after minutes in the high pressure hydrogen gas [15]. These data clearly demonstrate that tensile testing of stainless steel in external hydrogen gas does not provide limiting behavior for material that will be exposed to hydrogen for long periods of time.

### 3.2 Fracture mechanics

### **3.2.1 Fracture toughness**

J-integral fracture toughness of high energy rate forgings has been reported to strongly depend on the orientation of the microstructure and to be significantly reduced for type 304 stainless steel measured in external hydrogen gas with internal hydrogen (or deuterium) [3, 16]. Due to the difficulty of instrumenting fracture mechanics specimens in high-pressure hydrogen gas, the  $J_m$  and tearing modulus (dJ/da) at maximum load are used in that study for comparison of orientations and testing conditions (values at maximum load do not represent a standardized fracture toughness). Nonetheless, it was observed that in most cases internal hydrogen in combination with testing in high-pressure external hydrogen gas produced a greater effect on both the fracture toughness and the tearing modulus than testing in external hydrogen gas without internal hydrogen [3, 16].

### 3.2.2 Threshold stress-intensity factor

Low-strength austenitic alloys (<700 MPa) have been shown to have high resistance to crack extension in external hydrogen gas under static loads [17]. Data for 304 in two microstructural conditions are shown in Table 3.2.2.1. For type 304 stainless steel, it was not possible to achieve crack propagation under plane strain conditions in 22.2 mm thick test specimens [17].

### 3.3 Fatigue

No known published data in hydrogen gas.

## 3.4 Creep

No known published data in hydrogen gas.

## **3.5 Impact**

The impact fracture energy of type 304L stainless steel is affected by internal hydrogen, Table 3.5.1. The impact energy is more affected by hydrogen at 77 K than at 298 K; as opposed to tensile testing that shows greater loss in ductility at 298 K compared to 77 K, see section 3.1.1 and Figure 3.1.1.2. It appears that HERF microstructures are more susceptible to impact in the presence of hydrogen, however, the microstructural details of these alloys were not reported [3].

### 3.6 Disk rupture tests

Disk rupture tests show the same general trends as tensile tests, in particular martensitic phases due to cold deformation processes and machining exacerbate susceptibility to hydrogen embrittlement in type 304 stainless steel [18, 19].

### 4. Fabrication

## 4.1 Primary processing

Warm-working type 304 stainless steel by HERF may improve resistance to hydrogen embrittlement [4], Figure 4.1.1.

### 4.2 Heat treatment

Carbides form on grain boundaries in the temperature range 773 K to 1073 K in 300-series stainless steels. This temperature range should be avoided since carbide formation leads to localized depleted in chromium and carbon content adjacent to grain boundaries and susceptibility to corrosion [7]. These regions depleted in chromium and carbon have lower stability (carbon is an austenite stabilizer, and both elements lower the martensitic transformation temperature) resulting in strain-induced martensite along the grain boundaries and greater susceptibility to hydrogen embrittlement in tensile testing of type 304 stainless steel in hydrogen gas, Figure 4.2.1 [6].

## 4.3 Properties of welds

Refs. [20, 21] report properties of 304L gas tungsten arc (GTA) welds with 308L filler wire measured in external hydrogen gas with and without internal hydrogen. Tensile properties of GTA welded joints are provided in Table 4.3.1 for smooth tensile specimens with both internal and external hydrogen and Table 4.3.2 for notched tensile specimens tested in external hydrogen gas. The loss in ductility in these tensile tests correlates well with expected hydrogen content. Fracture of the welds in the absence of hydrogen was by microvoid coalescence. Detailed fractography shows failure to be associated with ferrite-austenite interfaces [20]; failure, however, was dominated by ductile fracture processes [21].

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Table 1.1.1. Specification limits for type 304 stainless steels and composition of several heats of used to study hydrogen effects.

Heat	alloy	Fe	Cr	Ni	Mn	Si	C	N	other	Ref.
UNS	304	Bal	18.00	8.00	2.00	1.00	0.08		0.030 max S;	[22]
S30400	304	Dai	20.00	10.50	max	max	max	_	0.045 max P	[22]
UNS	304L	Bal	18.00	8.00	2.00	1.00	0.030		0.030 max S;	[22]
S30403	304L	Dai	20.00	12.00	max	max	max		0.045 max P	
UNS	304N	Bal	18.00	8.00	2.00	1.00	0.08	0.10	0.030 max S;	[22]
S30451	30411	Dai	20.00	10.50	max	max	max	0.16	0.045 max P	[22]
UNS	304LN	Bal	18.00	8.00	2.00	1.00	0.030	0.10	0.030 max S;	[22]
S30453	JUALIN	Dai	20.00	12.00	max	max	max	0.16	0.045 max P	[22]
									0.011 S;	
W69	304L	Bal	18.5	9.78	1.78	0.49	0.20		0.014 P;	[23]
1100	304L	Dai	10.5	7.70	1.70	0.47	0.20		0.10 Cu;	[23]
									0.09 Mo	
O76	304L	Bal	19.10	9.41	1.51	0.63	0.026			[5]
O76N	304LN	Bal	19.75	8.35	1.73	0.39	0.031	0.25		[5]
H80	304L	Bal	19.0	11.0	1.8	0.5	0.02	0.05	0.015 S; 0.04 P	[14]
P81	304L	Bal	19.7	11.7	1.95	0.50	0.027	0.053	<0.2 Co	[17]
D02	304L/	D <sub>a</sub> 1	10.0	10.4	1.0	0.56	0.02	0.04	0.012 S;	
B83w	308L	Bal	19.8	10.4	1.8	0.56	0.02	0.04	0.017 P	
									0.008 S;	
C83	304L	Bal	18.35	10.29	1.57	0.43	0.03		0.015 P;	[3]
									0.17 Mo	
									0.025 S;	
C83N	304N	Bal	18.37	8.43	1.66	0.19	0.06	0.25	0.30 P;	[3]
20311	20711	שנו	10.57	0.73	1.00	0.17	0.00	0.23	0.10 Mo;	[2]
									0.15 Cu	
H98	304	Bal	18.33	8.35	1.01	0.59	0.060		0.018 P;	[6]
1170	501	Dui	10.55	0.55	1.01	0.57	0.000		0.009 S	ΓοΊ

w = composition of the weld fusion zone

Table 2.1. Average permeability and solubility	y relationships determined for several austenitic
stainless steels.	

	Temperature	Pressure	$\Phi = \Phi_o \exp(-E_o)$	$_{\Phi}/RT$	$S = S_o \exp(-E)$	$_{S}/RT$		
Material	range (K)	range (MPa)	$ \frac{\Phi_o}{\left(\frac{\text{mol H}_2}{\text{m} \cdot \text{s} \cdot \sqrt{\text{MPa}}}\right) } $	$ \frac{E_{\Phi}}{\left(\frac{\text{kJ}}{\text{mol}}\right)} $	$ \frac{S_o}{\left(\frac{\text{mol H}_2}{\text{m}^3 \cdot \sqrt{\text{MPa}}}\right) } $	$\frac{E_s}{\left(\frac{\text{kJ}}{\text{mol}}\right)}$	Ref.	
Average of several austenitic alloys †	423-700	0.1-0.3	1.2 x 10 <sup>-4</sup>	59.8	179	5.9	[12]	
Based on >20 studies on 12 austenitic alloys		_	3.27 x 10 <sup>-4</sup>	65.7		_	[10]	
Average of six austenitic alloys	473-703	0.1	2.81 x 10 <sup>-4</sup>	62.27	488	8.65	[11]	
Average of four austenitic alloys	373-623	$1 \times 10^{-4} - 0.03$	5.35 x 10 <sup>-5</sup>	56.1	266	6.86	[13]	

<sup>†</sup> Data from Ref. [12] is determined for deuterium: permeability has been corrected here to give permeability of hydrogen (by multiplying by the square root of the mass ratio:  $\sqrt{2}$ ); solubility is assumed to be independent of isotope.

Table 2.2. Hydrogen solubility of type 304 stainless steel measured using hot extraction after thermal precharging in hydrogen gas.

Material	Surface condition	Thermal	Hydro concentr	_	Ref.	
		precharging	wppm	appm	ı	
304L	600 grit finish		72	4000		
annealed	Electropolished		81	4500		
304L	600 grit finish	69 MPa H <sub>2</sub>	71	3900	[24]	
HERF	Electropolished	470 K	81	4500	[24]	
304L	600 grit finish		71	3900		
100% CW	Electropolished		79	4300		

HERF = high energy rate forging, CW = cold work

<sup>† 1</sup> wppm  $\approx 55$  appm

Table 3.1.1.1. Smooth tensile properties of type 304 stainless steel at room temperature; measured in air with internal hydrogen (thermal precharging in hydrogen gas), or measured in external hydrogen gas with internal hydrogen.

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
304L, heat W69	None	69 MPa He	0.67	234	531	_	86	78	[15,
annealed	None	69 MPa H <sub>2</sub>	$x10^{-3}$	_	524		79	71	23]
	None	Air		_	641			60	
304L	(1)	34 MPa H <sub>2</sub>	_		614	_		46	[15]
	(1)	69 MPa H <sub>2</sub>			593	—		44	
304L, heat O76	None	Air	3	214	607		73	77	[6]
annealed plate	(2)	69 MPa H <sub>2</sub>	$x10^{-3}$	221	531	_	32	32	[5]
304L	None	Air		552	683		35	76	F43
HERF	(3)	Air	_	579	717	—	41	68	[4]
	None	Air		207	573		75	82	[4]
304L	None	69 MPa He	_	186	565	—	74	81	[4,
	None	69 MPa H <sub>2</sub>		207	503	—	48	33	25]
304LN,	None	Air	3	379	765		62	72	F # 3
heat O76N annealed plate	(2)	69 MPa H <sub>2</sub>	$x10^{-3}$	379	765	_	65	54	[5]
204NI	None	69 MPa He		641	848		43	74	[25]
304N	None	69 MPa H <sub>2</sub>	_	641	841	—	36	54	[25]
	None	Air		760	880		33	71	
	None	69 MPa He		630	850	_	43	74	
304N, heat C83N	None	69 MPa H <sub>2</sub>	_	640	840	_	36	54	[3]
	(4)	Air		740	830	_	31	65	
	(4)	69 MPa H <sub>2</sub>		550	790		37	46	

HERF = high energy rate forging

- (1) Hold at test pressure for 24 h before loading (room temperature)
- (2) 24.1 MPa hydrogen, 473 K, 240 h (gauge diameter = 5 mm): calculated surface concentration of 55 wppm hydrogen (3000 appm), decreasing toward center
- (3) 69 MPa hydrogen
- (4) 69 MPa hydrogen, 430K, 1000 h

Table 3.1.1.2. Smooth tensile properties of type 304 stainless steel as a function of temperature; measured in air with internal hydrogen (thermal precharging in hydrogen or deuterium gas).

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
	None	A : 200 I/	, ,	240†	680‡	58	69	83	
	(1)	Air 380 K		260†	730‡	60	70	72	
304L, heat C83	None	A in 272 V		310†	1160‡	80	89	79	
neat Cos	(1)	Air 273 K		330†	870‡	44	44	36	[2]
bar stock	None	Air 200 K	_	360†	1500‡	61	70	72	[3]
	(1)	All 200 K		390†	1210‡	44	44	22	
	None	Liquid N <sub>2</sub>		390†	2200‡	60	64	72	
	(1)	77 K		430†	2100‡	59	65	72	
	None	Air 380 K		440†	630‡	32	44	82	
	(2)	All Jou K		440†	650‡	32	43	80	
304L	None	Air 298 K		480†	930‡	57	68	86	[3]
	(2)	All 290 K		510†	990‡	55	62	61	
HERF	None	Air 250 K		490†	1100‡	52	61	81	
	(2)	All 230 K		610†	1120‡	41	41	33	
	None	Air 200 K		660†	1390‡	46	55	75	
	(2)	All 200 K		620†	1300‡	43	44	32	
	None	Air 375 K		820	950‡	11	26	73	
	$(3) - D_2$	All 5/5 K		820	970‡	11	22	70	
	None	Air 298 K		906	1110‡	16	28	77	
	$(3) - D_2$	All 270 K		950	1185‡	16	28	61	
304N, heat C83N	None	Air 245 K		975	1340‡	27	37	84	[3]
neat Costv	$(3) - D_2$	All 243 K		1063	1420‡	22	27	39	
	None	Air 220 K		1026	1450‡	26	35	81	
	$(3) - D_2$	All 220 K		1093	1480‡	21	24	28	
	None	Air 200 K		1096	1810‡	47	56	76	
	$(3) - D_2$	All 200 K		1160	1510‡	19	23	32	

<sup>†</sup> true stress at 5% strain

<sup>‡</sup> true stress at maximum load

<sup>(1) 69</sup> MPa hydrogen gas, 470 K, 35000 h

<sup>(2) 69</sup> MPa hydrogen gas, 620 K, 500 h

<sup>(3) 69</sup> MPa deuterium gas, 620 K, 500 h

Table 3.1.2.1. Notched tensile properties of type 304 stainless steel at room temperature; measured in air with internal hydrogen (thermal precharging in hydrogen gas), or measured in external hydrogen gas with internal hydrogen.

Material	Specimen	Thermal precharging	Test environment	Displ. rate (mm/s)	S <sub>y</sub> † (MPa)	σ <sub>s</sub> (MPa)	RA (%)	Ref.
304L, heat W69	(a)	None	69 MPa He	0.7	234	703	21	[15,
annealed	(a)	None	69 MPa H <sub>2</sub>	x10 <sup>-3</sup>	_	614	11	23]
		None	Air		_	703	60	
	$K_t = 1$	(1)	34 MPa H <sub>2</sub>		_	614	46	
		(1)	69 MPa H <sub>2</sub>		_	586	44	
		None	Air			738	60	[15]
304L	$K_t = 2$	(1)	34 MPa H <sub>2</sub>		_	710	53	
		(1)	69 MPa H <sub>2</sub>		—	680	54	
		None	Air			807	60	
	$K_t = 4$	(1)	34 MPa H <sub>2</sub>		_	686	44	
		(1)	69 MPa H <sub>2</sub>		—	648	41	
		None	Air			896		
2041	(1-)	None	0.1 MPa H <sub>2</sub>		_	786		[ [
304L	(b)	None	1.0 MPa H <sub>2</sub>		_	703		[3]
		None	6.9 MPa H <sub>2</sub>		_	662		
		None	Air		600‡	770	26	
304L	(b)	(2) – Ar	Air	_	600‡	710	21	[3]
		$(2) - H_2$	Air		530‡	580	12	

 $K_t$  = stress concentration factor

- † yield strength of smooth tensile specimen
- ‡ nominal strength of smooth tensile specimen
- (a) V-notched specimen:  $60^{\circ}$  included angle; minimum diameter = 3.81 mm; maximum diameter = 7.77 mm; notch root radius = 0.024 mm.  $K_t = 8.4$ .
- (b) V-notched specimen: 30° included angle; minimum diameter = 3.35 mm; maximum diameter = 4.80 mm; notch root radius = 0.127 mm.
- (1) Hold at test pressure for 24 h before loading (room temperature)
- (2) 69 MPa hydrogen or argon gas, 380 K, 4800 h

Table 3.2.2.1. Threshold stress intensity factor for type 304 stainless steel in external high-
pressure hydrogen gas.

Material	S <sub>y</sub> †	RA†	Threshold St (MPa	Ref.	
Widterfai	(MPa)	(%)	100 MPa H <sub>2</sub>	200 MPa H <sub>2</sub>	1001.
304L, heat P81 HERF 840°C, WQ	593	66	NCP 110	NCP 110	[17] ‡
304L, heat P81 HERF 980°C, WQ	372	70		NCP 50	[17] ‡

HERF = high energy rate forging, WQ = water quench

Table 3.5.1. Impact fracture energy for type 304 stainless steel; measured in air with internal hydrogen (thermal precharging in hydrogen gas).

Material	Specimen	Thermal precharging	Test environment	S <sub>y</sub> † (MPa)	Impact Energy (J)	Ref.	
304L		None	A in 70 V		165		
	(a)	(1)	Air 78 K		110	[3]	
	(a)	None	A in 200 I/		194		
		(1)	Air 298 K		185		
		None	A in 77 V		160		
304L	(a)	(2)	Air 77 K		95	F21	
HERF	(a)	None	A : 200 IV		199	[3]	
		(2)	Air 298 K		152		

HERF = high-energy rate forging

<sup>†</sup> yield strength and reduction in area of smooth tensile specimen, not exposed to hydrogen

<sup>‡</sup> same data also reported in Ref. [26, 27]

<sup>†</sup> yield strength of smooth tensile specimen, not exposed to hydrogen

<sup>(</sup>a) modified Naval Research Laboratory dynamic tear specimen [3]

<sup>(1) 17.9</sup> MPa hydrogen gas, 470 K, 1000 h

<sup>(2) 29.6</sup> MPa hydrogen gas, 470 K, 1300 h

Table 4.3.1. Smooth tensile properties of type 304 composite GTA welds at room temperature; measured in external hydrogen gas with internal hydrogen (thermal precharging in hydrogen gas).

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
	None Air			396	619	17	23	64	
	None	69 MPa H <sub>2</sub>		410	622	18	23	54	
304L/308L	None	172MPa H <sub>2</sub>	0.22	457	647	16	19	48	F <b>2</b> 0
GTA welds	(1)	Air	$\begin{array}{c} 0.33 \\ \text{x } 10^{-3} \end{array}$	410	627	15	17	44	[20, 21]
heat B83w‡	(1)	69 MPa H <sub>2</sub>	X 10	426	616	12	16	41	21]
	(2)	Air		423	632	12	13	34	
	(2)	172MPa H <sub>2</sub>		477	667	11	12	31	

HERF = high energy rate forging, GTA = gas tungsten arc

- ‡ The base material for these studies was HERF, back extrusions of 304L, machined to cylindrical shape (10 cm diameter, 1.5 cm wall thickness) with circumferential double J grooves; eight to ten weld passes were required to fill groove. The filler material was 308L. Tensile bars contain base material and heat affected zone with the fusion zone centered in the gauge length.
- (1) 24 MPa hydrogen gas, 473 K, 240 h (gauge diameter = 5 mm): calculated concentration gradient of 45 to 4 wppm surface to center (2500 to 200 appm)
- (2) 69 MPa hydrogen gas, 473 K, 240 h (gauge diameter = 5 mm): calculated concentration gradient of 72 to 7 wppm surface to center (4000 to 400 appm)

Material	Specimen	Thermal precharging	Test environment	Displ. rate (mm/s)	S <sub>y</sub> † (MPa)	σ <sub>s</sub> (MPa)	RA (%)	Ref.
304L/308L	(a)	None	Air		_	729	40	
FN = 4.7 heat B83w‡		None	69 MPa H <sub>2</sub>		_	658	14	[20]
304L/308L	(a)	None	Air		_	894	40	[20]
FN = 8.5 heat B83w‡		None	69 MPa H <sub>2</sub>		_	740	17	

Table 4.3.2. Notched tensile properties of type 304 composite GTA welds with different amounts of ferrite at room temperature; measured in external hydrogen gas.

HERF = high energy rate forging, GTA = gas tungsten arc, FN = ferrite number

- † yield strength of smooth tensile specimen
- The base material for these studies was HERF back extrusions of 304L, machined to cylindrical shape (10 cm diameter, 1.5 cm wall thickness) with circumferential double J grooves; eight to ten GTA weld passes were required to fill groove. The filler material was 308L. Tensile bars contain base material and heat affected zone with the fusion zone centered in the gauge length.
- (a) V-notched specimen: 45° included angle; minimum diameter = 3.95 mm; notch root radius = 1.3 mm.

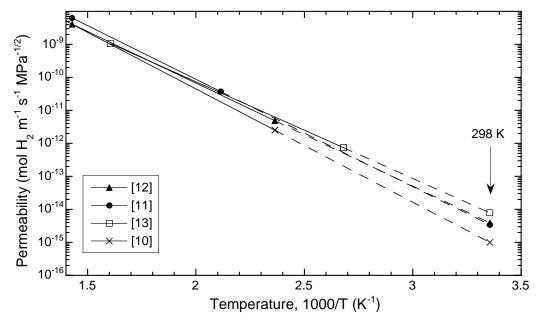


Figure 2.1. Permeability relationships (from Table 2.1) for austenitic stainless steels extrapolated (dashed lines) to 298 K. Permeability from Ref. [12] was determined for deuterium and has been corrected to give permeability of hydrogen by multiplying by the square root of the mass ratio:  $\sqrt{2}$ .

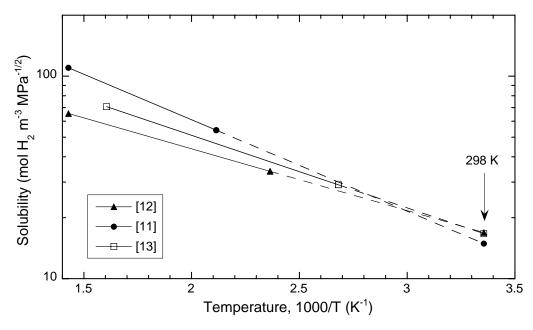


Figure 2.2. Solubility relationships (from Table 2.1) extrapolated (dashed lines) to 298 K and determined from permeability and diffusivity data for austenitic stainless steels. Data from Ref. [12] are for deuterium.

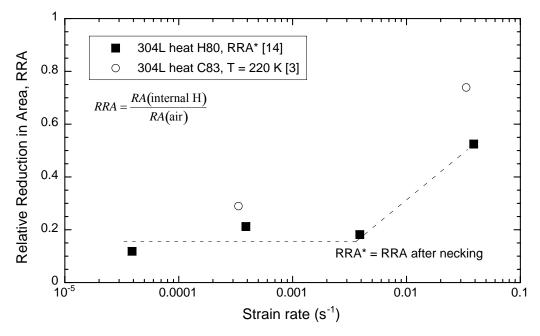


Figure 3.1.1.1. Relative reduction in area (RRA) of smooth tensile specimens of type 304 stainless steel with internal hydrogen as a function of strain rate. Precharging conditions Ref. [3]: 69 MPa H<sub>2</sub> at 470 K. Precharging conditions Ref. [14]: 69 MPa H<sub>2</sub> at 573 K (uniform).

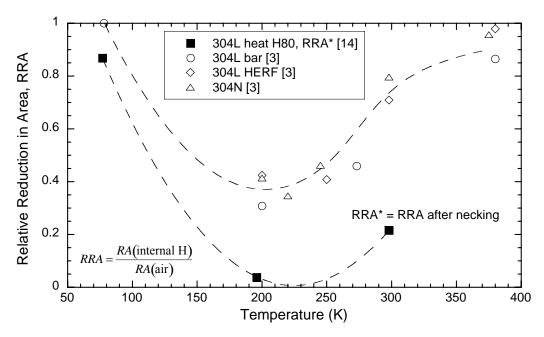


Figure 3.1.1.2. Relative reduction in area (RRA) of smooth tensile specimens of type 304 stainless steels as a function of temperature; measured in air with internal hydrogen (thermal precharging from hydrogen gas). Data from Ref. [3] also given in Table 3.1.1.2. Precharging conditions Ref. [3]: 304L bar, 69 MPa H<sub>2</sub> at 470 K; 304L HERF, 69 MPa H<sub>2</sub> at 620 K; 304N, 69 MPa D<sub>2</sub> at 620 K. Precharging conditions Ref. [14]: 69 MPa H<sub>2</sub> at 573 K (uniform).

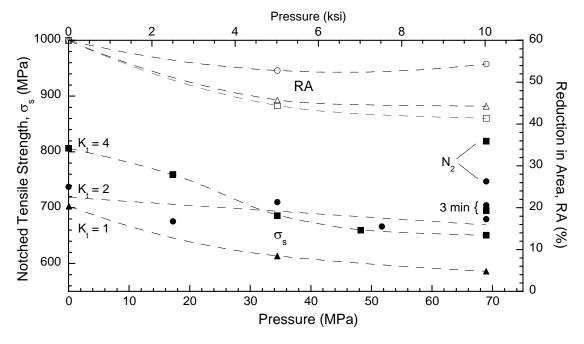


Figure 3.1.2.1. Notched tensile strength and reduction in area of type 304 stainless steel as a function of external hydrogen gas pressure and notch geometry, except where noted the exposure time in hydrogen gas at pressure is 24 hours. [15]

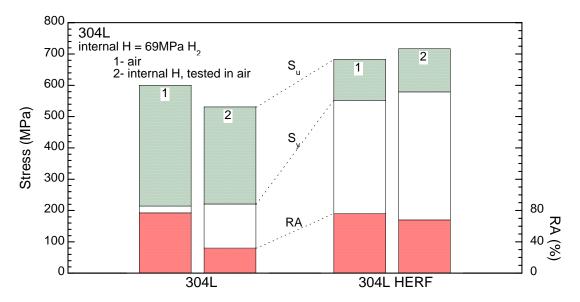


Figure 4.1.1. Smooth tensile properties of type 304L stainless steel as a function of thermomechanical processing with internal hydrogen (thermal precharging in hydrogen gas). Data also given in Table 3.1.1.1. [4]

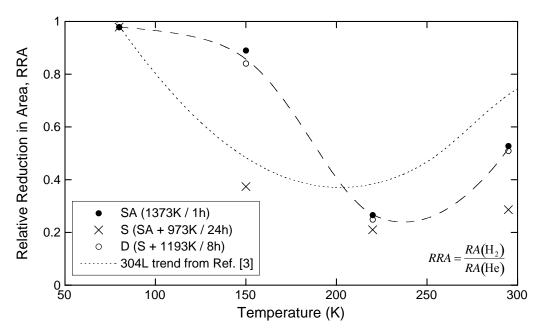


Figure 4.2.1. Relative reduction in area (RRA) of smooth tensile specimens of type 304 stainless steel (heat H98) as a function of temperature and sensitization; measured in external hydrogen gas (1 MPa) relative to external helium gas (1 MPa) [6]. Trend for 304L from Ref. [3] is from Figure 3.1.1.2 with internal hydrogen. SA = solution annealed, S = sensitized, D = desensitized

# Technical Reference on Hydrogen Compatibility of Materials

## Austenitic Steels:

300-Series Stainless Alloys

Type 316 and 316L (code 2103)

### 1. General

Type 316 & 316L stainless steels are metastable austenitic alloys that have molybdenum for improved corrosion resistance and high-temperature strength. Due to their high nickel and molybdenum content, this family of alloys has high stacking fault energy; a feature that promotes cross slip and is generally associated with superior hydrogen compatibility [1, 2]. Indeed, data suggest that 316 stainless steel is more resistant to hydrogen-assisted fracture than most other austenitic stainless steels and that this resistance seems to improve with nickel concentration (within the standard compositional limits).

