



AVISTA CORP-WWP DIVISION  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
TOTAL DEDICATED RESOURCES	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
29 ACQUIRED PRIOR TO ACT 5B1A	524	474	513	577	577	659	534	596	595	586	649	811	960	712 638	
30 ACQUIRED POST ACT 5B1B	-6	-6	-6	1	1	1	1	1	1	1	1	1	1	1 0	
31 TOTAL DEDICATED RESOURCES	518	468	507	578	578	660	535	597	596	587	650	812	961	713 637	
-- AVWP OTHER DEDICATED RESOURCES --															
32 LG TH:COLSTRIP 3 SHR ND	108	108	108	108	108	108	108	108	108	108	108	108	0	108 99	
33 LG TH:COLSTRIP 4 SHR ND	108	108	108	108	108	108	108	108	108	108	108	108	108	108 108	
34 NON-UTLITY GEN ND	67	67	68	68	70	73	74	74	76	76	76	51	50	69 68	
35 REN:KETTLE FALLS ND	45	45	45	45	45	45	45	45	45	45	45	0	45	45 41	
36 EXP:AVWP TO MODESTO PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
37 EXP:AVWP TO WKOOT CAPS NC	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
38 T.O.:AVWP TO BPA WP3 ND	0	0	-56	-56	-56	-56	-56	-56	-56	-56	-56	0	-56	0 -42	
39 T.O.:AVWP TO CHENEY PS ND	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2 -2	
40 T.O.:AVWP TO CLARK PS ND	-115	-115	-69	-65	-162	-162	-162	-168	-162	-152	-152	-102	-127	-162 -134	
41 T.O.:AVWP TO MPC PS1 ND	-100	-100	-100	-100	-100	-100	-100	-100	-100	-100	-100	-100	-100	-100 -100	
42 T.O.:AVWP TO OT ENT PS ND	-222	-222	-222	-222	-222	-222	-222	-222	-222	-222	-222	-222	-222	-222 -222	
43 T.O.:AVWP TO PP&L PS ND	-38	-38	-19	0	0	0	0	0	0	0	0	0	-19	-38 -9	
44 T.O.:AVWP TO PP&L SPX ND	-13	-13	-6	0	0	0	0	0	0	0	0	0	-6	-13 -3	
45 T.O.:AVWP TO PGE CAP S ND	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45 -45	
46 T.O.:AVWP TO PGE PS ND	-25	-25	-25	-25	-25	-25	-25	-25	-25	-25	-25	-25	-25	-25 -25	
47 C.O.:AVWP TO PEND O PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
48 T.O.:AVWP TO PSE PS ND	-75	-75	-75	-75	-75	-75	-50	-50	-50	-50	-50	-50	-50	-50 -60	
49 T.O.:AVWP TO SNOH PS ND	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50 -50	
50 IMP.:WKOOT TO AVWP PKR ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
51 T.I.:BPA TO AVWP WP3 ND	0	0	0	0	101	101	101	101	50	50	50	0	0	0 42	
52 T.I.:BPA TO AVWP PX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
53 T.I.:IPC TO AVWP PS ND	100	100	100	100	100	100	100	100	100	100	100	100	100	100 100	
54 T.I.:BPA TO AVWP PS1 ND	115	115	115	115	115	115	115	115	115	115	115	115	115	115 115	
55 T.I.:BPA TO AVWP PS2 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
56 T.I.:BPA TO AVWP PS3 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
57 T.I.:BPA TO AVWP NRGS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
58 T.I.:OT ENT TO AVWP PS ND	117	117	117	117	117	117	117	117	117	89	89	89	89	39 103	
59 T.I.:PP&L TO AVWP SPX ND	0	0	0	0	0	13	13	11	0	0	0	0	0	0 3	
60 T.I.:PGE TO AVWP PK RP ND	45	45	45	45	45	45	45	45	45	45	45	45	45	45 45	
61 T.I.:PSE TO AVWP PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
62 TOTAL OTHER DEDICATED RES	20	20	37	66	72	88	114	106	52	34	34	20	-150	-78 32	
63 TOTAL RESOURCES	538	488	544	644	650	748	649	703	648	621	684	832	811	635 669	



AVISTA CORP-WWP DIVISION  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
TOTAL DEDICATED RESOURCES	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
29 ACQUIRED PRIOR TO ACT 5B1A	516	466	505	569	570	651	526	588	578	485	548	864	953	705 626	
30 ACQUIRED POST ACT 5B1B	1	1	1	1	1	1	1	1	1	1	1	1	1	1 1	
31 TOTAL DEDICATED RESOURCES	517	467	506	570	571	652	527	589	579	486	549	865	954	706 627	
-- AVWP OTHER DEDICATED RESOURCES --															
32 LG TH:COLSTRIP 3 SHR ND	108	108	108	108	108	108	108	108	108	108	108	108	108	108 108	
33 LG TH:COLSTRIP 4 SHR ND	108	108	108	108	108	108	108	108	108	108	108	108	108	108 108	
34 NON-UTLITY GEN ND	5	5	5	5	5	5	15	15	17	17	17	16	15	4 10	
35 REN:KETTLE FALLS ND	45	45	45	45	45	45	45	45	45	45	45	0	45	45 41	
36 EXP:AVWP TO MODESTO PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
37 EXP:AVWP TO WKOOT CAPS NC	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
38 T.O.:AVWP TO BPA WP3 ND	0	0	-56	-56	-56	-56	-56	-56	-56	-56	-56	0	-56	0 -42	
39 T.O.:AVWP TO CHENEY PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
40 T.O.:AVWP TO CLARK PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
41 T.O.:AVWP TO MPC PS1 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
42 T.O.:AVWP TO OT ENT PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
43 T.O.:AVWP TO PP&L PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
44 T.O.:AVWP TO PP&L SPX ND	-13	-13	-6	0	0	0	0	0	0	0	0	0	-6	-13 -3	
45 T.O.:AVWP TO PGE CAP S ND	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45 -45	
46 T.O.:AVWP TO PGE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
47 C.O.:AVWP TO PEND O PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
48 T.O.:AVWP TO PSE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
49 T.O.:AVWP TO SNOH PS ND	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50 -50	
50 IMP.:WKOOT TO AVWP PKR ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
51 T.I.:BPA TO AVWP WP3 ND	0	0	0	0	101	101	101	101	51	51	51	0	0	0 42	
52 T.I.:BPA TO AVWP PX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
53 T.I.:IPC TO AVWP PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
54 T.I.:BPA TO AVWP PS1 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
55 T.I.:BPA TO AVWP PS2 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
56 T.I.:BPA TO AVWP PS3 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
57 T.I.:BPA TO AVWP NRGs ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
58 T.I.:OT ENT TO AVWP PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
59 T.I.:PP&L TO AVWP SPX ND	0	0	0	0	0	13	13	11	0	0	0	0	0	0 3	
60 T.I.:PGE TO AVWP PK RP ND	45	45	45	45	45	45	45	45	45	45	45	45	45	45 45	
61 T.I.:PSE TO AVWP PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
62 TOTAL OTHER DEDICATED RES	203	203	154	160	261	274	284	282	223	223	223	182	164	202 218	
63 TOTAL RESOURCES	720	670	660	730	832	926	811	871	802	709	772	1047	1118	908 845	



AVISTA CORP-WWP DIVISION  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
TOTAL DEDICATED RESOURCES	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
29 ACQUIRED PRIOR TO ACT 5B1A	499	450	481	543	515	581	474	528	542	473	533	830	916	664 588	
30 ACQUIRED POST ACT 5B1B	1	1	1	1	1	1	1	1	1	1	1	1	1	1 1	
31 TOTAL DEDICATED RESOURCES	500	451	482	544	516	582	475	529	543	474	534	831	917	665 589	
-- AVWP OTHER DEDICATED RESOURCES --															
32 LG TH:COLSTRIP 3 SHR ND	108	108	108	108	108	108	108	108	108	108	108	108	0	108 99	
33 LG TH:COLSTRIP 4 SHR ND	108	108	108	108	108	108	108	108	108	108	108	108	108	108 108	
34 NON-UTLITY GEN ND	5	5	5	5	5	5	5	5	5	5	5	5	4	4 5	
35 REN:KETTLE FALLS ND	45	45	45	45	45	45	45	45	45	45	45	0	45	45 41	
36 EXP:AVWP TO MODESTO PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
37 EXP:AVWP TO WKOOT CAPS NC	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
38 T.O.:AVWP TO BPA WP3 ND	0	0	-56	-56	-56	-56	-56	-56	-56	-56	-56	0	-56	0 -42	
39 T.O.:AVWP TO CHENEY PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
40 T.O.:AVWP TO CLARK PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
41 T.O.:AVWP TO MPC PS1 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
42 T.O.:AVWP TO OT ENT PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
43 T.O.:AVWP TO PP&L PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
44 T.O.:AVWP TO PP&L SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
45 T.O.:AVWP TO PGE CAP S ND	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45 -45	
46 T.O.:AVWP TO PGE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
47 C.O.:AVWP TO PEND O PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
48 T.O.:AVWP TO PSE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
49 T.O.:AVWP TO SNOH PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
50 IMP.:WKOOT TO AVWP PKR ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
51 T.I.:BPA TO AVWP WP3 ND	0	0	0	0	101	101	101	101	50	50	50	0	0	0 42	
52 T.I.:BPA TO AVWP PX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
53 T.I.:IPC TO AVWP PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
54 T.I.:BPA TO AVWP PS1 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
55 T.I.:BPA TO AVWP PS2 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
56 T.I.:BPA TO AVWP PS3 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
57 T.I.:BPA TO AVWP NRGs ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
58 T.I.:OT ENT TO AVWP PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
59 T.I.:PP&L TO AVWP SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
60 T.I.:PGE TO AVWP PK RP ND	45	45	45	45	45	45	45	45	45	45	45	45	45	45 45	
61 T.I.:PSE TO AVWP PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
62 TOTAL OTHER DEDICATED RES	266	266	210	210	311	311	311	311	260	260	260	221	101	265 253	
63 TOTAL RESOURCES	766	717	692	754	827	893	786	840	803	734	794	1052	1018	930 842	

IDAHO POWER COMPANY  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

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1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL	2 MO AVG
-- IPC DEDICATED RESOURCES --															
HYDRO INDEPENDENTS															
1 SWAN FALLS 5B1A	14	14	16	18	19	19	17	17	16	16	16	15	14	14	16
2 C.J.STRIKE 5B1A	44	44	52	54	59	59	55	51	51	49	49	45	43	38	50
3 AMERICAN FALLS 5B1A	55	55	35	13	0	0	0	0	6	20	20	67	70	75	28
4 BLISS 5B1A	41	41	46	44	46	46	43	40	40	39	39	38	38	37	41
5 LOWER SALMON 5B1A	26	26	30	28	30	30	27	25	24	24	24	24	24	23	26
6 UPPER SALMON 1&2 5B1A	18	18	19	19	19	19	19	17	17	16	16	16	16	16	18
7 UPPER SALMON 3&4 5B1A	15	15	18	17	18	18	16	15	14	14	14	14	14	13	15
8 SHOSHONE FALLS 5B1A	10	10	12	8	12	12	12	12	7	7	7	6	5	6	9
9 SPRING PLANTS 5B1A	27	28	28	30	31	31	30	30	27	28	28	27	26	26	28
10 TWIN FALLS 5B1A	5	5	8	4	11	14	10	8	0	0	0	0	0	7	6
11 MILNER 5B1B	0	0	0	0	6	10	5	3	0	0	0	0	0	0	2
12 CASCADE 5B1A	13	13	10	2	2	3	6	2	1	1	1	1	1	11	4
REGULATED HYDRO															
13 HELLS CANYON 5B1A	193	218	202	208	133	127	198	113	194	244	245	239	152	246	188
14 OXBOW 5B1A	101	114	106	109	69	65	103	58	100	125	125	120	75	128	97
15 BROWNLEE 5B1A	232	259	238	240	155	158	252	146	258	324	324	305	191	312	235
16 TOTAL HYDRO	794	860	820	794	610	611	793	537	755	907	908	917	669	952	766
LARGE THERMAL															
17 JIM BRIDGER SHARE 5B1A	638	638	637	638	637	638	638	637	602	478	467	478	621	638	606
18 TOTAL THERMAL	638	638	637	638	637	638	638	637	602	478	467	478	621	638	606
OTHER RESOURCES															
19 NON-UTILITY GENERATION 5B1E	136	136	117	86	72	53	53	58	70	101	101	129	146	144	97
20 TOTAL OTHER RESOURCES	136	136	117	86	72	53	53	58	70	101	101	129	146	144	97
EXPORTS															
21 IPC TO ABC PS1 5B1A	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
22 IPC TO UAMPS PS 5B1A	-56	-56	-56	-43	-45	-56	-54	-42	-36	-42	-42	-56	-56	-56	-50
23 IPC TO CTY OF WASH UT 5B1A	-6	-6	-5	-4	-4	-5	-5	-5	-4	-4	-4	-6	-7	-8	-5
24 TOTAL EXPORTS	-65	-65	-64	-50	-52	-64	-62	-50	-43	-49	-49	-65	-66	-67	-58
INTRA-REG TRANSFERS OUT															
25 IPC TO ORE TRAIL PS 5B1B	-3	-3	-10	-8	-12	-12	-12	-12	-12	-10	-10	-10	-10	-12	-10

IDAHO POWER COMPANY  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
TOTAL DEDICATED RESOURCES	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
26 ACQUIRED PRIOR TO ACT 5B1A	1367	1433	1393	1382	1189	1175	1364	1121	1314	1336	1326	1330	1224	1523	
27 ACQUIRED POST ACT 5B1B	133	133	107	78	66	51	46	49	58	91	91	119	136	132	
28 TOTAL DEDICATED RESOURCES	1500	1566	1500	1460	1255	1226	1410	1170	1372	1427	1417	1449	1360	1655	
-- IPC OTHER DEDICATED RESOURCES --															
29 LG TH: VALMY ND	202	202	202	202	202	202	202	202	160	202	202	160	202	202	195
30 LG TH: BOARDMAN SHR ND	40	40	40	40	40	40	40	40	40	40	40	21	40	40	38
31 EXP.:IPC TO SPP PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32 EXP.:IPC TO TRUCKEE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33 T.O.:IPC TO OTH ENT PS ND	-51	-51	-51	-51	-51	-51	-51	-51	-51	-51	-51	-51	-51	0	-47
34 T.O.:IPC TO PGE PS1 ND	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	0	-46
35 T.O.:IPC TO PGE PS2 ND	-28	-28	-28	-28	-28	-28	0	0	0	0	0	0	0	0	-12
36 T.O.:IPC TO RICHLND PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37 T.O.:IPC TO SCL NRG ND	0	0	0	0	-25	-50	-50	-50	0	0	0	0	0	0	-15
38 T.O.:IPC TO MPC SPX ND	0	0	0	0	0	-50	-50	-50	0	0	0	0	0	0	-12
39 T.O.:IPC TO AVWP PS ND	-100	-100	-100	-100	-100	-100	-100	-100	-100	-100	-100	-100	-100	-100	-100
40 T.I.:SCL TO IPC NRG ND	54	54	16	0	0	0	0	0	0	0	0	0	0	100	14
41 T.I.:MPC TO IPC SPX ND	75	75	0	0	0	0	0	0	0	0	0	0	0	75	12
42 T.I.:OTH ENT TO IPC PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43 ENERGY MANMT SYS ND	17	17	17	17	17	17	17	17	17	17	17	17	17	17	17
44 TOTAL OTHER DEDICATED RES	159	159	46	30	5	-70	-42	-42	16	58	58	-3	58	334	46
45 TOTAL RESOURCES	1659	1725	1546	1490	1260	1156	1368	1128	1388	1485	1475	1446	1418	1989	1447





IDAHO POWER COMPANY  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
TOTAL DEDICATED RESOURCES	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
26 ACQUIRED PRIOR TO ACT 5B1A	1432	1498	1457	1432	1241	1239	1426	1171	1331	1332	1227	1509	1306	1590 1371	
27 ACQUIRED POST ACT 5B1B	136	136	117	86	78	63	58	61	70	101	101	129	146	144 99	
28 TOTAL DEDICATED RESOURCES	1568	1634	1574	1518	1319	1302	1484	1232	1401	1433	1328	1638	1452	1734 1470	
-- IPC OTHER DEDICATED RESOURCES --															
29 LG TH: VALMY ND	211	211	211	211	211	211	211	211	169	116	106	165	211	202 195	
30 LG TH: BOARDMAN SHR ND	40	40	40	40	40	40	40	40	40	40	40	21	40	40 38	
31 EXP.:IPC TO SPP PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
32 EXP.:IPC TO TRUCKEE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
33 T.O.:IPC TO OTH ENT PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
34 T.O.:IPC TO PGE PS1 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
35 T.O.:IPC TO PGE PS2 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
36 T.O.:IPC TO RICHLND PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
37 T.O.:IPC TO SCL NRG ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
38 T.O.:IPC TO MPC SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
39 T.O.:IPC TO AVWP PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
40 T.I.:SCL TO IPC NRG ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
41 T.I.:MPC TO IPC SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
42 T.I.:OTH ENT TO IPC PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
43 ENERGY MANMT SYS ND	17	17	17	17	17	17	17	17	17	17	17	17	17	17 17	
44 TOTAL OTHER DEDICATED RES	268	268	268	268	268	268	268	268	226	173	163	203	268	259 250	
45 TOTAL RESOURCES	1836	1902	1842	1786	1587	1570	1752	1500	1627	1606	1491	1841	1720	1993 1720	



