



United States Department of the Interior



MINERALS MANAGEMENT SERVICE
Minerals Revenue Management
P.O. Box 25165
Denver, Colorado 80225-0165
www.mrm.mms.gov

MMS/MRM/RIK
Mail Stop 330B2

NOV 14 2008

Dear Operator:

The Minerals Management Service (MMS) has selected one or more offshore Federal leases in the Gulf of Mexico (GOM), which you operate, to be included in the Royalty In Kind (RIK) program where we will take crude oil and condensate royalty production in kind beginning January 1, 2009. **It is your responsibility to notify the applicable working interest owners of this decision.**

This letter provides the procedures and establishes the terms and conditions under which the United States (MMS) will take crude oil royalties in kind. Our authority is the Outer Continental Shelf Lands Act of 1953 (43 U.S.C. § 1353) and the royalty provisions contained in your Federal lease. For purposes of this letter, royalty oil means the Federal lease oil and condensate production multiplied by the lease royalty rate.

Term

MMS will take all royalty oil in kind from your properties flowing to the Facility Measurement Point(s) (FMP) listed in Enclosure 1, beginning January 1, 2009 and will continue taking royalties in kind until we notify you that the in kind status is terminated. We will provide Operators with at least a 30 day prior written notice when terminating the in kind status.

MMS and MMS' Designee

MMS may act by or through a duly authorized Designee. Enclosure 1 provides MMS' Designee at each custody transfer point. The Designee will agree in writing to comply with all provisions of this letter that are applicable to MMS when the Designee acts on our behalf. You are required to direct communications to MMS and our Designee. We will provide written notification when the Designee changes or is no longer authorized to act on our behalf for the purposes of this letter.

MMS requires the Designee to agree, when acting on behalf of MMS, to use industry practice set forth by the Council of Petroleum Accountants Societies (COPAS) for nominating and scheduling transportation services.

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MMS' Obligation to Take

MMS agrees to take 100 percent of the royalty oil delivered to the delivery point for the account of MMS. The Lessee will not incur royalty-related penalties because MMS' failure to take delivery of oil volumes as communicated by the Operator.

Fulfillment of Royalty Obligations

Delivering the accurate volume of royalty oil, taking into account the effects of normal operational imbalances, in accordance with the terms of this letter will satisfy in full the Lessee's royalty obligation to MMS. You will use a predetermined allocation (PDA) equal to the royalty rate when available. MMS will take into account the impact of normal industry operational imbalances.

All rent or minimum royalty obligations remain the responsibility of the Lessee. If the Lessee owes minimum royalties, MMS will issue a bill. The Lessee will have 30 days to review the bill and make payment or appeal the bill.

Royalty Oil Delivery

The delivery points for royalty oil produced from the properties are identified in Enclosure 1. MMS or Designee will take custody and responsibility for royalty oil at the delivery point.

You can be reimbursed for transportation and quality bank debits and/or quality differentials associated with royalty oil delivery to points identified in Enclosure 1 that are downstream of the FMP in accordance with the applicable MMS regulations. In addition, you must pay MMS for any quality bank credits received associated with royalty oil delivery to points identified in Enclosure 1 that are downstream of the FMP in accordance with the applicable MMS regulations. You will be required to report quality bank debits and credits for properties where the quality bank is passed back to the operator/producer or where a quality differential exists on a pipeline where there is not an instituted quality bank, as allowed in applicable MMS regulations. Please use the applicable GravCap tables to calculate the quality differential on pipelines where there is not an instituted quality bank. If gathering upstream of the FMP is approved by MMS, you may take this deduction, as well as other related fees on the Report of Sales and Royalty Remittance (Form MMS-2014).

Royalty oil must be placed in marketable condition at no cost to MMS. Questions on marketable condition should be directed to MMS' points of contact identified in this letter.

You must deliver all royalty oil to MMS from all your royalty bearing wells that are measured at the FMPs listed on the enclosure. In addition, you will make reasonable efforts to notify MMS of leases that, during the period of in kind status, began producing oil measured at these FMPs. Royalty oil from your newly producing leases will be added to RIK volumes at existing delivery points upon mutual consent of MMS' designee and MMS. The MMS will timely notify you whether such new production will be taken in-kind and will make reasonable efforts to take in kind all production behind each FMP at which RIK oil is measured.

Communication with MMS and Designee

With the exception of those properties where MMS ships their barrels, MMS will no longer notify the Designee of the daily royalty oil volumes anticipated for the following month of production. The designee will be responsible for obtaining this information from the FMP operators. The Designee, as MMS' designated agent, will communicate directly with the FMP operator, obtain estimated volumes, and make arrangements for the delivery and transfer of royalty oil from each custody transfer point identified in Enclosure 1.

The estimated delivery volumes must be obtained from the responsible FMP operator no later than 10 business days before the first day of each month (see Enclosure 2 for nomination due dates). This process will continue for each month in accordance with the "Term" stated above. Communications with MMS' Designee must occur regarding the daily royalty oil volumes anticipated for the following month of production.

For those properties where MMS is the shipper, you must notify MMS in writing via facsimile at 303-231-3846 or email addressed to rik.project@mms.gov of the daily royalty volumes (Avails) anticipated for the following month of production by noon MT on the dates shown in Enclosure 2 for each of the properties identified in Enclosure 1 as "MMS shipping." Enclosure 3 provides the recommended Avails form. This form is also available at http://www.mrm.mms.gov/rikweb/ExcelDocs/Oil_Production_Avails_estimate.xls. On this same form for each property, you will also provide any anticipated volume adjustments to resolve previous months' imbalances. The total volumes to be delivered to MMS or our Designee at each of the delivery points must be indicated as a volume net of anticipated production plus or minus any adjustments. MMS understands that any such estimates are not warranties of actual deliveries, but are provided to facilitate planning.

You must use reasonable efforts, consistent with industry practice, to inform MMS regarding significant changes in oil production levels. Such communication must occur as soon as practicable after you know such anticipated changes in production levels.

Operator Assignments

For leases being taken in kind and which you assign to another Operator, you must notify the Designee and MMS point of contact described under "New Lease Production" of those assignments, the effective date (Operator change date with MMS), and identify which company assumed the existing imbalances at the time of assignment.

Volume Reconciliation

You must provide the pipeline with the volume allocation for MMS' royalty oil separately from other producers. You must send all volume allocation schedules provided to pipeline companies that address royalty oil volumes at the delivery points in Enclosure 1 to the MMS at the same time they are submitted to the pipeline companies. Volume allocation schedules and imbalance

statements must be submitted to the rik.project@mms.gov mailbox. Enclosure 4 provides the recommended volume allocation form. This form is also available at http://www.mrm.mms.gov/rikweb/ExcelDocs/Actual_Production_Allocation_Form.xls.

Balancing Account and Imbalances

You must take timely action to remedy potential imbalances through adjustments to royalty oil volumes delivered to MMS in the production month following the month the imbalance is created.

Imbalances between delivered and entitled volumes of royalty oil will be dually monitored by you and MMS. Such volume adjustments will be identified in your communication of royalty oil volumes anticipated **before** the month of production as described under "Communication with MMS and Designee."

Requirements for handling routine imbalances are outlined below:

- Imbalances will be determined on the basis of the difference between the entitled royalty share of production and the actual volumes delivered. These imbalances will be maintained at a lease/agreement level and/or the FMP level.

You must make available upon request by MMS the lease/FMP imbalance statement to the Imbalance Coordinator. The imbalance statement must be available within 60 days after the end of the month of production unless MMS approves an alternative timeframe. Your imbalance statement must specify total production, MMS' entitled share, volumes delivered, the monthly imbalance, and the cumulative imbalance. Enclosure 5 provides the recommended Oil Imbalance Statement Form. This form can also be found online at http://www.mrm.mms.gov/rikweb/ExcelDocs/Oil_Imbalance_Statement.xls

Both the operator and MMS should independently monitor and reconcile royalty entitlements with the royalty oil deliveries made. You will remedy imbalances in the production month following the month that the imbalance is identified. Routine imbalances not remedied within 90 days of the end of the production month will be resolved as follows:

- Mutually agreed upon make-up delivery schedule; or
- Cash out payment based on the MMS' contract price (at the delivery point), net of transportation costs, from the lease for each month of the imbalance. The MMS will issue a memorandum with the cash out calculation. Interest will accrue from the end of the month following the month of production.

Imbalances remaining upon cessation of the RIK term or cessation of production will be settled using the MMS' contract price (at the delivery point), net of transportation costs, from the FMP or lease associated with each month there is an imbalance. Reconciliation will involve communication between you and the MMS. Interest will accrue from the end of the month following the month of production.

