UNITED STATES DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

NTL No. 98-9N

Effective Date: June 1, 1998
Recission Date: December 31, 1998

NOTICE TO LESSEES AND OPERATORS OF FEDERAL OIL AND GAS AND SULPHUR LEASES IN THE OUTER CONTINENTAL SHELF

Redesignation of 30 CFR Part 250--Oil and Gas and Sulphur Operations in the Outer Continental Shelf

This notice is issued to advise you that the Minerals Management Service (MMS) published a direct final rule (5/29/98, 63 FR 29477) that renumbers each section in 30 CFR part 250 (referred to as the "Redesignation" rule).

The MMS is in the process of updating and revising various subparts under part 250. To ease the revision process and to allow room for future expansion of material, MMS needs to allow more flexibility within each subpart of these regulations. The redesignation of the 30 CFR part 250 regulations will allow MMS to logically format the subparts in the future without further renumbering.

We explained in the preamble to the Redesignation rule that MMS is merely renumbering existing sections; the rule does not change any of the requirements. All current guidelines and directives (such as Notices or Letters to Lessees and Operators) remain in effect until they are updated to revise the references and are superseded or rescinded. The MMS will accomplish these updates as expeditiously as possible.

The MMS recognizes that you may also require some time to update these changes in your various submissions that may reference part 250 citations. Therefore, although the Redesignation rule will be effective June 30, 1998, we are allowing an implementation period of an additional 90 days after the effective date during which MMS will accept submissions containing references to either the former section numbers or the redesignated section numbers.

The redesignation (renumbering) of 30 CFR part 250 will be codified in the next bound edition of the "Code of Federal Regulations." In the interim, we are attaching several documents we hope will assist you in understanding and implementing the changes. They are:

1. Table of Contents for 30 CFR part 250. The former section number is shown in parentheses next to the redesignated section number.

2. Documents Incorporated by Reference table in the redesignated §250.101 (formerly §250.1). This table shows only the redesignated section numbers.

3. Cross-reference of the citations contained throughout part 250. This listing shows both the former section numbers and the redesignated section numbers.

4. Federal Register notice of final rulemaking.

If you have any questions, please contact Ms. Kumkum Ray at (703) 787-1600.

Paperwork Reduction Act of 1995 Statement: This notice does not impose additional information collection requirements subject to the Paperwork Reduction Act of 1995. The information collection requirements in the current 30 CFR part 250 regulations and related forms have been approved by the Office of Management and Budget.

This NTL is also on the MMS worldwide website at http://www.mms.gov.

27 May 1998
Dated:

/s/
Carolita U. Kallaur
Associate Director for Offshore
Minerals Management

Attachments (4)

bc: Official File (LLG 3-F)
C/EOD
EOD-RPT

LMS:OMM:EOD:RPT:ALondon:787-1144:5/21/98
EOD/RPT/NTLS/Redesignation

Attachment 1

TABLE OF CONTENTS
PART 250--OIL AND GAS AND SULPHUR OPERATIONS IN THE OUTER CONTINENTAL SHELF

Subpart C--Pollution Prevention and Control

Sec.	(Former Sec.)	
250.300	(40)	Pollution prevention.
250.301	(41)	Inspection of facilities.
250.302	(44)	Definitions concerning air quality.
250.303	(45)	Facilities described in a new or revised Exploration Plan or Development and Production Plan.
250.304	(46)	Existing facilities.

Subpart D--Oil and Gas Drilling Operations

Sec.	(Former Sec.)	
250.400	(50)	Control of wells.
250.401	(51)	General requirements.
250.402	(52)	Welding and burning practices and procedures.
250.403	(53)	Electrical equipment.
250.404	(54)	Well casing and cementing.
250.405	(55)	Pressure testing of casing.
250.406	(56)	Blowout preventer systems and system components.
250.407	(57)	Blowout preventer systems tests, actuations, inspections, and maintenance.
250.408	(58)	Well-control drills.
250.409	(59)	Diverter systems.
250.410	(60)	Mud program.
250.411	(61)	Securing of wells.
250.412	(62)	Field drilling rules.
250.413	(63)	Supervision, surveillance, and training.
250.414	(64)	Applications for Permit to Drill.
250.415	(65)	Sundry notices and reports on wells.
250.416	(66)	Well records.
250.417	(67)	Hydrogen sulfide.

Subpart E--Oil and Gas Well-Completion Operations

Sec.	(Former Sec.)	
250.500	(70)	General requirements.
250.501	(71)	Definition.
250.502	(72)	Equipment movement.
250.503	(73)	Emergency shutdown system.
250.504	(74)	Hydrogen sulfide.
250.505	(75)	Subsea completions.
250.506	(76)	Crew instructions.
250.507	(77)	Welding and burning practices and procedures.
250.508	(78)	Electrical requirements.

250.509	(79)	Well-completion structures on fixed platforms.
250.510	(80)	Diesel engine air intakes.
250.511	(81)	Traveling-block safety device.
250.512	(82)	Field well-completion rules.
250.513	(83)	Approval and reporting of well-completion operations.
250.514	(84)	Well-control fluids, equipment, and operations.
250.515	(85)	Blowout prevention equipment.
250.516	(86)	Blowout preventer system testing, records, and drills.
250.517	(87)	Tubing and wellhead equipment.

