

# Low Cost, High Efficiency Reversible Fuel Cell Systems

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# Outline

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- Objectives
- Approach
- Time Line
- Accomplishments
- Interactions
- Plans

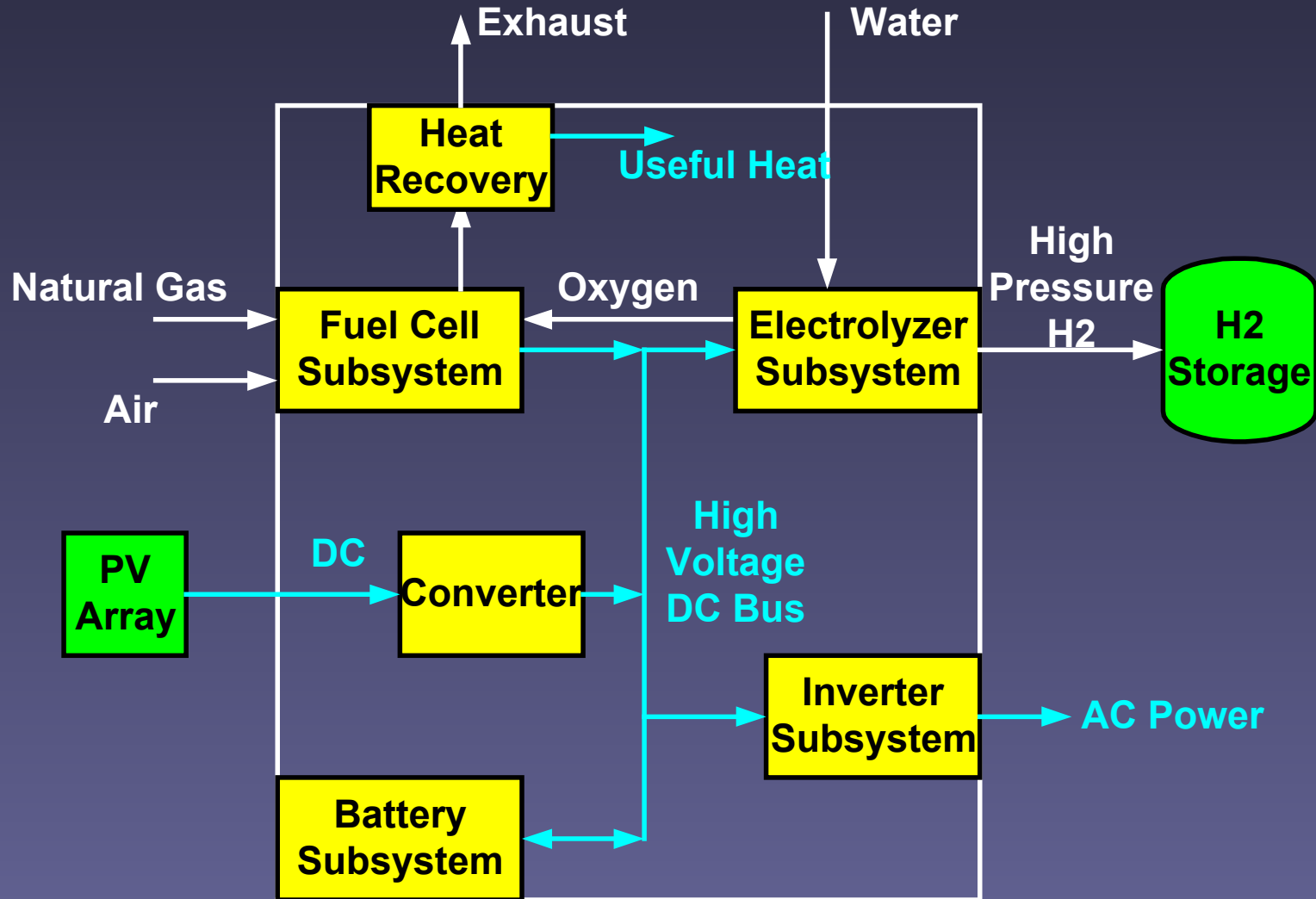
*Responses to last year's reviewer comments are included throughout this presentation*

