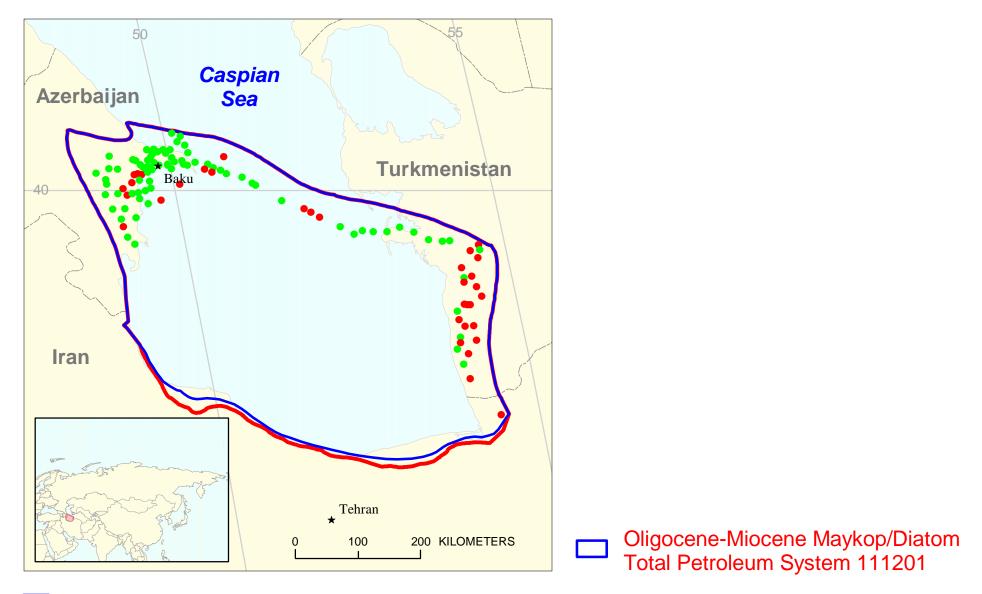
South Caspian Basin Geologic Province 1112



Oligocene-Miocene Maykop/Diatom Total Petroleum System 111201 South Caspian Basin Geologic Province 1112

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code								Undiscovere	d Resources					
and Field	MFS	Prob.		Oil (M	MBO)			Gas (I	BCFG)		NGL (MMBNGL)			
Туре		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

1112 Total: Assessed onshore portions of South Caspian Basin Province

Oil Fields	1 (00	241	85	7 1,808	920	770	2,890	6,626	3,188	43	169	417	191
Gas Fields	1.0	,0					1,447	5,339	11,252	5,721	56	216	492	238
Total	1.(00	241	85	1,808	920	2,217	8,229	17,878	8,909	99	384	909	429

1112 Total: Assessed offshore portions of South Caspian Basin Province

Oil Fields	1.00	3,781	13,753	29,256	14,805	11,682	44,917	104,140	49,768	655	2,618	6,548	2,983
Gas Fields	1.00					30,182	107,561	221,994	114,633	1,163	4,303	9,580	4,703
Total	1.00	3,781	13,753	29,256	14,805	41,864	152,479	326,134	164,401	1,818	6,921	16,128	7,686

1112 Grand Total: Assessed portions of South Caspian Basin Province

Oil Fields	1.00	4,022	14,610	31,063	15,725	12,452	47,807	110,766	52,956	698	2,787	6,965	3,175
Gas Fields	1.00					31,629	112,900	233,246	120,354	1,219	4,518	10,072	4,940
Total	1.00	4,022	14,610	31,063	15,725	44,081	160,707	344,013	173,310	1,917	7,305	17,037	8,115