Subpart F--Oil and Gas Well-Workover Operations

Sec.	**(Former Sec.)**	
250.600	(90)	General requirements.
250.601	(91)	Definitions.
250.602	(92)	Equipment movement.
250.603	(93)	Emergency shutdown system.
250.604	(94)	Hydrogen sulfide.
250.605	(95)	Subsea workovers.
250.606	(96)	Crew instructions.
250.607	(97)	Welding and burning practices and procedures.
250.608	(98)	Electrical requirements.
250.609	(99)	Well-workover structures on fixed platforms.
250.610	(100)	Diesel engine air intakes.
250.611	(101)	Traveling-block safety device.
250.612	(102)	Field well-workover rules.
250.613	(103)	Approval and reporting for well-workover operations.
250.614	(104)	Well-control fluids, equipment, and operations.
250.615	(105)	Blowout prevention equipment.
250.616	(106)	Blowout preventer system testing, records, and drills.
250.617	(107)	Tubing and wellhead equipment.
250.618	(108)	Wireline operations.

Subpart G--Abandonment of Wells

Sec.	**(Former Sec.)**	
250.700	(110)	General requirements.
250.701	(111)	Approvals.
250.702	(112)	Permanent abandonment.
250.703	(113)	Temporary abandonment.
250.704	(114)	Site clearance verification.

Subpart H--Oil and Gas Production Safety Systems

Sec.	(Former Sec.)	
250.800	(120)	General requirements.
250.801	(121)	Subsurface safety devices.
250.802	(122)	Design, installation, and operation of surface production safety systems.
250.803	(123)	Additional production system requirements.
250.804	(124)	Production safety-system testing and records.
250.805	(125)	Safety device training.
250.806	(126)	Quality assurance and performance of safety and pollution prevention equipment.
250.807	(127)	Hydrogen sulfide.

Subpart I--Platforms and Structures

Sec.	(Former Sec.)	
250.900	(130)	General requirements.
250.901	(131)	Application for approval.
250.902	(132)	Platform Verification Program requirements.
250.903	(133)	Certified Verification Agent duties and nomination.
250.904	(134)	Environmental conditions.
250.905	(135)	Loads.
250.906	(136)	General design requirements.
250.907	(137)	Steel platforms.
250.908	(138)	Concrete-gravity platforms.
250.909	(139)	Foundation.
250.910	(140)	Marine operations.
250.911	(141)	Inspection during construction.
250.912	(142)	Periodic inspection and maintenance.
250.913	(143)	Platform removal and location clearance.
250.914	(144)	Records.

Subpart J--Pipelines and Pipeline Rights-of-Way

Sec.	(Former Sec.)	
250.1000	(150)	General requirements.
250.1001	(151)	Definitions.
250.1002	(152)	Design requirements for DOI pipelines.
250.1003	(153)	Installation, testing and repair requirements for DOI pipelines.
250.1004	(154)	Safety equipment requirements for DOI pipelines.
250.1005	(155)	Inspection requirements for DOI pipelines.
250.1006	(156)	Abandonment and out-of-service requirements for DOI pipelines.
250.1007	(157)	Applications.
250.1008	(158)	Reports.

Subpart K--Oil and Gas Production Rates

Sec. (Former Sec.)

Subpart L--Oil and Gas Production Measurement, Surface Commingling, and Security

Sec. (Former Sec.)

Subpart M--Unitization

Sec. (Former Sec.)

Subpart N--Remedies and Penalties

Sec. (Former Sec.)

Subpart O--Training

Sec. (Former Sec.)

Subpart P--Sulphur Operations

Sec. (Former Sec.)

DOCUMENTS INCORPORATED BY REFERENCE REDESIGNATED SECTIONS

The MMS published a final rule on May 12, 1998 (63 FR 26361), that included a revision to the documents incorporated by reference §250.1 (redesignated §250.101). The MMS revised this section to display the information in a more user-friendly "table" format. The subsequent redesignation rule revised the citation numbers of the sections containing references to the incorporated documents. The table below gives the redesignated section numbers. The publishing organizations and their addresses are provided in the second table following this one.

Title of Documents	**Incorporated by Reference at**
ACI Standard 318-95, Building Code Requirements for Reinforced Concrete, plus Commentary on Building Code Requirements for Reinforced Concrete (ACI 318R-95)	§250.908(b)(4)(i), (b)(6)(i), (b)(7), (b)(8)(i), (b)(9), (b)(10), (c)(3), (d)(1)(v), (d)(5), (d)(6), (d)(7), (d)(8), (d)(9), (e)(1)(i), (e)(2)(i)
ACI Standard 357-R-84, Guide for the Design and Construction of Fixed Offshore Concrete Structures, 1984	§250.900(g); §250.908(c)(2), (c)(3)
AISC Standard Specification for Structural Steel for Buildings, Allowable Stress Design and Plastic Design, June 1, 1989, with Commentary	§250.907(b)(1)(ii), (c)(4)(ii), (c)(4)(vii)
ANSI/ASME Boiler and Pressure Vessel Code, Section I, Power Boilers, including Appendices, 1995 Edition	§250.803(b)(1), (b)(1)(i); §250.1629(b)(1), (b)(1)(i)
ANSI/ASME Boiler and Pressure Vessel Code, Section IV, Heating Boilers including Nonmandatory Appendices A, B, C, D, E, F, H, I, and J, and the Guide to Manufacturers Data Report Forms, 1995 Edition	§250.803(b)(1), (b)(1)(i); §250.1629(b)(1), (b)(1)(i)
ANSI/ASME Boiler and Pressure Vessel Code, Section VIII, Pressure Vessels, Divisions 1 and 2, including Nonmandatory Appendices, 1995 Edition	§250.803(b)(1), (b)(1)(i); §250.1629(b)(1), (b)(1)(i)
ANSI/ASME B 16.5-1988 (including Errata) and B 16.5a-1992 Addenda, Pipe Flanges and Flanged Fittings	§250.1002(b)(2)
ANSI/ASME B 31.8-1995, Gas Transmission and Distribution Piping Systems	§250.1002(a)
ANSI/ASME SPPE-1-1994 and SPPE-1d-1996 ADDENDA, Quality Assurance and Certification of Safety and Pollution Prevention Equipment Used in Offshore Oil and Gas Operations	§250.806(a)(2)(i)