IDAHO POWER COMPANY  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
TOTAL DEDICATED RESOURCES	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
26 ACQUIRED PRIOR TO ACT 5B1A	1432	1498	1457	1432	1241	1239	1426	1171	1336	1385	1524	1436	1274	1590	
27 ACQUIRED POST ACT 5B1B	136	136	117	86	78	63	58	61	70	101	101	129	146	144	
28 TOTAL DEDICATED RESOURCES	1568	1634	1574	1518	1319	1302	1484	1232	1406	1486	1625	1565	1420	1734	
-- IPC OTHER DEDICATED RESOURCES --															
29 LG TH: VALMY ND	211	211	211	211	211	211	211	211	169	116	105	165	211	202	
30 LG TH: BOARDMAN SHR ND	40	40	40	40	40	40	40	40	40	40	40	21	40	40	
31 EXP.:IPC TO SPP PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
32 EXP.:IPC TO TRUCKEE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
33 T.O.:IPC TO OTH ENT PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
34 T.O.:IPC TO PGE PS1 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
35 T.O.:IPC TO PGE PS2 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
36 T.O.:IPC TO RICHLND PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
37 T.O.:IPC TO SCL NRG ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
38 T.O.:IPC TO MPC SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
39 T.O.:IPC TO AVWP PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
40 T.I.:SCL TO IPC NRG ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
41 T.I.:MPC TO IPC SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
42 T.I.:OTH ENT TO IPC PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
43 ENERGY MANMT SYS ND	17	17	17	17	17	17	17	17	17	17	17	17	17	17	
44 TOTAL OTHER DEDICATED RES	268	268	268	268	268	268	268	268	226	173	162	203	268	259	
45 TOTAL RESOURCES	1836	1902	1842	1786	1587	1570	1752	1500	1632	1659	1787	1768	1688	1993	

MONTANA POWER COMPANY  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- MPC REGIONAL DEDICATED RESOURCES --															
HYDRO INDEPENDENTS															
1 BLACK EAGLE 5B1A	5	6	4	4	3	3	3	3	3	3	3	4	5	5	4
2 COCHRANE 5B1A	8	9	7	7	5	5	5	4	5	5	5	6	8	8	6
3 HAUSER 5B1A	5	5	4	4	3	2	3	2	3	3	3	4	4	4	3
4 HEBGEN 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 HOLTER 5B1A	9	10	7	7	5	5	5	5	5	5	5	7	9	8	6
6 MADISON 5B1A	3	3	2	2	2	1	1	2	2	1	1	2	2	2	2
7 MILLTOWN & FLINTCREEK 5B1A	0	0	0	0	0	0	0	0	1	0	0	0	1	0	0
8 MORONY 5B1A	10	10	7	7	6	5	5	5	5	5	5	7	9	9	7
9 MYSTIC LAKE 5B1A	2	2	2	2	1	1	1	1	1	1	1	2	2	2	1
10 RAINBOW 5B1A	11	11	9	9	7	6	6	6	6	6	6	9	11	10	8
11 RYAN 5B1A	2	2	1	2	1	1	1	1	1	1	1	1	2	2	1
REGULATED HYDRO															
12 KERR 5B1A	24	19	15	28	24	22	22	13	17	10	12	39	61	53	27
13 THOMPSON FALLS 5B1A	14	11	9	13	11	10	10	7	9	7	9	24	30	22	14
14 TOTAL HYDRO	93	88	67	85	68	61	62	49	58	47	51	105	144	125	80
LARGE THERMAL															
15 COLSTRIP 1&2 SHARE 5B1A	115	117	88	89	67	61	62	58	63	62	60	43	109	103	77
16 COLSTRIP 3 SHARE 5B1B	84	85	64	64	49	44	45	42	46	45	44	62	0	75	52
17 TOTAL THERMAL	199	202	152	153	116	105	107	100	109	107	104	105	109	178	128
OTHER RESOURCES															
18 NON-UTILITY GEN 5B1B	35	36	27	22	21	19	19	18	20	16	16	28	35	33	24
19 TOTAL OTHER RESOURCES	35	36	27	22	21	19	19	18	20	16	16	28	35	33	24
INTRA-REG TRANSFERS OUT															
20 MPC TO IPC SPX 5B1B	-75	-75	0	0	0	0	0	0	0	0	0	0	0	-75	-12
21 RESTORATION 5B1A	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
22 TOT INTRA-REG TRANSFERS OUT	-69	-69	6	6	6	6	6	6	6	6	6	6	6	-69	-6

MONTANA POWER COMPANY  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
INTRA-REG TRANSFERS IN															
23 BASIN EC TO MPC PS 5B1B	0	0	0	0	84	84	84	84	84	84	84	0	0	0	42
24 IPC TO MPC SPX 5B1B	0	0	0	0	0	50	50	50	0	0	0	0	0	0	12
25 TOT INTRA-REG TRANSFERS IN	0	0	0	0	84	134	134	134	84	84	84	0	0	0	54
TOTAL DEDICATED RESOURCES															
26 ACQUIRED PRIOR TO ACT 5B1A	214	211	161	180	141	127	130	113	127	115	117	153	259	233	163
27 ACQUIRED POST ACT 5B1B	44	46	91	86	154	197	198	194	150	145	144	90	35	33	118
28 TOTAL DEDICATED RESOURCES	258	257	252	266	295	324	328	307	277	260	261	243	294	266	281
-- MPC OTHER DEDICATED RESOURCES --															
29 RHYD:KERR ND	2	1	1	2	2	1	1	1	1	1	1	2	4	3	2
30 LG TH:COL4 ND	216	216	216	216	216	216	216	216	216	216	216	216	216	216	216
31 SM TH:CORRETTE ND	54	56	42	42	32	29	29	28	30	29	29	41	0	49	34
32 C.O.:MPC TO PSE PS ND	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89
33 C.O.:MPC TO GLACIER PS ND	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	0	0	0	-6
34 T.I.:AVWP TO MPC PS ND	100	100	100	100	100	100	100	100	100	100	100	100	100	100	100
35 TOTAL OTHER DEDICATED RES	275	276	262	263	253	249	249	248	250	249	249	270	231	279	257
36 TOTAL RESOURCES	533	533	514	529	548	573	577	555	527	509	510	513	525	545	537



MONTANA POWER COMPANY  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
INTRA-REG TRANSFERS IN															
23 BASIN EC TO MPC PS 5B1B	0	0	0	0	84	84	84	84	84	84	84	0	0	0	42
24 IPC TO MPC SPX 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25 TOT INTRA-REG TRANSFERS IN	0	0	0	0	84	84	84	84	84	84	84	0	0	0	42
TOTAL DEDICATED RESOURCES															
26 ACQUIRED PRIOR TO ACT 5B1A	172	169	158	176	139	153	157	139	125	114	116	153	204	189	157
27 ACQUIRED POST ACT 5B1B	94	97	90	85	152	160	162	158	150	144	142	90	90	86	122
28 TOTAL DEDICATED RESOURCES	266	266	248	261	291	313	319	297	275	258	258	243	294	275	278
-- MPC OTHER DEDICATED RESOURCES --															
29 RHYD:KERR ND	1	1	1	2	2	2	2	1	1	1	1	2	3	3	2
30 LG TH:COL4 ND	216	216	216	216	216	216	216	216	216	216	216	216	216	216	216
31 SM TH:CORRETTE ND	43	44	41	41	31	35	36	34	30	29	28	40	0	39	33
32 C.O.:MPC TO PSE PS ND	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89
33 C.O.:MPC TO GLACIER PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34 T.I.:AVWP TO MPC PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35 TOTAL OTHER DEDICATED RES	171	172	169	170	160	164	165	162	158	157	156	169	130	169	162
36 TOTAL RESOURCES	437	438	417	431	451	477	484	459	433	415	414	412	424	444	440





MONTANA POWER COMPANY  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
INTRA-REG TRANSFERS IN															
23 BASIN EC TO MPC PS 5B1B	0	0	0	0	84	84	84	84	84	84	84	0	0	0	42
24 IPC TO MPC SPX 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25 TOT INTRA-REG TRANSFERS IN	0	0	0	0	84	84	84	84	84	84	84	0	0	0	42
TOTAL DEDICATED RESOURCES															
26 ACQUIRED PRIOR TO ACT 5B1A	175	172	161	180	141	156	161	143	129	117	120	132	264	194	163
27 ACQUIRED POST ACT 5B1B	97	98	92	87	154	161	165	161	151	146	145	108	36	89	121
28 TOTAL DEDICATED RESOURCES	272	270	253	267	295	317	326	304	280	263	265	240	300	283	283
-- MPC OTHER DEDICATED RESOURCES --															
29 RHYD:KERR ND	1	1	1	2	2	2	2	1	1	1	1	3	4	3	2
30 LG TH:COL4 ND	216	216	216	216	216	216	216	216	216	216	216	216	216	216	216
31 SM TH:CORRETTE ND	44	45	42	42	32	35	37	35	30	30	29	49	0	40	35
32 C.O.:MPC TO PSE PS ND	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89	-89
33 C.O.:MPC TO GLACIER PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34 T.I.:AVWP TO MPC PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35 TOTAL OTHER DEDICATED RES	172	173	170	171	161	164	166	163	158	158	157	179	131	170	164
36 TOTAL RESOURCES	444	443	423	438	456	481	492	467	438	421	422	419	431	453	447

TABLE D-4

SHEET 1 OF 2

PACIFICORP DEDICATED RESOURCES		1999 WHITE BOOK: 12/31/99														
2000- 1 OPERATING YEAR		RUN DATE: 12/31/99														
1937 WATER YEAR	ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- PP&L DEDICATED RESOURCES --																
HYDRO INDEPENDENTS																
1	NORTH UMPQUA 5B1A	93	93	89	85	82	86	82	92	95	141	141	171	162	104	107
2	ROGUE 5B1A	33	33	30	27	26	28	25	27	40	50	50	51	51	45	36
3	KLAMATH 5B1A	12	32	51	53	55	52	55	53	50	44	12	1	0	2	35
4	CNDT SM PLTS & BIG FK 5B1A	23	23	23	20	19	23	20	21	31	36	36	37	37	28	26
5	USBR GREENSPRINGS 5B1A	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
6	FELT 5B1A	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
REGULATED HYDRO																
7	WELLS DED SHARE 5B1A	28	28	23	24	24	30	23	26	16	17	17	29	27	26	24
8	ROCKY REACH SHARE 5B1A	33	32	26	28	28	35	28	31	20	20	19	32	31	30	28
9	WANAPUM SHARE 5B1A	63	59	66	72	73	94	70	79	47	32	37	74	66	62	67
10	PRIEST RAPIDS SHARE 5B1A	41	39	57	62	62	76	60	66	43	6	6	13	27	40	46
11	SWIFT 1 SHARE 5B1A	39	19	13	22	109	73	19	19	47	92	73	0	68	35	43
12	SWIFT 2 SHARE 5B1A	11	6	4	7	36	29	9	9	23	44	35	0	21	10	16
13	YALE 5B1A	47	22	8	27	114	104	72	32	76	102	111	0	85	30	57
14	MERWIN 5B1A	15	16	15	19	60	97	66	53	78	109	105	13	51	24	50
15	TOTAL HYDRO	447	410	413	454	696	735	537	516	575	701	651	430	634	444	545
LARGE THERMAL																
16	CENTRALIA SHARE 5B1A	595	595	595	595	595	595	595	595	595	595	595	317	595	595	572
17	COLSTRIP 3 SHARE 5B1B	72	72	72	72	72	72	72	72	72	72	72	72	0	72	66
18	COLSTRIP 4 SHARE 5B1B	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72
19	TOTAL LARGE THERMAL	739	739	739	739	739	739	739	739	739	739	739	461	667	739	710
OTHER RESOURCES																
20	NON-UTILITY GEN 5B1B	51	51	49	48	50	51	34	55	49	54	54	64	53	52	51
21	TOTAL OTHER RESOURCES	51	51	49	48	51	52	34	55	49	54	54	64	53	52	51
IMPORTS																
22	PP&L (WYO) TO PP&L 5B1A	863	863	574	675	798	818	817	857	845	730	730	856	872	913	801
23	TOTAL IMPORTS	863	863	574	675	798	818	817	857	845	730	730	856	872	913	801
INTRA-REG TRANSFERS OUT																
24	PP&L TO SUB PWR S 5B1B	-33	-33	-30	-30	-33	-33	-30	-27	-27	-27	-27	-23	-24	-23	-28
25	PP&L TO BPA PK REPL 5B1B	-275	-275	-275	-275	-275	-275	-275	-275	-275	-275	-275	-275	-275	-275	-275
26	PP&L TO BPA SUP REPL 5B1A	-6	-6	-6	-6	-6	-6	-6	-6	-6	-5	-5	-5	-5	-5	-6
27	CANADIAN ENTIT (CSPE) 5B1A	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
28	CANADIAN ENTITL (CAN) 5B1A	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8
29	TOT INTRA-REG TRANSFERS OUT	-325	-325	-322	-322	-325	-325	-322	-319	-319	-318	-318	-314	-315	-314	-320

PACIFICORP  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
INTRA-REG TRANSFERS IN	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
30 RESTORATION 5B1A	30	30	30	30	30	30	30	30	30	30	30	30	30	30
31 CSPE PURCHASE 5B1A	10	10	10	10	10	10	10	10	10	9	9	9	9	9
32 BPA TO PP&L SUP CAP 5B1A	6	6	6	6	6	6	6	6	6	5	5	5	5	5
33 PGE TO PP&L COVE REP 5B1A	3	3	3	3	3	3	3	3	3	3	3	3	3	3
34 BPA TO PP&L CAP S 5B1B	275	275	275	275	275	275	275	275	275	275	275	275	275	275
35 TOT INTRA-REG TRANSFERS IN	324	324	324	324	324	324	324	324	324	322	322	322	322	323
TOTAL DEDICATED RESOURCES														
36 ACQUIRED PRIOR TO ACT 5B1A	1937	1900	1614	1756	2121	2180	1981	2000	2046	2057	2006	1634	2132	1983
37 ACQUIRED POST ACT 5B1B	162	162	163	162	161	162	148	172	166	171	171	185	101	173
38 TOTAL DEDICATED RESOURCES	2099	2062	1777	1918	2283	2343	2129	2172	2213	2228	2178	1819	2233	2156
-- PP&L OTHER DEDICATED RESOURCES --														
39 NON-UTILITY GEN ND	5	5	5	7	11	14	15	14	10	8	8	7	6	5
40 RHYD:WELLS SHR ND	1	0	0	0	0	0	0	0	0	0	0	1	0	0
41 COGEN:HERMISTON ND	443	443	443	443	443	443	443	443	443	443	443	0	443	443
42 EXP:PP&L TO PP&L PS ND	-70	-70	-23	-5	3	7	9	22	32	24	24	-6	-64	-92
43 EXP:PP&L TO RDNG PS ND	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43
44 EXP:PP&L TO SMUD PS ND	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40
45 EXP:PP&L TO SCE PS ND	-60	-60	-40	-43	-58	-57	-60	-54	-60	-40	-40	-43	-42	-59
46 EXP:PP&L TO CDWR PS ND	-78	-78	-76	-69	-67	-71	-74	-72	-67	-62	-62	-61	-66	-79
47 EXP:PP&L TO WAPA PS ND	-116	-116	-116	-116	-116	-116	-108	-108	-108	-108	-108	-108	-108	-111
48 IMP:SCE TO PP&L PS ND	0	0	0	21	42	42	42	42	21	0	0	0	0	17
49 T.O.:PP&L TO AVWP SPX ND	0	0	0	0	0	-13	-13	-11	0	0	0	0	0	-3
50 T.O.:PP&L TO BPA SNX ND	0	0	0	0	0	0	0	0	-67	0	0	0	0	-6
51 T.O.:PP&L TO BPA SPX ND	0	0	-91	-91	-91	0	0	0	0	0	0	0	0	-23
52 T.O.:PP&L TO CLRK PS ND	-84	-84	-136	-210	-235	-237	-247	-256	-198	-170	-170	-182	-101	-84
53 T.O.:PP&L TO COL CNX ND	-23	-23	-23	-23	-23	-23	-23	-23	-23	-23	-23	-23	-23	-23
54 T.O.:PP&L TO COL PK RP ND	-31	-31	-31	-31	-31	-31	-31	-31	-31	-31	-31	-31	-31	-31
55 T.O.:PP&L TO PSE PS ND	-116	-116	-116	-116	-140	-140	-140	-140	-140	-116	-116	-80	-80	-116
56 T.O.:PP&L TO SM NGP PS ND	-72	-72	-72	-72	-72	-72	-72	-72	-72	-72	-72	-72	-72	-72
57 T.O.:PP&L TO OT ENT PS ND	0	0	0	-28	-28	-26	0	0	0	0	0	0	0	-7
58 T.I.:AVWP TO PP&L PS ND	38	38	19	0	0	0	0	0	0	0	0	0	19	38
59 T.I.:AVWP TO PP&L SPX ND	13	13	6	0	0	0	0	0	0	0	0	0	6	13
60 T.I.:BPA TO PP&L SID ND	13	13	42	108	161	215	189	145	117	90	90	0	18	94
61 T.I.:BPA TO PP&L CNSTB ND	0	0	0	0	0	0	1	0	0	0	0	0	0	0
62 T.I.:BPA TO PP&L SNX ND	0	0	0	0	0	0	0	0	0	0	0	0	134	139
63 T.I.:BPA TO PP&L SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	23	46
64 T.I.:GRANT TO PP&L PS ND	13	13	10	8	7	8	9	7	8	10	10	13	14	10
65 T.I.:COL TO PP&L CNX ND	31	31	31	31	31	31	31	31	31	31	31	31	31	31
66 TOTAL OTHER DEDICATED RES	-177	-177	-251	-269	-246	-109	-112	-146	-187	-98	-99	-638	24	16
67 TOTAL RESOURCES	1922	1885	1526	1649	2037	2234	2017	2026	2026	2130	2079	1181	2257	2172