Type 316 stainless steel is sensitive to carbide precipitation on grain boundaries between approximately 773 K and 1073 K. A low-carbon grade, designated 316L, is used to moderate this sensitization. Carbides themselves are believed to have little, if any, effect on hydrogen-assisted fracture of austenitic stainless steels [3-5]. Carbon is an austenite stabilizer and carbide precipitation in austenitic alloys has been linked to chromium depletion in adjacent areas. Regions poor in carbon and chromium are prone to strain-induced martensitic transformations and may be active hydrogen trapping sites.

The role of martensite on hydrogen embrittlement in austenitic stainless steels has not been firmly established. Although generally viewed to be neither necessary nor sufficient to explain hydrogen-assisted fracture in austenitic stainless steels,  $\alpha'$  martensite, in both sensitized and nonsensitized microstructures, is associated with lower resistance to hydrogen embrittlement. The trend for Fe-Cr-Ni stainless steels (300-series alloys) is that higher nickel concentration suppresses the martensitic transformation temperature and thus the strain-induced martensite [6-8]. The role of high-nickel compositions in type 316 stainless steels can then be said to improve both resistance to martensitic transformations and, it appears, resistance to hydrogen-assisted fracture.

## 1.1 Composition

Table 1.1.1 lists the composition of several heats of 316 used to study hydrogen effects and summarized in this report. Chinese alloy HR-1 has a composition similar to nickel-rich 316 and is reported to have superior resistance to hydrogen-assisted fracture than type 316 stainless steel [9]; specifics of this alloy and its development have not been reported in the literature.

## 1.2 Common designations

UNS S31600 (316) UNS S31603 (316L) UNS S31651 (316N)

## 2. Permeability, Diffusivity and Solubility

Refs. [7] and [10] provide summaries of permeability and solubility data for stainless steels. Relationships for permeability and solubility fit to data for several austenitic stainless steel alloys are given in Table 2.1. Permeability can be described by a standard Arrhenius-type relationship and appears to be nearly independent of the composition and microstructure for most austenitic stainless steels [7, 10, 11]. It is important to note that permeability data are generally extrapolated from temperatures above ambient and pressures of just a few atmospheres or less. Figure 2.1 plots relationships for permeability of type 316 stainless steels from a number of studies.

Solubility data are normally determined from the ratio of permeability and diffusivity. As a consequence of the large uncertainty typically associated with these data, in particular diffusivity, solubility data from the literature commonly vary by an order of magnitude, as shown in Figure 2.2. Ref. [10] shows that nitrogen additions to type 316 stainless steel (type 316N) do not significantly affect hydrogen solubility at low hydrogen pressures. In addition, careful comparison of diffusivity data suggests that, unlike permeability, diffusivity varies with alloy composition and/or microstructure [10], implying that solubility will also vary with alloy composition and/or microstructure. This is supported by hydrogen analysis of a number of stainless steels that have been thermally precharged with hydrogen and it isotopes, showing that hydrogen concentrations can be alloy dependent [6, 12, 13].

## 3. Mechanical Properties: Effects of Gaseous Hydrogen

## **3.1 Tensile properties**

## 3.1.1 Smooth tensile properties

Room temperature tensile properties of 316 in gaseous hydrogen generally show little or no loss in ductility, Table 3.1.1.1. An important exception to this trend reported significant loss in ductility for high-energy rate forged material that had been thermally precharged in gaseous hydrogen and tested in high-pressure hydrogen gas, Figure 3.1.1.1; the absolute ductility determined in that study, however, remained relatively high (RA  $\geq$  50%), while the strength of the material was not reported. Ductility loss of about 10% (reduction of area in hydrogen relative to reduction of area in helium, RRA  $\sim$  0.9) was noted in a low nickel 316 alloy (heat H98) when tested in 1 MPa gaseous hydrogen at room temperature [5]. Strain-induced  $\alpha$ ' martensite was observed to be distributed throughout the grains in that study.

Ductility loss was also reported for material that was thermally precharged, Table 3.1.1.1, however, the thermal precharging cycle was in the sensitization range of this alloy [14]. The nickel content of this heat (R84, Table 1.1.1) is at the lower limit of the UNS designation, and strain-induced martensite was observed. These data also differ in that the material was tested as thin sheet specimens, which are thought to be more sensitive to surface flaws than standard bar specimens [15]. Effects of hydrogen on the flow stress of type 316 stainless steel are discussed in detail in Refs. [14, 16].

Low temperature has been shown to have a significant effect on the hydrogen-assisted fracture of type 316 stainless steel. Smooth bar tensile properties of 316 at several temperatures between 380 K and 200 K, Table 3.1.1.2, show relatively modest changes in strength and

ductility due to thermal precharging with hydrogen [8]. Testing in 1 MPa hydrogen gas, however, shows a significant reduction in ductility (as measured by the ratio of reduction in area in hydrogen to helium) at 150 and 220 K, but essentially no ductility loss at 80K [5]. Both sets of data show the greatest ductility loss due to hydrogen near 200 K, Figure 3.1.1.2. In addition to the difference in hydrogen source (internal versus external) in these two studies, the nickel content is substantially different in the two tested alloys. The lower nickel content of heat H98 may explain the greater susceptibility to hydrogen. This view must be expressed with caution, however, since the relative yield strengths of these alloys is not known, nor is the data sufficient to address differences between testing in the presence of internal or external hydrogen.

Tensile properties at elevated temperatures show no effect of internal hydrogen (thermal precharging) except for a slight decrease in reduction of area for temperatures from ambient to ~900 K and modest solute hardening near 600 K, Figures 3.1.1.3 and 3.1.1.4. Test specimens were heated to the test temperature rapidly (about one minute) and tests were performed at rapid extension rates (0.21 mm/s) to reduce loss of hydrogen during heating and testing [17].

### 3.1.2 Notched tensile properties

Notched tensile specimens show no difference in properties when tested in 69 MPa helium or hydrogen, Table 3.1.2.1.

### 3.2 Fracture mechanics

### **3.2.1 Fracture toughness**

J-integral fracture toughness of high-energy rate forgings (HERF) has been reported to strongly depend on the orientation of the microstructure and to be significantly reduced when thermally precharged with deuterium and tested in hydrogen gas [18]. Due to the difficulty of instrumenting fracture specimens in high-pressure hydrogen gas, the J<sub>m</sub> and tearing modulus (dJ/da) at maximum load are used in that study for comparison of orientations and testing conditions (values at maximum load do not represent a standardized fracture toughness). In addition, the alloy used in that study had a high volume of inclusions, which is believed to have biased the results to lower values [18]. Nonetheless, it was observed that in most cases thermally precharging the material (69 MPa hydrogen at 520 K for 7 days) was necessary to produce an effect of hydrogen on both the fracture toughness and the tearing modulus.

Ref. [19] shows that both sensitization (see section 4.2) and cathodic charging with hydrogen lowered fracture toughness.

### 3.2.2 Threshold stress-intensity factor

Low-strength austenitic microstructures (<700 MPa) have been shown to have high resistance to cracking in high-pressure hydrogen gas environments under static loads [20]. Data for 316 in two microstructural conditions are given in Table 3.2.2.1.

### 3.3 Fatigue

No known published data in hydrogen gas.

## 3.4 Creep

No known published data in hydrogen gas.

## **3.5 Impact**

No known published data in hydrogen gas.

## 3.6 Disk rupture testing

Disk rupture tests indicate that type 316 stainless steel with low carbon and high nickel (heat A87, designated 316ELC) is not susceptible to high-pressure hydrogen gas in the annealed condition or the 60% cold worked condition [21]. In comparison, type 316 alloys with lower nickel and higher carbon displayed a slightly lower rupture pressure in hydrogen than helium [21]. At low temperatures (~220 K) the rupture pressure of 316L was reduced about 30% in hydrogen compared to helium and martensitic phases were detected [22]. Welded disks of 316L stainless steel were also reported to be more susceptible to rupture in hydrogen at room temperature and lower temperatures as compared to the base metal [22], see also section 4.3.

### 4. Fabrication

## 4.1 Primary processing

Electroslag remelting (ESR) of type 316 stainless steel improved the fracture toughness of cathodically charged material to values greater than determined for unrefined, annealed 316 of nominally the same composition [19]. Higher annealing temperatures were also found in this study to improve the fracture toughness of charged and sensitized materials.

### 4.2 Heat treatment

Type 316 stainless steel shows a larger susceptibility to hydrogen embrittlement (1 MPa gaseous  $H_2$ ) in smooth tensile bars when sensitized (973 K for 24 h) compared to solution-annealed microstructures, Figure 3.1.1.2 [5]. Solution-annealed microstructures (of both type 304 and 316 stainless steels) featured strain-induced  $\alpha$ ' martensite distributed through the grain structure and transgranular fracture, while sensitized microstructures featured  $\alpha$ ' martensite preferentially along grain boundaries and intergranular failure [5]. The transition from transgranular failure to intergranular fracture is accompanied by loss in ductility. There is no direct evidence that the martensite contributes to fracture, however, it is speculated that  $\alpha$ ' martensite may facilitate hydrogen accumulation at the crack tip by enhancing hydrogen mobility [5], or perhaps by acting as trapping sites for hydrogen.

In another study, high-pressure hydrogen gas (70 MPa) did not affect the ductility of 316 stainless steel heat treated for 2 hours at 1323 K [23]. Both smooth (Table 4.2.1) and notched (Table 4.2.2) tensile geometries were tested. This temperature is greater than typically associated with sensitization of stainless steels, which may explain the absence of a sensitization effect. The composition of this alloy is not known, but the general lack of susceptibility observed in this study for 316 base metal and welds is shared with 316 alloys that have nickel compositions toward the higher end of the nickel specification for 316 alloys.

## 4.3 Properties of welds

Electron beam (EB) and gas tungsten arc (GTA) welds were found to be unaffected by highpressure hydrogen gas in tension [23]. Flat-plate tensile specimens were tested in both smooth (Table 4.3.1) and notched (Table 4.3.2) geometries. Segregated microstructures were observed in the welds, and the fracture surfaces displayed ductile-dimple failure.

Welded disks of type 316L stainless steel containing 8.5% ferrite ruptured at 15-20% lower pressures in hydrogen than helium in disk rupture tests [22]. The welded and base metal disks performed equally well in helium.

Laser Engineered Net Shaping (LENS<sup>TM</sup>) is a process that has features analogous to fusion welding processes: powders are melted with a laser, solidified on a substrate and built-up in subsequent passes. The ductility of smooth tensile bars machined from LENS<sup>TM</sup>-fabricated 316 materials has been reported in Ref. [24]. The loss of ductility due to thermal precharging with hydrogen (138 MPa gaseous hydrogen at 300°C for 10 days) was found to be greater in LENS<sup>TM</sup> compared to a wrought 316 [24] and to data from Table 3.1.1.2. Fracture was localized near interlayer boundaries in hydrogen precharged specimens with secondary cracking near interpass boundaries normal to the fracture surface.

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Table 1.1.1. Composition of several heats of 316 stainless steel used to study hydrogen effects as well as limits specified by the Unified Numbering System for 316 (UNS 31600) and 316L (UNS 31603).

Heat	Fe	Cr	Ni	Mn	Mo	Si	С	other	Ref.	
UNS	Bal	16.00	10.00	2.00	2.00	1.00	0.08	0.030 max S;	[25]	
31600	Dai	18.00	14.00	max	3.00	max	max	0.045 max P	[25]	
UNS	Bal	16.00	10.00	2.00	2.00	1.00	0.03	0.030 max S;	[25]	
31603	Dai	18.00	14.00	max	3.00	max	max	0.045 max P	[25]	
W69	Bal	17.52	12.45	1.73	2.67	0.56	0.05	0.024 P; 0.022 S;	[26]	
W 09	Dai	17.32	12.43	1./3	2.07	0.30	0.03	0.22 Cu	[26]	
O76	Bal	17.41	13.51	1.56	2.53	0.71	0.061		[2]	
P81	Bal	17.5	13.5	0.06	2.5	0.17	0.05	0.07 N	[20]	
R84	Bal	17.7	10.2	1.4	1.6	0.6	0.029	Designated 316L	[14]	
A87	Bal	16.9	13.9	1.42	2.5	0.38	0.008	0.003 S; 0.0114 P	[21]	
H98	Bal	17.10	10.05	0.66	2.02	0.48	0.040	0.002 S; 0.010 P	[5]	

Table 2.1. Permeability and solubility data, averages determined for several austenitic stainless steels. Permeability from Ref. [11] is determined for deuterium and has been corrected here to give permeability of hydrogen by multiplying by the square root of the mass ratio:  $\sqrt{2}$ . Solubility is assumed to be independent of isotope.

Temperature	Pressure	$\Phi = \Phi_o \exp(-E_{\Phi})$	/RT)	$S = S_o \exp(-E_S)$	/RT)	
range (K)	range (MPa)	$\begin{pmatrix} \Phi_o \\ \frac{\text{mol H}_2}{\text{m} \cdot \text{s} \cdot \sqrt{\text{MPa}}} \end{pmatrix}$	$ \begin{pmatrix} E_{\Phi} \\ \frac{\text{kJ}}{\text{mol}} \end{pmatrix} $	$\left(\frac{\frac{S_o}{\text{mol H}_2}}{\frac{1}{\text{m}^3 \cdot \sqrt{\text{MPa}}}}\right)$	$ \begin{pmatrix} E_S \\ \frac{\text{kJ}}{\text{mol}} \end{pmatrix} $	Ref.
423-700	0.1-0.3	1.2 x 10 <sup>-4</sup>	59.8	179	5.9	[11]
473-703	0.1	2.81 x 10 <sup>-4</sup>	62.27	488	8.65	[10]

Table 3.1.1.1. Tensile properties of 316 stainless steel tested at room temperature in air, in high-pressure gaseous environments (hydrogen or helium), or thermally precharged in gaseous hydrogen and tested in air.

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
Not	None	69 MPa He		214	496	_	68	78	[1,
specified	None	69 MPa H <sub>2</sub>		214	524		72	77	27]
Cold	None	69 MPa He	0.67	441	648	_	59	72	[26,
drawn rod, heat W69	None	69 MPa H <sub>2</sub>	x10 <sup>-3</sup>	_	683	_	56	75	28]
Annealed	None	Air	3	262	579	_	68	78	F0.7
plate, heat O76	None	69 MPa H <sub>2</sub>	x10 <sup>-3</sup>	221	524	_	72	77	[2]
	None	Air	0.6	263	568	_	90	75	
Annealed sheet	None	70 MPa He	$0.6 \\ x10^{-3}$	248	565	_	85	70	[23]
Silect	None	$70 \text{ MPa H}_2$	ATO	249	566	_	85	75	
Sensitized	(1) – Ar	Air	0.5	327*	685	62	63		F1 43
thin sheet, heat R84	$(1) - H_2$	Air	x10 <sup>-3</sup>	331*	691	43	51		[14]

<sup>\*</sup> stress at 0.2% strain

<sup>(1) 0.5</sup> MPa hydrogen or argon gas, 873K, 170 hours: measured concentration of ~6 wppm hydrogen (300-325 appm)

Table 3.1.1.2. Effect of internal hydrogen (thermal precharging in high-pressure hydrogen gas)
on tensile properties of 316 at low temperatures tested in air, from Ref. [8]; composition and
metallurgical condition not given.

Test temperature (K)	Thermal precharging	Flow stress* (MPa)	Ultimate Stress† (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)
380	None	810	830	7	20	80
380	(1)	880	930	11	22	70
273	None	890	1040	21	33	77
213	(1)	990	1160	20	32	68
250	None	900	1150	27	40	78
230	(1)	1030	1280	24	35	66
200	None	960	1210	24	43	79
200	(1)	1100	1410	26	37	65

<sup>\*</sup> true stress at 5% strain

Table 3.1.2.1. Notched tensile properties of type 316 stainless steel tested at room temperature in air and high-pressure hydrogen and helium gas.

Material	Specimen	Thermal precharging	Test environment	Displ. rate (mm/s)	S <sub>y</sub> (MPa)	σ <sub>s</sub> (MPa)	RA (%)	Ref.
Cold	(1)	None	69 MPa He	0.4	441†	1110	18	[26,
drawn rod, heat W69	(1)	None	69 MPa H <sub>2</sub>	0.4 x 10 <sup>-3</sup>		1110	19	28]
1 1		None	Air	0.2	345	625	70	
Annealed sheet	(2)	None	70 MPa He	8.3 x 10 <sup>-3</sup>	298	608	80	[23]
Siloct		None	$70 \text{ MPa H}_2$	ATO	331	618	70	

<sup>†</sup> yield strength of smooth tensile bar

- (1) V-notched specimen:  $60^{\circ}$  included angle; minimum diameter = 3.81 mm (0.15 inch); maximum diameter = 7.77 mm (0.306 inch); notch root radius = 0.024 mm (0.00095 inch). Stress concentration factor ( $K_t$ ) = 8.4.
- (2) Dog-bone notched specimens. Gage: length = 13 mm; width = 5 mm; thickness = 2.3 mm. V-notch: 60° included angle; depth = 0.6 mm; maximum root radius = 0.05 mm.

<sup>†</sup> true stress at maximum load

<sup>(1) 69</sup> MPa hydrogen gas, 620 K, 3 weeks

Table 3.2.2.1. Threshold stress intensity for type 316 stainless steel in high-pressure hydrogen gas from Ref. [20], heat P81 (data also reported in Ref. [29]).

Condition	$S_{y}$	RA	Threshold Stress Intensity (MPa m <sup>1/2</sup> )			
Condition	(MPa) (%)		100 MPa H <sub>2</sub>	200 MPa H <sub>2</sub>		
HERF 840°C, WQ	689	65	NCP 132	NCP 132		
WR 600°C, WQ	903	70	_	99†		

HERF = high-energy rate forging, WQ = water quench, WR = warm roll, NCP = no crack propagation at given stress intensity

Table 4.2.1. Tensile properties of "sensitized" type 316 stainless steel tested at room temperature in air and high-pressure hydrogen and helium gas.

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
Rolled rod;	None	Air	0.6	232	558	_	78	80	
HT 1323K,	None	70 MPa He	$0.6 \\ x10^{-3}$	250	658	_	68	80	[23]
2h, WQ	None	70 MPa H <sub>2</sub>	ATO	230	667	_	65	75	
Rolled rod:	None	Air	0.6	213	558	_	76	80	
HT 1323K,	None	70 MPa He	$0.6 \times 10^{-3}$	218	639	_	68	75	[23]
2h, AC	None	70 MPa H <sub>2</sub>	ATO	248	642	_	70	75	
Rolled rod:	None	Air	0.6	212	561	_	75	80	
HT 1323K,	None	70 MPa He	$0.6 \\ x10^{-3}$	222	666	_	72	80	[23]
2h, FC	None	70 MPa H <sub>2</sub>	7.10	240	671	_	68	80	

HT = heat treatment; WQ = water quench; AC = air cool; FC = furnace cool over 24 hours

<sup>†</sup> did not satisfy plane strain requirements for analysis of stress intensity

Table 4.2.2. Notched tensile properties of "sensitized" type 316 stainless steel tested at room	n
temperature in air and high-pressure hydrogen and helium gas.	

Material	Specimen	Thermal precharging	Test environment	Displ. rate (mm/s)	S <sub>y</sub> (MPa)	σ <sub>s</sub> (MPa)	RA (%)	Ref.
Rolled rod;		None	Air	0.2	411	723	60	
HT 1323K,	(1)	None	70 MPa He	$8.3 \\ x 10^{-3}$	429	785	65	[23]
2h, WQ		None	70 MPa H <sub>2</sub>	N 10	412	778	70	
Rolled rod;	(1)	None	Air	0.2	374	723	60	
HT 1323K,		None	70 MPa He	$8.3$ x $10^{-3}$	375	779	65	[23]
2h, AC		None	70 MPa H <sub>2</sub>	X 10	387	785	65	
Rolled rod;	(1)	None	Air	0.2	376	717	60	
HT 1323K,		None	70 MPa He	$8.3$ $\times 10^{-3}$	380	790	70	[23]
2h, FC		None	70 MPa H <sub>2</sub>	AIO	382	757	70	

HT = heat treatment; WQ = water quench; AC = air cool; FC = furnace cool over 24 hours

Table 4.3.1. Tensile properties of type 316 stainless steel welds (full penetration, butt joints) tested at room temperature in air and high-pressure hydrogen and helium gas.

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
EB	None	Air	0.6	269	562	_	75	70	
welded	None	70 MPa He	$0.6 \\ x10^{-3}$	260	574		70	70	[23]
sheet	None	70 MPa H <sub>2</sub>	XIO	256	560		75	70	
GTA	None	Air	0.6	273	572		80	70	
welded	None	70 MPa He	$0.6 \\ x10^{-3}$	287	585		85	70	[23]
sheet	None	70 MPa H <sub>2</sub>	AIU	272	575		85	70	

EB = electron beam; GTA = gas tungsten arc

<sup>(1)</sup> V-notched specimen: 60° included angle; minimum diameter = 3.4 mm; maximum diameter = 5 mm; maximum root radius = 0.05 mm.

Material	Specimen	Thermal precharging	Test environment	Displ. rate (mm/s)	S <sub>y</sub> (MPa)	σ <sub>s</sub> (MPa)	RA (%)	Ref.
EB welded sheet	(1)	None	Air	8.3 x 10 <sup>-3</sup>	393	622	65	[23]
		None	70 MPa He		343	616	65	
		None	70 MPa H <sub>2</sub>		351	621	60	
GTA welded sheet	(1)	None	Air	8.3 x 10 <sup>-3</sup>	387	607	65	[23]
		None	70 MPa He		342	614	70	
		None	70 MPa H <sub>2</sub>		344	611	65	

Table 4.3.2. Notched tensile properties of type 316 stainless steel welds (full penetration, butt joints) tested at room temperature in air and high-pressure hydrogen and helium gas.

- EB = electron beam; GTA = gas tungsten arc
- (1) Dog-bone notched specimens. Gage: length = 13 mm; width = 5 mm; thickness = 2.3 mm. V-notch centered on the weld bead: 60° included angle; depth = 0.6 mm; maximum root radius = 0.05 mm.

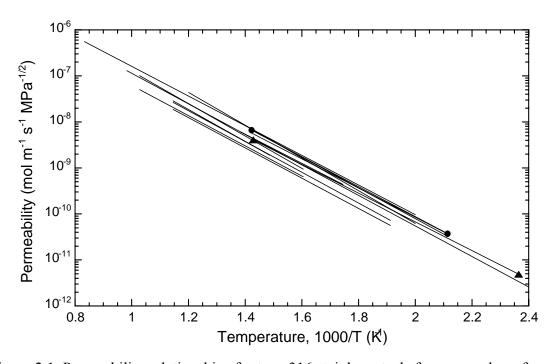


Figure 2.1. Permeability relationships for type 316 stainless steels from a number of references [10, 11, 30-36]. The relationships marked with circles [10] and triangles [11] are averages determined for several austenitic stainless steels, and are given in Table 2.1. Permeability from Ref. [11] is determined for deuterium and has been corrected to give permeability of hydrogen by multiplying by the square root of the mass ratio:  $\sqrt{2}$ .

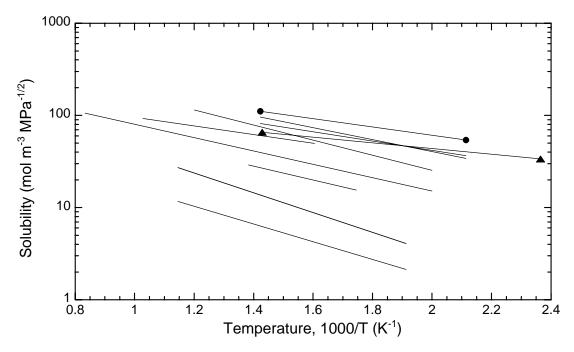


Figure 2.2. Solubility relationships determined from permeability and diffusivity data for type 316 stainless steels from a number of references [10, 11, 30, 32-35]. The relationships marked with circles [10] and triangles [11] are determined from averages for several austenitic stainless steels, and are given in Table 2.1. Data from Ref. [11] are for deuterium.