Title of Documents	Incorporated by Reference at
ANSI Z88.2 - 1992, American National Standard for Respiratory Protection	§250.417(g)(4)(iv), (j)(13)(ii)
API RP 2A, Recommended Practice for Planning, Designing and Constructing Fixed Offshore Platforms Working Stress Design, Nineteenth Edition, August 1, 1991, API Stock No. 811-00200	§250.900(g); §250.912(a)
API RP 2A-WSD, Recommended Practice for Planning, Designing and Constructing Fixed Offshore Platforms-Working Stress Design: Twentieth Edition, July 1, 1993, API Stock No. 811-00200	§250.900(g); §250.912(a)
API RP 2A-WSD, Recommended Practice for Planning, Designing and Constructing Fixed Offshore Platforms-Working Stress Design: Twentieth Edition, July 1, 1993, Supplement 1, December 1996, Effective Date, February 1, 1997, API Stock No. 811-00200	§250.900(g); §250.912(a)
API RP 2D, Recommended Practice for Operation and Maintenance of Offshore Cranes, Third Edition, June 1, 1995, API Stock No. G02D03	§250.120(c); §250.1605(g)
API RP 14B, Recommended Practice for Design, Installation, Repair and Operation of Subsurface Safety Valve Systems, Fourth Edition, July 1, 1994, with Errata dated June 1996, API Stock No. G14B04	§250.801(e)(4); §250.804(a)(1)(i); §250.806(d)
API RP 14C, Recommended Practice for Analysis, Design, Installation and Testing of Basic Surface Safety Systems for Offshore Production Platforms, Fourth Edition, September 1, 1986, API Stock No. 811-07180	§250.802(b), (e)(2); §250.803(a), (b)(2)(i), (b)(4), (b)(5)(i), (b)(7), (b)(9)(v), (c)(2); §250.804(a), (a)(5); §250.1002(d); §250.1004(b)(9); §250.1628(c), (d)(2); §250.1629(b)(2), (b)(4)(v); §250.1630(a)
API RP 14E, Recommended Practice for Design and Installation of Offshore Production Platform Piping Systems, Fifth Edition, October 1, 1991, API Stock No. G07185	§250.802(e)(3); §250.1628(b)(2), (d)(3)
API RP 14F, Recommended Practice for Design and Installation of Electrical Systems for Offshore Production Platforms, Third Edition, September 1, 1991, API Stock No. G07190	§250.403(c); §250.803(b)(9)(v); §250.1629(b)(4)(v)
API RP 14G, Recommended Practice for Fire Prevention and Control on Open Type Offshore Production Platforms, Third Edition, December 1, 1993, API Stock No. G07194	§250.803(b)(8), (b)(9)(v); §250.1629(b)(3), (b)(4)(v)
API RP 14H, Recommended Practice for Installation, Maintenance and Repair of Surface Safety Valves and Underwater Safety Valves Offshore, Fourth Edition, July 1, 1994, API Stock No. G14H04	§250.802(d); §250.806(d)

Title of Documents	Incorporated by Reference at
API RP 500, Recommended Practice for Classification of Locations for Electrical Installations at Petroleum Facilities, First Edition, June 1, 1991, API Stock No. G06005	§250.403(b); §250.802(e)(4)(i); §250.803(b)(9)(i); §250.1628(b)(3); (d)(4)(i); §250.1629(b)(4)(i)
API RP 2556, Recommended Practice for Correcting Gauge Tables for Incrustation, Second Edition, August 1993, API Stock No. H25560	§250.1202(l)(4)
API Spec Q1, Specification for Quality Programs, Fifth Edition, December 1994, API Stock No. 811-00001	§250.806(a)(2)(ii)
API Spec 6A, Specification for Wellhead and Christmas Tree Equipment, Seventeenth Edition, February 1, 1996, API Stock No. G06A17	§250.806(a)(3); §250.1002 (b)(1), (b)(2)
API Spec 6AV1, Specification for Verification Test of Wellhead Surface Safety Valves and Underwater Safety Valves for Offshore Service, First Edition, February 1, 1996, API Stock No. G06AV1	§250.806(a)(3)
API Spec 6D, Specification for Pipeline Valves (Gate, Plug, Ball, and Check Valves), Twenty-first Edition, March 31, 1994, API Stock No. G03200	§250.1002(b)(1)
API Spec 14A, Specification for Subsurface Safety Valve Equipment, Ninth Edition, July 1, 1994, API Stock No. G14A09	§250.806(a)(3)
API Spec 14D, Specification for Wellhead Surface Safety Valves and Underwater Safety Valves for Offshore Service, Ninth Edition, June 1, 1994, with Errata dated August 1, 1994, API Stock No. G07183	§250.806(a)(3)
API Standard 2545, Method of Gauging Petroleum and Petroleum Products, October 1965, reaffirmed October 1992; also available as ANSI/American Society for Testing and Materials (ASTM) D 1085-65, API Stock No. H25450	§250.1202(l)(4)
API Standard 2551, Standard Method for Measurement and Calibration of Horizontal Tanks, First Edition, 1965, reaffirmed October 1992; also available as ANSI/ASTM D 1410-65, reapproved 1984, API Stock No. H25510	§250.1202(l)(4)
API Standard 2552, Measurement and Calibration of Spheres and Spheroids, First Edition, 1966, reaffirmed October 1992; also available as ANSI/ASTM D 1408-65, reapproved 1984, API Stock No. H25520	§250.1202(l)(4)
API Standard 2555, Method for Liquid Calibration of Tanks, September 1966, reaffirmed October 1992; also available as ANSI/ASTM D 1406-65, reapproved 1984, API Stock No. H25550	§250.1202(l)(4)