# Objectives

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- Develop Enabling Technology for Low Cost Production of Hydrogen for Vehicles
  - natural gas
  - photovoltaic or wind power utilized when available
  - up to 80 MPa (11,600 psi)
  - residential or filling station sites
  - negligible CO and H<sub>2</sub>O
  - negligible emissions of NO<sub>x</sub> and other pollutants
  - cost < \$1.50/kg

# Approach: System Concept



# Approach: Challenges

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- Electrolyzer Subsystem Efficiency
- Fuel Cell Subsystem Efficiency
- Moderate Installed Capital Cost
- Other

# Approach: Novel Solid Oxide Technology

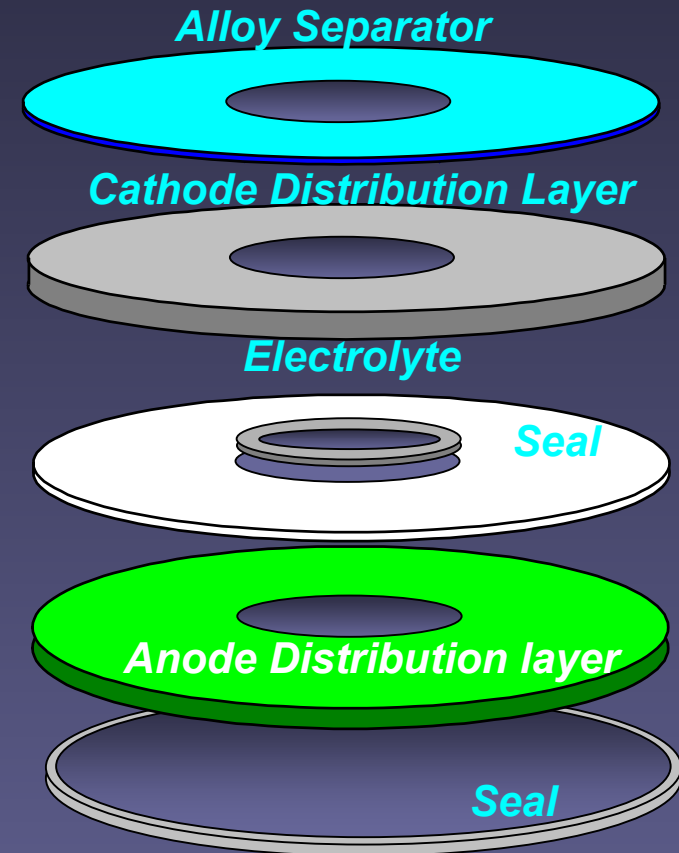
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- Reversible Solid Oxide Stacks
  - target feed utilization: 100% (staged)
  - target average fuel cell voltage: 750 mV
  - target average electrolysis cell voltage: 1500 mV
- Stack Cost Target: \$100./kW
- Stack Life Target: 5 years
- Integrated Subsystems