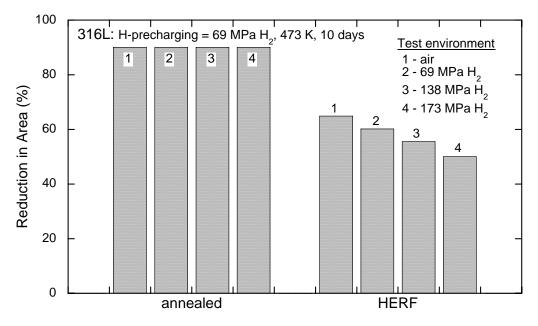


Figure 3.1.1.1 Ductility of smooth tensile specimens of annealed and forged type 316L stainless steel that have been precharged from hydrogen gas at elevated temperature and then tested in hydrogen gas at room temperature. HERF = high energy rate forging [37]

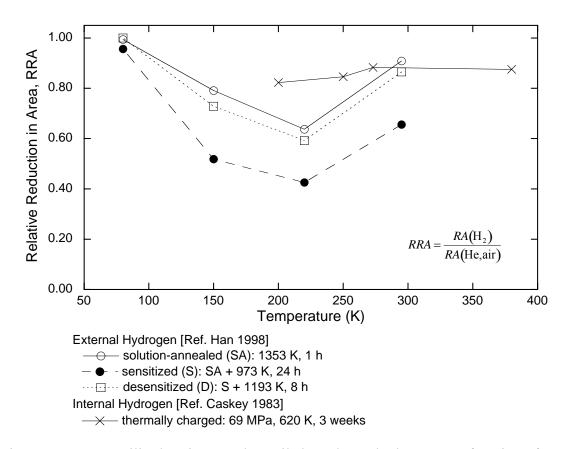


Figure 3.1.1.2. Ductility loss in smooth tensile bars due to hydrogen as a function of temperature, microstructure and hydrogen source. Ref. [5] reports reduction in area in 1 MPa hydrogen gas relative to reduction in area in 1 MPa helium gas at temperatures between 80 and 295 K for annealed and sensitized conditions. Ref. [8] reports reduction in area of thermally precharged specimens tested in air relative to uncharged specimens tested in air between 200 and 380 K (Table 3.1.1.1).

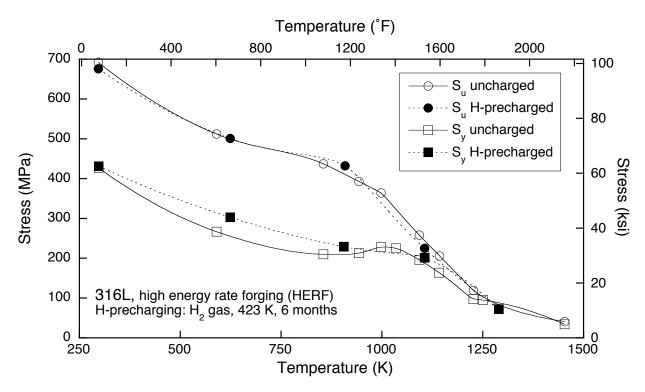


Figure 3.1.1.3. Tensile strength of type 316L stainless steel at elevated temperature in air and thermally precharged in gaseous hydrogen, tested in air. Extension rate = 0.21 mm/s. [17].

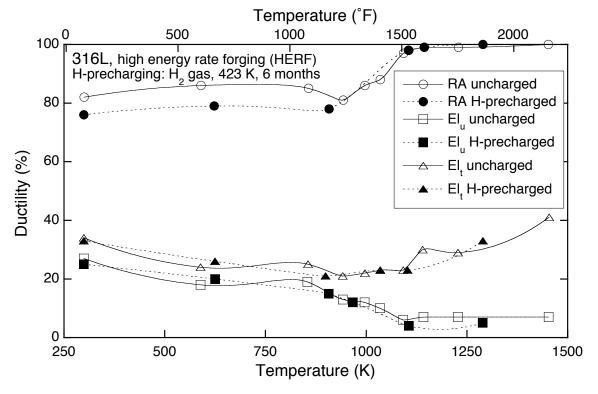


Figure 3.1.1.4. Tensile ductility of type 316L stainless steel at elevated temperature in air and thermally precharged in gaseous hydrogen, tested in air. Extension rate = 0.21 mm/s. [17]

# Technical Reference on Hydrogen Compatibility of Materials

Nitrogen-Strengthened Stainless Alloys:

### 1. General

Alloy 22-13-5 is a nitrogen-strengthened austenitic stainless steel that combines excellent corrosion resistance with high yield strength, ductility and fracture toughness at room temperature and cryogenic temperatures. Yield strengths greater than 1000 MPa can be achieved in this alloy by warm-working. Although ferrite is typically not observed in bar stock, solidification of primary ferrite is thought to be important for high quality fusion welds and is observed in welded joints.

Although very little data exist for 22-13-5 in gaseous hydrogen environments, published tensile data indicate that this alloy is not strongly affected by hydrogen gas environments even at cryogenic temperatures. This is attributed to the relatively high stacking fault energy in this alloy [1, 2], which promotes cross slip and homogeneous deformation.

### 1.1 Composition and microstructure

Table 1.1.1 lists the UNS composition for 22-13-5 and the compositions of several heats of 22-13-5 used to study hydrogen effects.

### 1.2 Common designations

Nitronic 50, XM-19, UNS S20910

### 2. Permeability, Diffusivity and Solubility

Ref. [3] provides a summary of data for other stainless steels. It is important to note that permeability and solubility data are generally extrapolated from temperatures above ambient and pressures of a few atmospheres or less; as a consequence, there is a significant amount of scatter amongst the data. The temperature dependent permeability is typically expressed as

$$\phi = \phi_o \exp(-E_\phi / RT) \tag{1}$$

Louthan and Derrick found that a single set of constants described the permeability of deuterium in a number of austenitic stainless steels [4]; these constants are:

$$\phi_o = 1.19 \times 10^{-4} \frac{\text{mol H}_2}{\text{m} \cdot \text{s} \cdot \sqrt{\text{MPa}}} \text{ and } E_\phi = 59.8 \text{ kJ/mol.}$$
 (2)

The pre-exponential factor has been corrected to account for the difference between deuterium and hydrogen by multiplying by  $\sqrt{2}$ . Although the permeability of hydrogen in 22-13-5 has not been measured, these relationships provide an estimate.

The solubility of hydrogen in steels is assumed to follow Sievert's Law: hydrogen concentration in the steel is proportional to the square root of the fugacity of the hydrogen gas. The proportionality constant, Sievert's parameter (S) has the standard Arrhenius form:

$$S = S_o \exp(-E_S/RT) \tag{3}$$

The solubility in nitrogen-strengthened austenitic stainless steel appears to be about 50 to 100% higher than the 300-series stainless steels [5, 6]. Thus, the solubility in 22-13-5 is estimated here by taking the temperature dependence proposed by Louthan and Derrick [4] for a variety of austenitic stainless steels and a pre-exponential factor based on measured uniform hydrogen concentrations in 22-13-5 that have been reported in the literature [2, 6, 7]:

$$S_o = 214 \frac{\text{mol H}_2}{\text{m}^3 \cdot \sqrt{\text{MPa}}} \text{ and } E_S = 5.8 \text{ kJ/mol}$$
 (4)

These values are offered as a general indicator of solubility and may not be accurate for all conditions; hydrogen concentrations quoted elsewhere in this document are values that have been reported in the respective reference. A thorough study of solubility in this alloy is needed, including analysis of the effect of composition on solubility, in particular the effect of nitrogen.

## 3. Mechanical Properties: Effects of Gaseous Hydrogen

## 3.1 Tensile properties

### 3.1.1 Smooth tensile properties

This alloy generally shows low degradation of tensile ductility due to hydrogen for temperatures from 77 K to 380 K. In some cases, hydrogen increased yield strength, although this effect is small. Modest decreases in strength have also been reported, although not more than 10% loss. Basic tensile properties of hydrogen-exposed 22-13-5 from a number of studies at room temperature are summarized in Table 3.1.1.1. Figure 3.1.1.1 shows the effects of both internal and external sources of hydrogen on the tensile properties of two forgings (these data are also in Table 3.1.1.1). An important exception to the trends in Table 3.1.1.1 is shown in Figure 3.1.1.2: significant ductility losses were reported for high energy rate forging (HERF) samples that were thermally precharged in hydrogen gas and then tested in high pressure hydrogen gas at room temperature. The fracture mode remained ductile, dominated by microvoid coalescence, at pressures of hydrogen up to 173 MPa, with the lowest measured RA of 35% [8]. Details of the microstructure and mechanical properties are not provided in that study.

The effect of cryogenic temperature is shown in Figure 3.1.1.3 and 3.1.1.4 for 22-13-5 thermally charged with hydrogen.

### 3.1.2 Notched tensile properties

This alloy shows some ductility loss due to hydrogen in notched tensile specimens precharged with high concentrations of hydrogen. The reduction of area measured in notched tensile specimens is shown in Fig. 3.1.2.1 for two heats of 22-13-5 subjected to two heat treatments in the uncharged and thermally precharged conditions. These data also demonstrate the importance of microstructural control as the loss in ductility due to heat treating at 1073 K is

greater than the loss due to hydrogen exposure in material heat treated at 1273 K, see section 4.2. The fracture mode, microvoid coalescence, was not noticeably affected by precharging with hydrogen in these specimens.

Notched tensile data for cryogenic temperatures are shown in Figure 3.1.2.2; these data show less ductility loss, possibly due to lower hydrogen concentrations.

#### 3.2 Fracture mechanics

## **3.2.1** Fracture toughness

The effect of hydrogen on fracture properties was found to vary substantially in forged materials depending on orientation of the propagating crack relative to the microstructure [9]. The J-integral fracture toughness at maximum load  $J_m$  and the tearing modulus at maximum load dJ/da (change in J with crack length) are more susceptible to hydrogen effects when the crack is propagating perpendicular to forging flow lines in forged bar as compared to propagating parallel to forging flow lines, Table 3.2.1.1. Even though the values of  $J_m$  and dJ/da are affected by hydrogen for cracks propagating across flow lines, the hydrogen-affected values remain greater than the values for cracks propagating along flow lines in material not exposed to hydrogen.

### 3.2.2 Threshold stress- intensity factor

No crack propagation was observed in wedge-opening load (WOL) testing in hydrogen gas at a stress intensity of 132 MPa m<sup>1/2</sup> [10]. The material, P81 Table 1.1.1, was high-energy rate forged at 980°C, and had a yield strength of 724 MPa. Crack propagation was nominally parallel to the flow lines of the forging. The WOL specimen was loaded in 200 MPa hydrogen gas at ambient temperature for 5000 hours. The testing procedure generally followed the requirements of ASTM E 1681-99 [11].

## 3.3 Fatigue

No known published data in hydrogen gas.

### 3.4 Creep

No known published data in hydrogen gas.

# **3.5 Impact**

Charpy impact toughness was not affected by thermally precharging 22-13-5 (68 wppm uniform hydrogen) at room temperature and 77 K [7]. The tensile properties of the material tested in impact are given in Figure 3.1.1.4.

# 3.6 Disk Rupture Tests

Disk rupture tests of 22-13-5, heat A87, and other nitrogen-strengthened stainless steels display slight to moderate reductions in rupture pressure when pressurized with hydrogen compared to helium [12].

### 4. Fabrication

# 4.1 Primary processing

Microstructural features such as flow lines can have a significant effect on fracture toughness in air and in a hydrogen environment; therefore, microstructural orientation is an important design consideration.

#### 4.2 Heat treatment

Control of processing temperatures is important, as there is some evidence that brittle second phases can form at temperatures less than 1123 K [2]. In similar alloys such as 21-6-9, ferrite may rapidly transform to brittle  $\sigma$ -phase in the temperature range of about 923 K to 1173 K [13]. These microstructural issues are independent of hydrogen exposure, but could exacerbate hydrogen-assisted fracture.

# 4.3 Properties of welds

Detailed microstructural investigation of 22-13-5 gas tungsten arc (GTA) welds tested in hydrogen gas are presented in Ref. [14, 15]. Fracture of the welds was by microvoid coalescence and hydrogen precharging did not significantly alter the morphology of the fracture surfaces. The tensile properties are listed in Table 4.1.1.

#### 5. References

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Table 1.1.1. Composition of several heats of 22-13-5 used to study hydrogen effects as well as specification limits.

heat	Fe	Cr	Ni	Mn	Mo	Si	С	N		Ref.
UNS S20910	Bal	20.50 23.50	11.50 13.50	4.00 6.00	1.50 3.00	1.00 max	0.06 max	0.20 0.40	0.10-0.30 Nb; 0.10-0.30 V; 0.030 max S; 0.060 max P	[16]
O75	Bal	22.15	12.74	5.26	2.20	0.50	0.050	0.34	0.23 Nb; 0.26 V; 0.006 S; 0.019 P	[17]
O76	Bal	23.00	12.98	4.68	1.75	0.36	0.050	0.38		[1]
P81	Bal	23.11	12.91	4.76	1.75	0.38	0.05	0.39	0.18 Nb	[10]
C83	Bal	21.48	12.36	5.44	2.12	0.42	0.05	0.25	0.19 Nb; 0.2 V; 0.010 S; 0.015 P	[9]
B83*	Bal	22.9	12.9	4.6	1.8	0.42	0.05	0.35	0.008 S; 0.012 P	[15]
A87	Bal	21.6	12.2	5.1	2.1	0.38	0.051	0.27	0.007 S; 0.02 P	[12]
S03a	Bal	21.26	11.87	4.67	2.20		0.036	0.276		[2]
S03b	Bal	21.32	13.11	5.02	2.04	_	0.013	0.30		[2]

<sup>\*</sup> composition in GTA weld fusion zone

Table 3.1.1.1. Tensile properties of 22-13-5 thermally precharged and tested in hydrogen gas at room temperature.

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
Bar, as-	None	Air		440	710	_	43	72	F.C. O.
received,	None	69 MPa He	_	400	680	—	47	74	[6, 9, 18]
heat C83	None	69 MPa H <sub>2</sub>		400	680	_	45	73	10]
Bar, as-	None	Air		800*	1190†	32	41	69	[0]
received	(1)	Air		820*	1240†	33	44	65	[9]
Annealed	None	Air	3	586	938		51	67	543
plate, heat O76	(2)	69 MPa H <sub>2</sub>	x10 <sup>-3</sup>	579	951	_	54	68	[1]
	None	Air		841	958	30	_	66	
Warm-	None	69 MPa H <sub>2</sub>	0.3	841	986	27	_	67	[1 <i>7</i> ]
worked bar, heat O75	(2)	Air	$x10^{-3}$	855	1007	27		64	[17]
	(2)	69 MPa H <sub>2</sub>		924	1082	23	_	62	
High	None	Air		1269	1317	9		20	
energy rate	None	69 MPa H <sub>2</sub>	0.3	1202	1276	7		29.5	[1 <i>7</i> 7]
forging (HERF),	(2)	Air	$x10^{-3}$	1262	1310	10	_	15.5	[17]
heat O75	(2)	69 MPa H <sub>2</sub>		1310	1365	10		20	

<sup>\*</sup> true stress at 5% strain

<sup>†</sup> true stress at maximum load

<sup>(1) 69</sup> MPa hydrogen gas, 620 K, 3 weeks

<sup>(2) 24</sup> MPa hydrogen gas, 473 K, 10.5 days: calculated surface concentration of ~50 wppm hydrogen (~2500 appm)

Table 3.2.1.1. Fracture toughness parameters for 22-13-5 tested in high-pressure hydrogen gas. Note: thermal precharging was performed with deuterium gas.

Material	Thermal precharging	Test environment	$J_{\rm m}$ $(kJ/m^2)$	dJ/da (MPa)	Ref.
High energy rate	None	69 MPa He	32	176	
forging (HERF) bar,	None	69 MPa H <sub>2</sub>	23	137	[9]
parallel†	(1)	69 MPa H <sub>2</sub>	33	211	
HEDE I	None	69 MPa He	936	360	
HERF bar, perpendicular†	None	69 MPa H <sub>2</sub>	107	209	[9]
perpendicular	(1)	69 MPa H <sub>2</sub>	181	264	

<sup>†</sup> Precracked C-shaped specimens were machined from forged bar in an orientation such that the crack propagated nominally parallel to flow lines in the bar cross section, and 90° from this orientation such that the crack propagated nominally across (or perpendicular to) the forging flow lines.

<sup>(1) 69</sup> MPa deuterium gas, 620K, 3 weeks

Table 4.1.1. Smooth tensile properties of 22-13-5 composite GTA weld specimens† thermally precharged with hydrogen and tested in gaseous hydrogen at room temperature. All data are provided for completeness, but it should be emphasized that these data may not reflect the properties of any of the specific microstructures within the gauge length. [15]

Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)
	Air		495	782	11.2	14.4	49
None	69MPa H <sub>2</sub>		511	778	13.0	16.3	48
	172MPa H <sub>2</sub>	0.22	528	798	11.8	16.0	50
(1)	Air	$0.33$ $\times 10^{-3}$	510	789	9.6	10.9	38
(1)	69MPa H <sub>2</sub>	ATO	531	776	10.2	12.0	45
(2)	Air		514	789	9.9	10.7	35
(2)	172MPa H <sub>2</sub>		516	780	11.6	13.5	35

- † The base material for these studies was HERF (high energy rate forging), back extrusions of 22-13-5, machined to hollow cylindrical shape (10 cm diameter, 1.5 cm wall thickness) with circumferential double J grooves. The filler material was also 22-13-5 matched to the composition of the base metal. Eight to ten weld passes were required and the composition of the weld fusion zone, heat B83, is given in Table 1.1.1. The tensile specimens contain base material and heat affected zone with the fusion zone centered in the gauge length.
- (1) 24 MPa H<sub>2</sub> 473K, 10 days: hydrogen concentration was calculated to vary from 45 to 4 wppm (2500 to 200 appm) surface to center.
- (2) 69 MPa H<sub>2</sub> 473K, 10 days: hydrogen concentration was calculated to vary from 73 to 7 wppm (4000 to 400 appm) surface to center.

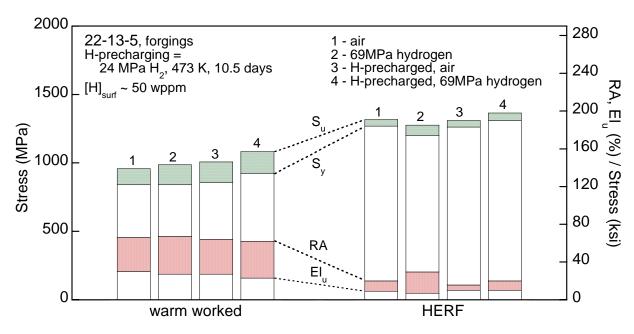


Figure 3.1.1.1. Effect of internal and external hydrogen on the tensile properties of 22-13-5 forgings (heat O75); same data is contained in Table 3.1.1.1. Strain rate =  $3 \times 10^{-4} \text{ s}^{-1}$ . HERF = high energy rate forging. [17]

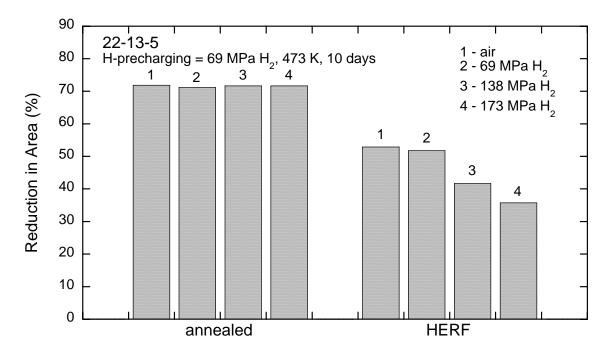


Figure 3.1.1.2. Ductility of smooth tensile specimens of annealed and forged 22-13-5 that have been precharged from hydrogen gas at elevated temperature and then tested in hydrogen gas at room temperature. HERF = high energy rate forging. [8]

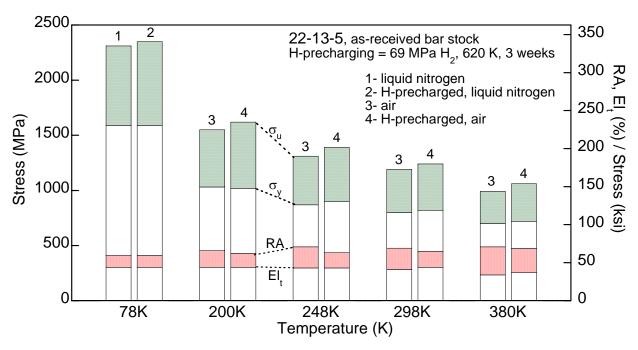


Figure 3.1.1.3. Effect of temperature on the hydrogen compatibility of 22-13-5 bar stock. Yield strength in this plot is defined as the true stress at 5% strain, ultimate strength is quoted as true stress at maximum load. [9]

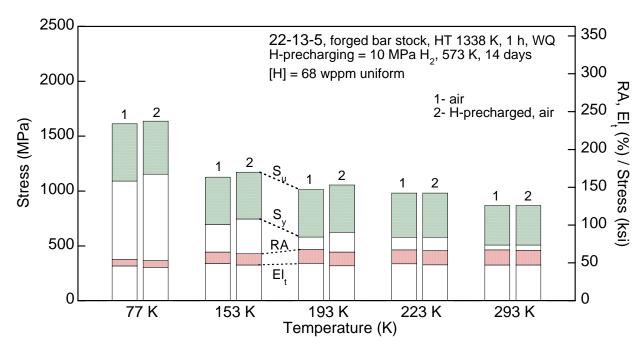


Figure 3.1.1.4. Effect of temperature on the hydrogen compatibility of 22-13-5 heat-treated bar stock. Specimen diameter = 5 mm; crosshead rate =  $4.2 \times 10^{-2}$  mm/s. HT = heat treatment, WQ = water quench. [7]

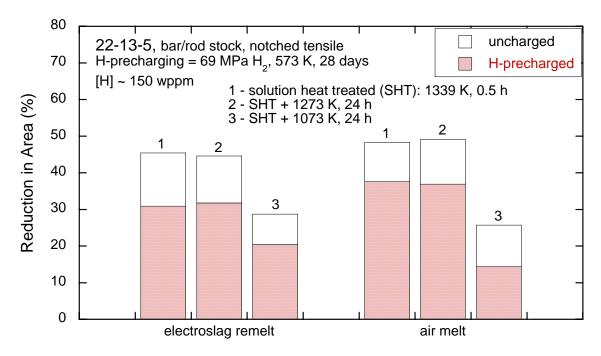


Figure 3.1.2.1. Reduction in area of notch tensile bars from two heats of 22-13-5 (electroslag remelted, heat S03b; air-melted, heat S03a). Notched specimen: semicircular notch; minimum diameter = 3.9 mm; maximum diameter = 7.9 mm; notch root radius = 0.79 mm; constant rate of displacement =  $6 \times 10^{-3} \text{ mm/s}$ . [2]

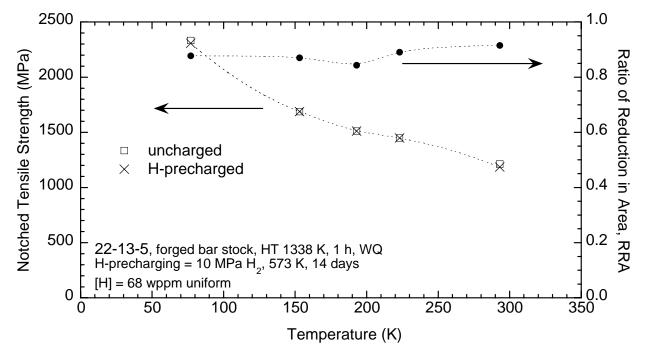


Figure 3.1.2.2. Notch tensile properties of 22-13-5 heat-treated bar stock. Notched specimen: stress concentration factor ( $K_t$ ) = 4.55; notch geometry = 60° included angle; minimum diameter = 4 mm; maximum diameter = 5 mm; notch root radius = 0.1 mm; crosshead rate =  $4.2 \times 10^{-2}$  mm/s. HT = heat treatment, WQ = water quench. [7]

# Technical Reference on Hydrogen Compatibility of Materials

Nitrogen-Strengthened Stainless Alloys:

21-6-9 (code 2202)

### 1. General

21Cr-6Ni-9Mn (21-6-9) is a stable austenitic stainless steel that is alloyed with nitrogen to provide superior strength compared to the standard 300-series stainless steels. The Cr+Ni content of 21-6-9 results in a relatively low stacking fault energy compared to more highly alloyed austenitic stainless steels such as type 316 stainless steel and 22Cr-13Ni-5Mn (22-13-5) [1-3]. Austenitic stainless steels with low stacking fault energy are more susceptible to hydrogen embrittlement, a feature generally attributed to non-uniform plastic deformation [1, 4]. Thermomechanical processing of 21-6-9 stainless steel results in shorter dislocation slip distances (due to increased dislocation density) and has been reported to improve ductility of material with internal hydrogen [4]. Other studies, however, show no clear benefit of worked microstructures with respect to hydrogen embrittlement and the general trend is that resistance to hydrogen embrittlement is less for higher yield strength [5-8].

The nitrogen content of 21-6-9 stainless steel is an important variable for hydrogen compatibility as high nitrogen contents are reported to significantly lower the resistance to hydrogen embrittlement [1]. Tensile testing shows that heats of 21-6-9 with nitrogen content >0.3 wt% have substantially lower ductility in the presence of hydrogen than heats with <0.3 wt% nitrogen [1]. This trend may be related to the effect of nitrogen on the stacking fault energy and associated plastic deformation behavior [1, 9].

The effect of hydrogen on 21-6-9 stainless steel appears to be very sensitive to microstructural and compositional variables; consequently, compositional variations from heatto-heat result in the wide range of reported hydrogen-effects on tensile properties [6]. The general trends outlined above indicate that high nitrogen content (>0.3 wt%) reduces resistance to hydrogen embrittlement. Other data suggest that nickel is generally important for resistance to hydrogen embrittlement in austenitic stainless steels [7, 10, 11]. Considering that nickel and chromium increase stacking fault energy [2, 3], high nickel and chromium content in 21-6-9 stainless steel is expected to be beneficial for resistance to hydrogen embrittlement. Finally, 21-6-9 in low strength conditions will generally have greater resistance to hydrogen effects.