Reporting

You must continue to report crude oil production on the Oil and Gas Operations Report (OGOR). You must also report transportation allowances and quality bank debits/credits on the Form MMS-2014 for any royalty volumes that are delivered downstream of the FMP or where the quality bank is passed back to the operator/producer under requirements specified in the MMS regulations at *30 CFR section 206* and the *MMS Minerals Revenue Reporter Handbook*, please see our website at <http://www.mrm.mms.gov/ReportingServices/PDFDocs/RevenueHandbook.pdf>.

You will not be required to report royalties for the RIK properties listed in Enclosure 1 on the Form MMS-2014 for the term during which MMS takes royalty in kind, with the exception of properties noted as Royalty Relief and Section 6 leases (unless being taken in kind), Net Profit Share, and any retrograde or free condensate not delivered to the MMS. You must continue to report these non-RIK properties on the Form MMS-2014 per the MMS regulations.

Audit Rights

MMS may audit your records in accordance with *30 CFR section 206* relevant to volumes and qualities of royalty oil produced, measured, delivered, and if applicable, transported.

MMS Points of Contact

Copies of all correspondence between the Operator and MMS should be kept on file by the Operator. Points of contact for the MMS are listed below:

- Volume Allocation Schedules, Operator Imbalance Statements:
Ms. Debbie Grobosky
Telephone: 303-231-3886; Fax: 303-231-3846
E-mail: Deborah.Grobosky@mms.gov

- Volume Avails/Nominations:
Ms. Carol Smothers
Telephone: 281-987-6856; Fax: 303-445-4246
E-mail: Carol.Smothers@mms.gov

- New Lease Production:
Ms. Donna Hogan (BON, EI, POS, SGC)
Telephone: 303-231-3148; Fax: 303-231-3846
E-Mail: Donna.Hogan@mms.gov

Mr. Allen Vigil (Grand Isle, HLS, HLS-SB, HOOPS, Santa Ynez)
Telephone: 303-231-3098; Fax: 303-231-3846
E-Mail: Allen.Vigil@mms.gov

Ms. Tiffany Duval (LLS & TXG)
Telephone: 303-231-3620; Fax: 303-231-3846
E-Mail: Tiffany.Duval@mms.gov

Ms. Amanda Martinez (HLS, Mars)
Telephone: 303-231-3480; Fax: 303-231-3846
E-Mail: Amanda.Martinez@mms.gov

- Electronic Funds Transfer:
Mr. David Barnes
Telephone: 303-231-3034; Fax: 303-231-3501
E-mail: David.Barnes2@mms.gov
- Marketable Condition and Gathering Upstream of the FMP Questions:
Mr. Roman Geissel
Telephone: 303-231-3226; Fax: 303-231-3473
E-mail: Roman.Geissel@mms.gov
- Form MMS-2014 and Minimum Royalty Requirements:
See customer contact list at:
<http://www.mrm.mms.gov/ReportingServices/PDFDocs/coassign.pdf>
- MMS RIK Website: <http://www.mrm.mms.gov/rikweb/Default.htm>

We acknowledge that you and the MMS have given proper notice when using the telephone number or fax number provided to communicate with us. Any telephone communication regarding volumes must be confirmed by e-mail or fax no later than 1 business day after telephone communication occurs. We further agree to make arrangements to receive such communications regarding oil scheduling issues during normal business hours. You and the MMS should communicate with one of the points of contact to answer any further questions.

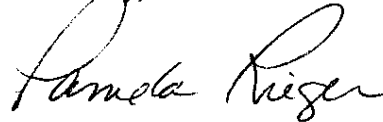
The Paperwork Reduction Act

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that we collect this information to document fulfillment of royalty obligations on minerals removed from leases on Federal lands. This information collection is approved by the Office of Management and Budget and is titled "30 CFR Part 208—Sale of Federal Royalty Oil; Sale of Federal Royalty Gas; and Commercial Contracts (OMB Control Number 1010-0119)." We use this information to maintain and audit lease accounts. Responses are mandatory to obtain a benefit. Proprietary information is protected in accordance with standards established by the Federal Oil and Gas

Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act (5 U.S.C. 552(b)(4)), and the Department regulations (43 CFR 2). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a current valid OMB Control Number. Public reporting burden is estimated to average 1 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and

reviewing the data. Direct comments regarding the burden to estimate, or any other aspect of this information collection to the Information Collection Clearance Officer, Minerals Management Service, Mail Stop 4230, 1849 C Street NW, Washington, DC 20240.

Sincerely,

A handwritten signature in cursive script that reads "Pamela Rieger".

Pamela Rieger
Deputy Program Manager
Royalty In Kind

Enclosures:

- Enclosure 1 January 2009 RIK Properties
- Enclosure 2 Summary of Nomination Due Dates
- Enclosure 3 Oil Production Avails Estimate
- Enclosure 4 Actual Operator Delivery Allocation
- Enclosure 5 Oil Imbalance Statement