Title of Documents	Incorporated by Reference at
MPMS, Chapter 1, Vocabulary, Second Edition, July 1994, API Stock No. H01002	§250.1201
MPMS, Chapter 2, Tank Calibration, Section 2A, Measurement and Calibration of Upright Cylindrical Tanks by the Manual Strapping Method, First Edition, February 1995, API Stock No. H022A1	§250.1202(l)(4)
MPMS, Chapter 2, Section 2B, Calibration of Upright Cylindrical Tanks Using the Optical Reference Line Method, First Edition, March 1989; also available as ANSI/ASTM D4738-88, API Stock No. H30023	§250.1202(l)(4)
MPMS, Chapter 3, Tank Gauging, Section 1A, Standard Practice for the Manual Gauging of Petroleum and Petroleum Products, First Edition, December 1994, API Stock No. H031A1	§250.1202(l)(4)
MPMS, Chapter 3, Section 1B, Standard Practice for Level Measurement of Liquid Hydrocarbons in Stationary Tanks by Automatic Tank Gauging, First Edition, April 1992, API Stock No. H30060	§250.1202(l)(4)
MPMS, Chapter 4, Proving Systems, Section 1, Introduction, First Edition, July 1988, reaffirmed October 1993, API Stock No. H30081	§250.1202(a)(3), (f)(1)
MPMS, Chapter 4, Section 2, Conventional Pipe Provers, First Edition, October 1988, reaffirmed October 1993, API Stock No. H30082	§250.1202(a)(3), (f)(1)
MPMS, Chapter 4, Section 3, Small Volume Provers, First Edition, July 1988, reaffirmed October 1993, API Stock No. H30083	§250.1202(a)(3), (f)(1)
MPMS, Chapter 4, Section 4, Tank Provers, First Edition, October 1988, reaffirmed October 1993, API Stock No. H30084	§250.1202(a)(3), (f)(1)
MPMS, Chapter 4, Section 5, Master-Meter Provers, First Edition, October 1988, reaffirmed October 1993, API Stock No. H30085	§250.1202(a)(3), (f)(1)
MPMS, Chapter 4, Section 6, Pulse Interpolation, First Edition, July 1988, reaffirmed October 1993, API Stock No. H30086	§250.1202(a)(3), (f)(1)
MPMS, Chapter 4, Section 7, Field-Standard Test Measures, First Edition, October 1988, API Stock No. H30087	§250.1202(a)(3), (f)(1)
MPMS, Chapter 5, Metering, Section 1, General Considerations for Measurement by Meters, Third Edition, September 1995, API Stock No. H05013	§250.1202(a)(3)
MPMS, Chapter 5, Section 2, Measurement of Liquid Hydrocarbons by Displacement Meters, Second Edition, November 1987, reaffirmed October 1992, API Stock No. H30102	§250.1202(a)(3)

Title of Documents	Incorporated by Reference at
MPMS, Chapter 5, Section 3, Measurement of Liquid Hydrocarbons by Turbine Meters, Third Edition, September 1995, API Stock No. H05033	§250.1202(a)(3)
MPMS, Chapter 5, Section 4, Accessory Equipment for Liquid Meters, Third Edition, September 1995, with Errata, March 1996, API Stock No. H05043	§250.1202(a)(3)
MPMS, Chapter 5, Section 5, Fidelity and Security of Flow Measurement Pulsed-Data Transmission Systems, First Edition, June 1982, reaffirmed October 1992, API Stock No. H30105	§250.1202(a)(3)
MPMS, Chapter 6, Metering Assemblies, Section 1, Lease Automatic Custody Transfer (LACT) Systems, Second Edition, May 1991, API Stock No. H30121	§250.1202(a)(3)
MPMS, Chapter 6, Section 6, Pipeline Metering Systems, Second Edition, May 1991, API Stock No. H30126	§250.1202(a)(3)
MPMS, Chapter 6, Section 7, Metering Viscous Hydrocarbons, Second Edition, May 1991, API Stock No. H30127	§250.1202(a)(3)
MPMS, Chapter 7, Temperature Determination, Section 2, Dynamic Temperature Determination, Second Edition, March 1995, API Stock No. H07022	§250.1202(a)(3), (l)(4)
MPMS, Chapter 7, Section 3, Static Temperature Determination Using Portable Electronic Thermometers, First Edition, July 1985, reaffirmed March 1990, API Stock No. H30143	§250.1202(a)(3), (l)(4)
MPMS, Chapter 8, Sampling, Section 1, Standard Practice for Manual Sampling of Petroleum and Petroleum Products, Third Edition, October 1995; also available as ANSI/ASTM D 4057-88, API Stock No. H30161	§250.1202(b)(4)(i), (l)(4)
MPMS, Chapter 8, Section 2, Standard Practice for Automatic Sampling of Liquid Petroleum and Petroleum Products, Second Edition, October 1995; also available as ANSI/ASTM D 4177, API Stock No. H30162	§250.1202(a)(3), (l)(4)
MPMS, Chapter 9, Density Determination, Section 1, Hydrometer Test Method for Density, Relative Density (Specific Gravity), or API Gravity of Crude Petroleum and Liquid Petroleum Products, First Edition, June 1981, reaffirmed October 1992; also available as ANSI/ASTM D 1298, API Stock No. H30181	§250.1202(a)(3), (l)(4)
MPMS, Chapter 9, Section 2, Pressure Hydrometer Test Method for Density or Relative Density, First Edition, April 1982, reaffirmed October 1992, API Stock No. H30182	§250.1202(a)(3), (l)(4)