### 1.1 Composition and microstructure

Table 1.1.1 lists specified compositional ranges for 21-6-9 stainless steel as well as compositions of several heats of 21-6-9 used to study hydrogen effects.

## 1.2 Common designations

Nitronic 40, UNS S21900 (ASTM XM-10) 21-6-9LC, UNS S21904 (ASTM XM-11) Nitronic 40W, UNS 21980 (filler wire ER219)

Similar alloy: 21-7-9

### 2. Permeability, Diffusivity and Solubility

The permeability of stainless steel is briefly reviewed in Refs. [11-13]; diffusivity and solubility are briefly reviewed in Refs. [11, 13]. Permeability, diffusivity and solubility can be described by standard Arrhenius-type relationships. Solubility data are normally determined from the ratio of permeability and diffusivity.

Permeability appears to be nearly independent of the composition and microstructure for stable austenitic stainless steels [13, 14]. Nitrogen additions to type 304 [14] and type 316 [13] stainless steels do not significantly affect the permeability and solubility of these alloys. The nitrogen-strengthened stainless steels 21-6-9 and 22-13-5, on the other hand, have a significantly higher measured hydrogen concentration compared to 304L when exposed to identical high pressure and temperature [15]. This higher hydrogen concentration should translate into higher solubility. Ref. [11] proposes a solubility relationship based on hydrogen concentration measurements from hot extraction of 21-6-9 with internal hydrogen (thermally precharged from hydrogen gas), Table 2.1. Hydrogen concentrations measured by hot extraction methods are summarized in Table 2.2.

Relationships for permeability (Figure 2.1) and solubility (Figure 2.2) fit to data for several austenitic stainless steel alloys from several studies are given in Table 2.1. It is important to note that these data are determined at elevated temperature and low pressure; they are extrapolated for use near room temperature and high pressure. For this reason, it is recommended that the relationships from Refs. [14, 16], Table 2.1, be used for extrapolation to low temperature since these provide conservative estimates (high values) of permeability and solubility when extrapolated. At elevated temperature, the solubility relationships from Refs. [11, 16] are recommended.

### 3. Mechanical Properties: Effects of Gaseous Hydrogen

### 3.1 Tensile properties

# 3.1.1 Smooth tensile properties

In general, smooth tensile properties of 21-6-9 stainless steel are only modestly affected by external hydrogen gas. High-pressure external hydrogen gas slightly increases (or has negligible effect upon) the yield and ultimate strength of 21-6-9 stainless steel, Table 3.1.1.1. Ductility, on the other hand, is slightly reduced when measured in external hydrogen gas. These trends are amplified for 21-6-9 stainless steel with internal hydrogen (tested in air or external hydrogen gas after thermal precharging in hydrogen gas): yield strength may be significantly increased with somewhat lower increases in ultimate strength, while ductility can be substantially reduced compared to material not exposed to hydrogen, Table 3.1.1.2. These effects can be attributed to the high concentration of internal hydrogen that is obtained by thermal precharging, since hydrogen concentrations from thermal precharging is clearly demonstrated for smooth tensile properties in Figure 3.1.1.1: the strength increases and the ductility decreases as the external pressure of hydrogen gas is increased and these effects are further magnified with internal hydrogen.

The effect of hydrogen on tensile ductility strongly depends on the microstructural condition and composition of 21-6-9 stainless steel. Annealed microstructures tend to be less susceptible to hydrogen embrittlement than worked microstructures [5, 8]: the RRA of 21-6-9 stainless steel with internal hydrogen is generally greater for annealed than for worked microstructures as shown in Figure 3.1.1.2. Warm-working by high energy rate forging (HERF) has been reported to improve both strength and resistance to hydrogen embrittlement [4]; however, a full characterization of the materials tested in those studies was not provided and the results should be viewed as the exception rather than the rule. The data in Figure 3.1.1.2 rather show a general trend of greater susceptibility to hydrogen embrittlement as the yield strength is increased as by warm-working. There is significant uncertainty in these basic trends, however, as exemplified by the data shown in Table 3.1.1.3 for a single heat of 21-6-9 stainless steel processed to several different microstructural conditions [6]; also plotted in Figure 3.1.1.2. For this data the ductility loss of 21-6-9 with internal hydrogen and tested in external hydrogen gas indeed decreases as yield strength increases, however, cold-worked plate has the highest yield strength and is almost unaffected by hydrogen. Similarly, as show in Figure 3.1.1.2, materials with yield strength over 800 MPa have RRA that range from about 0.20 to 0.95. The broad range of response for material exposed to hydrogen can be partly explained by compositional variations.

West and Louthan performed tensile testing on a large number of heats of 21-6-9 stainless steels (data in Tables 3.1.1.1, 3.1.1.3 and 4.2.1) and found that susceptibility to hydrogen embrittlement could vary significantly depending on test variables and microstructure [6]. Although the nominal compositions of all the heats of 21-6-9 stainless steel that were tested in that study were similar, one heat differed from the others in having less nickel. This low-nickel heat of 21-6-9 also suffered the greatest loss in ductility when exposed to internal hydrogen; the lowest three points in Figure 3.1.1.2 represent this relatively low-nickel grade, heat W82a [6]. Higher nickel and chromium are known to strongly increase the stacking fault energy of stainless steels [2, 3] enhancing uniform deformation, a feature that is generally associated with greater resistance to hydrogen embrittlement [1, 4, 7].

High nitrogen content in 21-6-9 stainless steel significantly increases susceptibility to hydrogen embrittlement in smooth tensile specimens. Smooth tensile properties are plotted in Figure 3.1.1.3 for several heats of annealed 21-6-9 stainless steel that differ primarily in nitrogen content; data is also given in Table 3.1.1.4. Heats of 21-6-9 stainless steel with nitrogen levels >0.3 wt% suffer ductility (RA) losses greater than 50%, while heats with nitrogen <0.3 wt% experience a reduction in ductility of about 20% [1]. In addition, deformation mode and fracture mode were found to correlate with nitrogen content: heats with low nitrogen (<0.25 wt% N) exhibited uniform deformation and exhibit ductile fracture processes in the presence of both internal and external hydrogen, while heats with high nitrogen (>0.35 wt% N) exhibited non-uniform deformation and, when exposed to hydrogen, intergranular fracture [1]. While nitrogen appears to have an important effect on hydrogen embrittlement it should not be considered without regard to other alloying elements, such as nickel and chromium.

The magnitude of temperature effects on hydrogen embrittlement in tensile testing certainly depends on compositional and microstructural variables. The scatter in the temperature effects shown in Figure 3.1.1.4 and Table 3.1.1.5 might be explained by differences in composition or microstructure if that information were known. The trend for ductility loss measured from smooth tensile specimens of 21-6-9 stainless steels appears to be a minimum at a temperature between 200 K and 250 K, Figure 3.1.1.4. The ductility of 21-6-9 stainless steel with internal

hydrogen at low (77 K) and elevated (380 K) temperature is similar to that at room temperature. The effect of temperature on smooth tensile properties of a heat of 21-6-9 stainless steel that is relatively unaffected by internal hydrogen is shown in Figure 3.1.1.5.

Strain rate does not have a large impact on the loss of ductility of 21-6-9 stainless steel with internal hydrogen at conventional rates, e.g.,  $<0.001 \,\mathrm{s}^{-1}$ , Figure 3.1.1.6. At higher strain rates the ductility is substantially improved; this is interpreted as a consequence of high velocity dislocations separating from hydrogen atmospheres [17].

# 3.1.2 Notched tensile properties

Notched tensile specimens with internal hydrogen (thermal precharging in hydrogen gas) show small decreases in ductility and no loss in strength, Figure 3.1.2.1. The modest hydrogen embrittlement for this particular alloy is expected since the nitrogen content is relatively low (about 0.25 wt%) and the strength is also low (yield strength of about 400 MPa). The basic trends outlined above for smooth tensile properties (susceptibility to hydrogen embrittlement increasing with nitrogen content and yield strength, but decreasing with nickel and chromium content) are expected in more comprehensive testing of notched specimens.

#### 3.2 Fracture mechanics

### 3.2.1 Fracture toughness

Fracture toughness of 21-6-9, measured in high-pressure (external) hydrogen gas, exhibits a modest decrease of about 20% compared to tests in air, Table 3.2.1.1. Details of these tests were not provided other than the C-specimen geometry.

J-integral fracture toughness of high-energy-rate forgings (HERF) has been reported to strongly depend on the orientation of the microstructure and to be significantly reduced when measured in external hydrogen gas with internal hydrogen (or deuterium, thermally precharged in gas) [7, 18]. Due to the difficulty of instrumenting fracture mechanics specimens in high-pressure hydrogen gas, the  $J_m$  and tearing modulus (dJ/da) at maximum load are used in that study for comparison of orientations and testing conditions (values at maximum load do not represent a standardized fracture toughness). Nonetheless, it was observed that in most cases testing in external hydrogen gas with internal hydrogen produced a greater effect on both the fracture toughness and the tearing modulus than testing in hydrogen gas without internal hydrogen.

### 3.2.2 Threshold stress-intensity factor

Low-strength austenitic alloys (<700 MPa) have high resistance to crack extension in external hydrogen gas under static loads [19]. Data for 21-6-9 stainless steel are given in Table 3.2.2.1. For the one material tested, however, the forging temperature was in the range of rapid  $\sigma$ -phase transformation (see section 4.2), which may explain the low ductility reported for this material.

### 3.3 Fatigue

No known data in hydrogen gas.

# 3.4 Creep

No known data in hydrogen gas.

# **3.5 Impact**

Impact fracture data show a modest effect of internal hydrogen for 21-6-9, Table 3.5.1. The fracture energy at liquid nitrogen temperature is not strongly affected by the presence of internal hydrogen and is about one-third of the fracture energy at room temperature. Compositional and microstructural details of the materials tested are not reported.

# 3.6 Disk rupture tests

Disk rupture tests of 21-6-9 stainless steel display slight to moderate reductions in rupture pressure when pressurized with hydrogen compared to helium, even in heats with high nitrogen content, heat A87 [20].

### 4. Fabrication

## 4.1 Primary processing

Microstructural features such as flow lines can have a significant effect on fracture toughness in air and on material with internal hydrogen; therefore, microstructural orientation is an important design consideration. As discussed in the section 3.1.1, 21-6-9 stainless steel in low-strength conditions generally appears to be less susceptible to hydrogen embrittlement.

#### 4.2 Heat treatment

Processing temperatures for 21-6-9 stainless steel need to be controlled, particularly heating through the temperature range 773 K to 1173 K. Stainless steels are said to be sensitized when extensive carbide precipitation occurs in the microstructure [21]. Carbides form particularly on grain boundaries at elevated temperature (roughly 773 K to 1073 K), as a result, for example, of improper heat treatment, of heating slowly through this temperature range during annealing, and of welding processes. Sensitization compromises fracture properties of stainless steel as well as significantly reducing corrosion resistance. Figure 4.2.1 shows that sensitization reduces the ductility of 21-6-9 stainless steel; the ductility of sensitized microstructures is further reduced only slightly by the combination of internal and external hydrogen. Data from Figure 4.2.1 are also given in Table 4.2.1.

In addition to carbide formation, ferrite in 21-6-9 stainless steel may rapidly transform to brittle  $\sigma$ -phase in the temperature range of about 923 K to 1173 K [22]. This transformation occurs rapidly in deformed microstructures thus heat input during welding should be carefully controlled. The  $\sigma$ -phase degrades the ductility of the material independently of hydrogen exposure.

## 4.3 Properties of welds

Refs. [23, 24] report properties of gas tungsten arc (GTA) welds of 21-6-9 stainless steel with 308L and 21-6-9 filler wires measured in external hydrogen gas with and without internal hydrogen; smooth tensile properties are provided in Table 4.3.1. The loss in ductility in these tensile tests correlates well with expected hydrogen content, i.e., the ductility decreases as

hydrogen content increases due to higher hydrogen pressure. Fracture of the welds in the absence of hydrogen was by microvoid coalescence (ductile fracture processes). Detailed fractography shows failure to be associated with ferrite-austenite interfaces; fracture, however, remained primarily ductile[23, 24].

In a separate study [25], smooth and notched tensile testing of GTA and EB (electron beam) welds in 21-6-9 stainless steel revealed significantly lower ductility and slightly lower strength of the weld material compared to the base material (heat V72). Tests in high-pressure (external) hydrogen gas (69 MPa), however, revealed no effect on the smooth and notched tensile strength and ductility. Static loading of both notched and smooth tensile specimens in 69 MPa hydrogen gas to the yield point for 300 hours and subsequent testing in air also showed no change in properties of the base metal and the welds. Plane *stress* fracture toughness similarly showed no evidence of hydrogen effects. In all cases fracture surfaces revealed only ductile fracture processes and no evidence of secondary cracking or changes in fracture morphology due to testing in hydrogen. This study shows remarkably little effect of hydrogen compared to other studies.

#### 5. References

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Table 1.1.1. Specification limits for 21-6-9 stainless steels and composition of several heats used to study hydrogen effects.

heat	Fe	Cr	Ni	Mn	Si	С	N	other	Ref.
UNS S21900	Bal	19.00 21.50	5.50 7.50	8.00 10.00	1.00 max	0.08 max	0.15 0.40	0.030 max S; 0.060 max P	[26]
UNS S21904	Bal	19.00 21.50	5.50 7.50	8.00 10.00	1.00 max	0.04 max	0.15 0.40	0.030 max S; 0.060 max P	[26]
UNS S21980	Bal	19.0 21.5	5.50 7.50	8.00 10.00	1.00 max	0.05 max	0.10 0.30	0.03 max S; 0.03 max P; 0.75 max Cu; 0.75 max Mo	[26]
V72	Bal	21.0	7.1	8.8	0.4	0.03	0.3	0.003 S; 0.01 P	[25]
O76a	Bal	19.90	7.53	8.70	0.17	0.033	0.12	_	
O76b	Bal	19.70	7.60	8.63	0.19	0.040	0.24	_	
O76c	Bal	19.60	6.70	8.90	0.16	0.030	0.31		[1]
O76d	Bal	20.10	7.12	8.55	0.19	0.035	0.43	—	
O76e	Bal	19.90	7.53	8.70	0.17	0.035	0.47	_	
H80	Bal	20.2	6.2	9.0	0.5	0.03	0.25	0.015 S; 0.02 P	[17]
P81	Bal	19.92	6.69	9.17	0.37	0.032	0.219		[19]
W82a	Bal	20.1	6.20	9.14	0.41	0.040	0.30		
W82b	Bal	19.7	7.29	8.63	0.23	0.023	0.28	<0.01 G	
W82c	Bal	19.6	7.08	9.07	0.48	0.026	0.30	<0.01 S; <0.02 P	[6]
W82d	Bal	19.5	7.36	8.73	0.25	0.018	0.28	0.021	
W82e	Bal	19.8	7.10	9.21	0.15	0.014	0.24		
B83aw	Bal	20.8	8.8	8.1	0.61	0.03	0.17	0.010 S; 0.019 P	[24]
B83bw	Bal	20.7	7.8	9.3	0.60	0.03	0.27	0.006 S; 0.017 P	[24]
C83	Bal	20.32	6.71	9.01	0.24	0.015	0.35	0.016 S; 0.018 P	[7]
A87	Bal	20.9	7.1	8.8	0.44	0.035	0.37	0.005 S; 0.010 P	[20]
M91a	Bal	19.2	7.22	9.23	0.41	0.032	0.28	0.003 S; 0.014 P	
M91b	Bal	19.4	6.40	8.50	0.33	0.040	0.28	<0.001 S; 0.021 P	[8]
M91c	Bal	20.1	6.50	9.10	0.59	0.037	0.29	<0.001 S; 0.019 P	

w = composition of the weld fusion zone

Table 2.1. Average permeability and solubility relationships determined for several austenitic stainless steels, except Ref. [11] which is determined from hydrogen concentration measurements using hot extraction from 21-6-9 stainless steel thermally precharged from hydrogen gas.

	Tomporatura	Pressure	$\Phi = \Phi_o \exp(-E_0$	$\sqrt{RT}$	$S = S_o \exp(-E$	$_{S}/RT$ )	
Material	Temperature range (K)	range (MPa)	$ \frac{\Phi_o}{\left(\frac{\text{mol H}_2}{\text{m} \cdot \text{s} \cdot \sqrt{\text{MPa}}}\right)} $	$ \frac{E_{\Phi}}{\left(\frac{\text{kJ}}{\text{mol}}\right)} $	$ \frac{S_o}{\left(\frac{\text{mol H}_2}{\text{m}^3 \cdot \sqrt{\text{MPa}}}\right) } $	$ \left(\frac{kJ}{\text{mol}}\right) $	Ref.
Average of several austenitic alloys †	423-700	0.1-0.3	1.2 x 10 <sup>-4</sup>	59.8	179	5.9	[14]
Based on >20 studies on 12 austenitic alloys	_	_	3.27 x 10 <sup>-4</sup>	65.7	_		[12]
From hot extraction measurements on 21-6-9	_	_		_	346	8	[11]
Average of four austenitic alloys	373-623	$1x10^{-4}$ - 0.03	5.35 x 10 <sup>-5</sup>	56.1	266	6.86	[16]
Average of six austenitic alloys	473-703	0.1	2.81 x 10 <sup>-4</sup>	62.27	488	8.65	[13]

<sup>†</sup> Data from Ref. [14] is determined for deuterium: permeability has been corrected here to give permeability of hydrogen (by multiplying by the square root of the mass ratio:  $\sqrt{2}$ ); solubility is assumed to be independent of isotope.

Table 2.2. Hydrogen solubility of 21-6-9 stainless steels measured from hot extraction after thermal precharging in hydrogen gas.

Material	Surface condition	Thermal	Hydro concent	_	Ref.
		precharging	wppm	appm	
21-6-9, heat H80	_	69 MPa H <sub>2</sub> 573 K	109	6000	[17]
21-6-9	600 grit finish		118	6500	
annealed	Electropolished		126	6900	
21-6-9	600 grit finish	69 MPa H <sub>2</sub>	126	6900	[1 <i>E</i> ]
HERF	Electropolished	470 K	127	7000	[15]
21-6-9	600 grit finish		119	6500	
CW	Electropolished		126	6900	
21-6-9 annealed		10 MPa H <sub>2</sub> 573 K	65	3600	[27]

HERF = high energy rate forging, CW = cold-work

<sup>† 1</sup> wppm  $\approx$  55 appm

Table 3.1.1.1. Smooth tensile properties of 21-6-9 stainless steel at room temperature; measured in external hydrogen gas, or measured in air with internal hydrogen (thermal precharging in hydrogen gas), or measured in external hydrogen gas with internal hydrogen.

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
21-6-9, heat W82a	None	Air		889	993	20	46	68	
HERF	(1)	172 MPa H <sub>2</sub>		917	993	8	11	14	
21 ( 0 1 ) W(21	None	Air		654	882	38	52	74	
21-6-9, heat W82b HERF	None	172 MPa H <sub>2</sub>		703	924	30	43	67	
TER	(1)	172 MPa H <sub>2</sub>	0.54	731	917	30	40	48	
21-6-9, heat W82c	None	Air	$0.54$ x $10^{-3}$	848	965	26	37	75	[6]
HERF	(1)	172 MPa H <sub>2</sub>	ATO	924	1062	21	31	64	
21-6-9, heat W82c	None	Air		938	1000	12	30	62	
HERF	(1)	172 MPa H <sub>2</sub>		951	993	16	28	53	
21-6-9, heat W82e	None	Air		862	958	17	35	73	
HERF	(1)	172 MPa H <sub>2</sub>		924	979	14	22	40	
	None	Air		400†	670‡	_	58	78	
21-6-9	None	69 MPa He	_	350†	700‡	_	59	77	[7]
	None	69 MPa H <sub>2</sub>		360†	700‡		61	76	
	None	Air		1240†	1290‡	_	26	53	
21.60	None	69 MPa He		1010†	1050‡	_	26	63	
21-6-9 CW 30%	None	69 MPa H <sub>2</sub>	_	980†	1100‡		26	64	[7]
211 3070	30 MPa H <sub>2</sub>	Air		1075†	1150‡		32	35	
	30 MPa H <sub>2</sub>	69 MPa H <sub>2</sub>		1060†	1130‡	_	36	36	
	None	Air		610†	790‡		34	74	
21.60	None	69 MPa He		570†	780‡		34	75	
21-6-9 HERF	None	69 MPa H <sub>2</sub>	_	570†	790‡		30	73	[7]
	30 MPa H <sub>2</sub>	Air		660†	820‡		31	59	
	30 MPa H <sub>2</sub>	69 MPa H <sub>2</sub>		630†	830‡		31	54	

HERF = high energy rate forging, CW = cold work

<sup>†</sup> true stress at 5% strain

<sup>‡</sup> true stress at maximum load

<sup>(1) 69</sup> MPa hydrogen gas, 473 K, 240 h (gauge diameter = 5 mm); hydrogen concentration predicted to vary surface to center

Table 3.1.1.2. Smooth tensile properties of 21-6-9 stainless steel at room temperature; measured in air with internal hydrogen (thermal precharging in hydrogen gas).

Material	Thermal precharging	Test environment	Strain rate † (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
21-6-9	None	Air		434	689	_	56	56	[4]
21-0-9	(1)	Air	_	441	724	_	30	28	[4]
21-6-9	None	Air		607	793	_	32	74	[4]
HERF	(2)	Air		655	820		31	59	[4]
21-6-9, heat M91c	None	Air		500	811	_	80	75	
annealed	(3)	Air		555	839	_	83	60	
21-6-9, heat M91a	None	Air		712	932		40	71	
HERF	(3)	Air		776	974	_	34	43	
21-6-9, heat M91a/b	None	Air	$8.5$ x $10^{-3}$	819	969	_	26	56	F01
HERF	(3)	Air	mm/s†	1005	1093		28	33	[8]
21-6-9, heat M91b	None	Air	'	825	1029		33	64	
HERF	(3)	Air		836	948	_	_	_	
21-6-9, heat M91c	None	Air		918	1032		46	63	
HERF	(3)	Air		965	1073		46	39	

HERF = high energy rate forging

<sup>†</sup> when strain rate is not known, displacement rates are quoted if reported

<sup>(1) 69</sup> MPa hydrogen gas, 473 K, 340 h; hydrogen concentration of 86 wppm (4700 appm)

<sup>(2) 28</sup> MPa hydrogen gas, temperature not specified, time specified as "prolonged"

<sup>(3) 69</sup> MPa hydrogen gas, 623 K, 1000 h (gauge diameter = 4.8 mm); calculated uniform hydrogen concentration of 170 wppm (9500 appm)

Table 3.1.1.3. Smooth tensile properties of a single heat of 21-6-9 stainless steel in different microstructural conditions at room temperature; measured in external hydrogen gas, or measured in external hydrogen gas with internal hydrogen (thermal precharging in hydrogen gas).

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
21-6-9, heat W82d	None	Air		414	765	45	51	63	
annealed	(1)	172 MPa H <sub>2</sub>		496	827	40	49	59	
	None	Air		758	951	21	38	54	
21-6-9, heat W82d	None	120 MPa H <sub>2</sub>		765	931	19	29	51	
bar stock	None	172 MPa H <sub>2</sub>	0.54	800	938	14	18	42	
	(1)	172 MPa H <sub>2</sub>	0.54	834	965	10	11	22	[6]
21 6 0 1 4 11/02 1	None	Air	N TO	800	896	15	28	68	
21-6-9, heat W82d HERF	None	172 MPa H <sub>2</sub>		827	903	12	34	66	
TILICI	(1)	172 MPa H <sub>2</sub>		862	931	8	11	26	
21-6-9, heat W82d	None	Air		834	917	12	23	69	
CW plate	(1)	172 MPa H <sub>2</sub>		869	931	17	27	65	

HERF = high energy rate forging, CW = cold work

<sup>(1) 69</sup> MPa hydrogen gas, 473 K, 240 h (gauge diameter = 5 mm); hydrogen concentration predicted to vary surface to center

Table 3.1.1.4. Smooth tensile properties of 21-6-9 stainless steel at room temperature with varying nitrogen content (given in wt%); measured in external hydrogen gas with internal hydrogen (thermal precharging in hydrogen gas).

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
21-6-9, heat O76a	None	Air		296	683	_	65	74	
(0.12N) annealed plate	(1)	69 MPa H <sub>2</sub>		296	683		58	59	
21-6-9, heat O76b	None	Air		386	745	_	58	72	
(0.24N) annealed plate	(1)	69 MPa H <sub>2</sub>		401	732		62	57	
21-6-9, heat O76c	None	Air	3	434	745	_	56	56	
(0.31N) annealed plate	(1)	43 MPa H <sub>2</sub>	x 10 <sup>-3</sup>	441	724		30	28	[1]
21-6-9, heat O76d	None	Air		490	780	_	55	67	
(0.43N) annealed plate	(1)	69 MPa H <sub>2</sub>		503	785	_	21	29	
21-6-9, heat O76e	None	Air		510	790	_	56	67	
(0.47N) annealed plate	(1)	69 MPa H <sub>2</sub>		509	796		18	28	

<sup>(1) 24.1</sup> MPa hydrogen gas, 473 K, 240 h (gauge diameter = 5 mm); surface concentration calculated to be 55 wppm (3000 appm)

Table 3.1.1.5. Smooth tensile properties of 21-6-9 stainless steel as a function of test temperature, measured in air with internal hydrogen (thermal precharging in hydrogen gas).

