

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 603,638	—	1,015,612	21,752	-316,970	36,562	0	1,287,403	68	0	745,966
Natural Gas Liquids and LRGs	229,832	81,233	5,789	—	14,621	10,599	—	40,950	5,771	274,155	86,020
Pentanes Plus	33,321	—	1,802	—	872	1,613	—	19,979	0	14,403	6,529
Liquefied Petroleum Gases	196,511	81,233	3,987	—	13,749	8,986	—	20,971	5,771	259,752	79,491
Ethane/Ethylene	91,483	4,132	0	—	24,391	5,267	—	0	0	114,739	26,472
Propane/Propylene	65,915	61,924	264	—	-11,539	-790	—	0	5,029	112,325	30,415
Normal Butane/Butylene	11,862	13,811	2,318	—	1,828	3,882	—	8,657	743	16,537	18,236
Isobutane/Isobutylene	27,251	1,366	1,405	—	-931	627	—	12,314	0	16,150	4,368
Other Liquids	26,847	—	53,960	—	-25,920	3,203	—	51,404	6,556	-6,276	66,733
Other Hydrocarbons/Oxygenates	25,376	—	56	—	0	1,130	—	21,202	3,100	0	6,138
Unfinished Oils	—	—	49,089	—	-808	1,236	—	53,321	0	-6,276	43,651
Motor Gasoline Blend. Comp.	1,471	—	4,815	—	-25,112	845	—	-23,127	3,456	0	16,918
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-8	—	8	0	0	26
Finished Petroleum Products	-703	1,391,895	47,733	—	-667,621	-170	—	—	95,421	676,052	127,962
Finished Motor Gasoline	-703	644,753	3,181	—	-388,011	2,478	—	—	17,448	239,293	47,231
Reformulated	—	116,424	235	—	-67,234	-2,404	—	—	1,824	50,005	9,717
Oxygenated	7,672	488	0	—	0	-1	—	—	2	8,159	0
Other	-8,376	527,841	2,946	—	-320,777	4,883	—	—	15,623	181,129	37,514
Finished Aviation Gasoline	—	1,835	0	—	-1,011	10	—	—	0	814	503
Jet Fuel	—	138,087	0	—	-101,746	79	—	—	2,581	33,681	13,428
Naphtha-Type	—	0	0	—	0	-1	—	—	981	-980	0
Kerosene-Type	—	138,087	0	—	-101,746	80	—	—	1,600	34,661	13,428
Kerosene	—	5,293	0	—	-288	-21	—	—	745	4,281	651
Distillate Fuel Oil	—	300,849	59	—	-166,582	-426	—	—	13,695	121,057	32,556
0.05 percent sulfur and under	—	217,988	0	—	-115,687	237	—	—	7,938	94,126	22,038
Greater than 0.05 percent sulfur ...	—	82,861	59	—	-50,895	-663	—	—	5,756	26,932	10,518
Residual Fuel Oil	—	46,811	4,720	—	1,310	-2,709	—	—	17,937	37,613	12,938
Petrochemical Feedstocks ^e	—	60,021	37,289	—	-102	144	—	—	0	97,064	3,022
Special Naphthas	—	5,958	592	—	-784	24	—	—	298	5,444	1,573
Lubricants	—	22,062	292	—	-5,518	-619	—	—	3,926	13,529	6,616
Waxes	—	1,987	58	—	0	161	—	—	210	1,674	556
Petroleum Coke	—	77,848	1,260	—	0	30	—	—	38,344	40,734	3,606
Asphalt and Road Oil	—	22,418	261	—	-4,889	697	—	—	233	16,860	4,820
Still Gas	—	56,621	0	—	0	0	—	—	0	56,621	0
Miscellaneous Products	—	7,352	21	—	0	-18	—	—	4	7,387	462
Total	859,613	1,473,128	1,123,094	21,752	-995,890	50,194	0	1,379,757	107,816	943,931	1,026,681

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."