TABLE D-4

SHEET 1 OF 2

PACIFICORP DEDICATED RESOURCES		1999 WHITE BOOK: 12/31/99														
2004- 5 OPERATING YEAR		RUN DATE: 12/31/99														
1937 WATER YEAR	ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- PP&L DEDICATED RESOURCES --																
HYDRO INDEPENDENTS																
1	NORTH UMPQUA 5B1A	93	93	89	85	82	86	82	92	95	141	141	171	162	104	107
2	ROGUE 5B1A	33	33	30	27	26	28	25	27	40	50	50	51	51	45	36
3	KLAMATH 5B1A	12	32	51	53	55	52	55	53	50	44	12	1	0	2	35
4	CNDT SM PLTS & BIG FK 5B1A	23	23	23	20	19	23	20	21	31	36	36	37	37	28	26
5	USBR GREENSPRINGS 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	FELT 5B1A	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
REGULATED HYDRO																
7	WELLS DED SHARE 5B1A	28	28	23	24	24	30	23	26	16	17	17	29	27	26	24
8	ROCKY REACH SHARE 5B1A	33	32	26	28	28	35	28	31	20	20	19	32	31	30	28
9	WANAPUM SHARE 5B1A	63	59	66	72	73	94	70	79	47	32	37	74	66	62	67
10	PRIEST RAPIDS SHARE 5B1A	41	39	57	62	62	76	60	66	43	6	6	13	27	40	46
11	SWIFT 1 SHARE 5B1A	39	19	13	22	109	73	19	19	47	92	73	0	68	35	43
12	SWIFT 2 SHARE 5B1A	11	6	4	7	36	29	9	9	23	44	35	0	21	10	16
13	YALE 5B1A	47	22	8	27	114	104	72	32	76	102	111	0	85	30	57
14	MERWIN 5B1A	15	16	15	19	60	97	66	53	78	109	105	13	51	24	50
15	TOTAL HYDRO	440	403	406	447	689	728	530	509	567	694	643	422	627	437	538
LARGE THERMAL																
16	CENTRALIA SHARE 5B1A	595	595	595	595	595	595	595	595	566	297	297	509	595	595	561
17	COLSTRIP 3 SHARE 5B1B	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72
18	COLSTRIP 4 SHARE 5B1B	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72
19	TOTAL LARGE THERMAL	739	739	739	739	739	739	739	739	710	441	441	653	739	739	705
OTHER RESOURCES																
20	NON-UTILITY GEN 5B1B	51	51	49	48	50	51	34	55	49	54	54	64	53	52	51
21	TOTAL OTHER RESOURCES	51	51	49	48	51	51	34	55	50	54	54	64	53	52	51
IMPORTS																
22	PP&L (WYO) TO PP&L 5B1A	778	778	436	465	465	712	719	723	590	636	636	764	780	829	658
23	TOTAL IMPORTS	778	778	436	465	465	712	719	723	590	636	636	764	780	829	658
INTRA-REG TRANSFERS OUT																
24	PP&L TO SUB PWR S 5B1B	-34	-34	-30	-30	-33	-34	-30	-27	-27	-27	-27	-23	-24	-24	-29
25	PP&L TO BPA PK REPL 5B1B	-171	-171	-171	-171	-171	-171	-171	-171	-171	-171	-171	-171	-171	-171	-171
26	PP&L TO BPA SUP REPL 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	CANADIAN ENTITL (CAN) 5B1A	-14	-14	-14	-14	-14	-14	-14	-14	-14	-14	-14	-14	-14	-14	-14
29	TOT INTRA-REG TRANSFERS OUT	-219	-219	-215	-215	-218	-219	-215	-212	-212	-212	-212	-208	-209	-209	-214

PACIFICORP  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
INTRA-REG TRANSFERS IN															
30 RESTORATION 5B1A	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30
31 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32 BPA TO PP&L SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33 PGE TO PP&L COVE REP 5B1A	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
34 BPA TO PP&L CAP S 5B1B	171	171	171	171	171	171	171	171	171	171	171	171	171	171	171
35 TOT INTRA-REG TRANSFERS IN	204	204	204	204	204	204	204	204	204	204	204	204	204	204	204
TOTAL DEDICATED RESOURCES															
36 ACQUIRED PRIOR TO ACT 5B1A	1831	1795	1456	1526	1768	2054	1863	1846	1742	1646	1595	1714	2021	1880	1775
37 ACQUIRED POST ACT 5B1B	161	161	163	162	161	161	148	172	166	171	171	185	173	172	166
38 TOTAL DEDICATED RESOURCES	1993	1956	1619	1688	1930	2215	2011	2018	1909	1817	1766	1899	2194	2052	1942
-- PP&L OTHER DEDICATED RESOURCES --															
39 NON-UTILITY GEN ND	5	5	5	7	11	14	15	14	10	8	8	7	6	5	9
40 RHYD:WELLS SHR ND	1	0	0	0	0	0	0	0	0	0	0	1	0	0	0
41 COGEN:HERMISTON ND	443	443	443	443	443	443	443	443	443	443	443	0	443	443	406
42 EXP:PP&L TO PP&L PS ND	-75	-75	-28	-9	-2	1	4	17	28	19	19	-11	-69	-98	-19
43 EXP:PP&L TO RDNG PS ND	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43
44 EXP:PP&L TO SMUD PS ND	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40
45 EXP:PP&L TO SCE PS ND	-60	-60	-40	-43	-58	-57	-60	-54	-60	-40	-40	-43	-42	-59	-51
46 EXP:PP&L TO CDWR PS ND	-78	-78	-76	-69	-67	-71	0	0	0	0	0	0	0	0	-30
47 EXP:PP&L TO WAPA PS ND	-108	-108	-108	-108	-108	-108	-75	-75	-75	-75	-75	-75	-75	-75	-89
48 IMP:SCE TO PP&L PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49 T.O.:PP&L TO AVWP SPX ND	0	0	0	0	0	-13	-13	-11	0	0	0	0	0	0	-3
50 T.O.:PP&L TO BPA SNX ND	0	0	0	0	0	0	0	0	-67	0	0	0	0	0	0
51 T.O.:PP&L TO BPA SPX ND	0	0	-91	-91	-91	0	0	0	0	0	0	0	0	0	-23
52 T.O.:PP&L TO CLRK PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53 T.O.:PP&L TO COL CNX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54 T.O.:PP&L TO COL PK RP ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
55 T.O.:PP&L TO PSE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
56 T.O.:PP&L TO SM NGP PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
57 T.O.:PP&L TO OT ENT PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
58 T.I.:AVWP TO PP&L PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59 T.I.:AVWP TO PP&L SPX ND	13	13	6	0	0	0	0	0	0	0	0	0	6	13	3
60 T.I.:BPA TO PP&L SID ND	13	13	42	108	161	215	189	145	117	90	90	0	18	34	94
61 T.I.:BPA TO PP&L CNSTB ND	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0
62 T.I.:BPA TO PP&L SNX ND	0	0	0	0	0	0	0	0	0	0	0	0	134	139	23
63 T.I.:BPA TO PP&L SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	23	46	6
64 T.I.:GRANT TO PP&L PS ND	13	13	10	8	7	8	9	7	8	10	10	13	14	14	10
65 T.I.:COL TO PP&L CNX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
66 TOTAL OTHER DEDICATED RES	83	83	80	163	213	349	430	403	321	373	372	-192	375	379	248
67 TOTAL RESOURCES	2076	2039	1699	1851	2143	2564	2441	2421	2230	2190	2138	1707	2569	2431	2190

TABLE D-4

SHEET 1 OF 2

PACIFICORP DEDICATED RESOURCES		1999 WHITE BOOK: 12/31/99														
2009-10 OPERATING YEAR		RUN DATE: 12/31/99														
1937 WATER YEAR	ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- PP&L DEDICATED RESOURCES --																
HYDRO INDEPENDENTS																
1	NORTH UMPQUA 5B1A	93	93	89	85	82	86	82	92	95	141	141	171	162	104	107
2	ROGUE 5B1A	33	33	30	27	26	28	25	27	40	50	50	51	51	45	36
3	KLAMATH 5B1A	12	32	51	53	55	52	55	53	50	44	12	1	0	2	35
4	CNDT SM PLTS & BIG FK 5B1A	23	23	23	20	19	23	20	21	31	36	36	37	37	28	26
5	USBR GREENSPRINGS 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	FELT 5B1A	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
REGULATED HYDRO																
7	WELLS DED SHARE 5B1A	28	28	23	24	24	30	23	26	16	17	17	29	27	26	24
8	ROCKY REACH SHARE 5B1A	33	32	26	28	28	35	28	31	20	20	19	32	31	30	28
9	WANAPUM SHARE 5B1A	63	59	66	72	0	0	0	0	0	0	0	0	0	17	
10	PRIEST RAPIDS SHARE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
11	SWIFT 1 SHARE 5B1A	39	19	13	22	109	73	19	19	47	92	73	0	68	35	43
12	SWIFT 2 SHARE 5B1A	11	6	4	7	36	29	9	9	23	44	35	0	21	10	16
13	YALE 5B1A	47	22	8	27	114	104	72	32	76	102	111	0	85	30	57
14	MERWIN 5B1A	15	16	15	19	60	97	66	53	78	109	105	13	51	24	50
15	TOTAL HYDRO	399	364	349	385	554	558	400	364	477	656	600	335	534	335	442
LARGE THERMAL																
16	CENTRALIA SHARE 5B1A	595	595	595	595	595	595	595	595	566	297	297	509	595	595	561
17	COLSTRIP 3 SHARE 5B1B	72	72	72	72	72	72	72	72	72	72	72	72	0	72	66
18	COLSTRIP 4 SHARE 5B1B	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72
19	TOTAL LARGE THERMAL	739	739	739	739	739	739	739	739	710	441	441	653	667	739	699
OTHER RESOURCES																
20	NON-UTILITY GEN 5B1B	51	51	49	48	50	51	34	55	49	54	54	64	53	52	51
21	TOTAL OTHER RESOURCES	51	51	49	48	51	51	34	55	50	54	54	64	53	52	51
IMPORTS																
22	PP&L (WYO) TO PP&L 5B1A	675	675	384	452	604	605	599	639	632	521	521	652	667	716	595
23	TOTAL IMPORTS	675	675	384	452	604	605	599	639	632	521	521	652	667	716	595
INTRA-REG TRANSFERS OUT																
24	PP&L TO SUB PWR S 5B1B	-34	-34	-30	-30	-33	-34	-30	-27	-27	-27	-27	-23	-24	-24	-29
25	PP&L TO BPA PK REPL 5B1B	-171	-171	-171	-171	-171	-171	-171	-171	-171	-171	-171	-171	-171	-171	-171
26	PP&L TO BPA SUP REPL 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	CANADIAN ENTITL (CAN) 5B1A	-9	-9	-9	-9	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5
29	TOT INTRA-REG TRANSFERS OUT	-214	-214	-210	-210	-208	-209	-205	-202	-202	-202	-202	-198	-199	-199	-205

PACIFICORP  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
INTRA-REG TRANSFERS IN															
30 RESTORATION 5B1A	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30
31 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32 BPA TO PP&L SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33 PGE TO PP&L COVE REP 5B1A	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
34 BPA TO PP&L CAP S 5B1B	171	171	171	171	171	171	171	171	171	171	171	171	171	171	171
35 TOT INTRA-REG TRANSFERS IN	204	204	204	204	204	204	204	204	204	204	204	204	204	201	204
TOTAL DEDICATED RESOURCES															
36 ACQUIRED PRIOR TO ACT 5B1A	1692	1658	1352	1456	1782	1787	1623	1627	1704	1503	1447	1525	1825	1672	1625
37 ACQUIRED POST ACT 5B1B	161	161	163	162	161	161	148	172	166	171	171	185	101	172	160
38 TOTAL DEDICATED RESOURCES	1854	1819	1515	1618	1944	1948	1771	1799	1871	1674	1618	1710	1926	1844	1786
-- PP&L OTHER DEDICATED RESOURCES --															
39 NON-UTILITY GEN ND	5	5	5	7	11	14	15	14	10	8	8	7	6	5	9
40 RHYD:WELLS SHR ND	1	0	0	0	0	0	0	0	0	0	0	1	0	0	0
41 COGEN:HERMISTON ND	443	443	443	443	443	443	443	443	443	443	443	0	443	443	406
42 EXP:PP&L TO PP&L PS ND	-80	-80	-31	-13	-6	-3	-1	9	23	-15	15	-16	-75	-101	-24
43 EXP:PP&L TO RDNG PS ND	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43	-43
44 EXP:PP&L TO SMUD PS ND	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40
45 EXP:PP&L TO SCE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46 EXP:PP&L TO CDWR PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47 EXP:PP&L TO WAPA PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48 IMP:SCE TO PP&L PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49 T.O.:PP&L TO AVWP SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50 T.O.:PP&L TO BPA SNX ND	0	0	0	0	0	0	0	0	-67	0	0	0	0	0	-6
51 T.O.:PP&L TO BPA SPX ND	0	0	-91	-91	-91	0	0	0	0	0	0	0	0	0	-23
52 T.O.:PP&L TO CLRK PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53 T.O.:PP&L TO COL CNX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54 T.O.:PP&L TO COL PK RP ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
55 T.O.:PP&L TO PSE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
56 T.O.:PP&L TO SM NGP PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
57 T.O.:PP&L TO OT ENT PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
58 T.I.:AVWP TO PP&L PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59 T.I.:AVWP TO PP&L SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60 T.I.:BPA TO PP&L SID ND	13	13	42	108	161	215	189	145	117	90	90	0	18	34	94
61 T.I.:BPA TO PP&L CNSTB ND	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0
62 T.I.:BPA TO PP&L SNX ND	0	0	0	0	0	0	0	0	0	0	0	0	134	139	23
63 T.I.:BPA TO PP&L SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	23	46	6
64 T.I.:GRANT TO PP&L PS ND	13	13	10	8	7	8	8	7	8	10	10	13	14	14	10
65 T.I.:COL TO PP&L CNX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
66 TOTAL OTHER DEDICATED RES	311	311	295	379	442	594	572	535	451	454	483	-79	480	497	412
67 TOTAL RESOURCES	2165	2130	1810	1997	2386	2542	2343	2334	2322	2128	2101	1631	2406	2341	2198