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
	None	V. 300 IX	, ,	680†	940‡	30	39	81	
	(1)	Air 380 K		690†	1020‡	36	46	64	
	None	Ain 200 I/		770†	1170‡	41	51	80	
21-6-9,	(1)	Air 298 K		800†	1270‡	46	56	60	
heat C83	None	Air 250 K		860†	1360‡	46	57	78	[7]
	(1)	All 230 K	_	_	1380‡	41	46	36	[7]
bar stock	None	A in 200 V		970†	1550‡	48	58	79	
	(1)	Air 200 K		1060†	1650‡	44	48	48	
	None	Liquid N <sub>2</sub>		1580†	2140‡	45	49	47	
	(1)	77 K		1600†	2060‡	36	36	32	
	None	Ain 200 I/		780†	970‡	21	31	69	
	(2)	Air 380 K		690†	930‡	26	33	49	
	None	A : 200 IZ		780†	1140‡	32	44	71	
21-6-9	(2)	Air 298 K		890†	1220‡	30	42	62	[7]
HERF	None	A := 220 V		900†	1320‡	33	45	73	[7]
	(2)	Air 220 K		960†	1420‡	37	47	55	
	None	Air 200 K		1020†	1610‡	42	54	72	
	(2)	Alf 200 K		990†	1740‡	53	60	48	
	None	Ain 200 I/		540†	1040‡	47	59	84	
	(3)	Air 380 K		570†	1070‡	50	68	72	
	None	Air 273 K		640†	1300‡	57	69	84	
21-6-9	(3)	All 2/3 K		690†	1430‡	67	78	65	[7]
HERF	None	Air 200 V		930†	1700‡	51	59	72	[7]
	(3)	Air 200 K		1050†	1830‡	49	54	59	
	None	Liquid N <sub>2</sub>		1450†	2840‡	46	56	56	
	(3)	78 K		1400†	2600‡	46	46	41	

<sup>†</sup> true stress at 5% strain

<sup>‡</sup> true stress at maximum load

<sup>(1) 69</sup> MPa deuterium gas, 620 K, 500 h

<sup>(2) 69</sup> MPa hydrogen gas, 620 K, 500 h

<sup>(3) 69</sup> MPa hydrogen gas, 470 K, 35000 h

Table 3.2.1.1. Fracture toughness of 21-6-9 stainless steel at room temperature; measured in external hydrogen gas, or measured in external hydrogen gas after exposure to hydrogen gas.

Material	Test method	Thermal precharging	Test environment	S <sub>y</sub> † (MPa)	K <sub>Q</sub> ‡ (MPa)	Ref.	
21-6-9	-6-9		69 MPa He		79		
HERF,	C-specimen	None	69 MPa H <sub>2</sub>		81	[7]	
Longitudinal		$0.6 \text{ MPa H}_2$	69 MPa H <sub>2</sub>		76		
21-6-9		None	69 MPa He		74		
HERF, Transverse	C-specimen	None	69 MPa H <sub>2</sub>	_	68	[7]	
		$0.6 \text{ MPa H}_2$	69 MPa H <sub>2</sub>		62		

HERF = high energy rate forging

- † yield strength of smooth tensile specimen
- ‡ not clear if plane strain requirements are met in these studies

Table 3.2.2.1. Threshold stress intensity factor of 21-6-9 stainless steel; measured in external hydrogen gas.

Material	S <sub>y</sub> †	RA†	Threshold Stress (MPa	Ref.		
	(MPa)	(%)	100 MPa H <sub>2</sub>	$200 \text{ MPa H}_2$		
21-6-9, heat P81 HERF (1113 K, WQ)	827	36	103	99*	[19] ‡	

HERF = high-energy rate forging, WQ = water quench

- † yield strength and reduction in area of smooth tensile specimen, not exposed to hydrogen
- \* did not satisfy plane strain requirements for analysis of linear elastic fracture mechanics
- ‡ data also reported in Ref. [28, 29]

Table 3.5.1. Impact fracture data for 21-6-9 stainless steel with internal hydrogen (thermal precharging in hydrogen gas).

Material	Specimen	Thermal precharging	Test environment	S <sub>y</sub> † (MPa)	Impact Energy (J)	Ref.	
		None	Liquid N <sub>2</sub>		37		
21-6-9	(1)	77 K		35	[ <b>7</b> ]		
HERF	HERF (a)	None	Air 298 K		110	[/]	
		(1)	All 298 K		91		

HERF = high-energy rate forging

- † yield strength of smooth tensile specimen, not exposed to hydrogen
- (a) modified Naval Research Laboratory dynamic tear specimen [7]
- (1) 29.6 MPa hydrogen gas, 470 K, 1300 h

Table 4.2.1. Smooth tensile properties of sensitized 21-6-9 stainless steel at room temperature, measured in external hydrogen gas with internal hydrogen (thermal precharging in hydrogen gas).

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
	None	Air		834	965	18	39	73	
21-6-9, heat W82a	(1)	70 MPa H <sub>2</sub>		882	986	17	32	57	
HERF	(1)	120 MPa H <sub>2</sub>		882	1007	15	20	35	
	(1)	172 MPa H <sub>2</sub>	0.54	882	993	11	15	28	
	None	Air	$0.54$ x $10^{-3}$	813	951	10	29	68	[6]
21-6-9, heat W82a	None	172 MPa H <sub>2</sub>	ATO	800	944	13	28	73	
	(1)	70 MPa H <sub>2</sub>		869	986	9	25	50	
HERF + S	(1)	120 MPa H <sub>2</sub>		882	1007	6	10	23	
	(1)	172 MPa H <sub>2</sub>		869	972	5	10	21	

HERF = high energy rate forging, S = sensitized

(1) 69 MPa hydrogen gas, 473 K, 240 h (gauge diameter = 5 mm); hydrogen concentration predicted to vary surface to center

Table 4.3.1. Smooth tensile properties of 21-6-9 stainless steel composite GTA weld specimens at room temperature; measured in external hydrogen gas, or measured in air with internal hydrogen (thermal precharging in hydrogen gas), or measured in external hydrogen gas with internal hydrogen.

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
	None	Air		539	746	9.7	14	54	
21 ( 0 HEDE/	None	69 MPa H <sub>2</sub>		534	738	10	14	57	[24]
21-6-9 HERF/ 308L filler wire	None	172 MPa H <sub>2</sub>	0.00	573	786	11	15	61	
GTA welds,	(1)	Air	$0.33$ $\times 10^{-3}$	553	757	8.8	12	49	
heat B83aw ‡	(1)	69 MPa H <sub>2</sub>	X 10		756			43	
	(2)	Air		579	776	10	12	44	
	(2)	172 MPa H <sub>2</sub>		607	849	9.7	10	44	
	None	Air		530	773	12	19	60	
21-6-9 HERF/	None	69 MPa H <sub>2</sub>	0.33 x 10 <sup>-3</sup>	498	754	14	22	75	
21-6-9 filler wire GTA welds, heat B83bw ‡	None	172 MPa H <sub>2</sub>		543	795	12	20	69	
	(1)	Air		514	769	13	18	56	[24]
	(1)	69 MPa H <sub>2</sub>		612	827	—		50	_
	(2)	Air		543	789	12	16	50	
	(2)	172 MPa H <sub>2</sub>		589	842	14	17	49	

HERF = high energy rate forging, GTA = gas tungsten arc

- The base material for these studies was HERF, back extrusions of 21-6-9, machined to cylindrical shape (10 cm diameter, 1.5 cm wall thickness) with circumferential double J grooves; eight to ten GTA weld passes were required to fill groove. The filler wire material was either 308L or 21-6-9. Tensile bars contain base material and heat affected zone with the fusion zone centered in the gauge length.
- (1) 24 MPa hydrogen gas, 473 K, 240 h: calculated concentration gradient of 45 to 4 wppm surface to center (2500 to 200 appm)
- (2) 69 MPa hydrogen gas, 473 K, 240 h: calculated concentration gradient of 72 to 7 wppm surface to center (4000 to 400 appm)

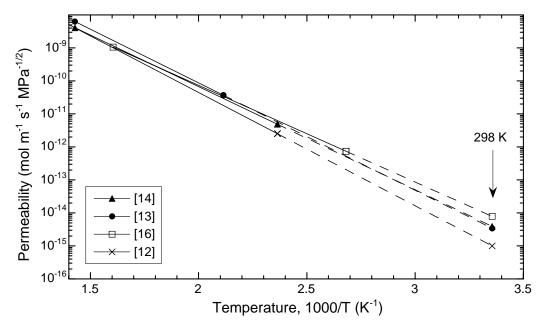


Figure 2.1. Permeability relationships (from Table 2.1) for austenitic stainless steels extrapolated (dashed lines) to 298 K. Permeability from Ref. [14] was determined for deuterium and has been corrected to give permeability of hydrogen by multiplying by the square root of the mass ratio:  $\sqrt{2}$ .

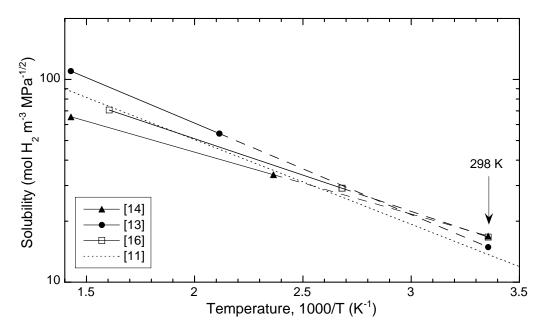


Figure 2.2. Solubility relationships (from Table 2.1) extrapolated (dashed lines) to 298 K and determined from permeability and diffusivity data for austenitic stainless steels. Data from Ref. [14] are for deuterium.

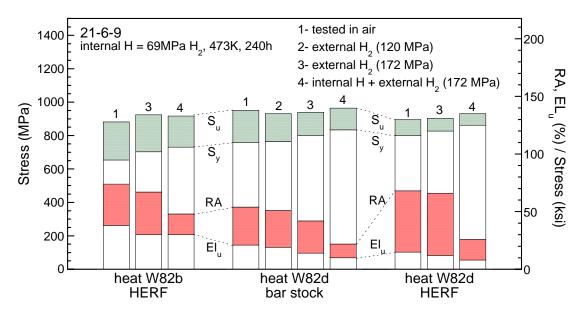


Figure 3.1.1.1. Smooth tensile properties of 21-6-9 stainless steel: (1) tested in air; (2, 3) tested in external hydrogen gas; and (4) tested in external hydrogen gas with internal hydrogen. [6]

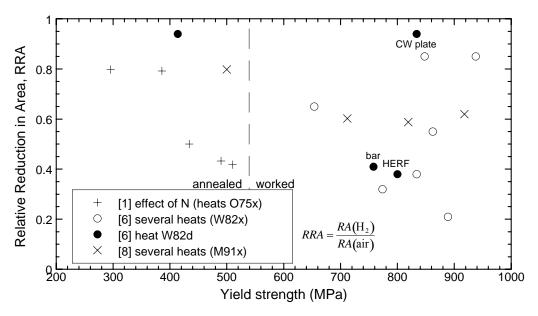


Figure 3.1.1.2. Relative reduction in area (smooth tensile) of 21-6-9 stainless steels as a function of yield strength. Ref. [1]: tested in external hydrogen gas (69 MPa) with internal hydrogen (24 MPa hydrogen gas at 473 K: non-uniform). Ref. [6]: tested in external hydrogen gas (172 MPa) with internal hydrogen (69 MPa hydrogen gas at 473 K: non-uniform). Ref. [8]: tested in air with internal hydrogen (69 MPa hydrogen gas at 623 K: uniform).

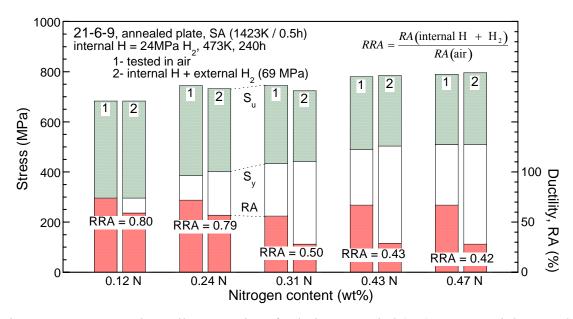


Figure 3.1.1.3. Smooth tensile properties of solution-annealed (SA) 21-6-9 stainless steel with varying nitrogen content, heats 075a-e; measured in external hydrogen gas with internal hydrogen (thermal precharging in hydrogen gas). [1]

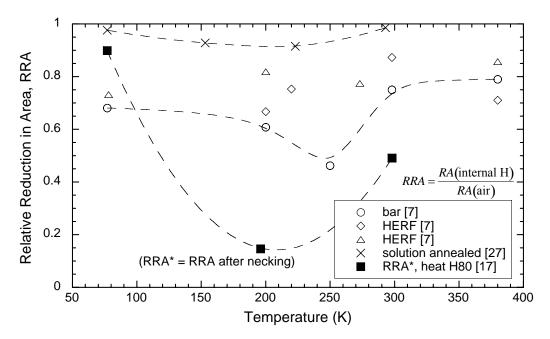


Figure 3.1.1.4. Relative reduction in area (smooth tensile) of several heats of 21-6-9 stainless steel as a function of test temperature; with internal hydrogen. Data from Ref. [7] also given in Table 3.1.1.2. Precharging conditions: Ref. [7], 21-6-9 bar, 69 MPa D<sub>2</sub> at 620 K; 21-6-9 HERF, 69 MPa H<sub>2</sub> at 620 K; 21-6-9 HERF, 69 MPa H<sub>2</sub> at 470 K; Ref. [27], 10 MPa H<sub>2</sub> at 573 K (uniform); Ref. [17], 69 MPa H<sub>2</sub> at 573 K (uniform).

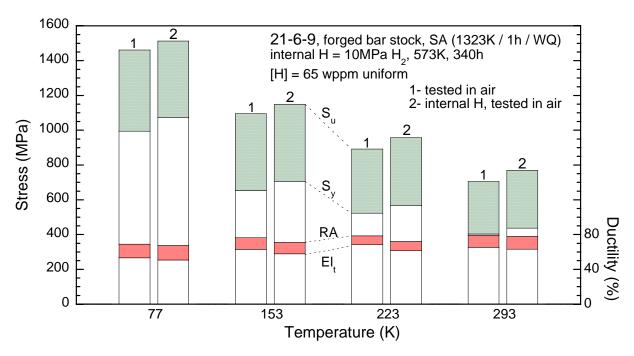


Figure 3.1.1.5. Smooth tensile properties of solution-annealed (SA) 21-6-9 stainless steel as a function of test temperature; measured in air with internal hydrogen (thermal precharging in hydrogen gas). [27]

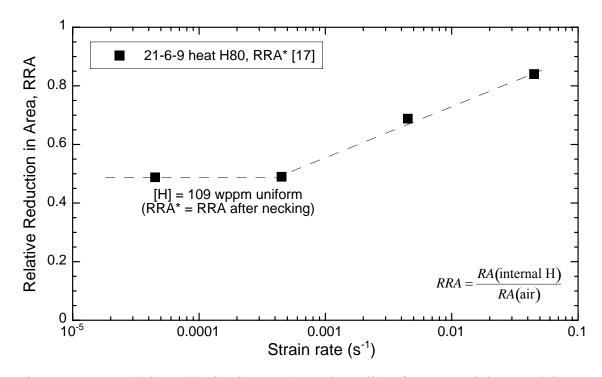


Figure 3.1.1.6. Relative reduction in area (smooth tensile) of 21-6-9 stainless steel (heat H80) as a function of strain rate; measured in air with internal hydrogen (thermal precharging in hydrogen gas). Precharging conditions: Ref. [17], 69 MPa H<sub>2</sub> at 573 K (uniform).

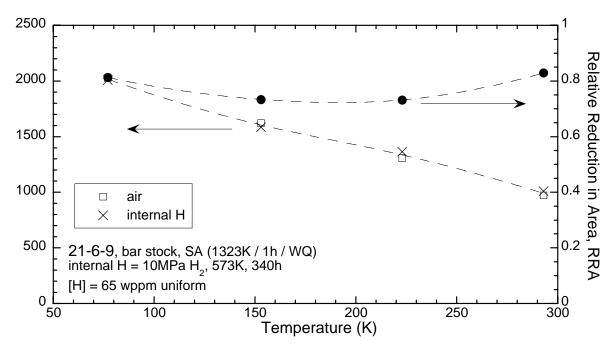


Figure 3.1.2.1. Notched tensile properties of 21-6-9 SA bar stock. Notched specimen: stress concentration factor ( $K_t$ ) = 4.55; notch geometry = 60° included angle; minimum diameter = 4 mm; maximum diameter = 5 mm; notch root radius = 0.1 mm; crosshead rate =  $4.2 \times 10^{-2}$  mm/s. SA = solution annealed, WQ = water quench. [27]

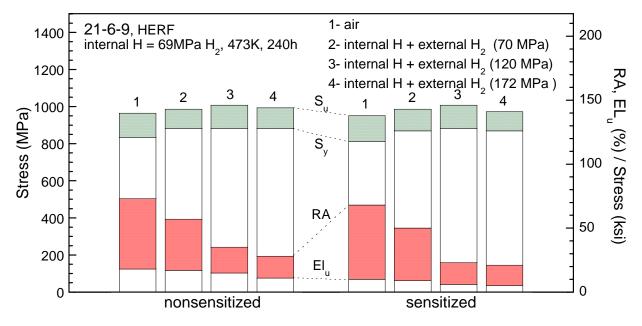


Figure 4.2.1. Smooth tensile properties of 21-6-9 stainless steel that has been sensitized; sensitization conditions are not known; measured in hydrogen gas with internal hydrogen (thermal precharging in hydrogen gas). [6]

# Technical Reference on Hydrogen Compatibility of Materials

# Precipitation-Strengthened Stainless Alloys:

A-286 (code 2301)

#### 1. General

A-286 is an iron-base superalloy commonly used for its combination of high-strength and good corrosion resistance at intermediate temperatures. The high-nickel content of A-286 and its sister alloys make them resistant to strain-induced phase transformations. Although also referred to as stainless steel, A-286 is considerably different from the 300-series alloys in that it is strengthened by precipitation of the γ' phase, Ni<sub>3</sub>(Al,Ti) [1]. Although A-286 can be welded (material specifications exist for welding grades of A-286, e.g. [2]), a modified version of the alloy, called JBK-75, was developed to improve its weldability as well as improve hydrogen compatibility [3]. NASA has developed an alloy called NASA-HR-1, which is based on JBK-75, to improve strength as well as resistance to hydrogen embrittlement, oxidation and corrosion [4]. NASA-HR-1 should not be confused with the Chinese alloy HR-1, which is similar to type 316 stainless steel [5].

The high-nickel and chromium content of the A-286 family of alloys implies high stacking fault energy [6], a characteristic associated with uniform plastic deformation and consequently resistance to hydrogen embrittlement in austenitic stainless steels [7, 8]. The coherent interface of the  $\gamma$ ' precipitates in A-286 and JBK-75, on the hand, tends to enable non-uniform plastic deformation, a feature in austenitic steels that is often used to explain comparatively poor resistance to hydrogen embrittlement [6, 9]. The uniformity of plastic deformation in precipitation strengthened austenitic alloys, however, may be less important in governing hydrogen embrittlement compared to other metallurgical features, such as internal interfaces and second phases that can interact with internal hydrogen.

Two general observations distinguish hydrogen-assisted fracture in the A-286 family of alloys from the single-phase austenitic stainless alloys: (i) A-286 that has been tested in tension in external hydrogen gas is not embrittled [6, 10-14], while A-286 with internal hydrogen (by thermal precharging in hydrogen gas) features a significant reduction in tensile ductility [3, 6, 9, 15], and (ii) JBK-75 (internal hydrogen) and A-286 (external hydrogen) that have been tested at elevated strain rates in tension do not show an increase in ductility compared to low strain rates [14, 16]. These observations could be explained by the tenacious oxide that forms upon aging A-286 (even when aged in reducing environment), which acts as a permeation barrier during the relatively short exposure of tensile tests, if these tensile specimens were machined prior to aging. The presence of an oxide, however, cannot explain the strain rate experiments of Holbrook and West on thermally precharged JBK-75, which showed no strain rate effect. Holbrook and West suggested that interactions between hydrogen and dislocations may be different in JBK-75 compared to single-phase austenitic alloys [16].

The mechanisms that contribute to hydrogen embrittlement in the A-286 family of superalloys have not been firmly established. It has been speculated that loss of matrix- $\gamma$ ' precipitate coherency during deformation allows hydrogen to accumulate at these incoherent interfaces leading to hydrogen-assisted fracture [6]. Observations of smaller dimple size in the

presence of internal hydrogen [6] support the view that hydrogen assists nucleation of microvoids, perhaps at newly incoherent interfaces. Ductile microvoid coalescence, however, competes with intergranular fracture in these alloys in the presence of hydrogen. Intergranular fracture is more prevalent and features less evidence of ductile fracture processes in materials aged for longer times as the number and size of grain-boundary precipitates increases with time [3, 17]. Intergranular fracture is generally attributed to the presence of η-phase (Ni<sub>3</sub>Ti), which precipitates primarily on or near grain boundaries during aging. Heat treatments (and compositional gradients as in welds), for example, that promote precipitation of the n-phase result in higher crack growth rates and lower threshold stress intensity factors in sustainedloading fracture specimens that have been tested in high-pressure gaseous hydrogen [18, 19]. Ductility losses, as determined from tensile tests, however, do not show a dependence on the volume fraction of the η-phase, nor on the degree of intergranular fracture [3, 17]. It has been surmised that failure of tensile specimens in the presence of hydrogen is dominated by crack nucleation in these alloys, and once a crack forms it propagates rapidly along susceptible features such as grain boundaries [17]. For example, precracked tensile specimens of JBK-75 tested in hydrogen gas failed entirely by intergranular fracture, while smooth tensile specimens of the same material in the same conditions failed by microvoid coalescence [13].

While the nature of interactions between hydrogen, dislocations, and the various precipitates in the A-286 family of alloys are not unequivocally known, the data suggest that shorter aging times and lower aging temperatures result in microstructures that are less susceptible to hydrogen effects [3, 17-20]. Fusion weld microstructures may be particularly susceptible to hydrogen because titanium and nickel segregation in the weld may facilitate precipitation of the  $\eta$ -phase [18, 21].

## 1.1 Composition and microstructure

Table 1.1.1 lists the compositions of several heats of A-286 used to study hydrogen effects. Welding grades of A-286 specify low silicon and manganese, e.g. [2]. A modified version of A-286, called JBK-75, was developed to improve weldability and hydrogen compatibility [3]; the compositions of several heats of JBK-75 are listed in Table 1.1.2. More recently, JBK-75 has been modified by researchers at NASA to improve strength as well as resistance to hydrogen embrittlement, oxidation and corrosion; this alloy, NASA-HR-1, has additions of tungsten and cobalt in addition to increased nickel and molybdenum content [4].

# 1.2 Common designations

AISI Type 660, UNS S66286

related alloys: JBK-75 (UNS S66285), V-57, NASA-HR-1

# 2. Permeability, Diffusivity and Solubility

The permeation and solubility of hydrogen in JBK-75 was found to be independent of heat treatment for conventional solution heat treating and aging cycles [22]. Permeability and solubility generally follow an Arrhenius-type relationship with temperature; Table 2.1 provides these relationships for JBK-75 as well as relationships averaged for several austenitic alloys. Plotting these relationships shows that the superalloys have nominally the same permeability and solubility as the single-phase austenitic stainless alloys, Figure 2.1 and Figure 2.2.

Hydrogen concentration measurements by hot extraction techniques show somewhat different trends from permeation studies. The hydrogen concentration was found to strongly depend on processing conditions for modified A-286 (presumably JBK-75) with internal hydrogen (thermally precharged in hydrogen gas), Table 2.2 [23]. Microstructural details that might account for the measured difference were not reported or discussed in that study. In another study [15], hydrogen concentration measurements in JBK-75 by hot extraction were reported to be 20% higher than concentrations calculated based on data for austenitic alloys. The source of these discrepancies is not clear, but may be related to additional hydrogen trapped at specific microstructural features, such as precipitate interfaces. Trapping of hydrogen is generally considered to be low in single-phase austenitic alloys, however, further study is necessary to determine if hydrogen trapping is significant in precipitation-hardened stainless steels such as the A-286 family of alloys. While hot extraction techniques determine the total hydrogen in the material, i.e., both trapped hydrogen and mobile hydrogen, the solubility and permeability only depend on lattice or mobile hydrogen, which should not be strongly affected by precipitation in A-286 based alloys [22]. Therefore, the relationships provided in Ref. [24] (when corrected to hydrogen), Table 2.1, should be considered the best conservative (high value) estimate for permeability and solubility when extrapolated to room temperature. Based on available data, an upper bound to the equilibrium concentration of hydrogen in the A-286 family of alloys can be approximated from the recommended solubility relationship.

## 3. Mechanical Properties: Effects of Gaseous Hydrogen

## 3.1 Tensile properties

## 3.1.1 Smooth tensile properties

Room temperature tensile testing of A-286 and JBK-75 show little or no loss in ductility during straining in hydrogen gas at pressures up to 172 MPa. Tensile specimens with internal hydrogen (by thermal precharging in hydrogen gas), however, show a significant loss in ductility, typically 50 to 60% loss in reduction in area, Tables 3.1.1.1 and 3.1.1.2. As for most austenitic stainless steels, strength of A-286 and JBK-75 is relatively unaffected by both internal and external hydrogen.

Tensile ductility of JBK-75 with internal hydrogen is reduced at room temperature but is relatively little affected at lower temperature, tensile properties are provided in Table 3.1.1.3 and Figure 3.1.1.1 from room temperature to 77 K. Near room temperature JBK-75 with internal hydrogen exhibits very little ductility after necking begins, but ductility is greater at both lower temperature and elevated temperature. This is shown in Figure 3.1.1.2 for two sets of data, the lower curve represents the relative reduction in area after necking (RRA\*) [16], while the upper curve is the RRA as typically reported from total plastic strain for data from Table 3.1.1.3. In all cases the ductility and evidence of ductile fracture processes increase at lower temperature [16, 20].