**Minerals Management Service
Royalty in Kind Program
Deliveries Beginning January 1, 2009**

RIK Project	Offer Pkg	Oil Type	MMS Facility Measurement Point Number	Custody Transfer Point	Volume Metered at (FMP Location)	MMS Agreement Number	MMS Lease Number	Area	Blk	Lease Operator	FMP Operator	Common Industry Name	Royalty Rate or Lease Status	Royalty Relief taken in kind	Sec. 6 or Sec. 8(g)	MMS Purchaser
Unrestricted January 1, 2009 - June 30, 2009	02	Bonito	2017710260J	EI 316 ssti	EI 361 A		0540023230	EI	360	Chevron	Chevron		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	02	Bonito	2017710260J	EI 316 ssti	EI 361 A		0540023240	EI	361	Chevron	Chevron		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	02	Bonito	2017710260J	EI 316 ssti	EI 361 A		0540034100	EI	352	Chevron	Chevron		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	02	Bonito	2017710260J	EI 316 ssti	EI 361 A		0540037830	EI	353	Chevron	Chevron		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	03	Bonito	2017710260K	EI 316 ssti	EI 360 E		0540023230	EI	360	Chevron	Chevron		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	03	Bonito	2017710260K	EI 316 ssti	EI 360 E		0540023240	EI	361	Chevron	Chevron		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	03	Bonito	2017710260K	EI 316 ssti	EI 360 E		0540034100	EI	352	Chevron	Chevron		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	03	Bonito	2017710260K	EI 316 ssti	EI 360 E		0540037830	EI	353	Chevron	Chevron		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	07a/b	Bonito	20608072600	GB 426 A	GB 426 A	7543890210	0540074930	GB	427	Shell Offshore Inc.	Shell Offshore Inc.	Auger	12.5000%			Marathon Oil
Unrestricted January 1, 2009 - June 30, 2009	07a/b	Bonito	20608072600	GB 426 A	GB 426 A	7543890210	0540074980	GB	471	Shell Offshore Inc.	Shell Offshore Inc.	Auger	12.5000%			Marathon Oil
Unrestricted January 1, 2009 - June 30, 2009	07a/b	Bonito	20608072600	GB 426 A	GB 426 A	7543890210	0540082410	GB	426	Shell Offshore Inc.	Shell Offshore Inc.	Auger	12.5000%			Marathon Oil
Unrestricted January 1, 2009 - June 30, 2009	07a/b	Bonito	20608072600	GB 426 A	GB 426 A	7543890210	0540082480	GB	470	Shell Offshore Inc.	Shell Offshore Inc.	Auger	12.5000%			Marathon Oil
Unrestricted January 1, 2009 - June 30, 2009	07a/b	Bonito	20608072600	GB 426 A	GB 426 A		0540115280	GB	472	Shell Offshore Inc.	Shell Offshore Inc.		12.5000%			Marathon Oil
Unrestricted January 1, 2009 - June 30, 2009	07a/b	Bonito	20608072600	GB 426 A	GB 426 A		0540115460	GB	559	Shell Offshore Inc.	Shell Offshore Inc.		12.5000%			Marathon Oil
Unrestricted January 1, 2009 - June 30, 2009	07a/b	Bonito	20608072600	GB 426 A	GB 426 A		0540115530	GB	602	Shell Offshore Inc.	Shell Offshore Inc.		12.5000%			Marathon Oil
Unrestricted January 1, 2009 - June 30, 2009	07a/b	Bonito	20608072600	GB 426 A	GB 426 A	754391006A	0540103500	GB	386	Shell Offshore Inc.	Shell Offshore Inc.	Llano	12.5000%			Marathon Oil
Unrestricted January 1, 2009 - June 30, 2009	07a/b	Bonito	20608072600	GB 426 A	GB 426 A	754391006A	0540173580	GB	385	Shell Offshore Inc.	Shell Offshore Inc.	Llano	Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - June 30, 2009	07a/b	Bonito	20608072600	GB 426 A	GB 426 A		0540158790	GB	341	Shell Offshore Inc.	Shell Offshore Inc.	Habanero	12.5000%			Marathon Oil
Unrestricted January 1, 2009 - June 30, 2009	10a	EI	20177042950	EC 346 A	EC 346 A		0540066550	EC	346	Energy Resource Tech.	Energy Resource Tech.		16.6667%			ConocoPhillips
Unrestricted January 1, 2009 - June 30, 2009	10a	EI	20177042950	EC 346 A	EC 346 A		0540178780	EC	344	Energy Resource Tech.	Energy Resource Tech.		16.6667%			ConocoPhillips
Unrestricted January 1, 2009 - June 30, 2009	10a	EI	20177042950	EC 346 A	EC 346 A		0540270510	EC	339	Energy Resource Tech.	Energy Resource Tech.		16.6667%			ConocoPhillips
Unrestricted January 1, 2009 - June 30, 2009	10b	EI	20177042950	EC 346 A (Non-Incentive Rate)	EC 346 A (Non-Incentive Rate)		0540151560	EC	345	W & T Offshore	Energy Resource Tech.		16.6667%			ConocoPhillips
Unrestricted January 1, 2009 - June 30, 2009	10b	EI	20177042950	EC 346 A (Non-Incentive Rate)	EC 346 A (Non-Incentive Rate)		0540151580	EC	360	W & T Offshore	Energy Resource Tech.		16.6667%			ConocoPhillips
Unrestricted January 1, 2009 - December 31, 2009	11	EI	20177082951	SM 128 A	SM 128 A		0540025870	SM	128	Devon Energy Corp.	Devon Energy Corp.		16.6667%			ExxonMobil
Unrestricted January 1, 2009 - December 31, 2009	11	EI	20177082951	SM 128 A	SM 128 A		0540028830	SM	127	Devon Energy Corp.	Devon Energy Corp.		16.6667%			ExxonMobil
Unrestricted January 1, 2009 - December 31, 2009	11	EI	20177082951	SM 128 A	SM 128 A		0540028850	SM	141	McMoran Oil & Gas LLC	Devon Energy Corp.		16.6667%			ExxonMobil
Unrestricted January 1, 2009 - June 30, 2009	12	EI	20608117000	GC 65 A	GC 65 A		0540200510	GC	243	Nexen Petroleum	Shell Offshore Inc.	Aspen	Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - June 30, 2009	12	EI	20608117000	GC 65 A	GC 65 A		0540241600	GC	199	Noble Energy	Shell Offshore Inc.	Lorien	Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - June 30, 2009	12	EI	20608117000	GC 65 A	GC 65 A	754399006A	0540058890	GC	065	Shell Offshore Inc.	Shell Offshore Inc.	Bullwinkle	12.5000%			ExxonMobil
Unrestricted January 1, 2009 - June 30, 2009	12	EI	20608117000	GC 65 A	GC 65 A	754399006A	0540059000	GC	109	Shell Offshore Inc.	Shell Offshore Inc.	Bullwinkle	12.5000%			ExxonMobil
Unrestricted January 1, 2009 - June 30, 2009	12	EI	20608117000	GC 65 A	GC 65 A	754399006A	0540146680	GC	108	Shell Offshore Inc.	Shell Offshore Inc.	Bullwinkle	12.5000%			ExxonMobil
Unrestricted January 1, 2009 - June 30, 2009	12	EI	20608117000	GC 65 A	GC 65 A	754393016A	0540110430	GC	244	Shell Offshore Inc.	Shell Offshore Inc.	Troika	12.5000%			ExxonMobil
Unrestricted January 1, 2009 - June 30, 2009	12	EI	20608117000	GC 65 A	GC 65 A	754393016A	0540122090	GC	200	Shell Offshore Inc.	Shell Offshore Inc.	Troika	12.5000%			ExxonMobil
Unrestricted January 1, 2009 - June 30, 2009	12	EI	20608117000	GC 65 A	GC 65 A	754393016A	0540122100	GC	201	Shell Offshore Inc.	Shell Offshore Inc.	Troika	12.5000%			ExxonMobil
Unrestricted January 1, 2009 - June 30, 2009	12	EI	20608117000	GC 65 A	GC 65 A		0540166980	GC	155	Shell Offshore Inc.	Shell Offshore Inc.	Manatee	Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - June 30, 2009	12	EI	20608117000	GC 65 A	GC 65 A		0540155450	GC	112	Shell Offshore Inc.	Shell Offshore Inc.	Angus	12.5000%			ExxonMobil
Unrestricted January 1, 2009 - June 30, 2009	12	EI	20608117000	GC 65 A	GC 65 A		0540155460	GC	113	Shell Offshore Inc.	Shell Offshore Inc.	Angus	12.5000%			ExxonMobil
Unrestricted January 1, 2009 - December 31, 2009	13	HLS	20177255111	MP 69 PS	MP 69 PS	7543940180	0540016080	SP	059	SPN Resources	SPN Resources		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	13	HLS	20177255111	MP 69 PS	MP 69 PS	7543940180	0540016090	SP	061	Devon Energy Corp.	SPN Resources		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	13	HLS	20177255111	MP 69 PS	MP 69 PS	7543940180	0540016110	SP	066	SPN Resources	SPN Resources		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	13	HLS	20177255111	MP 69 PS	MP 69 PS	7543940180	0540016120	SP	067	SPN Resources	SPN Resources		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	13	HLS	20177255111	MP 69 PS	MP 69 PS	7543940180	0540021370	SP	060	SPN Resources	SPN Resources		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	13	HLS	20177255111	MP 69 PS	MP 69 PS	7543940180	0540029380	SP	017	SPN Resources	SPN Resources		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	13	HLS	20177255111	MP 69 PS	MP 69 PS	7543940180	0540029420	SP	059	SPN Resources	SPN Resources		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	13	HLS	20177255111	MP 69 PS	MP 69 PS	7543940180	0540029430	SP	059	SPN Resources	SPN Resources		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	13	HLS	20177255111	MP 69 PS	MP 69 PS	7543940180	0540033370	SP	006	SPN Resources	SPN Resources		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	13	HLS	20177255111	MP 69 PS	MP 69 PS		0540016140	SP	070	Devon Energy Corp.	SPN Resources		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	13	HLS	20177255111	MP 69 PS	MP 69 PS		0540154590	MC	021	Total E&P USA, Inc.	SPN Resources		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	13	HLS	20177255111	MP 69 PS	MP 69 PS		0540228500	MC	022	KNOC USA Corporation	SPN Resources		16.6667%			Placid Refining

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Royalty in Kind Program
Deliveries Beginning January 1, 2009**