Title of Documents	Incorporated by Reference at
MPMS, Chapter 10, Sediment and Water, Section 1, Determination of Sediment in Crude Oils and Fuel Oils by the Extraction Method, First Edition, April 1981, reaffirmed December 1993; also available as ANSI/ASTM D 473, API Stock No. H30201	§250.1202(a)(3), (l)(4)
MPMS, Chapter 10, Section 2, Determination of Water in Crude Oil by Distillation Method, First Edition, April 1981, reaffirmed December 1993; also available as ANSI/ASTM D 4006, API Stock No. H30202	§250.1202(a)(3), (l)(4)
MPMS, Chapter 10, Section 3, Determination of Water and Sediment in Crude Oil by the Centrifuge Method (Laboratory Procedure), First Edition, April 1981, reaffirmed December 1993; also available as ANSI/ASTM D 4007, API Stock No. H30203	§250.1202(a)(3), (l)(4)
MPMS, Chapter 10, Section 4, Determination of Sediment and Water in Crude Oil by the Centrifuge Method (Field Procedure), Second Edition, May 1988; also available as ANSI/ASTM D 96, API Stock No. H30204	§250.1202(a)(3), (l)(4)
MPMS, Chapter 11.1, Volume Correction Factors, Volume 1, Table 5A--Generalized Crude Oils and JP-4 Correction of Observed API Gravity to API Gravity at 60°F, and Table 6A--Generalized Crude Oils and JP-4 Correction of Observed API Gravity to API Gravity at 60°F, First Edition, August 1980, reaffirmed October 1993; also available as ANSI/ASTM D 1250, API Stock No. H27000	§250.1202(a)(3), (g)(3), (l)(4)
MPMS, Chapter 11.2.1, Compressibility Factors for Hydrocarbons: 0-90° API Gravity Range, First Edition, August 1984, reaffirmed May 1996, API Stock No. H27300	§250.1202(a)(3), (g)(4)
MPMS, Chapter 11.2.2, Compressibility Factors for Hydrocarbons: 0.350-0.637 Relative Density (60°F/60°F) and -50°F to 140°F Metering Temperature, Second Edition, October 1986, reaffirmed October 1992; also available as Gas Processors Association (GPA) 8286-86, API Stock No. H27307	§250.1202(a)(3), (g)(4)
MPMS, Chapter 11, Physical Properties Data, Addendum to Section 2.2, Compressibility Factors for Hydrocarbons, Correlation of Vapor Pressure for Commercial Natural Gas Liquids, First Edition, December 1994; also available as GPA TP-15, API Stock No. H27308	§250.1202(a)(3)
MPMS, Chapter 11.2.3, Water Calibration of Volumetric Provers, First Edition, August 1984, reaffirmed, May 1996, API Stock No. H27310	§250.1202(f)(1)

Title of Documents	Incorporated by Reference at
MPMS, Chapter 12, Calculation of Petroleum Quantities, Section 2, Calculation of Petroleum Quantities Using Dynamic Measurement Methods and Volumetric Correction Factors, Including Parts 1 and 2, Second Edition, May 1995; also available as ANSI/API MPMS 12.2-1981, API Stock No. H30302	§250.1202(a)(3), (g)(1), (g)(2)
MPMS, Chapter 14, Natural Gas Fluids Measurement, Section 3, Concentric Square-Edged Orifice Meters, Part 1, General Equations and Uncertainty Guidelines, Third Edition, September 1990; also available as ANSI/API 2530, Part 1, 1991, API Stock No. H30350	§250.1203(b)(2)
MPMS, Chapter 14, Section 3, Part 2, Specification and Installation Requirements, Third Edition, February 1991; also available as ANSI/API 2530, Part 2, 1991, API Stock No. H30351	§250.1203(b)(2))
MPMS, Chapter 14, Section 3, Part 3, Natural Gas Applications, Third Edition, August 1992; also available as ANSI/API 2530, Part 3, API Stock No. H30353	§250.1203(b)(2)
MPMS, Chapter 14, Section 5, Calculation of Gross Heating Value, Relative Density, and Compressibility Factor for Natural Gas Mixtures From Compositional Analysis, Revised, 1996; also available as ANSI/API MPMS 24.5-1981, order from Gas Processors Association, 6526 East 60th Street, Tulsa, Oklahoma 74145	§250.1203(b)(2)
MPMS, Chapter 14, Section 6, Continuous Density Measurement, Second Edition, April 1991, API Stock No. H30346	§250.1203(b)(2)
MPMS, Chapter 14, Section 8, Liquefied Petroleum Gas Measurement, First Edition, February 1983, reaffirmed May 1996, API Stock No. H30348	§250.1203(b)(2)
MPMS, Chapter 20, Section 1, Allocation Measurement, First Edition, September 1993, API Stock No. H30730	§250.1202(k)(1)
MPMS, Chapter 21, Section 1, Electronic Gas Measurement, First Edition, September 1993, API Stock No. H30730	§250.1203(b)(4)
ASTM Standard C33-93, Standard Specification for Concrete Aggregates including Nonmandatory Appendix	§250.908(b)(4)(i)
ASTM Standard C94-96, Standard Specification for Ready-Mixed Concrete	§250.908(e)(2)(i)
ASTM Standard C150-95a, Standard Specification for Portland Cement	§250.908(b)(2)(i)
ASTM Standard C330-89, Standard Specification for Lightweight Aggregates for Structural Concrete	§250.908(b)(4)(i)
ASTM Standard C595-94, Standard Specification for Blended Hydraulic Cements	§250.908(b)(2)(i)