PORTLAND GENERAL ELECTRIC  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
-- PGE DEDICATED RESOURCES --	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
HYDRO INDEPENDENTS														
1 BULL RUN 5B1A	5	5	4	2	1	15	7	14	15	15	15	15	15	12
2 TW SULLIVAN 5B1A	14	14	14	14	14	14	14	14	14	14	14	14	14	14
REGULATED HYDRO														
3 ROUND BUTTE 5B1A	109	99	74	71	89	85	82	84	81	107	119	99	95	73
4 PELTON 5B1A	43	40	31	29	36	35	34	35	33	43	47	40	39	30
5 OAK GROVE 5B1A	31	34	16	24	30	29	24	34	19	34	34	34	34	19
6 NORTH FORK 5B1A	11	11	8	8	9	19	11	21	34	54	47	53	42	14
7 FARADAY 5B1A	10	9	7	8	8	17	10	19	31	43	43	43	37	13
8 RIVER MILL 5B1A	5	5	4	4	5	10	6	11	17	23	23	23	21	7
9 PRIEST RAPIDS SHARE 5B1A	41	39	57	61	62	76	60	66	43	6	6	13	27	40
10 WANAPUM SHARE 5B1A	63	59	66	72	72	94	70	79	47	32	37	74	66	62
11 ROCKY REACH SHARE 5B1A	74	73	60	64	64	80	62	69	45	45	44	73	70	68
12 WELLS SHARE 5B1A	84	83	67	71	72	89	69	77	48	49	51	88	79	77
13 TOTAL HYDRO	490	471	408	428	462	563	449	523	427	465	480	569	539	429
LARGE THERMAL														
14 CENTRALIA SHARE 5B1A	32	32	32	32	32	32	32	32	32	32	32	17	32	32
15 TOTAL THERMAL	32	32	32	32	32	32	32	32	32	32	32	17	32	32
OTHER RESOURCES														
16 NON-UTILITY GENERATION 5B1E	8	8	8	8	8	8	8	8	8	8	8	8	8	8
17 C.T.: BEAVER 5B1A	66	66	66	66	66	66	66	66	66	66	66	0	66	66
18 COGEN: COYOTE SPRINGS 5B1	224	224	224	224	224	224	224	224	224	224	224	159	224	224
19 TOTAL OTHER RESOURCES	298	298	298	298	298	298	298	298	298	298	298	167	298	298
INTRA-REG TRANSFERS OUT														
21 PGE TO PP&L COVE REP 5B1A	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
22 PGE TO CANBY PWR S 5B1B	-11	-11	-11	-13	-16	-19	-18	-17	-14	-13	-13	-12	-11	-11
23 PGE TO EWEB PWR S 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24 PGE TO BPA SUP REP 5B1A	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
25 CANADIAN ENTIT (CSPE) 5B1A	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4
26 CANADIAN ENTITL (CAN) 5B1A	-12	-12	-12	-12	-12	-12	-12	-12	-12	-12	-12	-12	-12	-12
27 RESTORATION 5B1A	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4
28 TOTAL TRANSFERS OUT	-41	-41	-41	-43	-46	-49	-48	-47	-44	-43	-43	-42	-41	-41

PORTLAND GENERAL ELECTRIC  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
INTRA-REG TRANSFERS IN	----	----	----	----	----	----	----	----	----	----	----	----	----	----
29 CSPE PURCHASE 5B1A	17	17	17	17	17	17	17	17	17	17	17	17	17	17
30 BPA TO PGE SUP CAP 5B1A	7	7	7	7	7	7	7	7	7	7	7	7	7	7
31 BPA TO PGE CANBY PWR S 5B1I	11	11	11	13	16	19	18	17	14	13	13	12	11	11
32 TOTAL TRANSFERS IN	35	35	35	37	40	43	42	41	38	37	37	36	35	35
TOTAL DEDICATED RESOURCES														
33 ACQUIRED PRIOR TO ACT 5B1A	582	563	500	520	554	655	541	615	519	557	572	580	631	521
34 ACQUIRED POST ACT 5B1B	232	232	232	232	232	232	232	232	232	232	232	167	232	232
35 TOTAL DEDICATED RESOURCES	814	795	732	752	786	887	773	847	751	789	804	747	863	753
-- PGE OTHER DEDICATED RESOURCES --														
36 LG TH:BOARDMAN SHR ND	262	262	262	262	262	262	262	262	262	262	262	135	262	262
37 LG TH:COLSTRIP 3 SHR ND	144	144	144	144	144	144	144	144	144	144	144	144	0	144
38 LG TH:COLSTRIP 4 SHR ND	144	144	144	144	144	144	144	144	144	144	144	144	144	144
39 C.T.:BEAVER ND	359	359	359	359	358	358	358	358	359	359	359	0	359	359
40 EXP:PGE TO GLEN PS ND	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20
41 EXP:PGE TO GLEN SPX ND	-9	-9	-9	0	0	0	0	0	0	0	0	0	-9	-9
42 IMP:GLEN TO PGE SPX ND	0	0	0	0	9	9	9	9	0	0	0	0	0	3
43 T.O.:PGE TO BPA PK REP ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
44 T.O.:PGE TO CHE XCHNRG ND	-14	-14	-14	-13	-14	-13	-13	-14	0	0	0	0	-14	-13
45 T.O.:PGE TO CHEL PK RP ND	-18	-18	-17	-18	0	0	0	0	0	0	0	0	-18	-17
46 T.O.:PGE TO CLALLAM PS ND	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
47 T.O.:PGE TO EWEB PKREP ND	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
48 T.O.:PGE TO PNGC PS ND	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10
49 T.O.:PGE TO SNOH PS ND	-59	-59	-59	-59	-59	-59	-62	-62	-62	-62	-62	-62	-62	-61
50 T.O.:PGE TO AVWP PK RP ND	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45
51 T.I.:AVWP TO PGE CAP ND	45	45	45	45	45	45	45	45	45	45	45	45	45	45
52 T.I.:AVWP TO PGE PS ND	25	25	25	25	25	25	25	25	25	25	25	25	25	25
53 T.I.:BPA TO PGE CAP ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54 T.I.:BPA TO PGE PS1 ND	25	25	25	25	25	25	0	0	0	0	0	0	0	10
55 T.I.:BPA TO PGE PS2 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
56 T.I.:BPA TO PGE PS3 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
57 T.I.:BPA TO PGE PS4 ND	50	50	50	50	50	50	0	0	0	0	0	0	0	21
58 T.I.:BPA TO PGE PS5 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59 T.I.:BPA TO PGE PS6 ND	50	50	50	50	50	50	0	0	0	0	0	0	0	21
60 T.I.:BPA TO PGE PS7 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
61 T.I.:CHEL TO PGE CNX ND	19	19	18	18	0	0	0	0	0	0	0	0	18	17
62 T.I.:DOUG TO PGE PS ND	12	12	6	7	5	5	12	12	11	14	14	20	15	17
63 T.I.:IPC TO PGE PS1 ND	50	50	50	50	50	50	50	50	50	50	50	50	50	46
64 T.I.:IPC TO PGE PS2 ND	28	28	28	28	28	28	0	0	0	0	0	0	0	12
65 T.I.:WEB TO PGE CAP ND	3	3	3	3	3	3	3	3	3	3	3	3	3	3
66 T.I.:OTH ENT TO PGE PS ND	0	0	0	14	14	13	14	14	14	13	14	14	14	10
67 NON-UTILITY GEN ND	11	11	12	15	23	26	25	24	23	24	24	22	17	20
68 TOTAL OTHER DEDICATED RES	1048	1048	1042	1069	1083	1086	936	934	939	941	942	460	769	847
69 TOTAL RESOURCES	1862	1843	1774	1821	1869	1973	1709	1781	1690	1730	1746	1207	1632	1600

PORTLAND GENERAL ELECTRIC  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- PGE DEDICATED RESOURCES --															
HYDRO INDEPENDENTS															
1 BULL RUN 5B1A	5	5	4	2	1	15	7	14	15	15	15	15	15	12	10
2 TW SULLIVAN 5B1A	14	14	14	14	14	14	14	14	14	14	14	14	14	14	14
REGULATED HYDRO															
3 ROUND BUTTE 5B1A	109	99	74	71	89	85	82	84	81	107	119	99	95	73	87
4 PELTON 5B1A	43	40	31	29	36	35	34	35	33	43	47	40	39	30	36
5 OAK GROVE 5B1A	31	34	16	24	30	29	24	34	19	34	34	34	34	19	27
6 NORTH FORK 5B1A	11	11	8	8	9	19	11	21	34	54	47	53	42	14	23
7 FARADAY 5B1A	10	9	7	8	8	17	10	19	31	43	43	43	37	13	20
8 RIVER MILL 5B1A	6	6	4	4	5	10	6	11	17	23	23	23	22	7	11
9 PRIEST RAPIDS SHARE 5B1A	41	39	57	61	62	76	60	66	43	6	6	13	27	40	46
10 WANAPUM SHARE 5B1A	63	59	66	72	72	94	70	79	47	32	37	74	66	62	66
11 ROCKY REACH SHARE 5B1A	74	73	60	64	64	80	62	69	45	45	44	73	70	68	64
12 WELLS SHARE 5B1A	84	83	67	71	72	89	69	77	48	49	51	88	79	77	73
13 TOTAL HYDRO	491	472	408	428	462	563	449	523	427	465	480	569	540	429	479
LARGE THERMAL															
14 CENTRALIA SHARE 5B1A	32	31	31	32	32	32	32	32	30	16	16	27	31	32	30
15 TOTAL THERMAL	32	31	31	32	32	32	32	32	30	16	16	27	31	32	30
OTHER RESOURCES															
16 NON-UTILITY GENERATION 5B1E	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8
17 C.T.: BEAVER 5B1A	66	66	66	66	66	66	66	66	66	66	66	0	66	66	60
18 COGEN: COYOTE SPRINGS 5B1	224	224	224	224	224	224	224	224	224	224	224	159	224	224	219
19 TOTAL OTHER RESOURCES	298	298	298	298	298	298	298	298	298	298	298	167	298	298	287
INTRA-REG TRANSFERS OUT															
21 PGE TO PP&L COVE REP 5B1A	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
22 PGE TO CANBY PWR S 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23 PGE TO EWEB PWR S 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24 PGE TO BPA SUP REP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26 CANADIAN ENTITL (CAN) 5B1A	-19	-19	-19	-19	-19	-19	-19	-19	-19	-18	-18	-18	-18	-18	-19
27 RESTORATION 5B1A	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4
28 TOTAL TRANSFERS OUT	-26	-26	-26	-26	-26	-26	-26	-26	-26	-25	-25	-25	-25	-25	-26

PORTLAND GENERAL ELECTRIC  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
INTRA-REG TRANSFERS IN															
29 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30 BPA TO PGE SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31 BPA TO PGE CANBY PWR S 5B1I	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32 TOTAL TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
33 ACQUIRED PRIOR TO ACT 5B1A	563	543	479	500	534	635	521	595	497	522	537	571	612	502	544
34 ACQUIRED POST ACT 5B1B	232	232	232	232	232	232	232	232	232	232	232	167	232	232	227
35 TOTAL DEDICATED RESOURCES	795	775	711	732	766	867	753	827	729	754	769	738	844	734	771
-- PGE OTHER DEDICATED RESOURCES --															
36 LG TH:BOARDMAN SHR ND	262	262	262	262	262	262	262	262	262	262	262	135	262	262	251
37 LG TH:COLSTRIP 3 SHR ND	144	144	144	144	144	144	144	144	144	144	144	144	144	144	144
38 LG TH:COLSTRIP 4 SHR ND	144	144	144	144	144	144	144	144	144	144	144	144	144	144	144
39 C.T.:BEAVER ND	359	359	359	359	358	358	358	358	359	359	359	0	359	359	329
40 EXP:PGE TO GLEN PS ND	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20
41 EXP:PGE TO GLEN SPX ND	-9	-9	-9	0	0	0	0	0	0	0	0	0	-9	-9	-3
42 IMP:GLEN TO PGE SPX ND	0	0	0	0	9	9	9	9	0	0	0	0	0	0	3
43 T.O.:PGE TO BPA PK REP ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
44 T.O.:PGE TO CHE XCHNRG ND	-14	-14	-14	-13	-14	-13	-13	-14	0	0	0	0	-14	-13	-10
45 T.O.:PGE TO CHEL PK RP ND	-19	-19	-18	-18	0	0	0	0	0	0	0	0	-18	-17	-7
46 T.O.:PGE TO CLALLAM PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47 T.O.:PGE TO EWEB PKREP ND	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
48 T.O.:PGE TO PNGC PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49 T.O.:PGE TO SNOH PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50 T.O.:PGE TO AVWP PK RP ND	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45
51 T.I.:AVWP TO PGE CAP ND	45	45	45	45	45	45	45	45	45	45	45	45	45	45	45
52 T.I.:AVWP TO PGE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53 T.I.:BPA TO PGE CAP ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54 T.I.:BPA TO PGE PS1 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
55 T.I.:BPA TO PGE PS2 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
56 T.I.:BPA TO PGE PS3 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
57 T.I.:BPA TO PGE PS4 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
58 T.I.:BPA TO PGE PS5 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59 T.I.:BPA TO PGE PS6 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60 T.I.:BPA TO PGE PS7 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
61 T.I.:CHEL TO PGE CNX ND	19	19	18	18	0	0	0	0	0	0	0	0	18	17	7
62 T.I.:DOUG TO PGE PS ND	12	12	6	7	5	5	12	12	11	14	14	20	15	17	11
63 T.I.:IPC TO PGE PS1 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
64 T.I.:IPC TO PGE PS2 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65 T.I.:EWEB TO PGE CAP ND	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
66 T.I.:OTH ENT TO PGE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
67 NON-UTILITY GEN ND	11	11	12	15	23	26	25	24	23	24	24	22	17	12	20
68 TOTAL OTHER DEDICATED RES	890	890	884	898	912	916	921	919	924	927	927	445	898	896	869
69 TOTAL RESOURCES	1685	1665	1595	1630	1678	1783	1674	1746	1653	1681	1696	1183	1742	1630	1640



PORTLAND GENERAL ELECTRIC  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
INTRA-REG TRANSFERS IN															
29 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30 BPA TO PGE SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31 BPA TO PGE CANBY PWR S 5B1I	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32 TOTAL TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
33 ACQUIRED PRIOR TO ACT 5B1A	525	509	427	444	409	475	401	460	417	493	503	493	529	412	457
34 ACQUIRED POST ACT 5B1B	232	232	232	232	232	232	232	232	232	232	232	167	232	232	227
35 TOTAL DEDICATED RESOURCES	757	741	659	676	641	707	633	692	649	725	735	660	761	644	683
-- PGE OTHER DEDICATED RESOURCES --															
36 LG TH:BOARDMAN SHR ND	262	262	262	262	262	262	262	262	262	262	262	135	262	262	251
37 LG TH:COLSTRIP 3 SHR ND	144	144	144	144	144	144	144	144	144	144	144	144	0	144	132
38 LG TH:COLSTRIP 4 SHR ND	144	144	144	144	144	144	144	144	144	144	144	144	144	144	144
39 C.T.:BEAVER ND	359	359	359	359	358	358	358	358	359	359	359	0	359	359	329
40 EXP:PGE TO GLEN PS ND	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20
41 EXP:PGE TO GLEN SPX ND	-9	-9	-9	0	0	0	0	0	0	0	0	0	-9	-9	-3
42 IMP:GLEN TO PGE SPX ND	0	0	0	0	9	9	9	9	0	0	0	0	0	0	3
43 T.O.:PGE TO BPA PK REP ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
44 T.O.:PGE TO CHE XCHNRG ND	-14	-14	-14	-13	-14	-13	-13	-14	0	0	0	0	-14	-13	-10
45 T.O.:PGE TO CHEL PK RP ND	-18	-18	-17	-18	0	0	0	0	0	0	0	0	-18	-17	-7
46 T.O.:PGE TO CLALLAM PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47 T.O.:PGE TO EWEB PKREP ND	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
48 T.O.:PGE TO PNGC PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49 T.O.:PGE TO SNOH PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50 T.O.:PGE TO AVWP PK RP ND	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45	-45
51 T.I.:AVWP TO PGE CAP ND	45	45	45	45	45	45	45	45	45	45	45	45	45	45	45
52 T.I.:AVWP TO PGE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53 T.I.:BPA TO PGE CAP ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54 T.I.:BPA TO PGE PS1 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
55 T.I.:BPA TO PGE PS2 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
56 T.I.:BPA TO PGE PS3 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
57 T.I.:BPA TO PGE PS4 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
58 T.I.:BPA TO PGE PS5 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59 T.I.:BPA TO PGE PS6 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60 T.I.:BPA TO PGE PS7 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
61 T.I.:CHEL TO PGE CNX ND	19	19	18	18	0	0	0	0	0	0	0	0	18	17	7
62 T.I.:DOUG TO PGE PS ND	12	12	6	7	5	5	12	12	11	14	14	20	15	17	11
63 T.I.:IPC TO PGE PS1 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
64 T.I.:IPC TO PGE PS2 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
65 T.I.:EWEB TO PGE CAP ND	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
66 T.I.:OTH ENT TO PGE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
67 NON-UTILITY GEN ND	11	11	12	15	23	26	25	24	23	24	24	22	17	12	20
68 TOTAL OTHER DEDICATED RES	891	891	885	898	912	916	921	919	924	927	927	445	754	896	857
69 TOTAL RESOURCES	1648	1632	1544	1574	1553	1623	1554	1611	1573	1652	1662	1105	1515	1540	1541