RIK Project	Offer Pkg	Oil Type	MMS Facility Measurement Point Number	Custody Transfer Point	Volume Metered at (FMP Location)	MMS Agreement Number	MMS Lease Number	Area	Blk	Lease Operator	FMP Operator	Common Industry Name	Royalty Rate or Lease Status	Royalty Relief taken in kind	Sec. 6 or Sec. 8(g)	MMS Purchaser
Unrestricted January 1, 2009 - December 31, 2009	13	HLS	20177255111	MP 69 PS	MP 69 PS		0540217420	MC	065	KNOX USA Corporation	SPN Resources		16.6667%	Y		Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	14	HLS	20608174850	S.W. Pass 24	MC 194 A		0540026380	MC	194	Shell Offshore Inc.	Shell Offshore Inc.	Cognac	16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	14	HLS	20608174850	S.W. Pass 24	MC 194 A	8910169310	0540026380	MC	194	Shell Offshore Inc.	Shell Offshore Inc.	Cognac	16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	14	HLS	20608174850	S.W. Pass 24	MC 194 A	8910169310	0540026390	MC	195	Shell Offshore Inc.	Shell Offshore Inc.	Cognac	16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	14	HLS	20608174850	S.W. Pass 24	MC 194 A		0540026390	MC	195	Shell Offshore Inc.	Shell Offshore Inc.	Cognac	16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	14	HLS	20608174850	S.W. Pass 24	MC 194 A	8910169310	0540026420	MC	150	Shell Offshore Inc.	Shell Offshore Inc.	Cognac	16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	14	HLS	20608174850	S.W. Pass 24	MC 194 A	8910169310	0540026430	MC	151	Shell Offshore Inc.	Shell Offshore Inc.	Cognac	16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	14	HLS	20608174850	S.W. Pass 24	MC 194 A		0540262610	MC	506	Newfield Exploration Co.	Shell Offshore Inc.	Cognac	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	15	HLS	20170755600	Grand Bay Rec. Stn.	Grand Bay Rec. Stn.		0540021930	MP	140	Apache Corp.	Apache Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	15	HLS	20170755600	Grand Bay Rec. Stn.	Grand Bay Rec. Stn.		0540136530	MP	139	ENI Petroleum	Apache Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	16	HLS	20177204300	Venice, LA Into Chevron	WD 117		0540011010	WD	117	Anglo Suisse	Anglo Suisse		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	16	HLS	20177204300	Venice, LA Into Chevron	WD 117		0540096900	WD	118	Anglo Suisse	Anglo Suisse		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	17	HLS	20170755200	Venice, LA into Plains	Venice, LA		0540016760	MP	305	Noble Energy	Noble Energy Inc.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	17	HLS	20170755200	Venice, LA into Plains	Venice, LA		0540016770	MP	306	Noble Energy	Noble Energy Inc.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	17	HLS	20170755200	Venice, LA into Plains	Venice, LA		0540165000	MP	138	McMoran Oil & Gas LLC	Noble Energy Inc.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	17	HLS	20170755200	Venice, LA into Plains	Venice, LA		0540217120	MP	293	Noble Energy	Noble Energy Inc.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	18	HLS	20177194300	Venice, LA	WD 27 A		0540227730	WD	047	Anglo Suisse	Anglo Suisse		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	18	HLS	20177194300	Venice, LA	WD 27 A		0540044730	WD	027	Anglo Suisse	Anglo Suisse		16.6667%		Sec. 8(g) LA	Placid Refining
Unrestricted January 1, 2009 - June 30, 2009	19	HLS	20177224600	SP 89 B	SP 89 B		0540016180	SP	089	Apache Corp.	Marathon Oil Company		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	19	HLS	20177224600	SP 89 B (Zia)	SP 89 B (Zia)		0540140050	MC	496	Devon Energy Corp.	Marathon Oil Company	Zia	12.5000%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	19	HLS	20177224600	SP 89 B (Zia)	SP 89 B (Zia)	754396010A	0540079520	MC	718	Mariner Energy Inc.	Marathon Oil Company	Pluto	12.5000%	Y		STUSCO
Unrestricted January 1, 2009 - June 30, 2009	19	HLS	20177224600	SP 89 B (Zia)	SP 89 B (Zia)	754396010A	0540136870	MC	674	Mariner Energy Inc.	Marathon Oil Company	Pluto	12.5000%	Y		STUSCO
Unrestricted January 1, 2009 - June 30, 2009	20	HLS	20177194600	WD 79 A	WD 79 A		0540014490	WD	057	SPN Resources	SPN Resources		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	20	HLS	20177194600	WD 79 A	WD 79 A	7543920020	0540014490	WD	057	SPN Resources	SPN Resources		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	20	HLS	20177194600	WD 79 A	WD 79 A	8910138410	0540014490	WD	057	SPN Resources	SPN Resources		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	20	HLS	20177194600	WD 79 A	WD 79 A		0540018740	WD	079	SPN Resources	SPN Resources		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	20	HLS	20177194600	WD 79 A	WD 79 A	7543920020	0540018740	WD	079	SPN Resources	SPN Resources		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	20	HLS	20177194600	WD 79 A	WD 79 A	8910138410	0540018740	WD	079	SPN Resources	SPN Resources		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	20	HLS	20177194600	WD 79 A	WD 79 A		0540019890	WD	080	SPN Resources	SPN Resources		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	20	HLS	20177194600	WD 79 A	WD 79 A	7543920020	0540019890	WD	080	SPN Resources	SPN Resources		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	20	HLS	20177194600	WD 79 A	WD 79 A	8910138410	0540019890	WD	080	SPN Resources	SPN Resources		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	20	HLS	20177194600	WD 79 A	WD 79 A		0540021360	WD	080	SPN Resources	SPN Resources		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	20	HLS	20177194600	WD 79 A	WD 79 A	7543920020	0540021360	WD	080	SPN Resources	SPN Resources		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	21	HLS	20177194602	WD 109 A	WD 109 A		0540029370	WD	109	Chevron	Chevron		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	21	HLS	20177194602	WD 109 A	WD 109 A	8910202450	0540029370	WD	109	Chevron	Chevron		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	21	HLS	20177194602	WD 109 A	WD 109 A	8910202450	0540029410	SP	058	Chevron	Chevron		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	22	HLS	2017715360C	ST 26 A	ST 26 A		0540013610	ST	026	Energy Partners Ltd	Energy Partners Ltd		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	22	HLS	2017715360C	ST 26 A	ST 26 A	8910169530	0540013610	ST	026	Energy Partners Ltd	Energy Partners Ltd		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	22	HLS	2017715360C	ST 26 A	ST 26 A		0540018700	ST	026	Energy Partners Ltd	Energy Partners Ltd		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	22	HLS	2017715360C	ST 26 A	ST 26 A	8910169530	0540018700	ST	026	Energy Partners Ltd	Energy Partners Ltd		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	22	HLS	2017715360C	ST 26 A	ST 26 A	8910169530	0540026200	ST	026	Energy Partners Ltd	Energy Partners Ltd		16.6667%			STUSCO