Title of Documents	Incorporated by Reference at
ASW D1.1-96, Structural Welding Code -- Steel, 1996, including Commentary	§250.907(b)(1)(i)
ASW D1.4-79, Structural Welding Code -- Reinforcing Steel, 1979	§250.908(e)(3)(ii)
NACE Standard MR.01-75-96, Sulfide Stress Cracking Resistant Metallic Materials for Oil Field Equipment, January 1996	§250.417(p)(2)
NACE Standard RP 0176-94, Standard Recommended Practice, Corrosion Control of Steel Fixed Offshore Platforms Associated with Petroleum Production	§250.907(d)

You may obtain the documents from the publishing organizations at the addresses given in the following table.

For ...	Write to...
ACI Standards	American Concrete Institute, P.O. Box 19150, Detroit, MI 48219
AISC Standards	AISC - American Institute of Steel Construction, Inc., P.O. Box 4588, Chicago, IL 60680
ANSI/ASME Codes	American National Standards Institute, Attention Sales Department, 1430 Broadway, New York, NY 10018; and/or American Society of Mechanical Engineers, United Engineering Center, 345 East 47th Street, New York, NY 10017
API Recommended Practices, Specs, Standards, Manual of Petroleum Measure-ment Standards (MPMS) chapters	American Petroleum Institute, 1220 L Street N.W., Washington, D.C. 20005
ASTM Standards	American Society for Testing and Materials, 1916 Race Street, Philadelphia, PA 19103
AWS Codes	American Welding Society, 550 N.W., LeJeune Road, P.O. Box 351040, Miami, FL 33135
NACE Standards	National Association of Corrosion Engineers, P.O. Box 218340, Houston, TX 77218

Attachment 3

CROSS-REFERENCE OF 30 CFR 250 CITATIONS

Many sections in 30 CFR part 250 refer to other sections in the regulations. In the chart below, the first column is a list of the sections that contain a citation reference. The second column gives the section number of the referenced citation before redesignation. The third column provides the new redesignated section number of the referenced citation.

At the end of this listing are several charts that also contain citation references. These charts refer to sections within their respective subparts and reflect the redesignted section numbers only.

Redesignated section	Old reference	New reference
Subpart A:		
250.101(c)	250.3	250.103
250.101(c)	250.14	250.114
250.102 Existing Facility	250.45	250.303
250.102 Facility	250.45	250.303
250.102 Facility	250.67	250.417
250.110(c)	250.34	250.204
250.110(d)(1)	250.11	250.111
250.110(d)(2)	250.253	250.1603
250.110(h)(2)	250.34	250.204
250.112(c)(1)	250.34	250.204
250.112(c)(1)(i)	250.34	250.204
250.112(e)(2)	250.34	250.204
250.113(b)(2) & (3)	250.10	250.110
250.114(e)	250.7	250.107
250.117(b)	250.18	250.118
250.118(b)(2)	250.10 Referenced twice	250.110
250.118(e)	250.51	250.401

The table of Documents Incorporated By Reference in redesignted §250.101 is included as a separate Attachment 2.

Subpart B:		
250.200	250.34	250.204
250.203(b)(5)(i) & (ii)	250.67	250.417
250.203(b)(19)	250.45	250.303
250.203(b)(19)	250.46	250.304
250.203(b)(19)(iii)	250.45	250.303
250.203(m)	250.12	250.112

Redesignated section	Old reference	New reference
250.203(p)	250.64	250.414
250.204(b)(1)(vii)	250.13	250.909
250.204(b)(2)(i) & (ii)	250.67	250.417
250.204(b)(14)	250.45	250.303
250.204(b)(14)	250.46	250.304
250.204(b)(14)(iii)	250.45	250.303
250.204(p)	250.12	250.112
250.204(r)	250.12	250.112
250.204(t)	250.64	250.414
Subpart C:		
250.302	250.45	250.303
250.302	250.46	250.304
250.303(b)	250.45	250.303
250.303(b)(2)	250.33	250.203
250.303(b)(2)	250.34	250.204
250.303(d)	250.33	250.203
250.303(d)	250.34	250.204
250.304(a)(6)	250.33	250.203
250.304(a)(6)	250.34	250.204
250.304(b)	250.33	250.203
250.304(b)	250.34	250.204
250.304(e)(2)	250.10	250.110
Subpart D:		
250.401(a)(3)	250.64	250.414
250.401(a)(3	250.133	250.903
250.401(d)	250.33	250.203
250.401(d)	250.34	250.204
250.406(c)	250.64	250.414
250.406(d)(10)(i)	250.57	250.407
250.414(a)	250.6	250.106
250.414(g)	250.17	250.117
250.415(d)	250.17	250.117
250.416(b)	250.10	250.110
250.417(m)(1)	250.40	250.300
250.417(o)(3)	250.175	250.1105