PUGET SOUND ENERGY  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL	2 MO AVG
-- PSE DEDICATED RESOURCES --															
HYDRO INDEPENDENTS															
1 SNOQUALMIE ELCT & NK 5B1A	37	34	34	30	19	56	28	39	59	62	68	68	68	55	46
REGULATED HYDRO															
2 WHITE 5B1A	31	55	0	5	29	34	0	24	35	48	53	60	63	48	33
3 UPPER BAKER 5B1A	40	86	6	23	36	32	0	19	22	34	32	55	84	14	32
4 LOWER BAKER 5B1A	43	71	10	45	33	46	1	22	7	67	59	58	67	19	36
5 WELLS SHARE 5B1A	129	126	103	109	110	137	105	118	74	76	78	134	121	118	111
6 ROCKY REACH SHARE 5B1A	239	237	193	207	209	258	202	224	145	146	143	236	227	221	209
7 ROCK ISLAND SHARE 5B1A	180	210	189	201	202	240	197	215	145	131	104	203	179	159	187
8 WANAPUM SHARE 5B1A	37	34	38	42	42	54	40	46	27	19	21	43	38	36	38
9 PRIEST SHARE 5B1A	23	22	33	35	35	44	34	38	24	3	4	8	16	23	26
10 TOTAL HYDRO	759	875	606	697	715	901	607	745	538	586	562	865	863	693	718
LARGE THERMAL															
11 CENTRALIA SHARE 5B1A	88	88	88	88	88	88	88	88	88	88	88	47	88	88	85
12 COLSTRIP 1&2 SHARE 5B1A	297	297	297	297	297	297	297	297	297	297	297	148	297	297	284
13 COLSTRIP 3 DED SHARE 5B1B	23	23	23	23	23	23	23	23	23	23	23	23	0	23	21
14 COLSTRIP 4 DED SHARE 5B1B	23	23	23	23	23	23	23	23	23	23	23	23	23	23	22
15 TOTAL LARGE THERMAL	430	430	430	430	430	430	430	430	430	430	430	240	407	430	412
OTHER RESOURCES															
16 C.T.: WHIDBEY ISLAND 5B1A	0	0	0	0	2	2	2	2	0	0	0	0	0	0	1
17 C.T.: WHITEHORN 1 5B1A	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
18 C.T.: WHITEHORN 2 & 3 5B1B	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
19 SM TH: SHUFFLETN 5B1A	0	0	0	0	6	6	6	6	0	0	0	0	0	0	2
20 SM TH: CRYSTL MT 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21 NON-UTILITY GEN DED SHR5B1E	643	643	655	655	655	655	655	655	655	643	643	260	564	643	612
22 TOTAL OTHER RESOURCES	649	649	661	661	669	669	669	669	661	649	649	266	570	649	620
INTRA-REG TRANSFERS OUT															
23 PSE TO BPA SUP REP 5B1A	-11	-11	-11	-11	-11	-11	-11	-11	-11	-11	-11	-11	-11	-11	-11
24 RESTORATION 5B1A	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10
25 CANADIAN ENTIT (CSPE) 5B1A	-7	-7	-7	-7	-7	-7	-7	-7	-7	-6	-6	-6	-6	-6	-7
26 CANADIAN ENTITL (CAN) 5B1A	-24	-24	-24	-24	-24	-25	-24	-24	-24	-22	-21	-22	-22	-21	-23
27 PSE GHRBR CNT XCHG 5B1B	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50
28 TOTAL TRANSFERS OUT	-102	-102	-102	-102	-102	-103	-102	-102	-102	-99	-98	-99	-99	-98	-101

PUGET SOUND ENERGY  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
INTRA-REG TRANSFERS IN	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
29 CSPE PURCHASE 5B1A	17	17	17	17	17	17	17	17	17	17	17	17	17	17
30 BPA TO PSE SUP CAP 5B1A	12	12	12	12	12	12	12	12	12	12	12	12	12	12
31 GHRBR PSE CNT XCHG 5B1B	50	50	50	50	50	50	50	50	50	50	50	50	50	50
32 TOT INTRA-REG TRANSFERS IN	79	79	79	79	79	79	79	79	79	79	79	79	79	79
TOTAL DEDICATED RESOURCES														
33 ACQUIRED PRIOR TO ACT 5B1A	1122	1238	969	1060	1086	1271	978	1116	901	952	929	1042	1229	1060
34 ACQUIRED POST ACT 5B1B	693	693	705	705	705	705	705	705	705	693	693	310	591	693
35 TOTAL DEDICATED RESOURCES	1815	1931	1674	1765	1791	1976	1683	1821	1606	1645	1622	1352	1820	1753
-- PSE OTHER DEDICATED RESOURCES --														
36 LG TH:COLSTRIP 3 SHR ND	158	158	158	158	158	158	158	158	158	158	158	158	0	158
37 LG TH:COLSTRIP 4 SHR ND	158	158	158	158	158	158	158	158	158	158	158	158	158	158
38 C.T.:FREDRICKSON ND	0	0	0	0	13	12	12	13	0	0	0	0	0	4
39 C.T.:FREDONIA ND	0	0	0	0	17	17	17	19	0	0	0	0	0	6
40 EXP:PSE TO PG&E PS ND	-141	-141	-141	0	0	0	0	0	0	0	0	0	-141	-141
41 IMP:PG&E TO PSE SPX ND	0	0	0	0	141	141	141	141	0	0	0	0	0	47
42 IMP:BCH TO PSE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43 T.O.:PSE TO BPA WP3 ND	0	0	-56	-56	-56	-56	-56	-56	-56	-56	-56	0	-56	-42
44 T.O.:PSE TO AVWP PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45 T.I.:BPA TO PSE WP3 ND	0	0	0	0	101	101	101	101	51	51	51	0	0	42
46 T.I.:PP&L TO PSE PS ND	116	116	116	116	140	140	140	140	140	116	116	80	80	116
47 T.I.:BPA TO PSE BKR ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48 T.I.:BPA TO PSE PS ND	0	0	0	180	143	180	150	124	120	0	0	0	0	75
49 T.I.:MPC TO PSE COL4 ND	89	89	89	89	89	89	89	89	89	89	89	89	89	89
50 T.I.:NWASCO TO PSE PS ND	3	3	3	3	3	3	3	3	3	3	3	3	3	3
51 T.I.:LEWIS TO PSE C PS ND	0	0	0	1	1	1	1	1	1	1	1	0	0	1
52 T.I.:MSN#3 TO PSE C PS ND	0	0	0	0	0	1	0	0	0	0	0	0	0	0
53 T.I.:SNOH TO PSE C PS1 ND	4	4	4	4	6	8	7	6	6	5	5	4	4	5
54 T.I.:SNOH TO PSE C PS2 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	1
55 T.I.:AVWP TO PSE PS ND	75	75	75	75	75	75	50	50	50	50	50	50	50	60
56 TOTAL OTHER DEDICATED RES	461	461	405	727	988	1027	970	946	719	574	574	541	187	439
57 TOTAL RESOURCES	2276	2392	2079	2492	2779	3003	2653	2767	2325	2219	2196	1893	2007	2192



PUGET SOUND ENERGY  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

## 1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
-- PSE DEDICATED RESOURCES --	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
HYDRO INDEPENDENTS														
1 SNOQUALMIE ELCT & NK 5B1A	37	34	34	30	19	56	28	39	59	62	68	68	68	55 46
REGULATED HYDRO														
2 WHITE 5B1A	31	55	0	5	29	34	0	24	35	48	53	60	63	48 33
3 UPPER BAKER 5B1A	40	86	6	23	36	32	0	19	22	34	32	55	84	14 32
4 LOWER BAKER 5B1A	43	71	10	45	33	46	1	22	7	67	59	58	67	19 36
5 WELLS SHARE 5B1A	129	126	103	109	110	137	105	118	74	76	78	134	121	118 111
6 ROCKY REACH SHARE 5B1A	239	237	193	207	209	258	202	224	145	146	143	236	227	221 209
7 ROCK ISLAND SHARE 5B1A	143	157	141	150	150	175	146	159	110	103	93	155	143	136 143
8 WANAPUM SHARE 5B1A	37	34	38	42	42	54	40	46	27	19	21	43	38	36 38
9 PRIEST SHARE 5B1A	23	22	33	35	35	44	34	38	24	3	4	8	16	23 26
10 TOTAL HYDRO	722	822	558	646	663	836	556	689	503	558	551	817	827	670 674
LARGE THERMAL														
11 CENTRALIA SHARE 5B1A	88	88	88	88	88	88	88	88	84	44	44	75	88	88 83
12 COLSTRIP 1&2 SHARE 5B1A	297	297	297	297	297	297	297	297	297	297	297	148	297	297 284
13 COLSTRIP 3 DED SHARE 5B1B	23	23	23	23	23	23	23	23	23	23	23	23	23	23 22
14 COLSTRIP 4 DED SHARE 5B1B	23	23	23	23	23	23	23	23	23	23	23	23	23	23 22
15 TOTAL LARGE THERMAL	430	430	430	430	430	430	430	430	426	386	386	268	430	430 412
OTHER RESOURCES														
16 C.T.: WHIDBEY ISLAND 5B1A	0	0	0	0	2	2	2	2	0	0	0	0	0	0 1
17 C.T.: WHITEHORN 1 5B1A	2	2	2	2	2	2	2	2	2	2	2	2	2	2 2
18 C.T.: WHITEHORN 2 & 3 5B1B	4	4	4	4	4	4	4	4	4	4	4	4	4	4 4
19 SM TH: SHUFFLETN 5B1A	0	0	0	0	6	6	6	6	0	0	0	0	0	0 2
20 SM TH: CRYSTL MT 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
21 NON-UTILITY GEN DED SHR5B1E	643	643	655	655	655	655	655	655	655	643	643	260	564	643 612
22 TOTAL OTHER RESOURCES	649	649	661	661	669	669	669	669	661	649	649	266	570	649 620
INTRA-REG TRANSFERS OUT														
23 PSE TO BPA SUP REP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
24 RESTORATION 5B1A	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10 -10
25 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
26 CANADIAN ENTITL (CAN) 5B1A	-37	-37	-37	-38	-37	-38	-37	-38	-38	-37	-37	-37	-37	-37 -37
27 PSE GHRBR CNT XCHG 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
28 TOTAL TRANSFERS OUT	-47	-47	-47	-48	-47	-48	-47	-48	-48	-47	-47	-47	-47	-47 -47

PUGET SOUND ENERGY  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
INTRA-REG TRANSFERS IN															
29 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30 BPA TO PSE SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31 GHRBR PSE CNT XCHG 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32 TOT INTRA-REG TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
33 ACQUIRED PRIOR TO ACT 5B1A	1061	1161	897	984	1010	1182	903	1035	837	853	846	995	1166	1009	998
34 ACQUIRED POST ACT 5B1B	693	693	705	705	705	705	705	705	705	693	693	310	614	693	661
35 TOTAL DEDICATED RESOURCES	1754	1854	1602	1689	1715	1887	1608	1740	1542	1546	1539	1305	1780	1702	1660
-- PSE OTHER DEDICATED RESOURCES --															
36 LG TH:COLSTRIP 3 SHR ND	158	158	158	158	158	158	158	158	158	158	158	158	158	158	157
37 LG TH:COLSTRIP 4 SHR ND	158	158	158	158	158	158	158	158	158	158	158	158	158	158	157
38 C.T.:FREDRICKSON ND	0	0	0	0	13	12	12	13	0	0	0	0	0	0	4
39 C.T.:FREDONIA ND	0	0	0	0	17	17	17	19	0	0	0	0	0	0	6
40 EXP:PSE TO PG&E PS ND	-141	-141	-141	0	0	0	0	0	0	0	0	0	-141	-141	-47
41 IMP:PG&E TO PSE SPX ND	0	0	0	0	141	141	141	141	0	0	0	0	0	0	47
42 IMP:BCH TO PSE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43 T.O.:PSE TO BPA WP3 ND	0	0	-56	-56	-56	-56	-56	-56	-56	-56	-56	0	-56	0	-42
44 T.O.:PSE TO AVWP PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45 T.I.:BPA TO PSE WP3 ND	0	0	0	0	101	101	101	101	51	51	51	0	0	0	42
46 T.I.:PP&L TO PSE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47 T.I.:BPA TO PSE BKR ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48 T.I.:BPA TO PSE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49 T.I.:MPC TO PSE COL4 ND	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89
50 T.I.:NWASCO TO PSE PS ND	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
51 T.I.:LEWIS TO PSE C PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52 T.I.:MSN#3 TO PSE C PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53 T.I.:SNOH TO PSE C PS1 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54 T.I.:SNOH TO PSE C PS2 ND	7	7	8	9	12	16	15	13	12	10	10	9	8	7	10
55 T.I.:AVWP TO PSE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
56 TOTAL OTHER DEDICATED RES	273	273	218	360	635	638	637	638	414	412	412	416	218	273	428
57 TOTAL RESOURCES	2027	2127	1820	2049	2350	2525	2245	2378	1956	1958	1951	1721	1998	1975	2087



PUGET SOUND ENERGY  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
INTRA-REG TRANSFERS IN															
29 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30 BPA TO PSE SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31 GHRBR PSE CNT XCHG 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32 TOT INTRA-REG TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
33 ACQUIRED PRIOR TO ACT 5B1A	1041	1142	867	953	939	1091	835	958	793	837	827	801	1118	956	936
34 ACQUIRED POST ACT 5B1B	693	693	705	705	705	705	705	705	705	693	693	310	591	693	660
35 TOTAL DEDICATED RESOURCES	1734	1835	1572	1658	1644	1796	1540	1663	1498	1530	1520	1111	1709	1649	1596
-- PSE OTHER DEDICATED RESOURCES --															
36 LG TH:COLSTRIP 3 SHR ND	158	158	158	158	158	158	158	158	158	158	158	158	0	158	144
37 LG TH:COLSTRIP 4 SHR ND	158	158	158	158	158	158	158	158	158	158	158	158	158	158	157
38 C.T.:FREDRICKSON ND	0	0	0	0	13	12	12	13	0	0	0	0	0	0	4
39 C.T.:FREDONIA ND	0	0	0	0	17	17	17	19	0	0	0	0	0	0	6
40 EXP:PSE TO PG&E PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
41 IMP:PG&E TO PSE SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
42 IMP:BCH TO PSE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43 T.O.:PSE TO BPA WP3 ND	0	0	-56	-56	-56	-56	-56	-56	-56	-56	-56	0	-56	0	-42
44 T.O.:PSE TO AVWP PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45 T.I.:BPA TO PSE WP3 ND	0	0	0	0	101	101	101	101	50	51	51	0	0	0	42
46 T.I.:PP&L TO PSE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47 T.I.:BPA TO PSE BKR ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48 T.I.:BPA TO PSE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49 T.I.:MPC TO PSE COL4 ND	89	89	89	89	89	89	89	89	89	89	89	89	89	89	89
50 T.I.:NWASCO TO PSE PS ND	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
51 T.I.:LEWIS TO PSE C PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52 T.I.:MSN#3 TO PSE C PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
53 T.I.:SNOH TO PSE C PS1 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54 T.I.:SNOH TO PSE C PS2 ND	7	7	8	9	12	16	15	13	0	0	0	0	0	0	7
55 T.I.:AVWP TO PSE PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
56 TOTAL OTHER DEDICATED RES	414	414	359	360	494	497	496	497	401	402	402	407	194	407	411
57 TOTAL RESOURCES	2148	2249	1931	2018	2138	2293	2036	2160	1899	1932	1922	1518	1903	2056	2006

TABLE D-7

CHELAN COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- CHELAN DEDICATED RESOURCES --															
REGULATED HYDRO															
1 ROCKY REACH SHARE 5B1A	47	46	38	41	41	51	40	44	29	29	28	46	45	43	41
2 ROCKY REACH SHARE 5B1B	46	46	37	40	40	50	39	43	28	28	28	45	44	43	40
3 ROCK ISLAND SHARE 5B1A	34	37	33	35	35	40	34	37	26	24	23	36	34	41	34
4 ROCK ISLAND SHARE 5B1B	63	59	53	55	56	61	54	57	43	44	52	62	65	64	57
5 CHELAN SHARE 5B1A	22	22	8	21	21	23	23	23	22	12	13	23	2	24	19
6 CHELAN SHARE 5B1B	7	7	2	6	6	7	7	7	7	4	4	7	1	7	6
7 TOTAL HYDRO	219	217	171	199	200	232	197	212	153	141	149	220	189	222	196
INTRA-REG TRANSFERS OUT															
8 CANADIAN ENTIT (CSPE) 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
9 CANADIAN ENTITL (CAN) 5B1A	-7	-7	-7	-7	-7	-6	-7	-7	-7	-7	-8	-7	-7	-8	-7
10 CHELAN TO BPA SUP REP 5B1A	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4
11 RESTORATION 5B1A	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
12 TOTAL TRANSFERS OUT	-14	-14	-14	-14	-14	-13	-14	-14	-14	-14	-15	-14	-14	-15	-14
INTRA-REG TRANSFERS IN															
13 CSPE PURCHASE 5B1A	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
14 BPA TO CHELAN SUP CAP 5B1A	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
15 TOTAL TRANSFERS IN	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
TOTAL DEDICATED RESOURCES															
16 ACQUIRED PRIOR TO ACT 5B1A	89	91	64	83	83	101	83	90	62	51	50	92	67	93	80
17 ACQUIRED POST ACT 5B1B	116	112	93	102	102	118	100	108	77	76	84	114	109	114	103
18 TOTAL DEDICATED RESOURCES	209	207	161	189	190	223	187	202	143	131	138	210	179	211	186
-- CHELAN OTHER DEDICATED RESOURCES --															
19 RHYD:ROCK ISLAND SHR ND	9	8	7	8	8	8	7	8	6	6	6	8	8	8	7
20 RHYD:CHELAN SHARE ND	23	23	8	22	22	24	24	24	23	13	14	24	2	25	20
20 T.O.:CHL TO PGE CNX ND	-19	-19	-18	-18	0	0	0	0	0	0	0	0	-18	-17	-7
21 T.I.:PGE TO CHEL XCH N ND	14	14	14	13	14	13	13	14	0	0	0	0	14	13	10
22 T.I.:PGE TO CHEL PK RP ND	18	18	17	18	0	0	0	0	0	0	0	0	18	17	7
23 TOTAL OTHER DEDICATED RES	45	44	28	43	44	45	44	46	28	19	20	32	24	46	37
24 TOTAL RESOURCES	254	251	189	232	233	268	231	247	172	150	158	242	203	257	223