**Minerals Management Service
Royalty in Kind Program
Deliveries Beginning January 1, 2009**

RIK Project	Offer Pkg	Oil Type	MMS Facility Measurement Point Number	Custody Transfer Point	Volume Metered at (FMP Location)	MMS Agreement Number	MMS Lease Number	Area	Blk	Lease Operator	FMP Operator	Common Industry Name	Royalty Rate or Lease Status	Royalty Relief taken in kind	Sec. 6 or Sec. 8(g)	MMS Purchaser
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM		0550000260	WD	030	ExxonMobil Corp.	ExxonMobil Corp.		12.5000%		Sec. 6	STUSCO
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM		0550000160	WD	031	ExxonMobil Corp.	ExxonMobil Corp.		12.5000%		Sec. 6	STUSCO
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM		0550003670	WD	032	Maritech Resources	ExxonMobil Corp.		12.5000%		Sec. 6	STUSCO
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM		0540010820	WD	072	ExxonMobil Corp.	ExxonMobil Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM		0540010830	WD	073	ExxonMobil Corp.	ExxonMobil Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM		0540010840	WD	074	ExxonMobil Corp.	ExxonMobil Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM		0540010900	WD	091	ExxonMobil Corp.	ExxonMobil Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM		0540010910	WD	092	ExxonMobil Corp.	ExxonMobil Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM		0540010920	WD	093	ExxonMobil Corp.	ExxonMobil Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM		0540010960	WD	099	ExxonMobil Corp.	ExxonMobil Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM	8910116520	0550000160	WD	031	ExxonMobil Corp.	ExxonMobil Corp.		12.5000%		Sec. 6	STUSCO
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM	8910116520	0550003670	WD	032	ExxonMobil Corp.	ExxonMobil Corp.		RIV		Sec. 6	N/A
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM	8910116520	0540010670	WD	032	Maritech Resources	ExxonMobil Corp.		RIV			N/A
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM	8910116520	0540013320	WD	032	Maritech Resources	ExxonMobil Corp.		RIV			N/A
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM		0550001370	WD	044	Nexen Petroleum	ExxonMobil Corp.		RIV		Sec. 6	N/A
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM		0550001380	WD	045	Nexen Petroleum	ExxonMobil Corp.		RIV		Sec. 6	N/A
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM		0540084570	WD	097	Stone Energy	ExxonMobil Corp.		RIV			N/A
Unrestricted January 1, 2009 - June 30, 2009	24	HLS	20170513700	Grand Isle - EM	Grand Isle - EM		0540211290	WD	098	Stone Energy	ExxonMobil Corp.		RIV			N/A
Unrestricted January 1, 2009 - June 30, 2009	25	HLS	20177193702	Grand Isle - EM	WD 090 A		0540010850	WD	075	Apache Corp.	Apache Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	25	HLS	20177193702	Grand Isle - EM	WD 090 A		0540010890	WD	090	Apache Corp.	Apache Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	25	HLS	20177193702	Grand Isle - EM	WD 090 A		0540123600	WD	103	Apache Corp.	Apache Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	25	HLS	20177193702	Grand Isle - EM	WD 090 A		0550008400	WD	103	Apache Corp.	Apache Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	26	HLS	20608173700	Grand Isle - EM	MC 311 A	7543900030	0540029690	MC	312	ExxonMobil Corp.	Apache Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	26	HLS	20608173700	Grand Isle - EM	MC 311 A	7543900030	0540029680	MC	311	Apache Corp.	Apache Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	26	HLS	20608173700	Grand Isle - EM	MC 311 A	7543900030	0540029700	MC	268	ExxonMobil Corp.	Apache Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	26	HLS	20608173700	Grand Isle - EM	MC 311 A	7543900030	0540037990	MC	267	Apache Corp.	Apache Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	26	HLS	20608173700	Grand Isle - EM	MC 311 A		0540029680	MC	311	Apache Corp.	Apache Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	27	HLS-SB	20177042202	EC 321 A	EC 321 A		05400210770	EC	312	Mariner Energy Inc.	W & T Offshore		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	27	HLS-SB	20177042202	EC 321 A	EC 321 A		0540020610	EC	321	W & T Offshore	W & T Offshore		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	28	HLS-SB	20177042208	EC 332 A	EC 332 A	7543920080	0540086580	EC	331	Beryl Oil and Gas LP	Beryl Oil and Gas LP		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	28	HLS-SB	20177042208	EC 332 A	EC 332 A	7543920080	0540094780	EC	332	Beryl Oil and Gas LP	Beryl Oil and Gas LP		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	29	HLS-SB	20177072208	SM 31 ssti	SM 27 A		0540011840	SM	016	KNOC USA Corporation	ANKOR Energy LLC		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	29	HLS-SB	20177072208	SM 31 ssti	SM 27 A		0540011340	VR	191	KNOC USA Corporation	ANKOR Energy LLC		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	29	HLS-SB	20177072208	SM 31 ssti	SM 27 A		0540011870	SM	027	ANKOR Energy LLC	ANKOR Energy LLC		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	29	HLS-SB	20177072208	SM 31 ssti	SM 27 A		0540011890	SM	029	KNOC USA Corporation	ANKOR Energy LLC		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	30	HLS-SB	20177072206	SM 69 B	SM 69 B		0540012010	SM	069	ANKOR Energy LLC	ANKOR Energy LLC		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	30	HLS-SB	20177072206	SM 69 B	SM 69 B		0540012040	SM	072	ANKOR Energy LLC	ANKOR Energy LLC		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	30	HLS-SB	20177072206	SM 69 B	SM 69 B		0540012050	SM	073	ANKOR Energy LLC	ANKOR Energy LLC		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	30	HLS-SB	20177072206	SM 69 B	SM 69 B		0540179350	SM	068	ANKOR Energy LLC	ANKOR Energy LLC		16.6667%			STUSCO
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	2017724511C	MP 69 (MPOG)	MP 225 A		0540120960	MP	223	Maritech Resources	Dauphin Island Gathering Partners		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	2017724511C	MP 69 (MPOG)	MP 225 A		0540145810	MP	225	Dauphin Island Gathering Partners	Dauphin Island Gathering Partners		TERM			N/A
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	2017724511C	MP 69 (MPOG)	MP 225 A		0540153870	MP	250	Maritech Resources	Dauphin Island Gathering Partners		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	2017724511G	MP 69 (MPOG)	MP 281 A		0540109100	MP	281	Walter Oil & Gas Corp.	ENI Petroleum		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	2017724511G	MP 69 (MPOG)	MP 281 A		0540145850	MP	264	Merit Energy Company	ENI Petroleum		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	2017724511G	MP 69 (MPOG)	MP 281 A		0540153950	MP	275	Apache Corp.	ENI Petroleum		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	2017724511G	MP 69 (MPOG)	MP 281 A		0540165150	MP	280	ENI Petroleum	ENI Petroleum		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	20608165115	MP 69 (MPOG)	VK 823 A	754397010A	0540109420	VK	823	Total E&P USA, Inc.	Total E&P USA Inc.	Virgo	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	20608165115	MP 69 (MPOG)	VK 823 A	754397010A	0540165490	VK	822	Total E&P USA, Inc.	Total E&P USA Inc.	Virgo	Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	20608165111	MP 69 (MPOG)	VK 826 A		0540154410	VK	917	Noble Energy	Kerr-McGee O&G Corp.	Swordfish	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	20608165111	MP 69 (MPOG)	VK 826 A		0540154440	VK	961	Noble Energy	Kerr-McGee O&G Corp.	Swordfish	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	20608165111	MP 69 (MPOG)	VK 826 A		0540154450	VK	962	Noble Energy	Kerr-McGee O&G Corp.	Swordfish	12.5000%			Placid Refining