Redesignated section	Old reference	New reference
Subpart E:		
250.504	250.67 Referenced twice	250.417
250.505	250.83	250.513
250.507	250.52	250.402
250.508	250.403	
250.513(a)	250.64	250.414
250.513(b)(4)	250.67	250.417
250.513(d)	250.17	250.117
250.517(e)	250.121	250.801
Subpart F:		
250.604	250.67	250.417
250.605	250.103	250.613
250.607	250.52	250.402
250.608	250.53	250.403
250.613(b)(3)	250.67	250.417
250.617(e)	250.121	250.801
250.618	250.91	250.601
Subpart G:		
250.702(i)	250.114	250.704
250.703(a)	250.112	250.702
250.703(a)	250.114	250.704
Subpart H:		
250.801(b)	250.126	250.806
250.801(h)(1)	250.91	250.601
250.801(h)(2)	250.124	250.804
250.801(h)(4)	250.124	250.804
250.802(b)	250.154	250.1004
250.802(c)	250.126	250.806
250.803(a)	250.122	250.802
250.803(b)(10)	250.53	250.403
250.803(d)	250.52	250.402
250.807	250.67	250.417

Redesignated section	Old reference	New reference
Subpart I:		
250.900(b)	250.131	250.901
250.900(b)	250.134 - 250.144	250.904 - 250.914
250.900(c)	250.131 - 250.144	250.901 - 250.914
250.901(b)(1)(v)(D)	250.142	250.912
250.901(b)(2)	250.134	250.904
250.901(b)(3)(v)	250.139	250.909
250.901(b)(4)(vi)(A) & (B)	250.135 - 250.139	250.905 - 250.909
250.902(a)	250.130	250.900
250.902(b)(1)(i)	250.133	250.903
250.902(b)(2)(i)	250.131	250.901
250.903(a)(1)(iii)	250.134 - 250.14	250.904 - 250.911
250.903(a)(2)(ii)	250.134 - 250.141	250.904 - 250.911
250.903(a)(3)(i) & (ii)	250.134 - 250.141	250.904 - 250.911
250.903(b)(2)	250.132	250.902
250.904(d)(4)(ii)	250.136	250.906
250.904(d)(8)(ii)	250.135	250.905
250.905(c)(2)(vii)	250.140	250.910
250.905(c)(5)(ii)	250.134 Referenced twice	250.904
250.906(b)(2)(ii)	250.135	250.905
250.906(b)(2)(iii)	250.137	250.907
250.906(b)(2)(iii)	250.138	250.908
250.906(b)(3)(i)	250.135	250.905
250.906(b)(3)(ii)	250.137	250.907
250.906(b)(3)(ii)	250.138	250.908
250.906(b)(3)(ii)	250.139	250.909
250.906(c)(1)	250.134	250.904
250.906(c)(5)	250.137	250.907
250.906(c)(5)	250.138	250.908
250.907(c)(1)(iii)	250.135	250.905
250.907(c)(1)(iii)	250.136	250.906
250.907(c)(3)(iv)	250.139	250.909
250.907(c)(4)(v)	250.135	250.905
250.907(c)(6)(ii)	250.136	250.906
250.908(b)(6)(ii)	250.137	250.907
250.908(c)(5)(ii)	250.136	250.906
250.908(c)(6)	250.136	250.906
250.911(b)(4)	250.137	250.907
250.911(b)(7)(iii)(D)	250.139	250.909
250.911(b)(7)(iv)	250.140	250.910
250.911(c)(3)(ii)	250.138	250.908
250.911(c)(8)(iv)	250.140	250.910
250.914	250.142	250.912

Redesignated section	Old reference	New reference
Subpart J:		
250.1000(b)	250.151	250.1001
250.1000(c)	250.150 - 250.158	250.1000-1008
250.1000(d)	250.151	250.1001
250.1008(h)	250.155	250.1005
250.1009(a)(1)	250.150 - 250.158	250.1000-1008
250.1009(c)(9)	250.164	250.1014
250.1010(a)	250.157	250.1007
250.1010(a)	250.159 Referenced twice	250.1009
250.1011(c)(1)	250.160	250.1010
250.1013(b)	250.160	250.1010
250.1013(b)	250.159	250.1009
250.1014	250.157	250.1007
250.1014	250.159	250.1009
Subpart K:		
250.1101(d)	250.172	250.1102
250.1102(a)(9)	250.17	250.117
250.1102(b)(8)	250.17	250.117
250.1102(b)(9)	250.17	250.117
250.1105(f)(1)(i)	250.67	250.417
250.1105(f)(1)(ii)	250.45	250.303
250.1105(f)(1)(ii)	250.46	250.304

Subpart L: (Please note that the citations listed for this subpart represent the recently published final rule that completely revised 30 CFR 250, subpart L, effective 6/29/98.)

250.1201	250.1	250.101
250.1202(a)(3)	250.1	250.101
250.1202(b)(4)(i)	250.1	250.101
250.1202(f)(1)	250.1	250.101
250.1202(g)	250.1	250.101
250.1202(k)(1)	250.1	250.101
250.1202(l)(4)	250.1	250.101
250.1203(b)(2)	250.1	250.101
250.1203(b)(4)	250.1	250.101

There is a question table in this section and a revised table is shown below.