TABLE D-7

CHELAN COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- CHELAN DEDICATED RESOURCES --															
REGULATED HYDRO															
1 ROCKY REACH SHARE 5B1A	47	46	38	41	41	51	40	44	29	29	28	46	45	43	41
2 ROCKY REACH SHARE 5B1B	46	46	37	40	40	50	39	43	28	28	28	45	44	43	40
3 ROCK ISLAND SHARE 5B1A	72	90	81	87	87	106	85	93	61	53	34	85	70	64	78
4 ROCK ISLAND SHARE 5B1B	63	59	53	55	56	61	54	57	43	44	52	62	65	64	57
5 CHELAN SHARE 5B1A	22	22	8	21	21	23	23	23	22	12	14	23	2	24	19
6 CHELAN SHARE 5B1B	7	7	2	6	6	7	7	7	7	4	4	7	1	7	6
7 TOTAL HYDRO	257	270	219	251	252	298	247	268	189	169	160	268	225	245	241
INTRA-REG TRANSFERS OUT															
8 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 CANADIAN ENTITL (CAN) 5B1A	-16	-16	-16	-15	-16	-15	-16	-15	-15	-15	-15	-15	-15	-15	-15
10 CHELAN TO BPA SUP REP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 RESTORATION 5B1A	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
12 TOTAL TRANSFERS OUT	-18	-18	-18	-17	-18	-17	-18	-17	-17	-17	-17	-17	-17	-17	-17
INTRA-REG TRANSFERS IN															
13 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 BPA TO CHELAN SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 TOTAL TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
16 ACQUIRED PRIOR TO ACT 5B1A	123	140	109	132	131	163	129	143	94	77	59	137	99	114	121
17 ACQUIRED POST ACT 5B1B	116	112	93	102	102	118	100	108	77	76	84	114	109	114	103
18 TOTAL DEDICATED RESOURCES	239	252	201	234	234	281	229	251	172	152	143	251	208	228	223
-- CHELAN OTHER DEDICATED RESOURCES --															
19 RHYD:ROCK ISLAND SHR ND	8	8	7	7	7	7	7	7	5	5	7	7	9	8	7
20 RHYD:CHELAN SHARE ND	23	23	8	22	22	24	24	24	23	13	14	24	2	25	20
20 T.O.:CHL TO PGE CNX ND	-19	-19	-18	-18	0	0	0	0	0	0	0	0	-18	-17	-7
21 T.I.:PGE TO CHEL XCH N ND	14	14	14	13	14	13	13	14	0	0	0	0	14	13	10
22 T.I.:PGE TO CHEL PK RP ND	19	19	18	18	0	0	0	0	0	0	0	0	18	17	7
23 TOTAL OTHER DEDICATED RES	45	45	29	42	44	45	44	45	28	18	21	31	24	46	37
24 TOTAL RESOURCES	284	297	230	276	277	325	274	296	200	171	164	283	232	274	260

TABLE D-7

CHELAN COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- CHELAN DEDICATED RESOURCES --															
REGULATED HYDRO															
1 ROCKY REACH SHARE 5B1A	47	46	38	41	41	51	40	44	29	29	28	46	45	43	41
2 ROCKY REACH SHARE 5B1B	46	46	37	40	40	50	39	43	28	28	28	45	44	43	40
3 ROCK ISLAND SHARE 5B1A	72	90	81	87	87	106	85	93	61	53	34	85	70	64	78
4 ROCK ISLAND SHARE 5B1B	63	59	53	55	56	61	54	57	43	44	52	62	65	64	57
5 CHELAN SHARE 5B1A	22	22	8	21	21	23	23	23	22	12	13	23	2	24	19
6 CHELAN SHARE 5B1B	7	7	2	6	6	7	7	7	7	4	4	7	1	7	6
7 TOTAL HYDRO	257	270	219	251	252	298	247	268	189	169	159	268	225	245	241
INTRA-REG TRANSFERS OUT															
8 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 CANADIAN ENTITL (CAN) 5B1A	-15	-15	-15	-15	-15	-15	-15	-15	-15	-15	-15	-15	-15	-15	-15
10 CHELAN TO BPA SUP REP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 RESTORATION 5B1A	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
12 TOTAL TRANSFERS OUT	-17	-17	-17	-17	-17	-17	-17	-17	-17	-17	-17	-17	-17	-17	-17
INTRA-REG TRANSFERS IN															
13 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 BPA TO CHELAN SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 TOTAL TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
16 ACQUIRED PRIOR TO ACT 5B1A	124	141	110	132	132	163	130	143	95	77	58	137	99	114	121
17 ACQUIRED POST ACT 5B1B	116	112	93	102	102	118	100	108	78	76	84	114	109	114	103
18 TOTAL DEDICATED RESOURCES	240	253	202	234	235	281	230	251	172	152	142	251	208	228	224
-- CHELAN OTHER DEDICATED RESOURCES --															
19 RHYD:ROCK ISLAND SHR ND	8	8	7	7	7	7	7	7	5	5	7	7	9	8	7
20 RHYD:CHELAN SHARE ND	23	23	8	22	22	24	24	24	23	13	14	24	2	25	20
20 T.O.:CHL TO PGE CNX ND	-19	-19	-18	-18	0	0	0	0	0	0	0	0	-18	-17	-7
21 T.I.:PGE TO CHEL XCH N ND	14	14	14	13	14	13	13	14	0	0	0	0	14	13	10
22 T.I.:PGE TO CHEL PK RP ND	18	18	17	18	0	0	0	0	0	0	0	0	18	17	7
23 TOTAL OTHER DEDICATED RES	44	44	28	42	44	45	44	45	28	18	20	31	24	46	37
24 TOTAL RESOURCES	284	297	230	276	278	325	275	296	201	171	163	283	232	274	261

TABLE D-8

CLARK PUBLIC UTILITIES  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
-- CLARK DEDICATED RESOURCES --	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
OTHER RESOURCES														
1 NON-UTILTIY GENERATION 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 C.T.:RIVER ROAD 5B1B	221	221	226	238	244	248	249	246	242	239	239	131	239	223
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
3 TOTAL OTHER RESOURCES	221	221	226	238	244	248	249	246	242	239	239	131	239	223
INTRA-REG TRANSFERS IN														
4 CSPE PURCHASE 5B1A	3	3	3	3	3	3	3	3	3	3	3	3	3	3
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
5 TOTAL TRANSFERS IN	3	3	3	3	3	3	3	3	3	3	3	3	3	3
TOTAL DEDICATED RESOURCES														
6 ACQUIRED PRIOR TO ACT 5B1A	3	3	3	3	3	3	3	3	3	3	3	3	3	3
7 ACQUIRED POST ACT 5B1B	221	221	226	238	244	248	249	246	242	239	239	131	239	223
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
8 TOTAL DEDICATED RESOURCES	224	224	229	241	247	251	252	249	245	242	242	134	242	226
-- CLARK OTHER DEDICATED RESOURCES --														
9 T.I.:AVWP TO CLARK PS 5BDV	115	115	69	65	162	162	162	168	162	152	152	102	127	162
10 T.I.:PP&L TO CLARK PS 5BDV	84	84	136	210	235	237	247	256	198	170	170	182	101	84
11 NON-UTILITY GEN ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
12 TOTAL OTHER DEDICATED RES	199	199	205	275	397	399	409	424	360	322	322	284	228	246
13 TOTAL RESOURCES	423	423	434	516	644	650	661	673	605	564	564	418	470	472



TABLE D-8

CLARK PUBLIC UTILITIES  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
-- CLARK DEDICATED RESOURCES --	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
OTHER RESOURCES														
1 NON-UTILTIY GENERATION 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 C.T.:RIVER ROAD 5B1B	225	225	230	242	248	252	253	249	246	243	243	131	239	223 232
3 TOTAL OTHER RESOURCES	225	225	230	242	248	252	253	249	246	243	243	131	239	223 232
INTRA-REG TRANSFERS IN														
4 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 TOTAL TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES														
6 ACQUIRED PRIOR TO ACT 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 ACQUIRED POST ACT 5B1B	225	225	230	242	248	252	253	249	246	243	243	131	239	223 232
8 TOTAL DEDICATED RESOURCES	225	225	230	242	248	252	253	249	246	243	243	131	239	223 232
-- CLARK OTHER DEDICATED RESOURCES --														
9 T.I.:AVWP TO CLARK PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 T.I.:PP&L TO CLARK PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 NON-UTILITY GEN ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 TOTAL OTHER DEDICATED RES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 TOTAL RESOURCES	225	225	230	242	248	252	253	249	246	243	243	131	239	223 232

TABLE D-8

CLARK PUBLIC UTILITIES  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
-- CLARK DEDICATED RESOURCES --	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
OTHER RESOURCES														
1 NON-UTILITY GENERATION 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 C.T.:RIVER ROAD 5B1B	219	219	224	236	242	247	247	244	240	237	237	78	241	225
3 TOTAL OTHER RESOURCES	219	219	224	236	242	247	247	244	240	237	237	78	241	225
INTRA-REG TRANSFERS IN														
4 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 TOTAL TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES														
6 ACQUIRED PRIOR TO ACT 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 ACQUIRED POST ACT 5B1B	219	219	224	236	242	247	247	244	240	237	237	78	241	225
8 TOTAL DEDICATED RESOURCES	219	219	224	236	242	247	247	244	240	237	237	78	241	225
-- CLARK OTHER DEDICATED RESOURCES --														
9 T.I.:AVWP TO CLARK PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 T.I.:PP&L TO CLARK PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 NON-UTILITY GEN ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 TOTAL OTHER DEDICATED RES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 TOTAL RESOURCES	219	219	224	236	242	247	247	244	240	237	237	78	241	225

TABLE D-9

COWLITZ COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- COWLITZ DEDICATED RESOURCES --															
REGULATED HYDRO															
1 WANAPUM SHARE 5B1A	9	9	10	10	10	14	10	11	7	5	5	10	10	9	10
2 PRIEST RAPIDS SHARE 5B1A	6	6	8	9	9	11	9	10	6	1	1	2	4	6	7
3 SWIFT 1 SHARE 5B1B	13	7	4	8	38	25	6	7	17	32	26	0	24	12	15
4 SWIFT 2 SHARE 5B1B	4	2	1	2	13	10	3	3	8	15	12	0	7	3	6
5 TOTAL HYDRO	32	24	23	29	70	60	28	31	38	53	44	12	45	30	37
INTRA-REG TRANSFERS OUT															
6 COWLITZ TO BPA SUP REP 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
7 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 CANADIAN ENTITL (CAN) 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
9 RESTORATION 5B1A	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
10 TOTAL TRANSFERS OUT	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
INTRA-REG TRANSFERS IN															
11 CSPE PURCHASE 5B1A	3	3	3	3	3	3	3	3	3	2	2	2	2	2	3
12 BPA TO COWLITZ SUP CAP 5B1A	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
13 BPA TO COWLITZ PS1 5B1B	150	150	150	0	0	0	0	0	0	0	0	0	0	0	25
14 BPA TO COWLITZ PS3 5B1B	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
15 TOT INTRA-REG TRANSFERS IN	160	160	160	10	10	10	10	10	10	9	9	9	9	9	35
TOTAL DEDICATED RESOURCES															
16 ACQUIRED PRIOR TO ACT 5B1A	20	20	23	24	24	30	24	26	18	10	10	16	18	19	21
17 ACQUIRED POST ACT 5B1B	173	165	161	16	57	41	15	16	31	53	44	6	37	21	52
18 TOTAL DEDICATED RESOURCES	193	185	184	40	81	71	39	42	49	63	54	22	55	40	73
-- COWLITZ OTHER DEDICATED RESOURCES --															
19 PWRX TO COWLITZ PS ND	54	54	54	54	54	54	54	54	54	54	54	54	54	54	54
20 TOTAL OTHER DEDICATED RES	54	54	54	54	54	54	54	54	54	54	54	54	54	54	54
21 TOTAL RESOURCES	247	239	238	94	135	125	93	96	103	117	108	76	109	94	127

TABLE D-9

COWLITZ COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- COWLITZ DEDICATED RESOURCES --															
REGULATED HYDRO															
1 WANAPUM SHARE 5B1A	9	9	10	10	10	14	10	11	7	5	5	10	10	9	10
2 PRIEST RAPIDS SHARE 5B1A	6	6	8	9	9	11	9	10	6	1	1	2	4	6	7
3 SWIFT 1 SHARE 5B1B	13	7	4	8	38	25	6	7	17	32	26	0	24	12	15
4 SWIFT 2 SHARE 5B1B	4	2	1	2	13	10	3	3	8	15	12	0	7	3	6
5 TOTAL HYDRO	32	24	23	29	70	60	28	31	38	53	44	12	45	30	37
INTRA-REG TRANSFERS OUT															
6 COWLITZ TO BPA SUP REP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 CANADIAN ENTITL (CAN) 5B1A	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
9 RESTORATION 5B1A	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
10 TOTAL TRANSFERS OUT	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
INTRA-REG TRANSFERS IN															
11 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 BPA TO COWLITZ SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 BPA TO COWLITZ PS1 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 BPA TO COWLITZ PS3 5B1B	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
15 TOT INTRA-REG TRANSFERS IN	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
TOTAL DEDICATED RESOURCES															
16 ACQUIRED PRIOR TO ACT 5B1A	16	16	19	20	20	26	20	22	14	7	7	13	15	16	17
17 ACQUIRED POST ACT 5B1B	23	15	11	16	57	41	15	16	31	53	44	6	37	21	27
18 TOTAL DEDICATED RESOURCES	39	31	30	36	77	67	35	38	45	60	51	19	52	37	44
-- COWLITZ OTHER DEDICATED RESOURCES --															
19 PWRX TO COWLITZ PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20 TOTAL OTHER DEDICATED RES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21 TOTAL RESOURCES	39	31	30	36	77	67	35	38	45	60	51	19	52	37	44

TABLE D-9

COWLITZ COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- COWLITZ DEDICATED RESOURCES --															
REGULATED HYDRO															
1 WANAPUM SHARE 5B1A	9	9	10	10	0	0	0	0	0	0	0	0	0	0	2
2 PRIEST RAPIDS SHARE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3 SWIFT 1 SHARE 5B1B	13	7	4	8	38	25	6	7	17	32	26	0	24	12	15
4 SWIFT 2 SHARE 5B1B	4	2	1	2	13	10	3	3	8	15	12	0	7	3	6
5 TOTAL HYDRO	26	18	15	20	51	35	9	10	25	47	38	0	31	15	23
INTRA-REG TRANSFERS OUT															
6 COWLITZ TO BPA SUP REP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 CANADIAN ENTITL (CAN) 5B1A	-1	-1	-1	-1	0	0	0	0	0	0	0	0	0	0	0
9 RESTORATION 5B1A	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
10 TOTAL TRANSFERS OUT	2	2	2	2	3	3	3	3	3	3	3	3	3	3	3
INTRA-REG TRANSFERS IN															
11 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 BPA TO COWLITZ SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 BPA TO COWLITZ PS1 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 BPA TO COWLITZ PS3 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 TOT INTRA-REG TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
16 ACQUIRED PRIOR TO ACT 5B1A	11	11	12	12	3	3	3	3	3	3	3	3	3	3	5
17 ACQUIRED POST ACT 5B1B	17	9	5	10	51	35	9	10	25	47	38	0	31	15	21
18 TOTAL DEDICATED RESOURCES	28	20	17	22	54	38	12	13	28	50	41	3	34	18	26
-- COWLITZ OTHER DEDICATED RESOURCES --															
19 PWRX TO COWLITZ PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20 TOTAL OTHER DEDICATED RES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21 TOTAL RESOURCES	28	20	17	22	54	38	12	13	28	50	41	3	34	18	26