**Minerals Management Service
Royalty in Kind Program
Deliveries Beginning January 1, 2009**

RIK Project	Offer Pkg	Oil Type	MMS Facility Measurement Point Number	Custody Transfer Point	Volume Metered at (FMP Location)	MMS Agreement Number	MMS Lease Number	Area	Blk	Lease Operator	FMP Operator	Common Industry Name	Royalty Rate or Lease Status	Royalty Relief taken in kind	Sec. 6 or Sec. 8(g)	MMS Purchaser
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	20608165111	MP 69 (MPOG)	VK 826 A	754393003A	0540057780	VK	825	Kerr-McGee O&G Corp.	Kerr-McGee O&G Corp.	Neptune	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	20608165111	MP 69 (MPOG)	VK 826 A	754393003A	0540130650	VK	869	Kerr-McGee O&G Corp.	Kerr-McGee O&G Corp.	Neptune	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	20608165111	MP 69 (MPOG)	VK 826 A	754393003A	0540068880	VK	826	Kerr-McGee O&G Corp.	Kerr-McGee O&G Corp.	Neptune	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	20608165114	MP 69 (MPOG)	VK 915 A	754396011A	0540068940	VK	915	BP Expl. and Prod.	BP Expl. and Prod.	Marlin	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	20608165114	MP 69 (MPOG)	VK 915 A	754396011A	0540084690	VK	871	BP Expl. and Prod.	BP Expl. and Prod.	Marlin	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	20608165114	MP 69 (MPOG)	VK 915 A	754396002A	0540084840	MC	084	BP Expl. and Prod.	BP Expl. and Prod.	King Project	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	20608165114	MP 69 (MPOG)	VK 915 A		0540087850	VK	914	BP Expl. and Prod.	BP Expl. and Prod.	Nile	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	20608165114	MP 69 (MPOG)	VK 915 A	754396002A	0540087970	MC	085	BP Expl. and Prod.	BP Expl. and Prod.	King Project	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	31a/b	HLS	20608165114	MP 69 (MPOG)	VK 915 A	754396002A	0540109770	MC	129	BP Expl. and Prod.	BP Expl. and Prod.	King Project	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	32	HOOPS	20608050130	Jones Creek	AC 0025 A	754395021A	0540082110	EB	945	ExxonMobil Corp.	ExxonMobil Corp.	Diana	12.5000%			ConocoPhillips
Unrestricted January 1, 2009 - December 31, 2009	32	HOOPS	20608050130	Jones Creek	AC 0025 A	754395021A	0540082120	EB	946	ExxonMobil Corp.	ExxonMobil Corp.	Diana	12.5000%			ConocoPhillips
Unrestricted January 1, 2009 - December 31, 2009	32	HOOPS	20608050130	Jones Creek	AC 0025 A	754395021A	0540082140	EB	989	ExxonMobil Corp.	ExxonMobil Corp.	Diana	12.5000%			ConocoPhillips
Unrestricted January 1, 2009 - December 31, 2009	32	HOOPS	20608050130	Jones Creek	AC 0025 A	754399001A	0540103220	EB	948	ExxonMobil Corp.	ExxonMobil Corp.	Marshall	12.5000%			ConocoPhillips
Unrestricted January 1, 2009 - December 31, 2009	32	HOOPS	20608050130	Jones Creek	AC 0025 A	754399001A	0540103230	EB	949	ExxonMobil Corp.	ExxonMobil Corp.	Marshall	12.5000%			ConocoPhillips
Unrestricted January 1, 2009 - December 31, 2009	32	HOOPS	20608050130	Jones Creek	AC 0025 A		0540092490	AC	065	ExxonMobil Corp.	ExxonMobil Corp.	South Diana	12.5000%			ConocoPhillips
Unrestricted January 1, 2009 - December 31, 2009	32	HOOPS	20608050130	Jones Creek	AC 0025 A		0540103790	AC	024	ExxonMobil Corp.	ExxonMobil Corp.	Madison	12.5000%			ConocoPhillips
Unrestricted January 1, 2009 - December 31, 2009	32	HOOPS	20608050130	Jones Creek	AC 0025 A	754399002A	0540103800	AC	025	ExxonMobil Corp.	ExxonMobil Corp.	Hoover	12.5000%			ConocoPhillips
Unrestricted January 1, 2009 - December 31, 2009	32	HOOPS	20608050130	Jones Creek	AC 0025 A	754399002A	0540103810	AC	026	ExxonMobil Corp.	ExxonMobil Corp.	Hoover	12.5000%			ConocoPhillips
Unrestricted January 1, 2009 - December 31, 2009	33	HOOPS	20608040134	EB 602	EB 602		0540142050	EB	602	Kerr-McGee O&G Corp.	Kerr-McGee O&G Corp.	Nansen	12.5000%			ConocoPhillips
Unrestricted January 1, 2009 - December 31, 2009	33	HOOPS	20608040134	EB 602	EB 602		0540207250	EB	646	Kerr-McGee O&G Corp.	Kerr-McGee O&G Corp.	Nansen	Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - December 31, 2009	33	HOOPS	20608040134	EB 602	EB 602		0540222950	EB	689	Kerr-McGee O&G Corp.	Kerr-McGee O&G Corp.	West Navajo	Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - December 31, 2009	33	HOOPS	20608040134	EB 602	EB 602		0540222960	EB	690	Kerr-McGee O&G Corp.	Kerr-McGee O&G Corp.	Navajo	Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - December 31, 2009	34	HOOPS	20608040135	EB 643	EB 643	754397014A	0540091830	EB	642	Kerr-McGee O&G Corp.	Kerr-McGee O&G Corp.	Boomvang	12.5000%			ConocoPhillips
Unrestricted January 1, 2009 - December 31, 2009	34	HOOPS	20608040135	EB 643	EB 643	754397014A	0540091840	EB	643	Kerr-McGee O&G Corp.	Kerr-McGee O&G Corp.	Boomvang	12.5000%			ConocoPhillips
Unrestricted January 1, 2009 - December 31, 2009	34	HOOPS	20608040135	EB 643	EB 643	754397014B	0540213740	EB	641	Kerr-McGee O&G Corp.	Kerr-McGee O&G Corp.	Boomvang	Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - December 31, 2009	34	HOOPS	20608040135	EB 643	EB 643	754397014B	0540091830	EB	642	Kerr-McGee O&G Corp.	Kerr-McGee O&G Corp.	Boomvang	12.5000%			ConocoPhillips
Unrestricted January 1, 2009 - December 31, 2009	34	HOOPS	20608040135	EB 643	EB 643		0540091910	EB	688	Kerr-McGee O&G Corp.	Kerr-McGee O&G Corp.	Boomvang	12.5000%			ConocoPhillips
Unrestricted January 1, 2009 - December 31, 2009	34	HOOPS	20608040135	EB 643	EB 643		0540190270	EB	598	Kerr-McGee O&G Corp.	Kerr-McGee O&G Corp.	Boomvang	Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - December 31, 2009	34	HOOPS	20608040135	EB 643	EB 643		0540190280	EB	599	Kerr-McGee O&G Corp.	Kerr-McGee O&G Corp.	Boomvang	Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - December 31, 2009	34	HOOPS	20608040135	EB 643	EB 643		0540207290	EB	686	Kerr-McGee O&G Corp.	Kerr-McGee O&G Corp.	Boomvang	Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - December 31, 2009	35	LLS	20177112606	SS 146 ssti	SS 154 E		0550004190	SS	150	Century Exploration Comp	Century Exploration		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	35	LLS	20177112606	SS 146 ssti	SS 154 E		0550004200	SS	154	Century Exploration Comp	Century Exploration		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	35	LLS	20177112606	SS 146 ssti	SS 154 E		0540180110	SS	153	Century Exploration Comp	Century Exploration		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	36	LLS	2017711260B	SS 169 ssti	SS 182 C		0540010190	SS	182	Chevron	Chevron		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	36	LLS	2017711260B	SS 169 ssti	SS 182 C		0550008210	SS	183	Chevron	Chevron		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	37	LLS	2017711260X	SS 169 ssti	SS 182 A		0540039980	SS	182	Apache Corp.	Apache Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - June 30, 2009	38	LLS	2017711260G	SS 208 F	SS 209 A		0540012280	SS	208	Chevron	Chevron		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	38	LLS	2017711260G	SS 208 F	SS 209 A		0540012300	SS	215	Chevron	Chevron		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	38	LLS	2017711260G	SS 208 F	SS 209 A		0550008270	SS	209	Chevron	Chevron		16.6667%			STUSCO
Unrestricted January 1, 2009 - December 31, 2009	39	LLS	2017711260E	SS 208 F	SS 207 A	8910202310	0540015220	SS	206	Apache Corp.	Apache Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	39	LLS	2017711260E	SS 208 F	SS 207 A		0540015220	SS	206	Apache Corp.	Apache Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	39	LLS	2017711260E	SS 208 F	SS 207 A	8910202310	0540015230	SS	207	Apache Corp.	Apache Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	39	LLS	2017711260E	SS 208 F	SS 207 A		0540015230	SS	207	Apache Corp.	Apache Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	39	LLS	2017711260E	SS 208 F	SS 207 A		0540015240	SS	216	Apache Corp.	Apache Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	39	LLS	2017711260E	SS 208 F	SS 207 A		0540029230	SS	291	Apache Corp.	Apache Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	39	LLS	2017711260E	SS 208 F	SS 207 A		0540107750	SS	190	Apache Corp.	Apache Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - June 30, 2009	40	LLS	20177122608	SS 208 F	SS 266 A		0540010340	SS	266	Union Oil of CA	Union Oil of CA		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	41	LLS	20608102601	ST 300 ssti	EW 826 A		0540058000	EW	826	Apache Corp.	Apache Corp.		16.6667%			ConocoPhillips