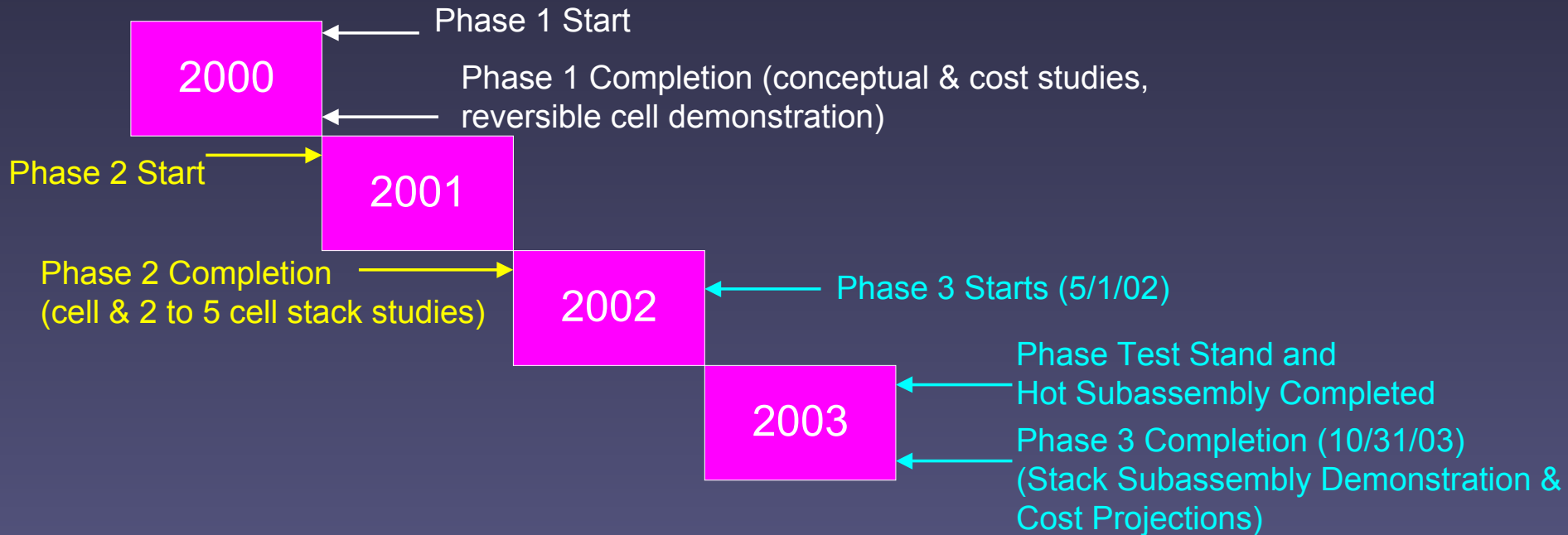
# Approach - Cell Configuration

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- Radial Flow
- Diffusional
- Small Diameter



# Time Line





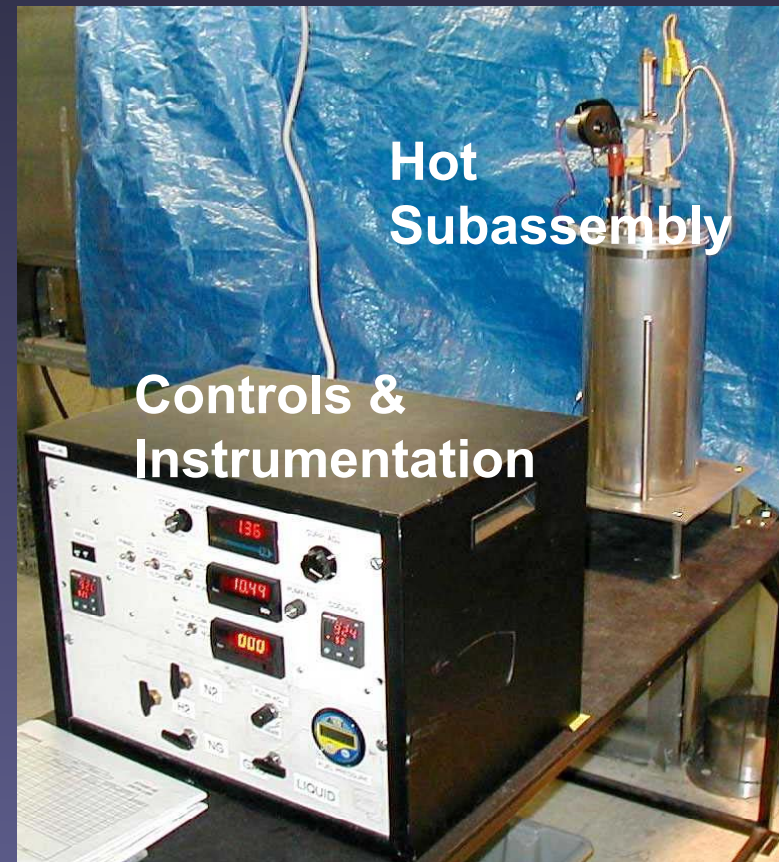
# Cell Development Accomplishments

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| Parameters  | Goal        | Status      |
|---|-------------|-------------|
| Seal $C_v$  | $< 10^{-5}$ | $< 10^{-6}$ |
| Power Decline (Watts/1000 hr)                       | $< 5\%$     | $< 5\%$     |
| Area Specific Resistance ( $\Omega - \text{cm}^2$ ) | $< 1.0$     | 1.1 to 2.3  |
| Cells/Stack   | up to 50    | up to 20    |