TABLE D-10

DOUGLAS COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
-- DOUGLAS DEDICATED RESOURCES --	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
REGULATED HYDRO														
1 WELLS SHARE 5B1A	16	16	22	23	23	29	22	25	16	16	17	29	26	15
2 WELLS SHARE 5B1B	95	92	67	71	71	88	68	76	47	49	50	86	77	86
3 ROCKY REACH SHARE 5B1A	17	17	14	15	15	18	14	16	10	10	10	17	16	16
4 TOTAL HYDRO	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
	128	125	103	109	109	135	104	117	73	75	77	132	119	117
INTRA-REG TRANSFERS OUT														
5 DOUGLAS TO BPA SUP REP 5B1A	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
6 CANADIAN ENTIT (CSPE) 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
7 CANADIAN ENTITL (CAN) 5B1A	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-5
8 RESTORATION 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
9 TOTAL TRANSFERS OUT	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
	-8	-8	-8	-8	-8	-8	-8	-8	-8	-9	-9	-9	-9	-9
INTRA-REG TRANSFERS IN														
10 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 BPA TO DOUGLAS SUP CAP 5B1	2	2	2	2	2	2	2	2	2	2	2	2	2	2
12 BPA TO DOUGLAS PS 5B1B	0	0	0	50	50	50	50	50	50	50	50	50	50	50
13 TOT INTRA-REG TRANSFERS IN	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
	2	2	2	52	52	52	52	52	52	52	52	52	52	52
TOTAL DEDICATED RESOURCES														
14 ACQUIRED PRIOR TO ACT 5B1A	25	25	28	30	30	39	28	33	18	17	18	37	33	22
15 ACQUIRED POST ACT 5B1B	95	92	67	121	121	138	118	126	97	99	100	136	127	136
16 TOTAL DEDICATED RESOURCES	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
	122	119	97	153	153	179	148	161	117	118	120	175	162	160
-- DOUGLAS OTHER DEDICATED RESOURCES --														
17 T.O. DOUG TO PGE ND	-12	-12	-6	-7	-5	-5	-12	-12	-11	-14	-14	-20	-15	-17
18 TOTAL OTHER DEDICATED RES	-12	-12	-6	-7	-5	-5	-12	-12	-11	-14	-14	-20	-15	-17
19 TOTAL RESOURCES	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
	110	107	91	146	148	174	136	149	106	104	106	155	147	143

TABLE D-10

DOUGLAS COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- DOUGLAS DEDICATED RESOURCES --															
REGULATED HYDRO															
1 WELLS SHARE 5B1A	16	16	22	23	23	29	22	25	16	16	17	29	26	15	22
2 WELLS SHARE 5B1B	95	92	67	71	71	88	68	76	47	49	50	86	77	86	73
3 ROCKY REACH SHARE 5B1A	17	17	14	15	15	18	14	16	10	10	10	17	16	16	15
4 TOTAL HYDRO	128	125	103	109	109	135	104	117	73	75	77	132	119	117	110
INTRA-REG TRANSFERS OUT															
5 DOUGLAS TO BPA SUP REP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 CANADIAN ENTITL (CAN) 5B1A	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8
8 RESTORATION 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
9 TOTAL TRANSFERS OUT	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9
INTRA-REG TRANSFERS IN															
10 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 BPA TO DOUGLAS SUP CAP 5B1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 BPA TO DOUGLAS PS 5B1B	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
13 TOT INTRA-REG TRANSFERS IN	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
TOTAL DEDICATED RESOURCES															
14 ACQUIRED PRIOR TO ACT 5B1A	24	24	27	29	29	38	27	32	17	17	18	37	33	22	28
15 ACQUIRED POST ACT 5B1B	145	142	117	121	121	138	118	126	97	99	100	136	127	136	123
16 TOTAL DEDICATED RESOURCES	169	166	144	150	150	176	145	158	114	116	118	173	160	158	151
-- DOUGLAS OTHER DEDICATED RESOURCES --															
17 T.O. DOUG TO PGE ND	-12	-12	-6	-7	-5	-5	-12	-12	-11	-14	-14	-20	-15	-17	-11
18 TOTAL OTHER DEDICATED RES	-12	-12	-6	-7	-5	-5	-12	-12	-11	-14	-14	-20	-15	-17	-11
19 TOTAL RESOURCES	157	154	138	143	145	171	133	146	103	102	104	153	145	141	140

TABLE D-10

DOUGLAS COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- DOUGLAS DEDICATED RESOURCES --															
REGULATED HYDRO															
1 WELLS SHARE 5B1A	16	16	22	23	23	29	22	25	16	16	17	29	26	15	22
2 WELLS SHARE 5B1B	95	92	67	71	71	88	68	76	47	49	50	86	77	86	73
3 ROCKY REACH SHARE 5B1A	17	17	14	15	15	18	14	16	10	10	10	17	16	16	15
4 TOTAL HYDRO	128	125	103	109	109	135	104	117	73	75	77	132	119	117	110
INTRA-REG TRANSFERS OUT															
5 DOUGLAS TO BPA SUP REP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 CANADIAN ENTITL (CAN) 5B1A	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7	-7
8 RESTORATION 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
9 TOTAL TRANSFERS OUT	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8	-8
INTRA-REG TRANSFERS IN															
10 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 BPA TO DOUGLAS SUP CAP 5B1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 BPA TO DOUGLAS PS 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 TOT INTRA-REG TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
14 ACQUIRED PRIOR TO ACT 5B1A	25	25	28	30	30	39	28	33	18	18	19	38	34	23	29
15 ACQUIRED POST ACT 5B1B	95	92	67	71	71	88	68	76	47	49	50	86	77	86	73
16 TOTAL DEDICATED RESOURCES	120	117	95	101	101	127	96	109	65	67	69	124	111	109	102
-- DOUGLAS OTHER DEDICATED RESOURCES --															
17 T.O. DOUG TO PGE ND	-12	-12	-6	-7	-5	-5	-12	-12	-11	-14	-14	-20	-15	-17	-11
18 TOTAL OTHER DEDICATED RES	-12	-12	-6	-7	-5	-5	-12	-12	-11	-14	-14	-20	-15	-17	-11
19 TOTAL RESOURCES	108	105	89	94	96	122	84	97	54	53	55	104	96	92	91



EUGENE WATER & ELECTRIC BOARD  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- EWEB DEDICATED RESOURCES --															
HYDRO INDEPENDENTS															
1 CARMEN-SMITH 5B1A	17	16	16	14	13	16	14	14	17	17	17	17	17	17	16
2 LEABURG 5B1A	8	8	6	8	8	7	4	13	13	13	13	13	13	10	10
3 TRAIL BRIDGE 5B1A	4	4	3	3	3	3	3	3	4	4	4	4	4	4	3
4 WATERVILLE 5B1A	5	6	4	5	4	5	3	7	8	6	6	9	10	8	6
REGULATED HYDRO															
5 WANAPUM DED SHARE 5B1A	7	7	7	7	7	10	7	8	5	3	4	7	7	7	7
6 PRIEST RAPIDS DED SHR 5B1A	4	4	6	7	7	7	6	7	4	1	1	2	2	4	5
7 TOTAL HYDRO	45	45	41	44	42	48	36	52	51	44	45	52	53	50	47
OTHER RESOURCES															
8 NON-UTILITY GENERATION 5B1B	0	0	0	5	5	4	0	1	2	9	9	37	37	11	9
9 TOTAL OTHER RESOURCES	0	0	0	5	5	4	0	1	2	9	9	37	37	11	9
IMPORTS															
10 POWEREX TO EWEB PWR S 5B	16	16	16	19	22	24	26	24	22	20	20	18	17	16	20
11 TOTAL IMPORTS	16	16	16	19	22	24	26	24	22	20	20	18	17	16	20
INTRA-REG TRANSFERS OUT															
12 BPA TO EWEB SUP REP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 CANADIAN ENTITL (CAN) 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	0	0	0	0	0	-1
15 RESTORATION 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 TOTAL TRANSFERS OUT	-1	-1	-1	-1	-1	-1	-1	-1	-1	0	0	0	0	0	-1
INTRA-REG TRANSFERS IN															
17 CSPE PURCHASE 5B1A	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
18 BPA TO EWEB SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19 BPA TO EWEB PS1 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20 BPA TO EWEB PS2 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	25	2
21 OTH ENT TO EWEB PWR S 5B1I	77	77	76	81	78	76	74	76	78	80	80	82	83	84	79
22 PGE TO EWEB PWR S 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23 AVWP TO EWEB PWR S 5B1B	7	7	7	0	0	0	0	0	0	0	0	0	0	0	1
24 TOT INTRA-REG TRANSFERS IN	89	89	88	86	83	81	79	81	83	85	85	87	88	114	87
TOTAL DEDICATED RESOURCES															
25 ACQUIRED PRIOR TO ACT 5B1A	49	49	45	48	46	52	40	56	55	49	50	57	58	55	51
26 ACQUIRED POST ACT 5B1B	100	100	99	105	105	104	100	101	102	109	109	137	137	136	111
27 TOTAL DEDICATED RESOURCES	149	149	144	153	152	156	141	157	157	158	159	194	195	191	162

EUGENE WATER & ELECTRIC BOARD  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
-- EWEB OTHER DEDICATED RESOURCES --														
28 RHYD:WANAPUM SHR ND	1	1	1	2	2	2	1	2	1	1	1	2	1	1
29 RHYD:PRIEST RAP SHR ND	1	1	1	1	1	2	1	1	1	0	0	0	1	1
30 IHYD:BLUE RIVER ND	3	3	2	2	3	4	3	2	2	3	3	3	3	3
31 IHYD:STONE CREEK ND	4	6	10	10	10	2	7	1	4	6	5	7	6	10
32 COGEN:WEYCO NRG CTR ND	15	15	15	15	15	8	15	15	15	15	15	15	15	8
33 NON-UTILITY GEN ND	1	1	2	2	4	4	5	4	3	3	3	2	2	1
34 T.I.:PGE TO EWEB PKREP ND	3	3	3	3	3	3	3	3	3	3	3	3	3	3
34 T.O.:EWEB TO PGE CAP ND	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
35 TOTAL OTHER DEDICATED RES	26	28	31	32	35	22	32	25	26	27	27	29	28	25
36 TOTAL RESOURCES	174	176	176	185	186	178	173	182	183	186	186	223	223	215

EUGENE WATER & ELECTRIC BOARD  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- EWEB DEDICATED RESOURCES --	----	----	----	----	----	----	----	----	----	----	----	----	----	----	
HYDRO INDEPENDENTS															
1 CARMEN-SMITH 5B1A	17	16	16	14	13	16	14	14	17	17	17	17	17	17	16
2 LEABURG 5B1A	8	8	6	8	8	7	4	13	13	13	13	13	13	10	10
3 TRAIL BRIDGE 5B1A	4	4	3	3	3	3	3	3	4	4	4	4	4	4	3
4 WATERVILLE 5B1A	5	6	4	5	4	5	3	7	8	6	6	9	10	8	6
REGULATED HYDRO															
5 WANAPUM DED SHARE 5B1A	7	7	7	7	7	10	7	8	5	3	4	7	7	7	7
6 PRIEST RAPIDS DED SHR 5B1A	4	4	6	7	7	7	6	7	4	1	1	2	2	4	5
7 TOTAL HYDRO	45	45	41	44	42	48	36	52	51	44	45	52	53	50	47
OTHER RESOURCES															
8 NON-UTILITY GENERATION 5B1B	0	0	0	5	5	4	0	1	2	9	9	37	37	11	9
9 TOTAL OTHER RESOURCES	0	0	0	5	5	4	0	1	2	9	9	37	37	11	9
IMPORTS															
10 POWEREX TO EWEB PWR S 5B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL IMPORTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS OUT															
12 BPA TO EWEB SUP REP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 CANADIAN ENTITL (CAN) 5B1A	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
15 RESTORATION 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 TOTAL TRANSFERS OUT	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
INTRA-REG TRANSFERS IN															
17 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 BPA TO EWEB SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19 BPA TO EWEB PS1 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20 BPA TO EWEB PS2 5B1B	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
21 OTH ENT TO EWEB PWR S 5B1I	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22 PGE TO EWEB PWR S 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23 AVWP TO EWEB PWR S 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOT INTRA-REG TRANSFERS IN	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
TOTAL DEDICATED RESOURCES															
25 ACQUIRED PRIOR TO ACT 5B1A	43	43	39	42	40	46	34	50	49	42	43	50	51	48	45
26 ACQUIRED POST ACT 5B1B	25	25	25	30	30	29	25	26	27	34	34	62	62	36	34
27 TOTAL DEDICATED RESOURCES	68	68	64	72	71	75	60	76	76	76	77	112	113	84	79

EUGENE WATER & ELECTRIC BOARD  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
-- EWEB OTHER DEDICATED RESOURCES --														
28 RHYD:WANAPUM SHR ND	1	1	1	2	2	2	1	2	1	1	1	2	1	1
29 RHYD:PRIEST RAP SHR ND	1	1	1	1	1	2	1	1	1	0	0	0	1	1
30 IHYD:BLUE RIVER ND	3	3	2	2	3	4	3	2	2	3	3	3	3	3
31 IHYD:STONE CREEK ND	4	6	10	10	10	2	7	1	4	6	5	7	6	10
32 COGEN:WEYCO NRG CTR ND	15	15	15	15	15	8	15	15	15	15	15	15	15	8
33 NON-UTILITY GEN ND	1	1	2	2	4	4	5	4	3	3	3	2	2	1
34 T.I.:PGE TO EWEB PKREP ND	3	3	3	3	3	3	3	3	3	3	3	3	3	3
34 T.O.:EWEB TO PGE CAP ND	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
35 TOTAL OTHER DEDICATED RES	26	28	31	32	35	22	32	25	26	27	27	29	28	25
36 TOTAL RESOURCES	93	95	96	104	105	97	92	101	102	104	104	141	141	108

EUGENE WATER & ELECTRIC BOARD  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- EWEB DEDICATED RESOURCES --															
HYDRO INDEPENDENTS															
1 CARMEN-SMITH 5B1A	17	16	16	14	13	16	14	14	17	17	17	17	17	17	16
2 LEABURG 5B1A	8	8	6	8	8	7	4	13	13	13	13	13	13	10	10
3 TRAIL BRIDGE 5B1A	4	4	3	3	3	3	3	3	4	4	4	4	4	4	3
4 WATERVILLE 5B1A	5	6	4	5	4	5	3	7	8	6	6	9	10	8	6
REGULATED HYDRO															
5 WANAPUM DED SHARE 5B1A	7	7	7	7	0	0	0	0	0	0	0	0	0	0	2
6 PRIEST RAPIDS DED SHR 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 TOTAL HYDRO	41	41	36	37	28	31	24	37	42	40	40	43	44	39	37
OTHER RESOURCES															
8 NON-UTILITY GENERATION 5B1B	0	0	0	5	5	4	0	1	2	9	9	37	37	11	9
9 TOTAL OTHER RESOURCES	0	0	0	5	5	4	0	1	2	9	9	37	37	11	9
IMPORTS															
10 POWEREX TO EWEB PWR S 5B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL IMPORTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS OUT															
12 BPA TO EWEB SUP REP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 CANADIAN ENTITL (CAN) 5B1A	-1	-1	-1	-1	0	0	0	0	0	0	0	0	0	0	0
15 RESTORATION 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 TOTAL TRANSFERS OUT	-1	-1	-1	-1	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS IN															
17 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 BPA TO EWEB SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19 BPA TO EWEB PS1 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20 BPA TO EWEB PS2 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21 OTH ENT TO EWEB PWR S 5B1I	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22 PGE TO EWEB PWR S 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23 AVWP TO EWEB PWR S 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOT INTRA-REG TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
25 ACQUIRED PRIOR TO ACT 5B1A	40	40	35	36	28	31	24	37	42	40	40	43	44	39	37
26 ACQUIRED POST ACT 5B1B	0	0	0	5	5	4	0	1	2	9	9	37	37	11	9
27 TOTAL DEDICATED RESOURCES	40	40	35	41	33	35	24	38	44	49	49	80	81	50	46

EUGENE WATER & ELECTRIC BOARD  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
-- EWEB OTHER DEDICATED RESOURCES --														
28 RHYD:WANAPUM SHR ND	1	1	1	2	0	0	0	0	0	0	0	0	0	0
29 RHYD:PRIEST RAP SHR ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30 IHYD:BLUE RIVER ND	3	3	2	2	3	4	3	2	2	3	3	3	3	3
31 IHYD:STONE CREEK ND	4	6	10	10	10	2	7	1	4	6	5	7	6	10
32 COGEN:WEYCO NRG CTR ND	15	15	15	15	15	8	15	15	15	15	15	15	15	14
33 NON-UTILITY GEN ND	1	1	2	2	4	4	5	4	3	3	3	2	2	3
34 T.I.:PGE TO EWEB PKREP ND	3	3	3	3	3	3	3	3	3	3	3	3	3	3
34 T.O.:EWEB TO PGE CAP ND	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
35 TOTAL OTHER DEDICATED RES	25	27	30	31	32	18	30	22	24	27	26	27	26	26
36 TOTAL RESOURCES	64	66	65	72	65	53	54	60	68	76	75	107	107	72

