placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Comment Date: March 5, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–3692 Filed 2–20–09; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13333-000]

PUD 1 of Klickitat County; Notice of Competing Preliminary Permit Application Accepted for Filing and Soliciting Comments and Motions To Intervene

February 13, 2009.

On November 20, 2009, Public Utility District No. 1 of Klickitat County filed an application, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the JD Pool Pumped Storage Project to be located in Klickitat County, Washington partially on lands owned by the Department of the Army. The proposed project would be closed loop and would not be on any existing body of water.

The proposed project would consist of: (1) An upper earthen dam with a height of 208 feet and a length of 4,330 feet; (2) an upper reservoir with a surface area of 190 acres, a storage capacity of 11,445 acre-feet and a normal surface elevation of 2,445 feet MSL; (3) a lower earthen dam with a height of 65 feet and a length of 16,540 feet; (4) a lower reservoir with a surface area of 160 acres, a storage capacity of 10,580 acre-feet and a normal surface elevation of 565 feet MSL; (5) a 8,022

foot long, 24 foot diameter steel penstock; (6) a powerhouse containing 10 generator/pump units with a total installed capacity of 1,129 MW; (7) a 240 kV, 9.6 mile long transmission line and; (8) appurtenant facilities. The annual production would be 4,121 GWh which would be sold to a local utility.

Applicant Contact: Greg Gallagher, Power Manager KPUD, 1313 S. Columbus Ave., Goldendale, WA 98620 (509) 773–7605.

FERC Contact: Steven Sachs (202) 502–8666.

Competing Application: This application competes with Project No. 13291–000 filed November 14, 2008. Competing applications must be filed on or before March 2, 2009.

Deadline for filing comments, motions to intervene: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent and competing applications may be filed electronically via the internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at http://www.ferc.gov/filingcomments.asp. More information about this project can be viewed or printed on the "eLibrary" link of the Commission's Web site at http://www.ferc.gov/docsfiling/elibrary.asp. Enter the docket number (P-13333) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–3697 Filed 2–20–09; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-57-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Application

February 12, 2009.

Take notice that on January 30, 2009, Transcontinental Gas Pipe Line Company, LLC (Transco), Post Office Box 1396, Houston, Texas 77251, filed with the Commission an application

under section 7 of the Natural Gas Act (NGA) for a certificate of public convenience and necessity authorizing Transco's 85 North Expansion Project (Project). Specifically, Transco proposes to expand its existing pipeline system in its Southern Market area to provide an additional 308,500 dekatherms per day (dt/day) of incremental firm transportation service to four shippers. Transco proposes to complete the project in two phases, with 90,000 dt/ day to be placed in-service July 1, 2010, and an additional 218,500 dt/day to be placed in-service May 1, 2011. Transco also requests authorization to abandon four obsolete compressor units at Transco's existing Compressor Station No. 100 and two centrifugal compressors at Transco's existing Compressor Station No. 125, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the ''eĹibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding this application should be directed to Scott Turkington, Rates and Regulatory, Transcontinental Gas Pipe Line Company, Post Office Box 1396, Houston, Texas 77251–1396, phone (713) 215–3391, e-mail scott.c.turkington@williams.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.