**Minerals Management Service
Royalty in Kind Program
Deliveries Beginning January 1, 2009**

RIK Project	Offer Pkg	Oil Type	MMS Facility Measurement Point Number	Custody Transfer Point	Volume Metered at (FMP Location)	MMS Agreement Number	MMS Lease Number	Area	Blk	Lease Operator	FMP Operator	Common Industry Name	Royalty Rate or Lease Status	Royalty Relief taken in kind	Sec. 6 or Sec. 8(g)	MMS Purchaser
Unrestricted January 1, 2009 - June 30, 2009	41	LLS	20608102601	ST 300 ssti	EW 826 A		0540031470	EW	782	Apache Corp.	Apache Corp.		Roy. Rel.			ConocoPhillips
Unrestricted January 1, 2009 - June 30, 2009	42	LLS	20177162600	ST 300 A	ST 300 A		0540035940	ST	301	Shell Offshore Inc.	Shell Offshore Inc.		16.6667%			ConocoPhillips
Unrestricted January 1, 2009 - June 30, 2009	42	LLS	20177162600	ST 300 A	ST 300 A		0540042400	ST	300	Shell Offshore Inc.	Shell Offshore Inc.		16.6667%			ConocoPhillips
Unrestricted January 1, 2009 - June 30, 2009	42	LLS	20177162600	ST 300 A	ST 300 A		0540056250	ST	245	Fairways Offshore Expl. Inc	Shell Offshore Inc.		16.6667%			ConocoPhillips
Unrestricted January 1, 2009 - June 30, 2009	42	LLS	20177162600	ST 300 A	ST 300 A		0540056460	ST	295	Apache Corp.	Shell Offshore Inc.		16.6667%			ConocoPhillips
Unrestricted January 1, 2009 - June 30, 2009	42	LLS	20177162600	ST 300 A	ST 300 A	7543910070	0540056460	ST	295	Apache Corp.	Shell Offshore Inc.		16.6667%			ConocoPhillips
Unrestricted January 1, 2009 - June 30, 2009	42	LLS	20177162600	ST 300 A	ST 300 A	7543980250	0540058960	GC	072	Shell Offshore Inc.	Shell Offshore Inc.		12.5000%			ConocoPhillips
Unrestricted January 1, 2009 - June 30, 2009	42	LLS	20177162600	ST 300 A	ST 300 A	7543880250	0540059040	GC	116	Shell Offshore Inc.	Shell Offshore Inc.		12.5000%			ConocoPhillips
Unrestricted January 1, 2009 - June 30, 2009	42	LLS	20177162600	ST 300 A	ST 300 A	7543880250	0540059050	GC	117	Shell Offshore Inc.	Shell Offshore Inc.		12.5000%			ConocoPhillips
Unrestricted January 1, 2009 - June 30, 2009	42	LLS	20177162600	ST 300 A	ST 300 A		0540067790	ST	302	Shell Offshore Inc.	Shell Offshore Inc.		16.6667%			ConocoPhillips
Unrestricted January 1, 2009 - June 30, 2009	42	LLS	20177162600	ST 300 A	ST 300 A	7543910070	0540077800	ST	276	Apache Corp.	Shell Offshore Inc.		16.6667%			ConocoPhillips
Unrestricted January 1, 2009 - June 30, 2009	42	LLS	20177162600	ST 300 A	ST 300 A	7543910070	0540129810	ST	296	Apache Corp.	Shell Offshore Inc.		16.6667%			ConocoPhillips
Unrestricted January 1, 2009 - June 30, 2009	42	LLS	20177162600	ST 300 A	ST 300 A		0540216830	ST	299	W & T Offshore	Shell Offshore Inc.		16.6667%			ConocoPhillips
Unrestricted January 1, 2009 - December 31, 2009	43	LLS	20177072602	(Entrance to Whitecap)	SM 268 A		0540248810	SM	257	Helis Oil & Gas	Apache Corp.		16.6667%	Y		Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	43	LLS	20177072602	(Entrance to Whitecap)	SM 268 A		0540023100	SM	268	Apache Corp.	Apache Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	43	LLS	20177072602	(Entrance to Whitecap)	SM 268 A		0540023110	SM	269	Apache Corp.	Apache Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	43	LLS	20177072602	(Entrance to Whitecap)	SM 268 A		0540026000	SM	281	Apache Corp.	Apache Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	43	LLS	20177072602	(Entrance to Whitecap)	SM 268 A		0540144560	SM	280	Apache Corp.	Apache Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	43	LLS	20177072602	(Entrance to Whitecap)	SM 268 A		0540260170	SM	265	Helis Oil & Gas	Apache Corp.		16.6667%			Placid Refining
SPR Jul. 1, 2008 - March 31, 2009	44	Mars	20608173650	MC 807 A	MC 807 A	7543930020	0540079580	MC	763	Shell Offshore Inc.	Shell Offshore Inc.	Mars	12.5000%			Sempre Trading
SPR Jul. 1, 2008 - March 31, 2009	44	Mars	20608173650	MC 807 A	MC 807 A	7543930020	0540079570	MC	762	Shell Offshore Inc.	Shell Offshore Inc.	Mars	12.5000%			Sempre Trading
SPR Jul. 1, 2008 - March 31, 2009	44	Mars	20608173650	MC 807 A	MC 807 A	7543930020	0540079620	MC	806	Shell Offshore Inc.	Shell Offshore Inc.	Mars	12.5000%			Sempre Trading
SPR Jul. 1, 2008 - March 31, 2009	44	Mars	20608173650	MC 807 A	MC 807 A	7543930020	0540079630	MC	807	Shell Offshore Inc.	Shell Offshore Inc.	Mars	12.5000%			Sempre Trading
SPR Jul. 1, 2008 - March 31, 2009	44	Mars	20608173650	MC 807 A	MC 807 A	754395016A	0540079690	MC	890	Shell Offshore Inc.	Shell Offshore Inc.	Europa	12.5000%			Sempre Trading
SPR Jul. 1, 2008 - March 31, 2009	44	Mars	20608173650	MC 807 A	MC 807 A	754395016A	0540079750	MC	934	Shell Offshore Inc.	Shell Offshore Inc.	Europa	12.5000%			Sempre Trading
SPR Jul. 1, 2008 - March 31, 2009	44	Mars	20608173650	MC 807 A	MC 807 A	754395016A	0540079760	MC	935	Shell Offshore Inc.	Shell Offshore Inc.	Europa	12.5000%			Sempre Trading
SPR Jul. 1, 2008 - March 31, 2009	44	Mars	20608173650	MC 807 A	MC 807 A		0540088520	MC	764	BP Expl. and Prod.	Shell Offshore Inc.	King	12.5000%			Sempre Trading
SPR Jul. 1, 2008 - March 31, 2009	45	Mars	20608173651	MC 809 A	MC 809 A	754393012A	0540058680	MC	809	Shell Offshore Inc.	Shell Offshore Inc.	Ursa	12.5000%			Sempre Trading
SPR Jul. 1, 2008 - March 31, 2009	45	Mars	20608173651	MC 809 A	MC 809 A	754393012A	0540058710	MC	853	Shell Offshore Inc.	Shell Offshore Inc.	Ursa	12.5000%			Sempre Trading
SPR Jul. 1, 2008 - March 31, 2009	45	Mars	20608173651	MC 809 A	MC 809 A	754393012A	0540098830	MC	854	Shell Offshore Inc.	Shell Offshore Inc.	Ursa	12.5000%			Sempre Trading
SPR Jul. 1, 2008 - March 31, 2009	45	Mars	20608173651	MC 809 A	MC 809 A		0540098960	MC	899	Shell Offshore Inc.	Shell Offshore Inc.	Crosby	12.5000%			Sempre Trading
SPR Jul. 1, 2008 - March 31, 2009	45	Mars	20608173651	MC 809 A	MC 809 A	754393012A	0540121660	MC	765	Shell Offshore Inc.	Shell Offshore Inc.	Ursa	12.5000%			Sempre Trading
SPR Jul. 1, 2008 - March 31, 2009	45	Mars	20608173651	MC 809 A	MC 809 A	754393012A	0540146530	MC	766	Shell Offshore Inc.	Shell Offshore Inc.	Ursa	12.5000%			Sempre Trading
SPR Jul. 1, 2008 - March 31, 2009	45	Mars	20608173651	MC 809 A	MC 809 A		0540098950	MC	898	Shell Offshore Inc.	Shell Offshore Inc.	Ursa	12.5000%			Sempre Trading
Unrestricted January 1, 2009 - December 31, 2009	46	Mars	20608173653	GI 115 ssti	MC 711 A		0540140160	MC	711	ATP OIL & Gas Corp	ATP Oil & Gas Corp	Gomez	12.5000%			Placid Refining
Unrestricted January 1, 2009 - June 30, 2009	47	Mars	20608110250	SS 332 B	GC 645 A	754399004A	0540110800	GC	644	BP Expl. and Prod.	BP Expl. and Prod.	Holstein	12.5000%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	47	Mars	20608110250	SS 332 B	GC 645 A	754399004A	0540110810	GC	645	BP Expl. and Prod.	BP Expl. and Prod.	Holstein	12.5000%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	48	Mars	20608110251	SS 332 B	GC 782 A	754398016A	0540156100	GC	782	BP Expl. and Prod.	BP Expl. and Prod.	Mad Dog	12.5000%			STUSCO
Unrestricted January 1, 2009 - December 31, 2009	49	Poseidon	20608113652	GC 158 A	GC 158 A	754395014A	0540079950	GC	158	Shell Offshore Inc.	Shell Offshore Inc.	Brutus	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	49	Poseidon	20608113652	GC 158 A	GC 158 A	754395014A	0540079980	GC	202	Shell Offshore Inc.	Shell Offshore Inc.	Brutus	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	49	Poseidon	20608113652	GC 158 A	GC 158 A		0540155650	GC	248	Shell Offshore Inc.	Shell Offshore Inc.	Glider	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	49	Poseidon	20608113652	GC 158 A	GC 158 A		0540241540	GC	157	LLOG Exploration	Shell Offshore Inc.		12.5000%	Y		Placid Refining