# Fuel Cell System Accomplishments

- 50 cell Reversible SOFC System Design
- Natural Gas or Water Feed

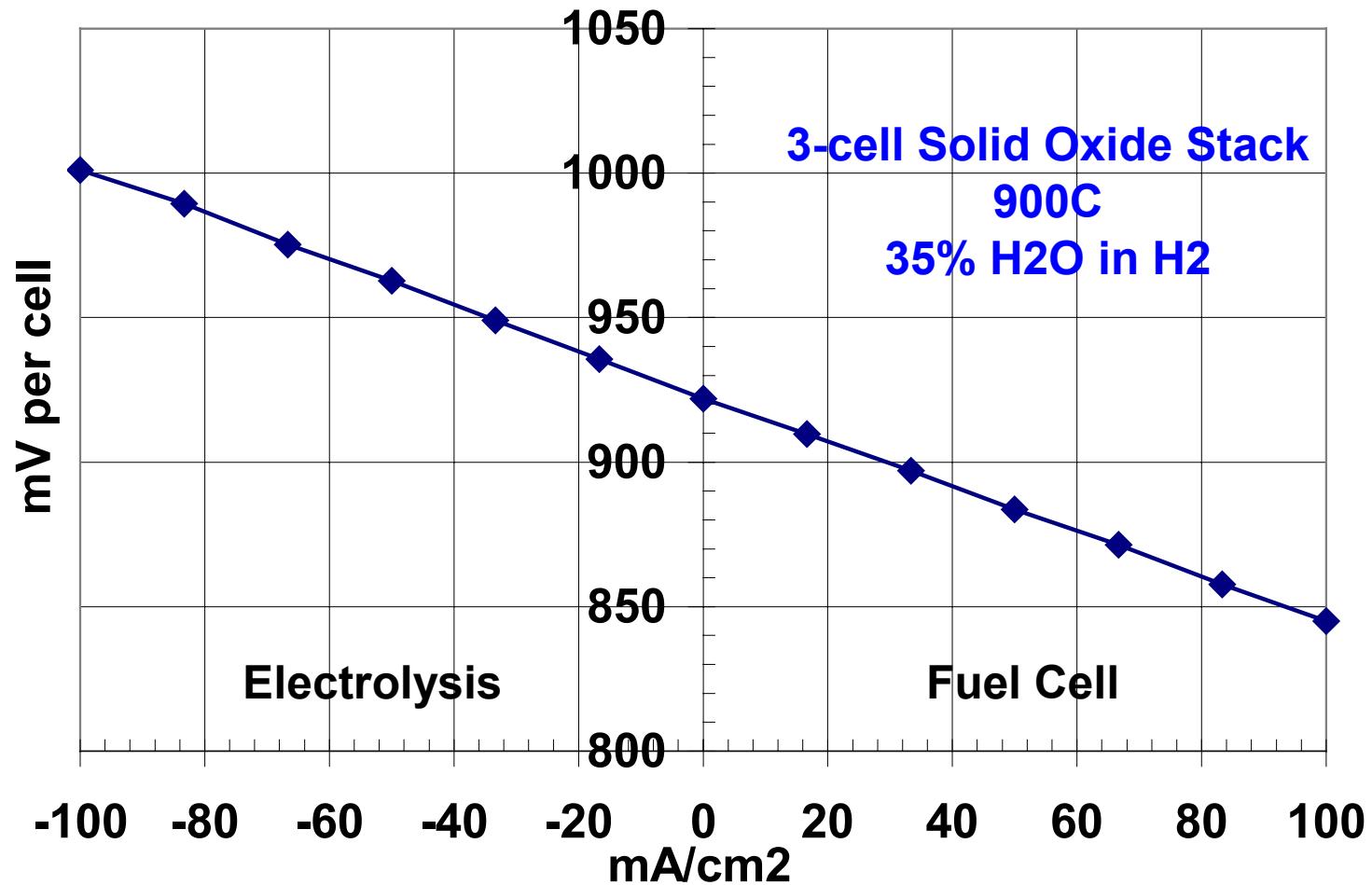


# Fuel Cell System Accomplishments

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- 51% Stack LHV Efficiency on natural gas
  - 20-cell stack
- less than 5% per 1000 hr power decline
  - natural gas, 19-cell stack
- additional reversible stack tests

# Fuel Cell System Accomplishments



# Engineering & Cost Studies Accomplishments

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## Example Residential System

- Annual Hydrogen 480 kg
- Annual AC 15000 kWh
- Annual Heat Recovery 18000 MJ
- Natural Gas LHV 925 BTU/scf