Redesignated section	Old reference	New reference
Subpart M:		
250.1301(d)	250.13	250.113
250.1301(d)	250.10	250.110
250.1301(g)(1)	250.13	250.113
250.1301(g)(1)	250.10	250.110
250.1301(g)(2)(ii)	250.10	250.110
250.1302(d)	250.191	250.1301
250.1302(d)	250.194	250.1304
250.1303(a)(4)	250.190	250.1300
250.1304(b)	250.191	250.1301
250.1304(b)	250.193	250.1303
250.1304(b)	250.190	250.1300
Subpart N:		
250.1405	250.204	50.1404
There is an index table in this section and a revised table is shown below.		
Subpart O:		
250.1500(a)	250.212 - 250.217	250.1502 - 250.1507
250.1500(b)	250.218 - 250.223	250.1508 - 250.1513
250.1500(c)	250.224 - 250.230	250.1514 - 250.1520
250.1500(c)	250.234	250.1524
250.1500(d)	250.231 - 250.233	250.1521 - 250.1523
250.1505(c)	250.215	250.1505
250.1505(f)	250.215	250.1505
There is a question table in this section and a revised table is shown below.		
Subpart P:		
250.1604(b)	250.67 Referenced twice	250.417
250.1604(c)	250.52	250.402
250.1604(d)	250.403	
250.1605(a)	250.260 - 250.274	250.1605 - 1619
250.1605(b)(3)	250.272	250.1617
250.1605(d)	250.33	250.203
250.1605(d)	250.34	250.204
250.1612	250.58	250.408
250.1614(b)	250.60 Referenced twice	250.410
250.1617(a)	250.6	250.106
250.1617(d)	250.17	250.117

250.1618(a)	250.6	250.106
250.1618(c)	250.17	250.117
250.1619(b)	250.10	250.110
250.1620(a)	250.280 - 250.286	250.1620 - 1626
250.1620(a)	250.71	250.501
250.1620(a)	250.91	250.601
250.1624(d)(1)	250.282	250.1622
250.1627(a)	250.290 - 250.297	250.1627 - 1634

In redesignated §250.1200 (30 CFR 250, subpart L), the table reads:

Frequently Asked Questions	CFR Citation
1. What are the requirements for measuring liquid hydrocarbons?	§250.1202(a)
2. What are the requirements for liquid hydrocarbon royalty meters?	§250.1202(b)
3. What are the requirements for run tickets?	§250.1202(c)
4. What are the requirements for liquid hydrocarbon royalty meter provings?	§250.1202(d)
5. What are the requirements for calibrating a master meter used in royalty meter provings?	§250.1202(e)
6. What are the requirements for calibrating mechanical-displacement provers and tank provers?	§250.1202(f)
7. What correction factors must a lessee use when proving meters with a mechanical displacement prover, tank prover, or master meter?	§250.1202(g)
8. What are the requirements for establishing and applying operating meter factors for liquid hydrocarbons?	§250.1202(h)
9. Under what circumstances does a liquid hydrocarbon royalty meter need to be taken out of service, and what must a lessee do?	§250.1202(i)
10. How must a lessee correct gross liquid hydrocarbon volumes to standard conditions?	§250.1202(j)
11. What are the requirements for liquid hydrocarbon allocation meters?	§250.1202(k)
12. What are the requirements for royalty and inventory tank facilities?	§250.1202(l)
13. To which meters do MMS requirements for gas measurement apply?	§250.1203(a)
14. What are the requirements for measuring gas?	§250.1203(b)
15. What are the requirements for gas meter calibrations?	§250.1203(c)
16. What must a lessee do if a gas meter is out of calibration or malfunctioning?	§250.1203(d)
17. What are the requirements when natural gas from a Federal lease is transferred to a gas plant before royalty determination?	§250.1203(e)
18. What are the requirements for measuring gas lost or used on a lease?	§250.1203(f)
19. What are the requirements for the surface commingling of production?	§250.1204(a)
20. What are the requirements for a periodic well test used for allocation?	§250.1204(b)
21. What are the requirements for site security?	§250.1205(a)
22. What are the requirements for using seals?	§250.1205(b)

In redesignated §250.1401 (30 CFR 250, subpart N), the table reads:

	Section
Definitions	§250.1402
What is the maximum civil penalty?	§250.1403
Which violations will MMS review for potential civil penalties?	§250.1404
When is a case file developed?	§250.1405
When will MMS notify me and provide penalty information?	§250.1406
How do I respond to the letter of notification?	§250.1407
When will I be notified of the Reviewing Officer's decision?	§250.1408
What are my appeal rights?	§250.1409

In redesignated §250.1500 (30 CFR 250, subpart O), the table reads:

Frequently Asked Questions	CFR Citation
What is MMS's goal for well control and production safety systems training?	§250.1502
What type of training must I provide for my employees?	§250.1503
What documentation must I provide to trainees?	§250.1504
How often must I provide training to my employees and for how many hours?	§250.1505
Where must I get training for my employees?	§250.1506
Where can I find training guidelines for other topics?	§250.1507
Can I get an exception to the training requirements?	§250.1508
Can my employees change job certification?	§250.1509
What must I do if I have temporary employees or on-the-job trainees?	§250.1510
What must manufacturer's representatives in production safety systems do?	§250.1511
May I use alternative training methods?	§250.1512
What is MMS looking for when it reviews an alternative training program?	§250.1513
Who may accredit training organizations to teach?	§250.1514
How long is a training organization's accreditation valid?	§250.1515
What information must a training organization submit to MMS?	§250.1516
What additional requirements must a training organization follow?	§250.1517
What are MMS's requirements for the written test?	§250.1518
What are MMS's requirements for the hands-on simulator and well test?	§250.1519
What elements must a basic course cover?	§250.1520
If MMS tests employees at my worksite, what must I do?	§250.1521
If MMS tests trainees at a training organization's facility, what must occur?	§250.1522
Why might MMS conduct its own tests?	§250.1523
Can a training organization lose its accreditation?	§250.1524