Unlike other stainless steels in the presence of hydrogen, ductility in JBK-75 is not recovered at elevated strain rate up to 0.06 s<sup>-1</sup>, Figure 3.1.1.3; the data from Ref. [16] is given as the relative reduction in area after necking (RRA\*).

Aging tensile specimens after machining results in enhanced precipitation of the  $\eta$  phase due to surface deformation and a microstructure that is more sensitive to hydrogen, Table 3.1.1.4 [15], see also section 4.2.

## 3.1.2 Notched tensile properties

Notched tensile specimens show essentially no difference in properties when tested in helium or hydrogen at pressures up to 69 MPa, Table 3.1.2.1. The strength of notched tensile specimens of JBK-75 is unaffected by internal hydrogen for temperatures from 77 K to room temperature; the reduction in area of notched tensile specimens, however, is reduced somewhat at room temperature but relatively unaffected at low temperature, Figure 3.1.2.1.

In a separate study, A-286 was electrolytically precharged with internal hydrogen from a molten salt bath to various uniform hydrogen concentrations up to 40 wppm [25]. The notched tensile properties were then measured on single-edge-notched specimens. At a hydrogen concentration of 40 wppm, the notched tensile strength decreased by about 20% and the reduction in area decreased by 50%. The reported ductility loss near 25 wppm [25] is similar to that reported at room temperature for JBK-75 with internal hydrogen incorporated by thermal precharging from hydrogen gas as reported in Ref [20] (and shown in Figure 3.1.2.1).

### 3.2 Fracture mechanics

## **3.2.1 Fracture toughness**

The fracture toughness of JBK-75 decreased by about half for material with high concentrations of internal hydrogen (>100 wppm), Table 3.2.1.1. Both ductile features and intergranular separation were observed on JBK-75 fracture surfaces [26]; however, uncharged materials primarily featured fracture modes consistent with ductile processes, while intergranular failure was more prevalent in specimens with internal hydrogen. Void nucleation was observed at grain boundaries, but evidence of ductile void formation was less in materials with greater volumes of grain boundary  $\eta$ -phase [26]. The  $\eta$ -phase was present on grain boundaries for all conditions tested, but the longer heat treatments resulted in greater volumes of  $\eta$ -phase, especially at the grain boundaries, and lower fracture toughness for materials with and without internal hydrogen [26].

Fracture toughness was determined [27] from 25.4 mm (1 in) thick, wedge open loading (WOL) specimens in constant displacement tests that did not meet plane strain requirements of standardized testing procedures [28]. These data are provided only as qualitative indicators since there is no other data reported in the literature for fracture toughness of A-286 or JBK-75 in external hydrogen gas. In 34.5 MPa gaseous helium, fracture toughness values (K<sub>Q</sub>) of 145 and 138 MPa m<sup>1/2</sup> are reported at 295 K and 144 K respectively, while in 34.5 MPa gaseous hydrogen values of 100 and 152 MPa m<sup>1/2</sup> are reported. The material for these tests was forged plate, heat W73 (Table 1.1.1), solution heat treated at 1255 K for 1 hour, oil-quenched and aged at 991 K for 16 hours followed by air-cooling.

## 3.2.2 Threshold stress-intensity factor

Data from a number of austenitic stainless steels and iron-based (precipitation-strengthened) superalloys show that higher resistance to cracking under static loads in hydrogen generally corresponds to lower yield strength and similar values can be expected for a wide range of

austenitic alloys [19]. Austenitic alloys with yield strengths less than about 700 MPa, in particular, have high resistance to cracking in high-pressure hydrogen gas environments under static loads [19]. Threshold stress intensity factor ( $K_{TH}$ ) data for JBK-75 in high-pressure hydrogen gas, however, indicate that some microstructures are more susceptible than others, Table 3.2.2.1. Microstructure is especially important in two-phase alloy systems such as A-286, JBK-75 and other precipitation-strengthened alloys. In all cases, intergranular separation as well as ductile fracture processes were apparent from the fracture surfaces, with the fraction of ductile features scaling with threshold stress intensity factor. In addition, greater precipitation of η-phase in the grain boundary correlated with lower threshold [18]. The relatively low threshold stress intensity factor of the solution heat treated JBK-75 aged at the highest temperature is attributed to precipitation of η-phase at grain boundaries [18]. Compositional segregation in fusion-welded material also contributes to increased hydrogen susceptibility in these  $K_{TH}$  measurements [18, 19, 21].

In an earlier study, measurements of  $K_{TH}$  were attempted on 25.4 mm thick wedge open loading (WOL) specimens of A-286 that were not precracked and were loaded beyond the yield point [27]. None of the testing conditions satisfied the plane strain requirement of standardized testing procedures [28]. These data are provided for qualitative comparison. In 34.5 MPa gaseous hydrogen at room temperature, threshold stress intensity factor was found to be <113 MPa m<sup>1/2</sup>. At 144 K, no crack propagation was observed at an applied stress intensity factor of 198 MPa m<sup>1/2</sup> in 34.5 MPa gaseous hydrogen. The material for these tests was forged plate, heat W73 (Table 1.1.1), solution heat treated at 1255 K for 1 hour, oil-quenched and aged at 991 K for 16 hours followed by air cooling.

The effect of external hydrogen on crack growth in sustained loading of surface-flawed thin dog-bone-like specimens of A-286 is reported to be negligible in 6.9 MPa gaseous hydrogen [29].

The threshold stress intensity factor for crack propagation of fatigue precracked A-286, with internal hydrogen from electrolytic precharging in molten salt, was measured as a function of hydrogen concentrations up to 30 wppm [30]. For these specimens, however, plane-stress conditions dominated thus the data cannot be compared to standardized plane-strain values of the stress intensity factor. Nevertheless, the relative K<sub>TH</sub> (internal hydrogen relative to uncharged) was found to be about 0.75 for 30 wppm hydrogen [30]. In addition, the A-286 was less affected by hydrogen than most of the tested alloys including type 301 and 304 stainless steels and nickel-base superalloys (IN625 and IN718) [30].

## 3.3 Fatigue

Low-cycle fatigue experiments on A-286 show essentially no effect of hydrogen gas [31]. Hollow specimens pressurized to 34 MPa hydrogen and helium gas were tested in 1% total strain range and failed at approximately 2800 cycles.

## 3.4 Creep

Stress rupture tests in hydrogen gas at 922 K and a stress of 390 MPa result in a reduction in lifetime of about 20% for A-286, from 264 hours in 3.4 MPa air to 215 hours in 3.4 MPa hydrogen gas [31]. A large variation is associated with the rupture times in hydrogen.

## 3.5 Impact

Charpy impact tests on EB-welded JBK-75 joints show some sensitivity to internal hydrogen (by thermal precharging from hydrogen gas) [32], see section 4.3.

## 3.6 Disk rupture tests

Disk rupture tests at room temperature show that A-286 is unaffected by pressurized hydrogen [33, 34]. Low-cycle fatigue in the disk rupture configuration (40 cycles to 0.5 of the rupture pressure) also did not affect the rupture pressure in hydrogen [34]. In a later report, disk rupture tests on JBK-75 and A-286 equivalent alloys showed considerable hydrogen embrittlement except in the solution heat-treated condition [35]. Rupture pressures for hydrogen were almost half of the rupture pressures in helium and evidence of intergranular failure modes were explained by  $\eta$ -phase precipitation at grain boundaries.

At elevated temperatures (360 to 700 K), hydrogen gas reduces the rupture pressure compared to helium gas. Exposure to hydrogen gas at 8.6 MPa for 48 hours further reduces the rupture pressure when pressurized by hydrogen gas [33]. This data underscores the importance of delayed effects due to hydrogen uptake and diffusion in metals.

### 4. Fabrication

## 4.1 Primary processing

Carbide and sulfide inclusions are believed to have a significant impact on the fracture toughness of JBK-75 in the presence of hydrogen [36]. Deformation and thermomechanical processing accelerate the aging response of A-286 and JBK-75 [15, 17].

### 4.2 Heat treatment

Since A-286 and alloys based on A-286 are precipitation-strengthened, the heat treatment is of primary importance for controlling microstructure and therefore, controlling strength and susceptibility to hydrogen embrittlement. Lower aging temperatures may help control precipitation kinetics and reduce the formation of undesirable phases such the  $\eta$ -phase [17]. The typical aging cycle for A-286 is 16 hours at 993 K. A two-step aging process is often employed for JBK-75: 8 hours at 948 K, followed by 8 hours at 873 K.

A-286 and JBK-75 in the solution heat-treated condition show little ductility loss in tensile tests with internal hydrogen, Figure 4.2.1. Aging results in a significant reduction in ductility due to  $\eta$ -phase precipitation and this reduction is exacerbated in the presence of internal hydrogen [3, 17]. This ductility loss is essentially independent of aging times greater than a few hours, although the volume fraction of  $\eta$ -phase increases substantially as does the fraction of intergranular failure [3].

Deformation induced by machining has been shown to accelerate  $\eta$ -phase precipitation in A-286, leading to a microstructure that is more susceptible to hydrogen embrittlement, Table 3.1.1.4 [15]. Similarly, intentional cold work accelerates the aging response of JBK-75 and results in ductility loss for aging times as short as one hour with internal hydrogen, Figure 4.2.1. These data indicate that substantially shorter aging times may offer improved hydrogen compatibility without significant compromise on strength, and that standard aging cycles (993K

for 16 hours) are not appropriate for thermomechanically processed materials for service in hydrogen. Values of fracture toughness [26], Table 3.2.1.1, and threshold stress intensity factor in gaseous hydrogen [19], Table 3.2.2.1, also support the principle that shorter aging times and lower temperatures result in improved hydrogen compatibility.

## 4.3 Properties of welds

Tensile testing of JBK-75 gas tungsten arc (GTA) welds with high concentrations of internal hydrogen show significant losses in ductility [21]. Interdentritic regions in these welds are rich in titanium and nickel, and thus believed to be preferential sites for precipitation of the η-phase (Ni<sub>3</sub>Ti) and vulnerable to intergranular fracture [6, 17, 18]. Fracture of the welds was primarily by microvoid coalescence with some evidence of the underlying weld microstructure, however, localized regions of intergranular fracture were observed near the surface of specimens with internal hydrogen, i.e. in regions where the hydrogen concentration was greatest. As in base material [6], the dimple size was reduced in the presence of hydrogen, presumably due to increased activation of nucleation sites, for example in the interdentritic regions. The tensile properties of GTA welds are listed in Table 4.3.1. These data are shown for reference only as they represent the properties of a composite specimen (fusion zone, heat-affected zone and base metal), however, they do demonstrate the effect of hydrogen on the ductility of the welds.

The threshold stress intensity factor of a fusion weld of JBK-75 in hydrogen was reported to be about half that measured for similarly aged forged base metal [19], Table 3.2.2.1. The increased susceptibility is attributed to the macrosegregation inherent to fusion welding processes.

Like the single-phase austenitic stainless steels, the susceptibility to hydrogen embrittlement (as measured by tensile ductility) of JBK-75 electron-beam (EB) welded joints reaches a minimum near room temperature for material with internal hydrogen [32], Table 4.3.2 and Figure 4.3.1. Charpy impact tests, however, show the greatest susceptibility to hydrogen embrittlement at lower temperature and only a nominal effect at room temperature [32]. Overaging these welded joints (30 h at 1013 K) increases susceptibility to hydrogen embrittlement, due to  $\eta$ -phase precipitation [32].

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Table 1.1.1. Specification limits for A-286 and composition of several heats of A-286 stainless steel used to study hydrogen effects.

heat	Fe	Cr	Ni	Ti	Mn	Mo	V	Al	Si	С	В	other	Ref.
UNS S66286	Bal	13.50 16.00	24.0 27.0	1.90 2.35	2.00 max	1.00 1.50	0.10 0.50	0.35 max	1.00 max	0.08 max	0.0010 0.010	0.40 max P 0.030 max S	[37]
W69	Bal	15.07	25.58	1.93	1.47	1.35	0.30	0.13	0.61	0.052	0.0055	0.019 P 0.010 S	[10]
W73	Bal	14.15	24.88	2.21	1.20	1.25	0.22	0.16	0.63	0.048	0.47	0.010 S 0.016 P 0.01 Zr	[27]
P81	Bal	14.0	24.33	2.15	0.13	1.16	_	_	0.16	0.054	_		[19]
B93	Bal	14.90	24.93	2.15	1.32	1.25	0.21	0.19	0.63	0.068	0.004	0.003 S 0.018 P	[3]
V96	Bal	14.02	24.38	2.09	0.28	1.37	0.2	0.13	0.22	0.024	0.0046	0.1 Cu 0.08 Co 0.001 S 0.001 P	[14]
V-57	Bal	14.8	26.0	3.0	0.3	1.25	0.3	0.25	0.6	0.05	0.01	Nominal values for alloy V-57	[11]

Table 1.1.2. Specification limits for JBK-75 and composition of several heats of JBK-75 stainless steel used to study hydrogen effects.

heat	Fe	Cr	Ni	Ti	Mn	Mo	V	Al	Si	С	В	other	Ref.
UNS	Bal	13.50	29.00	2.0	0.20	1.00	0.10	0.15	0.10	0.01	0.002	0.006 max S	
S66286		16.00	31.00	2.3	max	1.50	0.50	0.35	max	0.03	max	0.010 max P	
T75	Bal	14.48	30.46	2.07	0.11	1.22	0.25	0.27	0.15	0.020	0.0010		[6]
B80	Bal	14.02	29.58	2.10	< 0.01	1.28	0.35	0.16	< 0.01	0.019	< 0.001		[15]
O80	Bal	15.3	29.8	2.1	0.011	1.2	0.42	0.3	0.075	0.012	0.0011	0.004 S	[17]
000	Dai	13.3	27.0	2.1	0.011	1.2	0.42	0.5	0.073	0.012	0.0011	0.01 P	[1/]
P80	Bal	15.5	30.7	2.1	0.053	1.2	0.26	0.2	0.032	0.017	< 0.0005	0.0013 S	[19]
1 00	Dai	13.3	30.7	2.1	0.055	1.4	0.20	0.2	0.032	0.017	<0.0003	<0.002 P	[17]
B83w	Bal	15.0	30.0	2.2	0.1	1.2		0.2	0.1	0.03	0.001	0.01 S	[21]
Doow	Dai	13.0	30.0	2.2	0.1	1.2		0.2	0.1	0.03	0.001	0.01 P	[21]
X93	Bal	15.22	29.48	1.85	0.19	1.53	0.26	0.20	0.17	0.024	0.0019	0.004 S	[22]
Λ93	Dai	13.22	29.48	1.63	0.19	1.33	0.20	0.20	0.17	0.024	0.0019	0.011 P	[22]

w = composition of the weld fusion zone

Table 2.1. Permeability and solubility relationships for JBK-75 and average relationships determined for several austenitic stainless steels.

	Temperature	Pressure	$\Phi = \Phi_o \exp(-E$	$_{\Phi}/RT$	$S = S_o \exp(-E$	$(Z_S/RT)$	
Material	range (K)	range (MPa)	$\frac{\Phi_o}{\left(\frac{\text{mol H}_2}{\text{m} \cdot \text{s} \cdot \sqrt{\text{MPa}}}\right)}$	$\frac{E_{\Phi}}{\left(\frac{\text{kJ}}{\text{mol}}\right)}$	$\left(\frac{\text{mol H}_2}{\text{m}^3 \cdot \sqrt{\text{MPa}}}\right)$	$ \left(\frac{kJ}{\text{mol}}\right) $	Ref.
JBK-75, heat X93	483-703	0.1	4.36 x 10 <sup>-4</sup>	62.10	145	13.58	[22]
Average of several austenitic alloys †	423-700	0.1-0.3	1.2 x 10 <sup>-4</sup>	59.8	179	5.9	[24]
Average of six austenitic alloys	473-703	0.1	2.81 x 10 <sup>-4</sup>	62.27	488	8.65	[38]
Average of four austenitic alloys	373-623	1x10 <sup>-4</sup> - 0.03	5.35 x 10 <sup>-5</sup>	56.1	266	6.86	[39]

<sup>†</sup> Data from Ref. [24] is determined for deuterium: permeability has been corrected here to give permeability of hydrogen (by multiplying by the square root of the mass ratio:  $\sqrt{2}$ ); solubility is assumed to be independent of isotope.

Table 2.2. Hydrogen concentration of modified A-286 alloys measured using hot extraction after thermal precharging in hydrogen gas.

Material	Surface condition	Thermal	Hydro concen	_	Ref.
		precharging	wppm	appm	
JBK-75 ST + A	_	69 MPa H <sub>2</sub> 573 K	54	3000	[16]
"modified A-286"	600 grit finish		80	4500	
Annealed	Electropolished	69 MPa H <sub>2</sub>	81	4500	[22]
"modified A-286"	600 grit finish	470 K	51	2900	[23]
HERF	Electropolished		55	3100	
JBK-75 ST + A	_	10 MPa H <sub>2</sub> 573 K	25	1400	[20]

HERF = high energy rate forging, ST = solution treatment, A = age

Table 3.1.1.1. Smooth tensile properties of A-286 stainless steel at room temperature; measured in external hydrogen gas or with internal hydrogen (measured in air after thermal precharging in hydrogen gas).

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
A-286	None	69 MPa He		724	1117		26	47	[12]
A-200	None	69 MPa H <sub>2</sub>	_	710	1131	_	34	49	[12]
A-286, heat W69	None	69 MPa He	0.6	848	1089		26	44	F4.0
ST + A (1173K/2h + 993K/16h)	None	69 MPa H <sub>2</sub>	0.67 x 10 <sup>-3</sup>		1117		29	43	[10, 31]
A-286	None	Air		760†	1065		21	32	F.C
A	None	69 MPa H <sub>2</sub>	_	_	_	(R	RA ~	1)	[6, 9]
(990K/16h)	(1)	Air			_	$(RRA \sim 0.5)$			7]
A-286	None	Air		850†	1105		_	(30)	
HERF + A	None	69 MPa H <sub>2</sub>	_		_	(R	RA ~	1)	[9]
(990K/16h)	(1)	Air			—	$(RRA \sim 0.5)$			
A-286	None	Air		440†	750	_		(58)	[0]
HERF	(1)	Air			_	(R	RA ~	1)	[9]
A-286, heat V96	None	34 MPa He		843	1166	24		50	
ST + A (1266K/1h/WQ+ 994K/16h/AC)	None	34 MPa H <sub>2</sub>	8.3 x 10 <sup>-6</sup>	839	1159	24	_	51	[14]
V-57, heat V-57	None	Air		690	1145		32	50	
ST + A	None	69 MPa H <sub>2</sub>	_		_	(RR	$A \sim 0$	.95)	[11]
(1255K/2h/OQ+ 990K/16h/AC)	(2)	Air		_	_	(RR	A ~ (	).25)	

HERF = high energy rate forging, ST = solution treatment, A = age, WQ = water quench,

OQ = oil quench, AC = air cool

Values in parenthesis are determined from plots.

- † stress at 0.2% strain
- (1) 69 MPa hydrogen, 475 K, 1500 h
- (2) 24 MPa hydrogen, 475 K, 400 h (gauge diameter = 6.5 mm diameter)

Table 3.1.1.2. Smooth tensile properties of JBK-75 stainless steel at room temperature; measured in external hydrogen gas, or with internal hydrogen (measured in air after thermal precharging in hydrogen gas).

Material	Thermal precharging	Test environment	Strain rate† (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
JBK-75, heat T75	None	Air		875	1305		21	55	
ST + A (1200K/2h +	None	69 MPa H <sub>2</sub>	_	_		R	RA ~	1	[6]
990K/16h/AC)	(1)	air		_	_	RRA ~ 0.9			
JBK-75, heat P80	None	Air	0.021	717	1131		28	51	
A (993K/16h)	None	172 MPa H <sub>2</sub>	mm/s†	_	_			47	[13]
JBK-75, heat B80	None	Air	0.33	702	1105	18	23	45	F4 = 7
A (993K/16h)	(2)	Air	$x 10^{-3}$	703	1100	16	17	20	[15]
JBK-75, heat O80	None	Air		716	1130	22		51	
ST + A (1253K/1h/WQ + 993K/16h)	(3)	172 MPa H <sub>2</sub>	0.83 x10 <sup>-3</sup>	723	1137	16		24	[17]
JBK-75, heat O80	None	Air	0.83	1083	1302	11		45	F1 <b>6</b> 7
8% CW + A (948K/8h)	(3)	172 MPa H <sub>2</sub>	$x10^{-3}$	1089	1295	12	_	18	[17]
JBK-75	None	Air		763	1109		29	58	
ST + A (1253K/1h/WQ + 1013K/8 h)	(4)	Air	0.017 mm/s†	763	1110	_	26	43	[20]
JBK-75	None	Air	0.017	759	1090	_	32	59	F2.03
A (1013 K/8 h)	(5)	Air	mm/s†	745	1071		31	40	[32]

- ST = solution treatment, A = age, WQ = water quench, CW = cold work (diameter reduction)
- † when strain rate is not known, displacement rates are quoted if reported
- (1) 24 MPa hydrogen gas, 475 K, 100 h (gauge diameter = 3 mm); calculated concentration gradient of 45 to 4 wppm hydrogen surface to center (2500 to 250 appm)
- (2) 69 MPa hydrogen gas, 473 K, 158 h (gauge diameter = 5 mm); calculated concentration gradient of 45 to 9 wppm hydrogen surface to center (2500 to 500 appm); however vacuum extraction indicated hydrogen concentration of about 20% higher
- (3) 69 MPa hydrogen gas, 473 K, 240 h (gauge diameter = 5 mm); calculated concentration gradient of 99 to 2 wppm hydrogen surface to center (5500 to 100 appm)
- (4) 10 MPa hydrogen gas, 573 K, 340 h (gauge diameter = 5 mm); 25 wppm hydrogen (1400 appm) measured by ion-microprobe sectional hydrogen analysis
- (5) 10 MPa hydrogen gas, 573 K, 340 h (gauge thickness = 2 mm); 25 wppm hydrogen (1400 appm) measured by ion-microprobe sectional hydrogen analysis

Material	Thermal precharging	Test environment	Strain rate† (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
	None	Air 293 K		763	1109		28.9	58.1	
	(1)	All 293 K		763	1110		26.1	43.4	
JBK-75	None	Air 223 K	0.17	778	1152		30.2	57.7	
ST + A	(1)			775	1153		29.6	51.4	[20]
(1253K/1h/WQ	None	Air 152 V	mm/s†	806	1190	_	31.3	57.3	[20]
+ 1013K/8h)	(1)	Air 153 K		793	1207		33.1	56.3	
	None	Air 77 K		876	1412		41.6	60	
	(1)	Air 77 K		868	1417	_	41.6	59.2	

Table 3.1.1.3. Smooth tensile properties of JBK-75 stainless steel as a function of temperature; with internal hydrogen (measured in air after thermal precharging in hydrogen gas).

Table 3.1.1.4. Smooth tensile properties of JBK-75 stainless steel at room temperature as function of surface deformation due to machining; with internal hydrogen (measured in air after thermal precharging in hydrogen gas).

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
JKB-75, heat B80	None	Air		702	1105	18.2	23.4	45.3	
Age† + machine	(1)	Air		703	1100	16.5	16.7	20.2	
JBK-75, heat B80	None	Air	0.33	702	1121	18.6	23.6	49.0	
Age† + machine + grind	(1)	Air	$x 10^{-3}$	716	1106	15.8	16.2	23.8	[15]
JBK-75, heat B80	None	Air		806	1124	18.6	23.7	46.5	
Machine + age† + grind	(1)	Air		805	1090	11.7	12.0	14.7	

<sup>† 993</sup>K/16h

<sup>†</sup> when strain rate is not known, displacement rates are quoted if reported

<sup>(1) 10</sup> MPa hydrogen gas, 573 K, 340 h (gauge diameter = 5 mm); 25 wppm uniform hydrogen (1400 appm)

<sup>(1) 69</sup> MPa hydrogen gas, 473 K, 158 h (gauge diameter = 5 mm); calculated concentration gradient of 45 to 9 wppm hydrogen surface to center (2500 to 500 appm); however vacuum extraction indicated hydrogen concentration about 20% higher.

Table 3.1.2.1. Notched tensile properties of A-286 stainless steel at room temperature; measured in external hydrogen gas.

Material	Specimen	Thermal precharging	Test environment	Displ. rate (mm/s)	S <sub>y</sub> † (MPa)	σ <sub>s</sub> (MPa)	RA (%)	Ref.
A-286, heat W69		None	69 MPa He		848	1606	5.6	
ST + A (1173K/2h/WQ+ 993K/16h/AC)	(a)	None	69 MPa H <sub>2</sub>	$0.7 \times 10^{-3}$	_	1565	6.2	[10, 31]
A-286, heat V96		None	34 MPa He		843	1826		
ST + A (1266K/1h/WQ+ 994K/16h/AC)	(b)	None	34 MPa H <sub>2</sub>	0.21 x10 <sup>-3</sup>	839	1756		[14]

ST = solution treatment, A = age, WQ = water quench, AC = air cool

<sup>†</sup> yield strength of smooth tensile specimen

<sup>(</sup>a) V-notched specimen:  $60^{\circ}$  included angle; minimum diameter = 3.81 mm; maximum diameter = 7.77 mm; notch root radius = 0.024 mm. Stress concentration factor  $(K_t) = 8.4$ .

<sup>(</sup>b) Notch (minimum) diameter = 6.35 mm. Stress concentration factor ( $K_t$ ) = 6.0.