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Code							ι	Indiscovere	d Resources					
and Field	MFS	Prob.		Oil (MI	MBO)			Gas (E	BCFG)			NGL (MN	1BNGL)	
Туре		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
111201	Oliao	cene-l	Miocene May	kon/Diatom	Total Petro	leum Syster	n							
-	-		-	•		-		and 3% of u	undiscovered	gas fields a	llocated to C	NSHORE pro	ovince 1112)	
Oil Fields	5	1.00	45	142	305	155	49	165	390	186	3	10	25	11
Gas Fields	30	1.00					29	108	286	126	1	2	6	3
Total		1.00	45	142	305	155	78	274	676	311	3	12	30	14
44400404	Anaha		rikeliken 7en		ant n:t (050		بمبعط مثالة ملط	a and 070/ a						40)
	_1	eron-P	nbaiknan Zor 847		5.792		939			-	53 allocated to	OFFSHORE	466	211
Oil Fields Gas Fields	5 30	1.00	047	2,697	5,792	2,936	939 932	3,142 3,496	7,415 9,243	3,525 4,071	53 17	68	400 191	82
Cas Tields	50													
Total		1.00	847	2,697	5,792	2,936	1,872	6,639	16,658	7,596	70	252	658	293
11120102 I	Lowor	Kuro	Doproceion	nd Adiagant	Shalf Accor	omont I Init /	(1 10/ of undi	iccovered oi	l fielde and 4	40/ of undia	oovered as	s fields allocat		
	provin		-	inu Aujaceni	Shell Asset		4.4 /0 01 0110		i lielus allu 4		covereu gas	neius anocat		OKE
Oil Fields	5	1.00	15	52	111	56	43	152	353	169	2	9	22	10
Gas Fields	30	1.00					336	1,167	2,408	1,243	11	40	88	44
Total		1.00	15	52	111	56	378	1,319	2,761	1,412	14	49	110	54
		-				-	·							-
			-	and Adjacent	Shelf Asses	ssment Unit ((95.6% of und	discovered of	oil fields and	95.6% of un	discovered g	as fields alloo	cated to OFF	SHORE
<u>.</u>	provin	ce 11	,									<u>г г</u>		
Oil Fields	5	1.00	328	1,131	2,411	1,219	923	3,292	7,662	3,662	52	193	479	220
Gas Fields	30						7,300	25,360	52,324	27,017	244	867	1,911	946
Total		1.00	328	1,131	2,411	1,219	8,223	28,653	59,986	30,679	296	1,060	2,390	1,165

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Code							U	ndiscovered	Resources					
	MFS	Prob.		Oil (MN	/IBO)			Gas (B		Ī		NGL (MM	(BNGL)	
Туре		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
11120103	-	randag- nce 11		e and Adjace	ent Shelf Ass	sessment Uni	t (14.5% of u	ndiscovered	d oil fields and	d 14.5% of u	ndiscovered	l gas fields al	located to O	NSHORE
Oil Fields	5	1.00	181	649	1,340	691	678	2,518	5,667	2,760	38	147	357	166
Gas Fields	30	1.00					1,082	3,878	7,994	4,130	44	166	373	182
Total		1.00	181	649	1,340	691	1,760	6,396	13,662	6,890	82	313	730	347
11120103 Oil Fields	provi	nce 11	12)	and Adjace	nt Shelf Ass	4,073	t (85.5% of ur 3,998	14,849	33,417	16,273	ndiscovered	l gas fields al	2,104	976
Gas Fields		1.00	.,	-,	.,	.,	6,381	22,867	47,139	24,352	261	978	2,198	1,072
Total		1.00	1,070	3,829	7,899	4,073	10,379	37,715	80,556	40,625	485	1,844	4,302	2,048
11120104	Cent	ral Offs	shore Assessi	ment Unit (10	0% of undis	covered oil fi	ields and 100 ⁴	% of undisc	overed gas fi	ields allocate	ed to OFFSF	IORE provinc	ce 1112)	
Oil Fields	10	1.00	1,536	5,969	12,682	6,410	5,821	23,142	53,699	25,639	326	1,347	3,378	1,536
Gas Fields	60	1.00					15,569	54,168	108,217	57,197	640	2,318	5,047	2,516
Total		1.00	1,536	5,969	12,682	6,410	21,390	77,310	161,915	82,836	967	3,665	8,426	4,051
11120105	Iran	Onshoi	re/Nearshore	Assessment	Unit (10% o	f undiscovere	ed oil fields ar	nd 10% of u	ndiscovered	gas fields all	ocated to O	NSHORE pro	vince 1112)	
Oil Fields	5	0.90	0	14	52	19	0	55	216	74	0	3	13	4
Gas Fields	30	0.00					0	186	563	222	0	8	26	10
Total		0.90	0	14	52	19	0	240	780	296	0	11	39	14