**Minerals Management Service
Royalty in Kind Program
Deliveries Beginning January 1, 2009**

RIK Project	Offer Pkg	Oil Type	MMS Facility Measurement Point Number	Custody Transfer Point	Volume Metered at (FMP Location)	MMS Agreement Number	MMS Lease Number	Area	Blk	Lease Operator	FMP Operator	Common Industry Name	Royalty Rate or Lease Status	Royalty Relief taken in kind	Sec. 6 or Sec. 8(g)	MMS Purchaser
Unrestricted January 1, 2009 - December 31, 2009	50	Poseidon	20608112955	SS 332 A	GC 254 A	754395015A	0540070490	GC	254	ENI Petroleum	ENI Petroleum		12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	50	Poseidon	20608112955	SS 332 A	GC 254 A	754395015A	0540080100	GC	298	ENI Petroleum	ENI Petroleum		12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	50	Poseidon	20608112955	SS 332 A	GC 254 A	754395015A	0540088760	GC	297	ENI Petroleum	ENI Petroleum		12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	50	Poseidon	20608112955	SS 332 A	GC 254 A	754393007A	0540050970	GC	472	ENI Petroleum	ENI Petroleum		Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - December 31, 2009	50	Poseidon	20608112955	SS 332 A	GC 254 A	754393007A	0540059220	GC	473	ENI Petroleum	ENI Petroleum		Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - December 31, 2009	50	Poseidon	20608112955	SS 332 A	GC 254 A	754393007A	0540200740	GC	516	ENI Petroleum	ENI Petroleum		Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - December 31, 2009	51	Poseidon	20177162950	SS 332 A	ST 316 A		0540227620	ST	316	W&T Offshore	W&T Offshore		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	51	Poseidon	20177162950	SS 332 A	ST 316 A		0540239460	ST	315	W&T Offshore	W&T Offshore		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	52	Poseidon	20608112957	SS 332 A	GC 608 A	754300002A	0540110750	GC	562	Anadarko Petroleum	Anadarko Petroleum	K-2/Timon	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	52	Poseidon	20608112957	SS 332 A	GC 608 A	754300002A	0540110760	GC	563	Anadarko Petroleum	Anadarko Petroleum	K-2/Timon	12.5000%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	52	Poseidon	20608112957	SS 332 A	GC 608 A		0540184020	GC	608	Anadarko Petroleum	Anadarko Petroleum	Genghis Khar	Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - December 31, 2009	52	Poseidon	20608112957	SS 332 A	GC 608 A	754300002A	0540218010	GC	518	ENI U.S. Operating Co. Inc	Anadarko Petroleum		Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - December 31, 2009	52	Poseidon	20608112957	SS 332 A	GC 608 A	754307012A	0540218100	GC	652	BHP Billiton Petroleum	Anadarko Petroleum	Genghis Khar	Roy. Rel.	N		N/A
Unrestricted January 1, 2009 - December 31, 2009	53	TXG	20427060150	GA 256 ssti	GA 209 B		0540032290	GA	192	ExxonMobil Corp.	ExxonMobil Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	53	TXG	20427060150	GA 256 ssti	GA 209 B		0540032370	HI	193	ExxonMobil Corp.	ExxonMobil Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	53	TXG	20427060150	GA 256 ssti	GA 209 B		0540060930	GA	209	ExxonMobil Corp.	ExxonMobil Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	54	TXG	20427090153	HIA 474 A	HIA 474 A		0540023660	HIA	474	McMoran Oil & Gas LLC	McMoran Oil & Gas LLC		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	54	TXG	20427090153	HIA 474 A	HIA 474 A		0540031180	HIA	499	McMoran Oil & Gas LLC	McMoran Oil & Gas LLC		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	54	TXG	20427090153	HIA 474 A	HIA 474 A		0540023720	HIA	489	McMoran Oil & Gas LLC	McMoran Oil & Gas LLC		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	54	TXG	20427090153	HIA 474 A	HIA 474 A		0540171820	HIA	472	El Paso E&P Co	McMoran Oil & Gas LLC		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	54	TXG	20427090153	HIA 474 A	HIA 474 A		0540213540	HIA	491	McMoran Oil & Gas LLC	McMoran Oil & Gas LLC		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	55	TXG	20608040150	EB 159 A	EB 159 A		0540026450	EB	158	Chevron	Chevron		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	55	TXG	20608040150	EB 159 A	EB 159 A		0540026460	EB	159	Chevron	Chevron		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	55	TXG	20608040150	EB 159 A	EB 159 A		0540026470	EB	160	Chevron	Chevron		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	55	TXG	20608040150	EB 159 A	EB 159 A		0540114120	EB	157	Woodside Energy	Chevron		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	56	TXG	20608040151	EB 160 A	EB 160 A		0540026470	EB	160	Chevron	Chevron		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	56	TXG	20608040151	EB 160 A	EB 160 A		0540026480	EB	161	Chevron	Chevron		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	56	TXG	20608040151	EB 160 A	EB 160 A		0540172370	EB	205	Chevron	Chevron		TERM	N		N/A
Unrestricted January 1, 2009 - December 31, 2009	57	TXG	20427090158	HIA 563 B	HIA 563 B		0540023840	HIA	555	Chevron	Chevron		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	57	TXG	20427090158	HIA 563 B	HIA 563 B		0540023880	HIA	563	Chevron	Chevron		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	58	TXG	2042709015E	HIA 582 C	HIA 582 C		0540023880	HIA	563	Chevron	Chevron		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	58	TXG	2042709015E	HIA 582 C	HIA 582 C		0540027190	HIA	582	Chevron	Chevron		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	59	TXG	20427110152	HIA 546 ssti	HIA 376 A		0540027500	HIA	365	Apache Corp.	Apache Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - December 31, 2009	59	TXG	20427110152	HIA 546 ssti	HIA 376 A		0540027540	HIA	376	Apache Corp.	Apache Corp.		16.6667%			Placid Refining
Unrestricted January 1, 2009 - June 30, 2009	60	TXG	2042709015B	HIA 573 B	HIA 573 B		0540023930	HIA	573	Apache Corp.	Apache Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	60	TXG	2042709015B	HIA 573 B	HIA 573 B		0540027220	HIA	596	Apache Corp.	Apache Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - June 30, 2009	60	TXG	2042709015B	HIA 573 B	HIA 573 B		0540027570	HIA	382	Apache Corp.	Apache Corp.		16.6667%			STUSCO
Unrestricted January 1, 2009 - December 31, 2009	61	TXG	20177020150	GB 189 A	WC 661 A		0540162240	WC	661	Tarpon Offshore	Tarpon Offshore		16.6667%			Placid Refining

Minerals Management Service
Summary of Nom Due Dates

Enclosure 2

Calendar Month	Nomination Period	Due Date for Nominations and Prior Period Adjustments by Noon
Dec-08	January 2009 Noms	Wednesday, December 17, 2008
Jan-09	February 2009 Noms	Monday, January 19, 2009
Feb-09	March 2009 Noms	Monday, February 16, 2009
Mar-09	April 2009 Noms	Wednesday, March 18, 2009
Apr-09	May 2009 Noms	Friday, April 17, 2009
May-09	June 2009 Noms	Monday, May 18, 2009
Jun-09	July 2009 Noms	Wednesday, June 17, 2009
Jul-09	August 2009 Noms	Friday, July 17, 2009
Aug-09	September 2009 Noms	Tuesday, August 18, 2009
Sep-09	October 2009 Noms	Thursday, September 17, 2009
Oct-09	November 2009 Noms	Monday, October 19, 2009
Nov-09	December 2009 Noms	Tuesday, November 17, 2009

Minerals Management Service
Summary of Nom Due Dates
Auger Pipeline Only

Enclosure 2

Calendar Month	Auger Pipeline Nomination Period	Due Date for Auger Pipeline Nominations and Prior Period Adjustments by Noon
Dec-08	January 2009 Noms	Friday, December 12, 2008
Jan-09	February 2009 Noms	Tuesday, January 13, 2009
Feb-09	March 2009 Noms	Thursday, February 12, 2009
Mar-09	April 2009 Noms	Thursday, March 12, 2009
Apr-09	May 2009 Noms	Monday, April 13, 2009
May-09	June 2009 Noms	Wednesday, May 13, 2009
Jun-09	July 2009 Noms	Friday, June 12, 2009
Jul-09	August 2009 Noms	Monday, July 13, 2009
Aug-09	September 2009 Noms	Thursday, August 13, 2009
Sep-09	October 2009 Noms	Friday, September 11, 2009
Oct-09	November 2009 Noms	Tuesday, October 13, 2009
Nov-09	December 2009 Noms	Thursday, November 12, 2009

OIL PRODUCTION AVAILS ESTIMATE

Estimated Volumes for the Production/Sales Month of _____

Operator Name:
 Operator Address Line 1:
 Operator Address Line 2:
 Operator Address Line 3:
 Operator Contact:
 Phone:
 Fax:
 E-mail:

Date:
 Property/Facility Name:
 FMP:
 Unit/Lease:
 County, State:

 Revision Number:

MMS Contact

Carol Smothers: 281-987-6856

Taking Owner	Taking Owner's Interest	Shipper	Purchaser	Estimated Receipt Volume
			TOTAL	

ACTUAL OPERATOR DELIVERY ALLOCATION

Actual Volumes for the Production/Sales Month of _____

Pipeline Company Name:
 Pipeline Company Address Line 1:
 Pipeline Company Address Line 2:
 Pipeline Company Address Line 3:
 Pipeline Company Contact:
 Phone:
 Fax:
 E-mail:

Date:
 FMP:
 Operator:
 Operator Contact:
 Phone:
 Fax:
 E-mail:

Total Volume _____

Shipper (if known)	Take in-Kind Owner	Carrier	Delivery BBls/Mo	Percent of Total FMP Production
Company for whom is shipping barrels	Company for whom Barrels are received (Supplier)	Receiving Pipeline	Volume	Percent should be the actual percentage of the total gross production
TOTAL				

Pipeline Verification (Sign and Date) _____

OIL IMBALANCE STATEMENT

For the Production/Sales Month of _____

Operator Name:
 Operator Address Line 1:
 Operator Address Line 2:
 Operator Address Line 3:
 Operator Contact:
 Phone:
 Fax:
 E-mail:

Date:
 Property/Facility Name:
 FMP:
 Unit/Lease Name:
 County, State:
 Revision Number:

Carrier/Transporter (optional)	Take in-Kind Owner	Entitlement %	CURRENT MONTH			Prior Month Imbalance	Cumulative Imbalance
			Entitled Volume	Deliveries	Over/(Under)		
TOTALS							