Table 3.2.1.1. Fracture toughness of JBK-75 stainless steel at room temperature; measured in air with internal hydrogen (thermal precharging in hydrogen gas).

Material	Test method	Thermal precharging	Test environment	S <sub>y</sub> (MPa)	$K_{Q}^{\dagger}$ (MPa $m^{1/2}$ )	Ref.
JBK-75, heat B80 ST + A	WOL J-integral	None	Air	717	139	[36,
(1253K/1h/WQ + 993K/16h)	3PB J-integral	(1)	Air	723	77	40]
JBK-75, heat O80	-	None	Air	937	99	
HERF + A (1253K; 948K/8h + 873K/8h)	3PB J-integral	(1)	Air	_	44	[26]
JBK-75, heat O80	3PB	None	Air	960	89	
HERF + A (1253K; 948K/32h)	J-integral	(1)	Air	_	41	[26]
JBK-75, heat O80	3PB	None	Air	964	87	
HERF + A (1253K; 948K/96h)	LEFM	(1)	Air		35	[26]

HERF = high energy rate forging, A = age, ST = solution treatment, WQ = water quench, WOL = wedge open loading specimen, 3PB = 3-point bending specimen, LEFM = linear elastic fracture mechanics

<sup>†</sup> not clear if plane strain requirements are met in these studies

<sup>(1) 138</sup> MPa hydrogen, 573 K, 1500 h; estimated uniform hydrogen concentration of 120-140 wppm (6700 - 8000 appm) [36, 40]

Table 3.2.2.1. Threshold stress intensity factor for A-286 and JBK-75; measured in external hydrogen gas. The testing procedure is believed to have satisfied the requirements of ASTM E 1681-99 [28].

Material	S <sub>y</sub> †	RA†		Intensity Factor m <sup>1/2</sup> )	Ref.
1124462244	(MPa)	(%)	100 MPa H <sub>2</sub>	200 MPa H <sub>2</sub>	1001.
A-286, heat P81					
ST +A	779	46		94*	[19] ‡
(1253K/1h/WQ + 993K/16h)					
JBK-75, heat P80					
ST + A	717	51	44	47	[19] ‡
(1253K/1h/WQ + 993K/16h)					
JBK-75, heat P80					
HERF + A	855	37	109*	116*	[19] ‡
(1243K/WQ + 948K/8h +	000	51	10)	110	[+/] *
873K/8h)					
JBK-75, heat P80					
HERF + A	923	38	69	66	[19] ‡
(1243K/WQ + 948K/32h)					
JBK-75, heat P80			~:	50	
Fusion weld + A	~700			not reported)	[19] ‡
(948K/8h + 873K/8h)			(11 <sub>2</sub> pressure		

HERF = high-energy rate forging, ST = solution treatment, A = age, WQ = water quench

<sup>\*</sup> did not satisfy plane strain requirements for analysis of linear elastic fracture mechanics

<sup>†</sup> yield strength and reduction in area of smooth tensile specimen, not exposed to hydrogen

<sup>‡</sup> data also reported in Ref. [13, 18, 41]

Table 4.2.1. Smooth tensile properties of JBK-75 stainless steel at room temperature as a function of aging time and cold-work; measured in external hydrogen gas with internal hydrogen (thermal precharging in hydrogen gas).

Condition	Aging	Thermal	Test	Strain	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub>	El <sub>t</sub>	RA	Ref.
	time	Precharging None	environment Air	rate	241	620	35	(%)	70	
	ST	(1)	172 MPa H <sub>2</sub>		245	618	34		67	
JBK-75,		None	Air		565	1058	26		61	
heat O80	4 h	(1)	172 MPa H <sub>2</sub>		560	1012	18		24	
ST + A		None	Air		632	1091	24		57	
51   A	8 h	(1)	172 MPa H <sub>2</sub>		640	1063	16		23	
(1253K/		None	Air		672	1131	22		51	
1h/WQ; 993K)	12 h	(1)	172 MPa H <sub>2</sub>		683	1092	16		21	
))))K)		None	Air		716	1130	22		51	
	16 h	(1)	172 MPa H <sub>2</sub>		723	1137	16		24	
JBK-75,		None	Air		987	1169	13		60	
heat O80	1 h	(1)	172 MPa H <sub>2</sub>		1054	1216	12		25	
00/ 0777	4.1	None	Air		1100	1288	11		52	
8% CW +	$8\% \text{ CW} + \begin{vmatrix} 4 \text{ h} \end{vmatrix}$	(1)	172 MPa H <sub>2</sub>	0.83	1136	1282	10		23	F1 <b>F</b> 3
7 1	0.1	None	Air	$\begin{array}{c} x \ 10^{-3} \\ s^{-1} \end{array}$	1083	1302	11		45	[17]
(948 K)	8 h	(1)	172 MPa H <sub>2</sub>	5	1089	1295	12	_	18	
JBK-75,	1.1	None	Air		1196	1306	6.9	_	54	
heat O80	1 h	(1)	172 MPa H <sub>2</sub>		1226	1325	7.8		31	
200/ CW/ -	4.1	None	Air		1178	1340	8.5		45	
20% CW + A	4 h	(1)	172 MPa H <sub>2</sub>		1192	1326	9.2		22	
	0 1-	None	Air		1085	1304	9.5		40	
(948K)	8 h	(1)	172 MPa H <sub>2</sub>		1123	1295	9.6		19	
JBK-75,	1 h	None	Air		1212	1337	5.8		50	
heat O80	1 h	(1)	172 MPa H <sub>2</sub>		1240	1350	7.2	_	21	
36% CW +	4 h	None	Air		1029	1269	10	_	44	
A A	4 11	(1)	172 MPa H <sub>2</sub>		1075	1268	9.5		19	
	8 h	None	Air		785	1169	15		48	
(948K)	0 11	(1)	172 MPa H <sub>2</sub>		878	1152	12		20	

ST = solution treatment, A = age, WQ = water quench; CW = cold work (diameter reduction)

<sup>(1) 69</sup> MPa hydrogen gas, 473K, 240 h (gauge diameter = 5 mm): calculated concentration gradient of approximately 99 to 2 wppm hydrogen surface to center (5500 to 100 appm)

Table 4.3.1. Smooth tensile properties of JBK-75 composite GTA weld specimens at room temperature; with internal hydrogen (measured in air after thermal precharging in hydrogen gas), or measured in external hydrogen gas with internal hydrogen (thermal precharging in hydrogen gas).

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
JBK-75,	None	Air		781	1014	6.0	8.2	38	
heat B83w†	(1)	Air	0.33	749	980	4.6	4.8	24	
Aged	(2)	Air	$x 10^{-3}$	796	993	4.2	4.4	22	[21]
(948K/8h + 873K/8h)	(2)	172MPa H <sub>2</sub>		760	953	4.6	5.0	23	

- † The base material for these studies was HERF (high energy rate forging), back extrusions of JBK-75, machined to cylindrical shape (10 cm diameter, 1.5 cm wall thickness) with circumferential double J grooves; eight to ten weld passes were required to fill groove. The filler material was also JBK-75 matched to the composition of the base metal. Tensile bars contain base material and heat affected zone with the fusion zone centered in the gauge length, and were aged after machining.
- (1) 24 MPa hydrogen gas, 473 K, 240 h (gauge diameter = 5 mm): calculated concentration gradient of 45 to 4 wppm surface to center (2500 to 200 appm)
- (2) 69 MPa hydrogen gas, 473 K, 240 h (gauge diameter = 5 mm): calculated concentration gradient of 72 to 7 wppm surface to center (4000 to 400 appm)

Table 4.3.2. Smooth tensile properties of JBK-75 EB-weld specimens at low temperatures; with internal hydrogen (measured in air after thermal precharging in hydrogen gas).

Material	Thermal precharging	Test temperature (K)	Strain rate† (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
JBK-75	None			759	1090		32	59	
Aged (1013K/8h)	(1)	293		745	1071		31	40	
1DV 55	None	293		800	1041	_	18	52	
JBK-75 EB welds	(1)	293	0.017	784	1032		16	33	[32]
LD WCIGS	None	102	mm/s†	826	1096		19	51	[32]
Aged	(1)	193		832	1121		20	44	
(1013K/8h)	None	77		909	1306		25	50	
	(1)	77		921	1318		24	41	

EB = electron beam

<sup>†</sup> when strain rate is not known, displacement rates are quoted if reported

<sup>(1) 10</sup> MPa hydrogen gas, 573 K, 340 h (gauge thickness = 2 mm); 25 wppm hydrogen (1400 appm) in the base metal and 16 wppm (920 appm) in the weld metal, measured by ion-microprobe sectional hydrogen analysis

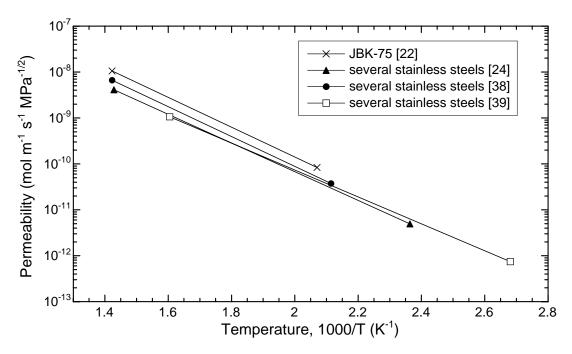


Figure 2.1. Permeability in JBK-75 and average relationships determined for several austenitic stainless steels. Data from Ref. [24] is determined for deuterium: permeability has been corrected here to give permeability of hydrogen by multiplying by the square root of the mass ratio ( $\sqrt{2}$ ).

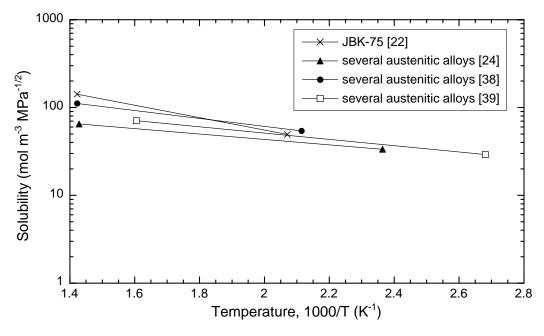


Figure 2.2. Solubility in JBK-75 and average relationships determined for several austenitic stainless steels. Data from Ref. [24] is determined for deuterium; however, solubility is assumed to be independent of hydrogen isotope.

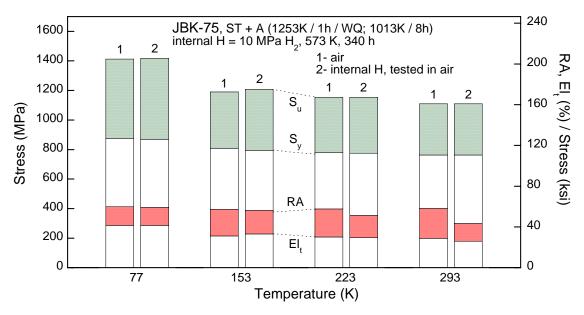


Figure 3.1.1.1. Smooth tensile properties of JBK-75 stainless steel as a function of temperature; with internal hydrogen (measured in air after thermal precharging in hydrogen gas). Data also presented in Table 3.1.1.3. [20]

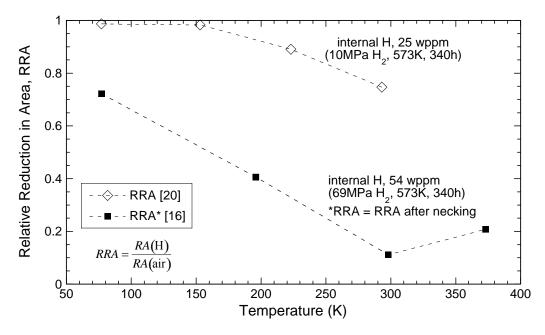


Figure 3.1.1.2. Relative reduction of area (RRA) of smooth tensile specimens of JBK-75 stainless steel as a function of temperature; with internal hydrogen (measured in air after thermal precharging in hydrogen gas). Data from Ref. [20] is also presented in Table 3.1.1.3 and Figure 3.1.1.1.

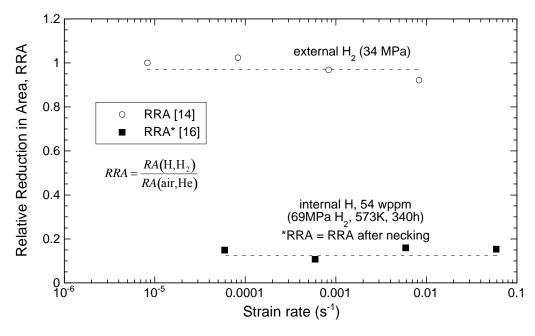


Figure 3.1.1.3. Relative reduction in area of smooth tensile specimens of JBK-75 stainless steel at room temperature as a function of strain rate.

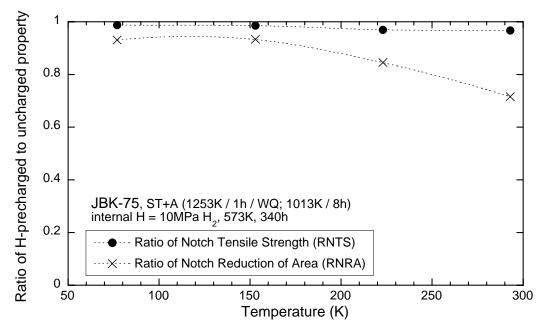


Figure 3.1.2.1. Notched tensile properties of JBK-75 stainless steel as a function of test temperature; measured in air with internal hydrogen (thermal precharging in hydrogen gas). [20]

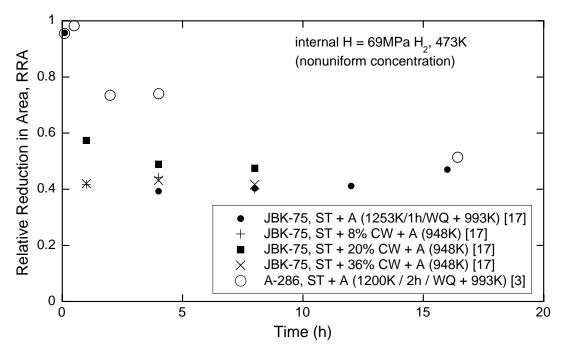


Figure 4.2.1. Relative reduction of area (RRA) as a function of aging time for several microstructural conditions of JBK-75; measured in external (172 MPa)  $H_2$  gas with internal hydrogen (heat O80), data also reported in Table 4.2.1, and for A-286 with internal hydrogen (heat B93). ST = solution treatment, A = age, WQ = water quench, CW = cold work

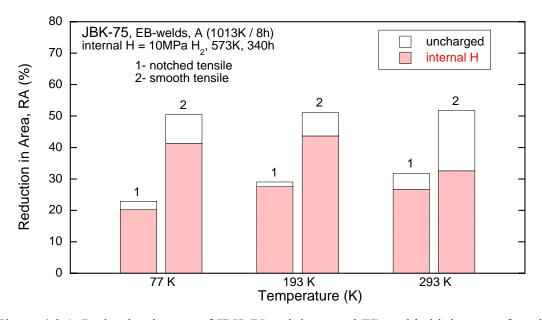


Figure 4.3.1. Reduction in area of JBK-75 stainless steel EB-welded joints as a function of test temperature; measured in air with internal hydrogen (thermal precharging in hydrogen gas). [32] EB = electron beam, A = age

# Technical Reference on Hydrogen Compatibility of Materials

# Specialty Alloys:

Fe-Ni-Co Sealing Alloys (code 2401)

### 1. General

The Fe-Ni-Co alloys under consideration here were developed as metal-ceramic (or metal-glass) seals and designed to match the coefficient of thermal expansion of the ceramic (or glass) phase. Two of the more common alloys have composition of Fe-29Ni-17Co for borosilicate glass and Fe-27Ni-25Co for alumina [1]. These alloys are single-phase austenite with relatively low strength (<700 MPa).

There is very little published information on hydrogen embrittlement for these alloys [1]. The available information shows that in the annealed condition the fracture behavior of Fe-29Ni-17Co is unaffected by high concentrations of internal hydrogen and Fe-27Ni-25Co is unaffected by external high-pressure (69 MPa) hydrogen gas. Limited tensile testing of cold-worked Fe-27Ni-25Co also indicates no susceptibility to hydrogen embrittlement for the higher strength condition.

Permeability of hydrogen in the single-phase Fe-Ni-Co alloys appears to be similar to the austenitic (300-series) stainless steels such as 304 and 316. Diffusivity, however, is higher than other austenitic alloys and solubility somewhat lower.

### 1.1 Composition and microstructure

Table 1.1.1 lists nominal compositions for two specialty steels used for making metal-ceramic and metal-glass joints, as well as standard designations and common tradenames.

### 1.2 Common designations

These alloys have a large number of trade names, which differ from region to region. Table 1.1.1 provides a partial list of the more common designations. In this document the different alloys are referred to by their nominal composition.

## 2. Permeability, Diffusivity and Solubility

There is limited data on permeability, diffusivity and solubility of hydrogen in Fe-Ni-Co specialty sealing alloys. The available data show the permeability to be very similar to austenitic stainless steels such as 304 and 316, Figure 2.1. The apparent diffusivity, however, is a factor of five to ten greater for Fe-29Ni-17Co and Fe-27Ni-25Co than for austenitic stainless steel, Figure 2.2. Thus, the solubility (determined from the ratio of permeability to diffusivity) is a factor of five to ten lower for the Fe-29Ni-17Co and Fe-27Ni-25Co than for the austenitic stainless steels, Figure 2.3. The relationships reported in the Figures 2.1-2.3 are given in Table 2.1 for permeability and diffusivity and in Table 2.2 for solubility. Diffusion measurements tend to have a much greater variation between studies than permeability, possibly due to differences in surface preparation of the permeation membranes. Consequently, due to the limited number of

studies, the diffusivity and solubility reported for Fe-29Ni-17Co and Fe-27Ni-25Co should be viewed critically, particularly with regard to the activation energy term.

## 3. Mechanical Properties: Effects of Gaseous Hydrogen

## 3.1 Tensile properties

## 3.1.1 Smooth tensile properties

The tensile properties of Fe-29Ni-17Co and Fe-27Ni-25Co show no significant effect of hydrogen; this statement is based on a single report from the literature [1]. Fe-27Ni-25Co was tested in both the cold-worked and annealed conditions in high-pressure (external) hydrogen gas at 69 MPa. Fe-29Ni-17Co was tested in the annealed condition with internal hydrogen (thermally precharged: 69 MPa hydrogen gas at 430 K for 6500 h). All specimens were tested at an initial strain rate of 1.67x10<sup>-4</sup> s<sup>-1</sup>. Gauge diameter was either 2.9 mm or 6.3 mm with a gauge length of 25 mm.

In addition, tubular specimens of Fe-29Ni-17Co were pressurized with 69 MPa hydrogen gas, sealed and heated at 345 K or 430 K for 2900 h or 17500 h. These specimens (9.5 mm outer diameter, 6.4 mm inner diameter) where subsequently tested in tension. The reduction of area of these thermally-precharged, tubular specimens was unchanged compared to specimens tested without exposure to hydrogen [1].

## 3.1.2 Notched tensile properties

Testing of notched tensile specimens of Fe-29Ni-17Co with internal hydrogen show essentially no change in reduction of area compared to unexposed specimens [1]. Thermal precharging was performed in 69 MPa hydrogen gas at 430 K for 6500 h. The maximum and minimum diameters of the notched tensile specimens were 7.1 and 5.1 mm respectively with a 60° included angle ( $K_t \approx 5$ ). Testing was conducted at a rate of approximately  $4 \times 10^{-3}$  mm s<sup>-1</sup>.

### 3.2 Fracture mechanics

No known data in hydrogen gas.

### 3.3 Fatigue

No known data in hydrogen gas.

### 3.4 Creep

No known data in hydrogen gas.

## **3.5 Impact**

Internal hydrogen does not significantly affect the notched impact energy of annealed Fe-29Ni-17Co: the impact energy of thermally precharged specimens (69 MPa, 430 K, 6500 h) was 14.1 J compared to 14.3 J for the annealed material not exposed to hydrogen [1]. Impact velocity was 3.4 m/s, and  $K_t \approx 5$  (maximum and minimum diameters were 5.7 and 3.8 mm respectively with a 45° notch).

## 3.6 Disk rupture tests

No known data in hydrogen gas.

### 4. Fabrication

## 4.1 Primary processing

Effects of processing on the hydrogen-assisted fracture of these alloys are unknown. As long as the alloy remains single-phase austenite, it is expected that the material will remain resistant to hydrogen embrittlement. Based on data for stable austenitic stainless steel (see other chapters of this resource), it can be expected that increasing strength by warm or cold working will have a negligible to modest effect on hydrogen embrittlement as long as the yield strength remains lower than about 700 MPa (and the alloy remains single-phase).

### **4.2 Heat treatment**

These alloys are typically not heat-treated, which is generally expected to improve resistance to hydrogen-assisted fracture.

# 4.3 Properties of welds

No known data in hydrogen gas.

### 5. References

- 1. AW Thompson and WN Posey. Effect of Hydrogen on Iron-Nickel-Cobalt Sealing Alloys. J Test Eval 2 (1974) 240-242.
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- 3. JK Gorman and WR Nardella. Hydrogen Permeation through Metals. Vacuum 12 (1962) 19-24.
- 4. DJ Mitchell and EM Edge. Permeation characteristics of some iron and nickel based alloys. J Appl Phys 57 (1985) 5226-5235.
- 5. DR Begeal. The permeation and diffusion of hydrogen and deuterium through Rodar, tincoated Rodar, and solder-coated Rodar. J Vac Sci Technol 12 (1975) 405-409.
- 6. MR Louthan and RG Derrick. Hydrogen Transport in Austenitic Stainless Steel. Corros Sci 15 (1975) 565-577.

Table 1.1.1. Nominal composition and common designations for specialty austenitic Fe-Ni-Co sealing alloys.

Nominal composition	UNS designation	Specifications	Common names and Tradenames
Fe-29Ni-17Co	K94610 K94630	ASTM F-15 ASTM F-1466	Kovar Alloy F15 Nilo K Therlo Lock-Invar Rodar
Fe-27Ni-25Co	K94620	ASTM F-1466	Ceramvar

Table 2.1. Permeability and diffusivity relationships for Fe-Ni-Co alloys.

	Tomas anothers	D	$\Phi = \Phi_o \exp(-R)$	$E_{\Phi}/RT$	$D = D_o \exp$	$(-E_D/RT)$	
Material	Temperature range (K)	Pressure range (MPa)	$\begin{pmatrix} \Phi_o \\ \frac{\text{mol H}_2}{\text{m} \cdot \text{s} \cdot \sqrt{\text{MPa}}} \end{pmatrix}$	$\begin{pmatrix} E_{\Phi} \\ \frac{\text{kJ}}{\text{mol}} \end{pmatrix}$	$egin{pmatrix} D_o \ iggl(rac{ ext{m}^2}{s}iggr) \end{pmatrix}$	$\begin{pmatrix} E_D \\ \frac{\text{kJ}}{\text{mol}} \end{pmatrix}$	Ref.
Fe-28Ni-18Co	~373~673	0.1	$0.0044 \times 10^{-3}$	44.8	_		[2]
Fe-29Ni-17Co	773-1223	0.1	$0.24 \times 10^{-3}$	66.9			[3]
Fe-29Ni-17Co †	473-673	0.1	9.8 x 10 <sup>-5</sup>	57.9	3.6 x 10 <sup>-7</sup>	43.4	[4]
Fe-29Ni-17Co	453-823	0.001- 0.1	6.9 x 10 <sup>-5</sup>	56.5	6.3 x 10 <sup>-7</sup>	46.4	[5]
Fe-29Ni-17Co †	503-823	0.001- 0.1	9.5 x 10 <sup>-5</sup>	58.2	3.7 x 10 <sup>-7</sup>	43.1	[5]
Fe-27Ni-25Co †	473-673	0.1	$0.13 \times 10^{-3}$	57.9	7.2 x 10 <sup>-7</sup>	45.3	[4]
Fe-27Ni-25Co	453-743	0.001- 0.1	0.11 x 10 <sup>-3</sup>	58.6	6.1 x 10 <sup>-7</sup>	46.0	[5]

<sup>†</sup> Measurements made with deuterium: permeability and diffusivity have been corrected here to give permeability of hydrogen (by multiplying by the square root of the mass ratio:  $\sqrt{2}$ ).

-					
	Tamparatura	Pressure	$S = S_o \exp$		
Material	Temperature range (K)	range (MPa)	$ \frac{S_o}{\left(\frac{\text{mol H}_2}{\text{m}^3 \cdot \sqrt{\text{MPa}}}\right) } $	$ \begin{pmatrix} E_S \\ \left(\frac{\text{kJ}}{\text{mol}}\right) \end{pmatrix} $	Ref.
Fe-29Ni-17Co †	473-673	0.1	269	14.5	[4]
Fe-29Ni-17Co	453-823	0.001-0.1	109	10.0	[5]
Fe-29Ni-17Co †	503-823	0.001-0.1	259	15.1	[5]
Fe-27Ni-25Co †	473-673	0.1	178	12.5	[4]
Fe-27Ni-25Co	453-743	0.001-0.1	177	12.6	[5]

Table 2.2. Solubility relationships for Fe-Ni-Co sealing alloys determined from the ratio of permeability and diffusivity (Table 2.1).

<sup>†</sup> Measurements made with deuterium: solubility is assumed to be independent of isotope.