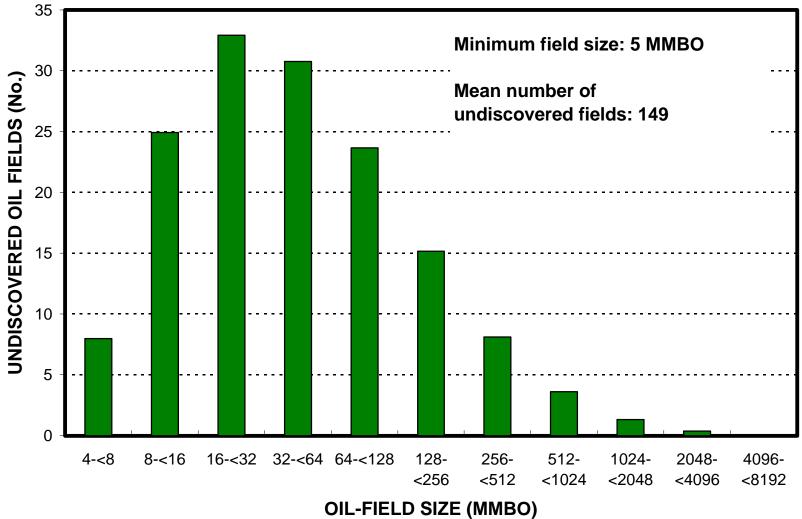
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Code				Undiscovered Resources												
and Field	MFS	Prob.		Oil (M	MBO)			Gas (E	BCFG)		NGL (MMBNGL)					
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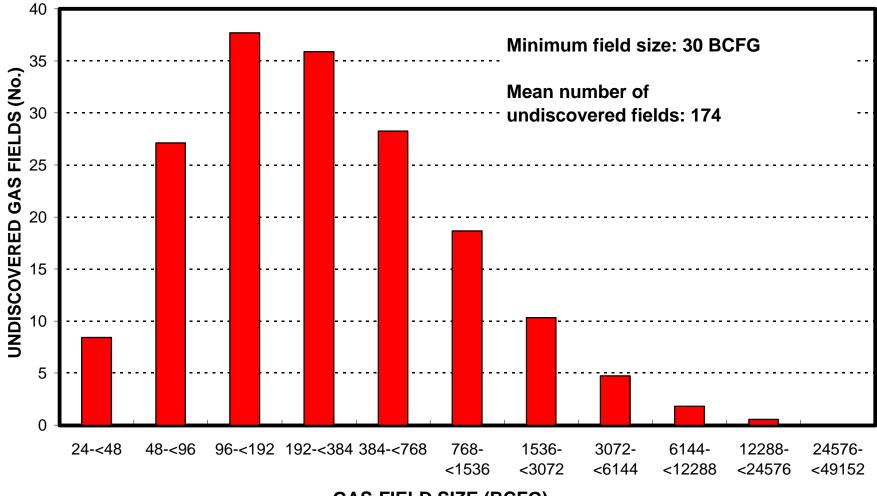
11120105 Iran Onshore/Nearshore Assessment Unit (90% of undiscovered oil fields and 90% of undiscovered gas fields allocated to OFFSHORE province 1112)

Oil Fields	5	0.90	0	127	471	167	0	492	1,948	668	0	29	120	40
Gas Fields	30	0.90					0	1,671	5,071	1,996	0	71	233	88
Total		0.90	0	127	471	167	0	2,163	7,019	2,664	0	100	353	128

South Caspian Basin, Province 1112 Undiscovered Field-Size Distribution



South Caspian Basin, Province 1112 Undiscovered Field-Size Distribution



GAS-FIELD SIZE (BCFG)