# Engineering & Cost Studies Accomplishments

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## Example Residential System projections for large annual quantities

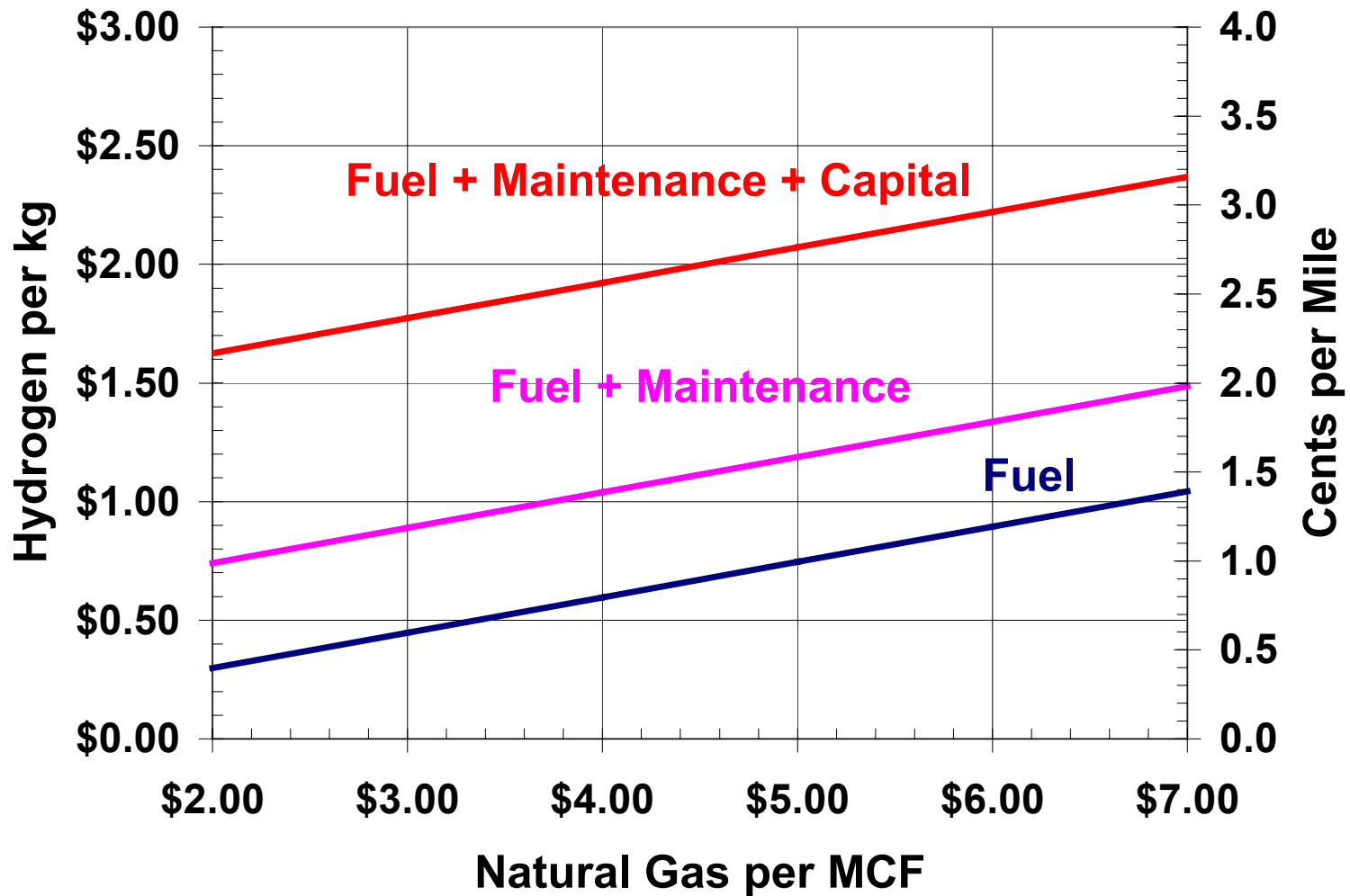
|                                   |                |
|-----------------------------------|----------------|
| Fuel Cell Modules (2 x 3 kW)      | \$2281.        |
| Electrolyzer Module (3 kW)        | 1178.          |
| Inverter Subsystem (20 kVA surge) | 317.           |
| Battery Subsystem (20 kW surge)   | 388.           |
| Photovoltaic Converter (3 kW)     | 49.            |
| Heat Recovery (2 kW)              | 243.           |
| Hydrogen Storage (10 kg)          | 261.           |
| <b>Total Manufacturing Costs</b>  | <b>\$4717.</b> |