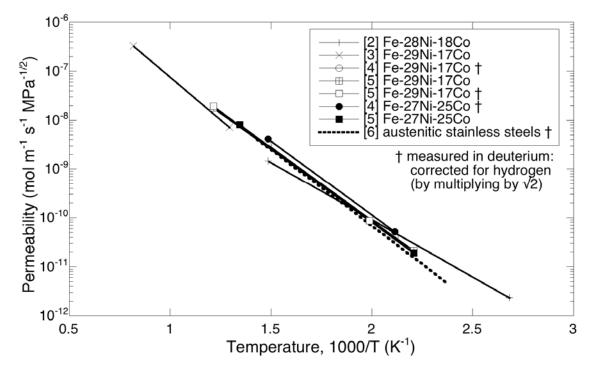


Figure 2.1. Permeability as a function of temperature (Table 2.1) for Fe-Ni-Co sealing alloys. Also plotted (dashed line) relationship for austenitic stainless steels from Ref. [6].

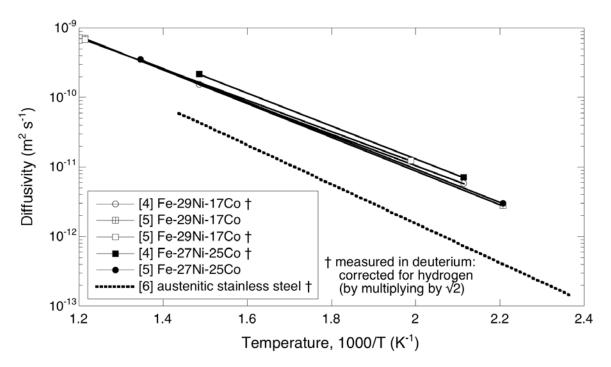


Figure 2.2. Diffusivity as a function of temperature (Table 2.1) for Fe-Ni-Co sealing alloys. Also plotted (dashed line) relationship for austenitic stainless steels from Ref. [6].

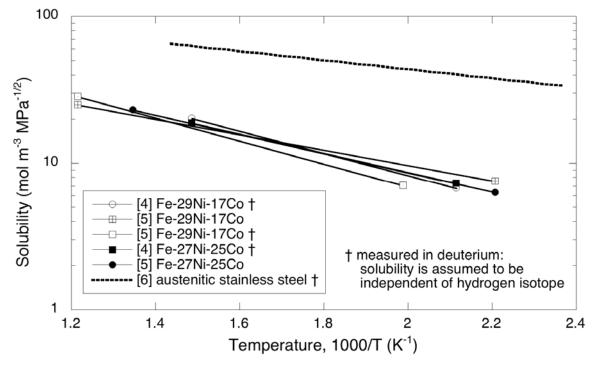


Figure 2.3. Solubility as a function of temperature (ratio of permeability and diffusivity, Table 2.2) for Fe-Ni-Co sealing alloys. Also plotted (dashed line) relationship for austenitic stainless steels from Ref. [6].

# Technical Reference on Hydrogen Compatibility of Materials

# Aluminum Alloys:

Non-Heat Treatable Alloys (code 3101)

### 1. General

The effects of hydrogen on aluminum alloys are not well understood; indeed, there is much conflicting information. Despite the perception that aluminum alloys are immune to gaseous hydrogen [1, 2], the micromechanics of deformation in aluminum are strongly affected by hydrogen [3, 4]. Aluminum alloys can be susceptible to stress corrosion cracking [5], particularly high-strength alloys for which hydrogen-assisted fracture is one mechanistic interpretation of property degradation [1, 6]. The literature on stress corrosion cracking of aluminum alloys is extensive, although testing is generally performed in aqueous or "wet" environments where hydrogen concentrations that develop in aluminum are many orders of magnitude greater than hydrogen concentrations that develop from dry hydrogen gas. Based on the available experimental data obtained during relatively short-term exposure to hydrogen gas [7-9], aluminum alloys appear to have good resistance to hydrogen-assisted fracture in dry environments.

Thermodynamically, aluminum has a low equilibrium solubility for hydrogen [10]. Moreover, the native oxide acts as a kinetic barrier to hydrogen uptake since the kinetics of formation of atomic hydrogen (a necessary step to hydrogen uptake and hydrogen-assisted fracture) is limited on the oxide surface. In the presence of electrochemical environments and wet hydrogen, however, atomic hydrogen can be readily produced and enter the aluminum lattice [1]. Under these conditions, the concentration of hydrogen in aluminum can be very high, equivalent to concentrations developed from many millions of atmospheres of dry hydrogen gas [11, 12]. Significant degradation of fracture properties of high-strength aluminum alloys has been reported in "wet" gases [1].

Hydrogen-assisted fracture in all materials depends on the characteristics of hydrogen transport [13, 14]; therefore, interpretation of testing results for aluminum alloys in hydrogen gas must be made with consideration of potential kinetic limitations on hydrogen transport. However, there are large variations in the literature data on hydrogen solubility and diffusivity [10, 15]. Studies of hydrogen transport in aluminum are complicated by the low solubility of hydrogen [10], the kinetic effects associated with the native oxide and hydrogen trapping, such as the interactions of hydrogen atoms with vacancies [15, 16] or other microstructural features [10, 15].

### 1.1 Composition and microstructure

The Aluminum Association (AA) designations have been widely adopted for aluminum alloys. The nominally pure aluminum alloys are designated 1XX for cast alloys and 1XXX for wrought alloys. Common designations of commercially pure wrought aluminum include 1060 (99.6%) and 1100 (99%), while 1199 (99.99%) is a common super purity grade.

## 1.2 Common designations

UNS A91060 (1060) UNS A91100 (1100) UNS A91199 (1199) UNS A91350 (1350)

# 2. Permeability, Diffusivity and Solubility

The solubility and diffusivity of hydrogen in aluminum alloys are reviewed in Refs. [10, 15], showing significant scatter in the data. Reported values for hydrogen solubility in pure aluminum vary by six orders of magnitude when extrapolated to room temperature [10], with the largest reported value at room temperature being about 2.5 x 10<sup>-6</sup> mol H<sub>2</sub> m<sup>-3</sup> MPa<sup>-1/2</sup>. The low solubility of hydrogen in aluminum makes it particularly difficult to quantify lattice hydrogen concentrations (and thus infer solubility) by gas extraction techniques, which do not distinguish between hydrogen dissolved in the metal and hydrogen trapped by specific metallurgical features [10]. Thus, care should be extended to the extrapolation of hydrogen solubility trends from high-temperature to ambient temperature [15]. Gas permeation experiments allow for determination of the rate of hydrogen transport through a metal at steady state (i.e., permeation), as well as the diffusivity of hydrogen through the metal by analysis of transport transients. Solubility is the ratio of permeability and diffusivity (Ref. [17] provides some background on the thermodynamic origin of the relationships between permeation, diffusion and equilibrium dissolution), thus hydrogen solubility can be determined accordingly.

Reported values of hydrogen diffusivity for pure aluminum vary by at least two orders of magnitude at elevated temperature, and by many orders of magnitude at ambient temperature. In particular, diffusivity values extrapolated to ambient temperature from elevated temperature data appear to predict values at the low end of this spectrum. Several studies near ambient temperature, however, report consistent values for hydrogen diffusivity of about  $10^{-11}$  m²/s [10, 15, 16], significantly higher than extrapolated values. The discontinuity between hydrogen diffusivity extrapolated from high temperature and hydrogen diffusivity measured directly at low temperature is interpreted to be due to hydrogen trapping, especially the trapping by vacancies at elevated temperature [15, 16]. At low temperature, the equilibrium vacancy concentration is sufficiently low that hydrogen transport should not be limited by interactions with vacancies (unless the material is supersaturated with vacancies, i.e. contains high concentration of non-equilibrium vacancies due to the characteristics of materials processing).

Aluminum is often considered to be a barrier to hydrogen permeation. Indeed, the native oxide on aluminum metal is an effective kinetic barrier to hydrogen permeation, thus as long as the oxide maintains its integrity the effective permeation of hydrogen through aluminum appears to be kinetically limited by surface processes. Using the apparent upper bounds for solubility and diffusivity that are quoted above, the hydrogen permeability through the aluminum lattice at ambient temperature would be about 2.5 x 10<sup>-17</sup> mol H<sub>2</sub> m<sup>-1</sup> s<sup>-1</sup> MPa<sup>-1/2</sup>. This value is many orders of magnitude greater than values extrapolated from elevated temperature and several orders of magnitude lower than estimates for stainless steels. The effective permeability of aluminum with native oxide, however, will be much lower since the kinetics of formation of atomic hydrogen on the oxide is very low.

## 3. Mechanical Properties: Effects of Gaseous Hydrogen

# 3.1 Tensile properties

## 3.1.1 Smooth tensile properties

The tensile properties of commercially pure aluminum (99.0%; alloy 1100) are unaffected by testing in high-pressure gaseous hydrogen, Table 3.1.1.1. Similarly, the tensile properties of high-purity aluminum (99.993% annealed bar,  $S_u = 103$  MPa) were found to be unaffected by hydrogen pressure up to 52 MPa [7].

## 3.1.2 Notched tensile properties

Notched tensile properties of commercially pure aluminum are not degraded by testing in high-pressure gaseous hydrogen, Table 3.1.2.1.

### **3.2 Fracture mechanics**

No known published data in hydrogen gas for pure aluminum. Fracture mechanics data on high-strength aluminum alloys tested in hydrogen gas can be found in Refs. [1, 18]. The literature on the effects of hydrogen from environments (stress-corrosion cracking) is extensive and beyond the scope of this review; however, these effects have been shown to be substantial for highly alloyed aluminum.

### 4. Fabrication

Hydrogen trapping appears to play an important role on the hydrogen transport in aluminum and its alloys [10, 15], if not the micromechanisms of hydrogen-assisted fracture. Therefore, test results need to be interpreted in the context of the specifics of the microstructural condition of the tested alloy. In the case of pure aluminum, the vacancy concentration is a critical concern for hydrogen transport, particularly since aluminum can have artificially high concentrations of vacancies due to quenching processes.

Relatively large hydrogen contents in aluminum alloys can result from casting processes due to the high solubility of hydrogen in liquid aluminum [19]. There is a significant body of literature that addresses this issue for castings [20], which is beyond the scope of applications for high-pressure hydrogen gas infrastructure.

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Table 3.1.1.1. Smooth tensile properties of nominally pure aluminum tested at room temperature in high-pressure helium and hydrogen gas.

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
1100	None	34.5 MPa He	0.67		110	_	42	93	[8,
O temper	None	34.5 MPa H <sub>2</sub>	$x10^{-3}$		110	_	39	93	9]

Table 3.1.2.1. Notched tensile properties of nominally pure aluminum tested at room temperature in high-pressure helium and hydrogen gas.

Material	Specimen	Thermal precharging	Test environment	Displ. rate (mm/s)	S <sub>y</sub> (MPa)	σ <sub>s</sub> (MPa)	RA (%)	Ref.
1100	(1)	34.5 MPa He	69 MPa He	0.4	_	124	20	[8,
O temper	(1)	34.5 MPa H <sub>2</sub>	69 MPa H <sub>2</sub>	$\times 10^{-3}$		172	21	9]

<sup>†</sup> yield strength of smooth tensile bar

<sup>(1)</sup> V-notched specimen:  $60^{\circ}$  included angle; minimum diameter = 3.81 mm (0.15 inch); maximum diameter = 7.77 mm (0.306 inch); notch root radius = 0.024 mm (0.00095 inch). Stress concentration factor ( $K_t$ ) = 8.4.

# Technical Reference on Hydrogen Compatibility of Materials

# Copper Alloys:

# Pure Copper (code 4001)

### 1. General

Nominally pure oxide-free coppers appear to be relatively unaffected by high-pressure hydrogen gas. However, mechanical testing of hydrogen-saturated copper has not been carefully investigated and it is unclear whether long-time exposure to high-pressure hydrogen gas will result in degradation of mechanical properties. The effect of high-pressure hydrogen gas on metals has been quantified in the literature by saturating metals with hydrogen at elevated temperature in high-pressure hydrogen gas [1], a process called thermal precharging. Thermal precharging of copper, however, must be considered carefully. Copper anneals at low temperatures compared to steels, and the permeability of hydrogen in copper is less than most steels; therefore, precharging conditions appropriate for steels may not be appropriate for copper. The diffusivity and solubility of hydrogen in copper is very low, thus equilibrium hydrogen saturation in copper takes exceptionally long times as in stainless steels.

Copper with oxygen inclusions is embrittled by hydrogen [2-4]. Hydrogen reduces copper oxide forming water but can also react with oxygen in solution. In particular, oxides at grain boundaries are believed to promote intergranular failure and loss of ductility. The process of hydrogen embrittlement is slow at ambient temperatures as it requires diffusion of the active species, namely oxygen and hydrogen [2-4].

The available data combined with the observation that pure coppers are relatively low strength seem to indicate that copper is not strongly affected by hydrogen, provided that the copper is oxide-free.

# 1.1 Composition and microstructure

There are many varieties of copper, each with compositional requirements designed to meet specific applications. OFHC copper (oxygen-free high-conductivity) is generically employed when oxygen inclusions cannot be tolerated. Hydrogen effects on alloys containing other trace elements, such as phosphorus, have not been reported in the literature with respect to gaseous hydrogen service.

### 2. Permeability, Diffusivity and Solubility

The permeability of hydrogen through copper (Figure 2.1) is very low, even lower than austenitic stainless steel. The low permeability is due to the combination of low diffusivity for hydrogen (Figure 2.2) and low solubility of hydrogen (Figure 2.3); permeability is the product of solubility and diffusivity. The diffusivity of hydrogen in copper, however, is not as low as in austenitic stainless steels. Table 2.1 summarizes the information plotted in Figures 2.1, 2.2 and 2.3.

## 3. Mechanical Properties: Effects of Gaseous Hydrogen

# 3.1 Tensile properties

## 3.1.1 Smooth tensile properties

The data for OFHC copper is not entirely consistent. Walter and Chandler report essentially no effect of hydrogen on cold drawn OFHC copper (Table 3.1.1.1) [5, 6], while Vennett and Ansell report as much as 16% loss in ultimate strength in material tested in 69 MPa hydrogen gas at constant crosshead displacement of 8.5 x 10<sup>-3</sup> mm/s (0.02 in/min) [7]. In the latter report, the fracture surface was observed to be along a plane at 45 degrees from the loading axis in 69 MPa hydrogen compared to the double cup fracture observed when tested in air. In addition, Vennett and Ansell observed inclusions in the OFHC copper used in their study [7], perhaps indicating that these hydrogen effects could be attributed to oxides or other second phase inclusions.

Louthan et al. report the same mechanical properties (Table 3.1.1.1) for Cu with internal hydrogen [8] as for OFHC Cu tested in external hydrogen [1]; although this is presumably an error, the properties were unchanged by internal or external hydrogen. In the latter study, significant reductions in strength were reported for boron deoxidized copper with internal hydrogen [1]. These strength reductions, however, were accompanied by slight improvements in ductility, which implies that these reductions may have been due to annealing at the precharging temperature. Louthan also reports a reduction in strength for the boron-deoxidized copper when tested in high-pressure hydrogen gas; the source of this degradation is unclear, but remains suspect considering the ambiguities associated with data from Louthan et al.

# 3.1.2 Notched tensile properties

Notched tensile properties show the same trends as smooth tensile properties. High-pressure gaseous hydrogen is reported to have no effect on notched tensile properties of OFHC copper (Table 3.1.2.1) [5, 6]; at least for copper that showed no degradation in properties in smooth-bar tensile tests. Testing at cryogenic temperature (144 K) demonstrated no significant effect of hydrogen (at 34.5 MPa) on low-temperature notched tensile properties [6]. Details of notched tensile properties are not reported for a different heat of OFHC copper used by Vennett and Ansell, however, a loss of ultimate strength was observed in notched-bar tensile tests as in smooth-bar tensile tests (tested in high-pressure hydrogen gas) [7].

### 3.2 Fracture mechanics

Walter and Chandler attempted to measure threshold stress intensity factors for annealed OFHC copper at room temperature and 144 K in 34.5 MPa  $H_2$  gas [6]. The low strength of their material and constraints on specimen geometry, however, resulted in a maximum stress intensity of about 17 MPa  $m^{1/2}$  for plane strain conditions in their specimens. No crack growth was observed in static tests at room temperature for specimens loaded in the range of 16 to 20 MPa  $m^{1/2}$ . A small amount of crack growth was observed during tests at 144 K with plastic deformation. Although their specimens did not meet the criteria of the ASTM 399, they estimate  $K_{Ic}$  to be in the range of 16 to 20 MPa  $m^{1/2}$ .

## 3.3 Fatigue

No known published data in hydrogen gas.

## 3.4 Creep

No known published data in hydrogen gas.

# **3.5 Impact**

No known published data in hydrogen gas.

# 3.6 Disk rupture tests

Hydrogen is reported to have no effect on copper in disk rupture tests [9]. There are no reports of extended hydrogen exposures prior to disk rupture tests.

### 4. Fabrication

Despite the paucity of data for nominally pure coppers in the presence of high-pressure hydrogen gas, it appears that oxide inclusions are the most detrimental features for resistance to hydrogen-assisted fracture. The presence of oxide inclusions may explain the change in fracture morphology observed in tensile testing of copper in high-pressure air compared to high-pressure hydrogen gas [7].

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Copper Alloys

Pure Copper Alloys

Table 2.1. Permeability, diffusivity and solubility relationships for copper.

	Temperature	Danagasana	$\Phi = \Phi_o \exp(-R)$	$E_{\Phi}/RT$	$D = D_o \exp(-B)$	$E_D/RT$	$S = S_o \exp(-$	$E_S/RT$		
Material range (K)		Pressure range (MPa)	$\begin{pmatrix} \Phi_o \\ \frac{\text{mol H}_2}{\text{m} \cdot \text{s} \cdot \text{MPa}^{1/2}} \end{pmatrix}$	$\begin{pmatrix} E_{\Phi} \\ \frac{\text{kJ}}{\text{mol}} \end{pmatrix}$	$egin{pmatrix} D_o \ rac{ ext{m}^2}{ ext{s}} \end{pmatrix}$	$\begin{pmatrix} E_D \\ \frac{\text{kJ}}{\text{mol}} \end{pmatrix}$	$ \left(\frac{\text{mol H}_2}{\text{m}^3 \cdot \text{MPa}^{1/2}}\right) $	$\begin{pmatrix} E_s \\ \frac{kJ}{mol} \end{pmatrix}$	Ref.	
Pure Cu	623–773	0.15 -0.2	263 x 10 <sup>-4</sup>	52.3	_				[10]	
OFHC Cu	623–973	0.1	4.46 x 10 <sup>-4</sup>	75.3			_		[11]	
Single	700–925	0.013-	5.26 x 10 <sup>-4</sup>	78.7	11.5 x 10 <sup>-6</sup>	40.8	458	37.9	[12]	
crystal Cu	700–923	0.093	3.31 x 10 <sup>-4</sup> (D)	77.8 (D)	6.2 x 10 <sup>-6</sup> (D)	37.8 (D)	534 (D)	40.0 (D)	[12]	
			_		11.3 x 10 <sup>-6</sup>	38.9	_	_		
Single crystal Cu	723–1198	_	_		7.30 x 10 <sup>-6</sup> (D)	36.8 (D)	_	_	[13]	
0-9200-20			_	_	6.12 x 10 <sup>-6</sup> (T)	36.5 (T)	_	_		
Several low oxygen coppers †	350–750	0.1-0.5	0.821 x 10 <sup>-4</sup>	71.7	8.6 x 10 <sup>-6</sup>	52.4	9.5	19.3	[3, 4]	
OFHC Cu	493–713	0.0013 -0.13	8.40 x 10 <sup>-4</sup>	77.4	1.06 x 10 <sup>-6</sup>	38.5	792	38.9	[14]	
Cu	500-1200	0.001 -0.1	0.366 x 10 <sup>-4</sup>	60.5	0.226 x 10 <sup>-6</sup>	29.3	162	31.2	[15]	

<sup>(</sup>D) and (T) denote values as measured for deuterium and tritium respectively.

<sup>†</sup> Data from Refs. [3, 4] are determined for deuterium: permeability and diffusivity have been corrected here to give permeability and diffusivity of hydrogen (by multiplying by the square root of the mass ratio:  $\sqrt{2}$ ); solubility is assumed to be independent of isotope. Diffusivity is estimated from Figure 6 in Refs. [3, 4]; solubility is calculated  $(S = \Phi/D)$ .

Table 3.1.1.1. Smooth tensile properties of copper at room temperature: measured in external hydrogen gas.

Material	Thermal precharging	Test environment	Strain rate (s <sup>-1</sup> )	S <sub>y</sub> (MPa)	S <sub>u</sub> (MPa)	El <sub>u</sub> (%)	El <sub>t</sub> (%)	RA (%)	Ref.
Cold	None	69 MPa He		269	290		20	94	[5,
drawn, OFHC Cu	None	69 MPa H <sub>2</sub>	_		283		20	94	16]
Cu	None	Air		96	234	_	44	71	[0]
Cu	(1)	Air	_	96	228		45	71	[8]
	None	Air	2.1x10 <sup>-6</sup> m s <sup>-1</sup>	117	193		57	84	
Annealed, OFHC Cu	None	34.5 MPa He		83	193		63	85	[6]
Of the Cu	None	34.5 MPa H <sub>2</sub>		76	186		63	84	
OFLIC C.	None	Air		96.5	234		44	71	F13
OFHC Cu	None	69 MPa H <sub>2</sub>		96.5	228		45	71	[1]
	None	Air		96.5	234		40	92	
Boron	(2)	Air		55.2	200		49	92	F13
deoxidized Cu	None	69 MPa H <sub>2</sub>		68.9	214		46	94	[1]
2	(2)	69 MPa H <sub>2</sub>		41.4	200		51	96	

<sup>(1) 69</sup> MPa hydrogen, 428 K, 720 h: ~0.03 wppm hydrogen (<1 appm)

<sup>(2) 300</sup> MPa hydrogen, 473 K, 1344 h

Table 3.1.2.1. Notch tensile properties of copper at room temperature (except where noted):
measured in external hydrogen gas.

Material	Specimen	Thermal precharging	Test environment	Displ. rate (mm/s)	S <sub>y</sub> † (MPa)	σ <sub>s</sub> (MPa)	RA (%)	Ref.
Cold	(a)	None	69MPa He	4 x 10 <sup>-4</sup>	269	600	20	[5,
drawn, OFHC Cu	$K_t \approx 8.4$	None	69MPa H <sub>2</sub>	4 X10		593	24	16]
		None	34.5 MPa He		83	296	23	
		None	34.5 MPa H <sub>2</sub>	1.2 x	76	290	23	
Annealed, OFHC Cu	$(a)$ $K_t \approx 8.4$	None	144 K 34.5 MPa He	10 <sup>-5</sup> s <sup>-1</sup> (load-		283	29	[6]
		None	144 K 34.5 MPa H <sub>2</sub>	paced)		303	24	

 $K_t$  = stress concentration factor

- † yield strength of smooth tensile specimen
- (a) V-notched specimen: 60° included angle; minimum diameter = 3.81 mm; maximum diameter = 7.77 mm; notch root radius = 0.024 mm.

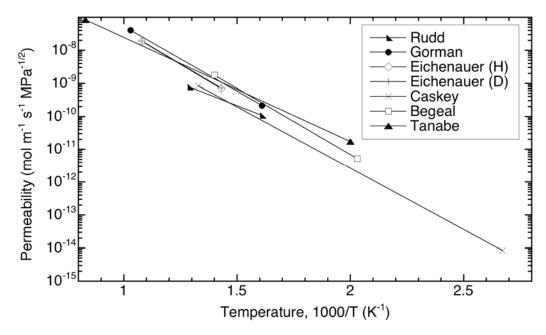
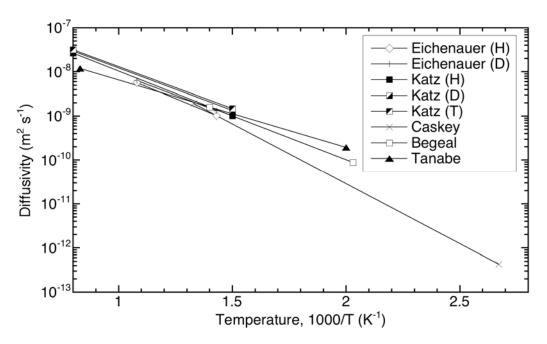


Figure 2.1. Permeability relationships (Table 2.1) for copper: Rudd [10]; Gorman [11]; Eichenauer [12]; Caskey [3, 4]; Begeal [14]; Tanabe [15]. Deuterium (D) data have been corrected to hydrogen (by multiplying by the square root of the mass ratio:  $\sqrt{2}$ ).



**Pure Copper Alloys** 

Figure 2.2. Diffusivity relationships (Table 2.1) for copper: Eichenauer [12]; Katz [13]; Caskey [3, 4]; Begeal [14]; Tanabe [15]. Deuterium (D) and tritium (T) data have been corrected to hydrogen (by multiplying by the square root of the mass ratio:  $\sqrt{2}$  and  $\sqrt{3}$  respectively).

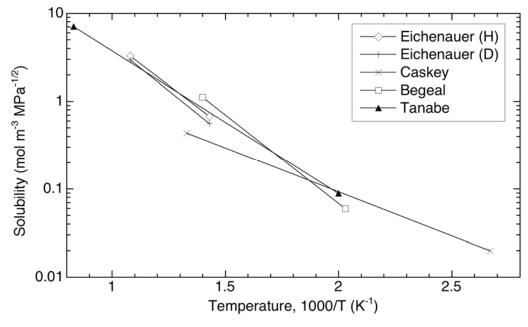


Figure 2.3. Solubility relationships (Table 2.1) for copper: Eichenauer [12]; Caskey [3, 4]; Begeal [14]; Tanabe [15]. Solubility is assumed to be independent of isotope effect, thus solubility of deuterium is nominally the same as for hydrogen.

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