# Engineering & Cost Studies Accomplishments

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|  |      |                  |
|--|------|------------------|
| Manufacturing Cost                       |      | \$ 4717.         |
| Manufacturing & Distribution Margins 75% |      | 3538.            |
| Installation Costs                       |      | 1843.            |
| Subtotal                                 |      | \$10098.         |
| Sales Taxes 5%                           |      | <u>505.</u>      |
| Total Installed Cost (end-user)          |      | <b>\$ 10603.</b> |
| Annual Rate (assumption)                 | 8.0% |                  |
| Annual Capital                           |      | <b>\$ 848.</b>   |
| Annual Maintenance (20 yr. Avg.)         |      | <b>\$ 425.</b>   |

# Engineering & Cost Studies Accomplishments





# Engineering & Cost Studies Accomplishments

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## Example Residential System

AC Power (using Natural Gas @ \$6.00/MCF)

|               | <u>Cents/kWh</u> |
|---------------|------------------|
| Fuel          | 2.2              |
| Maintenance   | <u>1.4</u>       |
| Subtotal Cash | 3.6              |
| Capital       | <u>2.8</u>       |
| Total         | 6.4              |

# Engineering & Cost Studies Accomplishments

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## **H<sub>2</sub> and Electricity Cost Depend on:**

- Fuel Cost
- Maintenance Costs
- Photovoltaic or Wind Inputs
- Sale and/or Purchase of Electricity
- Annual Capacity Factors
- Accounting Assumptions

# Interactions

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- NIST/ATP (Nat'l Institute of Standards & Technology - Advanced Technology) Program
  - Delco Remy International
- DoD/Air Force, Dual Use Science & Technology (DUS&T) Program
  - Electricore
  - Delco Remy International
  - NASA Glenn Research Center
- State of Ohio 3rd Frontier Action Fund
  - NASA Glenn Research Center
  - Boeing
  - Catacel

# Plans

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- Phase 3 completion: 10/31/03
- Cell and Stack Demonstration
  - Reduce ASR to 1.0 ohm-cm<sup>2</sup>
  - Demonstrate Stacks up to 50 Cells
  - Preserve Power Loss < 5%/1000 hr
  - Preserve  $C_v < 10^{-5}$
- Engineering and Cost Studies
  - Complete Work