GRANT COUNTY PUD #2  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- GRANT DEDICATED RESOURCES --	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
REGULATED HYDRO															
1 WANAPUM SHARE 5B1A	57	53	66	71	72	93	69	78	47	31	36	73	65	56	65
2 WANAPUM SHARE 5B1B	54	51	51	56	56	73	54	61	37	25	28	57	51	53	52
3 PRIEST RAPIDS SHARE 5B1A	50	47	81	87	87	107	84	93	60	8	9	19	39	48	63
4 PRIEST RAPIDS DED SHR 5B1B	47	44	54	58	58	72	56	63	40	5	6	12	26	46	45
5 TOTAL HYDRO	208	195	252	272	273	345	263	295	184	69	79	161	181	203	225
LARGE THERMAL															
OTHER RESOURCES															
6 NON-UTILITY GENERATION 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 TOTAL OTHER RESOURCES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS OUT															
8 GRANT TO BPA SUP REP 5B1A	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9
9 CANADIAN ENTIT (CSPE) 5B1A	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
10 CANADIAN ENTITL (CAN) 5B1A	-12	-12	-12	-12	-12	-12	-12	-12	-12	-12	-12	-12	-12	-12	-12
11 RESTORATION 5B1A	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
12 GRANT TO PP&L PWR S 5B1B	-13	-13	-10	-8	-7	-8	-9	-7	-8	-10	-10	-13	-14	-14	-10
13 TOTAL TRANSFERS OUT	-40	-40	-37	-35	-34	-35	-36	-34	-35	-37	-37	-40	-41	-41	-37
INTRA-REG TRANSFERS IN															
14 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	1	1	1	1	1	0
15 BPA TO GRANT SUP CAP 5B1A	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9
16 TOT INTRA-REG TRANSFERS IN	9	9	9	9	9	9	9	9	9	10	10	10	10	10	9
TOTAL DEDICATED RESOURCES															
17 ACQUIRED PRIOR TO ACT 5B1A	89	82	129	140	141	182	135	153	89	22	28	75	87	87	111
18 ACQUIRED POST ACT 5B1B	88	82	95	106	107	137	101	117	69	20	24	56	63	85	87
19 TOTAL DEDICATED RESOURCES	177	164	224	246	248	319	236	270	158	42	52	131	150	172	198

GRANT COUNTY PUD #2  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- GRANT OTHER DEDICATED RESOURCES --															
20 RHYD:WANAPUM SHR ND	13	11	12	14	14	18	13	16	8	6	7	14	14	12	13
21 RHYD:PRIEST RAP SHR ND	10	10	15	16	17	20	16	18	12	1	2	4	6	11	12
22 NON-UTIITY GEN ND	12	12	7	5	0	0	0	0	1	11	11	14	15	14	7
23 TOTAL OTHER DEDICATED RES	35	33	34	35	31	38	29	34	21	18	20	32	35	37	32
24 TOTAL RESOURCES	212	197	258	281	279	357	265	304	179	60	72	163	185	209	229



GRANT COUNTY PUD #2  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- GRANT DEDICATED RESOURCES --	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
REGULATED HYDRO															
1 WANAPUM SHARE 5B1A	57	53	66	71	72	93	69	78	47	31	36	73	65	56	65
2 WANAPUM SHARE 5B1B	54	51	51	56	56	73	54	61	37	25	28	57	51	53	52
3 PRIEST RAPIDS SHARE 5B1A	50	47	81	87	87	107	84	93	60	8	9	19	39	48	63
4 PRIEST RAPIDS DED SHR 5B1B	47	44	54	58	58	72	56	63	40	5	6	12	26	46	45
5 TOTAL HYDRO	208	195	252	272	273	345	263	295	184	69	79	161	181	203	225
LARGE THERMAL															
OTHER RESOURCES															
6 NON-UTILITY GENERATION 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 TOTAL OTHER RESOURCES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS OUT															
8 GRANT TO BPA SUP REP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 CANADIAN ENTITL (CAN) 5B1A	-22	-22	-22	-22	-22	-22	-22	-22	-22	-22	-22	-22	-22	-22	-22
11 RESTORATION 5B1A	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
12 GRANT TO PP&L PWR S 5B1B	-13	-13	-10	-8	-7	-8	-9	-7	-8	-10	-10	-13	-14	-14	-10
13 TOTAL TRANSFERS OUT	-38	-38	-35	-33	-32	-33	-34	-32	-33	-35	-35	-38	-39	-39	-35
INTRA-REG TRANSFERS IN															
14 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 BPA TO GRANT SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 TOT INTRA-REG TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
17 ACQUIRED PRIOR TO ACT 5B1A	82	75	122	133	134	175	128	146	82	14	20	67	79	79	103
18 ACQUIRED POST ACT 5B1B	88	82	95	106	107	137	101	117	69	20	24	56	63	85	87
19 TOTAL DEDICATED RESOURCES	170	157	217	239	241	312	229	263	151	34	44	123	142	164	190

GRANT COUNTY PUD #2  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- GRANT OTHER DEDICATED RESOURCES --															
20 RHYD:WANAPUM SHR ND	13	11	12	14	14	18	13	16	8	6	7	14	14	12	13
21 RHYD:PRIEST RAP SHR ND	10	10	15	16	17	20	16	18	12	1	2	4	6	11	12
22 NON-UTIITY GEN ND	12	12	7	5	0	0	0	0	1	11	11	14	15	14	7
23 TOTAL OTHER DEDICATED RES	35	33	34	35	31	38	29	34	21	18	20	32	35	37	32
24 TOTAL RESOURCES	205	190	251	274	272	350	258	297	172	52	64	155	177	201	222

GRANT COUNTY PUD #2  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
-- GRANT DEDICATED RESOURCES --	----	----	----	----	----	----	----	----	----	----	----	----	----	----
REGULATED HYDRO														
1 WANAPUM SHARE 5B1A	57	53	66	71	72	93	69	78	47	31	36	73	65	56
2 WANAPUM SHARE 5B1B	54	51	51	56	56	73	54	61	37	25	28	57	51	53
3 PRIEST RAPIDS SHARE 5B1A	50	47	81	87	87	107	84	93	60	8	9	19	39	48
4 PRIEST RAPIDS DED SHR 5B1B	47	44	54	58	58	72	56	63	40	5	6	12	26	46
5 TOTAL HYDRO	208	195	252	272	273	345	263	295	184	69	79	161	181	203
LARGE THERMAL														
OTHER RESOURCES														
6 NON-UTILITY GENERATION 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 TOTAL OTHER RESOURCES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS OUT														
8 GRANT TO BPA SUP REP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 CANADIAN ENTIT (CSPE) 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 CANADIAN ENTITL (CAN) 5B1A	-39	-39	-39	-39	-57	-57	-57	-57	-57	-57	-57	-57	-57	-57
11 RESTORATION 5B1A	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
12 GRANT TO PP&L PWR S 5B1B	-13	-13	-10	-8	-7	-8	-8	-7	-8	-10	-10	-13	-14	-14
13 TOTAL TRANSFERS OUT	-55	-55	-52	-50	-67	-68	-68	-67	-68	-70	-70	-73	-74	-74
INTRA-REG TRANSFERS IN														
14 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 BPA TO GRANT SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 TOT INTRA-REG TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES														
17 ACQUIRED PRIOR TO ACT 5B1A	65	58	105	116	99	140	93	111	47	-21	-15	32	44	44
18 ACQUIRED POST ACT 5B1B	88	82	95	106	107	137	102	117	69	20	24	56	63	85
19 TOTAL DEDICATED RESOURCES	153	140	200	222	206	277	195	228	116	-1	9	88	107	129

GRANT COUNTY PUD #2  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- GRANT OTHER DEDICATED RESOURCES --															
20 RHYD:WANAPUM SHR ND	13	11	12	14	261	337	250	285	169	115	131	265	239	222	182
21 RHYD:PRIEST RAP SHR ND	196	186	276	296	298	367	288	319	206	26	31	64	130	194	221
22 NON-UTIITY GEN ND	12	12	7	5	0	0	0	0	1	11	11	14	15	15	7
23 TOTAL OTHER DEDICATED RES	221	209	295	315	559	704	538	604	376	152	173	343	384	431	411
24 TOTAL RESOURCES	374	349	495	537	765	981	733	832	492	151	182	431	491	560	570

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GRAYS HARBOR COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- GRAYS HARBOR DEDICATED RESOURCES --															
LARGE THERMAL															
1 CENTRALIA SHARE 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 TOTAL LARGE THERMAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OTHER RESOURCES															
3 NON-UTILITY GEN 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS OUT															
4 GHARBOR PSE CENT XCH 5B1B	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50
5 TOT INTRA-REG TRANSFERS OUT	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50	-50
INTRA-REG TRANSFERS IN															
6 CSPE PURCHASE 5B1A	2	2	2	2	2	2	2	2	2	1	1	1	1	1	2
7 PSE GHARBOR CNT XCHG 5B1E	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
8 TOTAL TRANSFERS IN	52	52	52	52	52	52	52	52	52	51	51	51	51	51	52
TOTAL DEDICATED RESOURCES															
9 ACQUIRED PRIOR TO ACT 5B1A	2	2	2	2	2	2	2	2	2	1	1	1	1	1	2
10 ACQUIRED POST ACT 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL DEDICATED RESOURCES	2	2	2	2	2	2	2	2	2	1	1	1	1	1	2
-- GRAYS HARBOR OTHER DEDICATED RESOURCES --															
12 LG TH: GHB CENT ND SHR	50	50	50	50	50	50	50	50	50	50	50	27	50	50	48
13 TOTAL OTHER DEDICATED RES	50	50	50	50	50	50	50	50	50	50	50	27	50	50	48
14 TOTAL RESOURCES	52	52	52	52	52	52	52	52	52	51	51	28	51	51	50

TABLE D-13

GRAYS HARBOR COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- GRAYS HARBOR DEDICATED RESOURCES --															
LARGE THERMAL															
1 CENTRALIA SHARE 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 TOTAL LARGE THERMAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OTHER RESOURCES															
3 NON-UTILITY GEN 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS OUT															
4 GHARBOR PSE CENT XCH 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 TOT INTRA-REG TRANSFERS OUT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS IN															
6 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 PSE GHARBOR CNT XCHG 5B1E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 TOTAL TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
9 ACQUIRED PRIOR TO ACT 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 ACQUIRED POST ACT 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL DEDICATED RESOURCES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-- GRAYS HARBOR OTHER DEDICATED RESOURCES --															
12 LG TH: GHB CENT ND SHR	50	50	50	50	50	50	50	50	48	25	25	43	50	50	47
13 TOTAL OTHER DEDICATED RES	50	50	50	50	50	50	50	50	48	25	25	43	50	50	47
14 TOTAL RESOURCES	50	50	50	50	50	50	50	50	48	25	25	43	50	50	47

TABLE D-13

GRAYS HARBOR COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- GRAYS HARBOR DEDICATED RESOURCES --															
LARGE THERMAL															
1 CENTRALIA SHARE 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 TOTAL LARGE THERMAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OTHER RESOURCES															
3 NON-UTILITY GEN 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS OUT															
4 GHARBOR PSE CENT XCH 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 TOT INTRA-REG TRANSFERS OUT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS IN															
6 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 PSE GHARBOR CNT XCHG 5B1E	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 TOTAL TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
9 ACQUIRED PRIOR TO ACT 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 ACQUIRED POST ACT 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL DEDICATED RESOURCES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
-- GRAYS HARBOR OTHER DEDICATED RESOURCES --															
12 LG TH: GHB CENT ND SHR	50	50	50	50	50	50	50	50	48	25	25	43	50	50	47
13 TOTAL OTHER DEDICATED RES	50	50	50	50	50	50	50	50	48	25	25	43	50	50	47
14 TOTAL RESOURCES	50	50	50	50	50	50	50	50	48	25	25	43	50	50	47

TABLE D-14

OKANOGAN COUNTY PUD  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- OKANOGAN DEDICATED RESOURCES --	----	----	----	----	----	----	----	----	----	----	----	----	----	----	
HYDRO INDEPENDENTS															
REGULATED HYDRO															
1 WELLS OKANOGAN SHARE 5B1	6	5	6	6	6	8	6	7	4	4	4	7	7	5	6
2 WELLS OKANOGAN SHARE 5B1	26	26	20	21	21	26	20	22	14	15	15	26	23	24	22
3 TOTAL HYDRO	32	31	26	27	27	34	26	29	18	19	19	33	30	29	27
OTHER RESOURCES															
4 NON-UTILTY GENERATION:5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 TOTAL OTHER RESOURCES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS OUT															
6 OKANOG TO BPA SUP REP 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
CANADIAN ENTITLEMENT RETURN FOR CSPE															
7 WELLS OKANOG CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 WELLS OKANOG CER 5B1B	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
CANADIAN ENTITLEMENT RETURN TO CANADA															
9 WELLS OKANOG CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 WELLS OKANOG CER 5B1B	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
TOTAL INTRA-REG TRANSFERS OL	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
INTRA-REG TRANSFERS IN															
11 BPA TO OKANOG SUP CAP 5B1A	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
12 BPA TO OKANOG PS 5B1B	0	0	0	0	0	0	0	0	0	0	0	4	4	4	1
13 TOTAL TRANSFERS IN	1	1	1	1	1	1	1	1	1	1	1	5	5	5	2
TOTAL DEDICATED RESOURCES															
14 ACQUIRED PRIOR TO ACT 5B1A	5	5	5	6	6	7	6	6	4	4	4	7	6	5	6
15 ACQUIRED POST ACT 5B1B	25	24	19	19	19	25	18	21	12	13	13	28	26	26	21
16 TOTAL DEDICATED RESOURCES	30	29	24	25	25	32	24	27	16	17	17	35	32	31	26
-- OKANOGAN OTHER DEDICATED RESOURCES --															
17 TOTAL OTHER DEDICATED RES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 TOTAL RESOURCES	30	29	24	25	25	32	24	27	16	17	17	35	32	31	26



TABLE D-14

OKANOGAN COUNTY PUD  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- OKANOGAN DEDICATED RESOURCES --	----	----	----	----	----	----	----	----	----	----	----	----	----	----	
HYDRO INDEPENDENTS															
REGULATED HYDRO															
1 WELLS OKANOGAN SHARE 5B1	6	5	6	6	6	8	6	7	4	4	4	7	7	5	6
2 WELLS OKANOGAN SHARE 5B1	26	26	20	21	21	26	20	22	14	15	15	26	23	24	22
3 TOTAL HYDRO	32	31	26	27	27	34	26	29	18	19	19	33	30	29	27
OTHER RESOURCES															
4 NON-UTILTY GENERATION:5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 TOTAL OTHER RESOURCES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS OUT															
6 OKANOG TO BPA SUP REP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CANADIAN ENTITLEMENT RETURN FOR CSPE															
7 WELLS OKANOG CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 WELLS OKANOG CER 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CANADIAN ENTITLEMENT RETURN TO CANADA															
9 WELLS OKANOG CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 WELLS OKANOG CER 5B1B	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
TOTAL INTRA-REG TRANSFERS OL	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
INTRA-REG TRANSFERS IN															
11 BPA TO OKANOG SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 BPA TO OKANOG PS 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 TOTAL TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
14 ACQUIRED PRIOR TO ACT 5B1A	5	5	5	6	6	7	5	6	4	4	4	7	6	5	6
15 ACQUIRED POST ACT 5B1B	25	24	19	19	19	25	19	21	12	13	13	24	22	22	20
16 TOTAL DEDICATED RESOURCES	30	29	24	25	25	32	24	27	16	17	17	31	28	27	25
-- OKANOGAN OTHER DEDICATED RESOURCES --															
17 TOTAL OTHER DEDICATED RES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 TOTAL RESOURCES	30	29	24	25	25	32	24	27	16	17	17	31	28	27	25

TABLE D-14

OKANOGAN COUNTY PUD  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- OKANOGAN DEDICATED RESOURCES --	----	----	----	----	----	----	----	----	----	----	----	----	----	----	
HYDRO INDEPENDENTS															
REGULATED HYDRO															
1 WELLS OKANOGAN SHARE 5B1	6	5	6	6	6	8	6	7	4	4	4	7	7	5	6
2 WELLS OKANOGAN SHARE 5B1	26	26	20	21	21	26	20	22	14	15	15	26	23	24	22
3 TOTAL HYDRO	32	31	26	27	27	34	26	29	18	19	19	33	30	29	27
OTHER RESOURCES															
4 NON-UTILTY GENERATION:5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 TOTAL OTHER RESOURCES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS OUT															
6 OKANOG TO BPA SUP REP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CANADIAN ENTITLEMENT RETURN FOR CSPE															
7 WELLS OKANOG CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 WELLS OKANOG CER 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CANADIAN ENTITLEMENT RETURN TO CANADA															
9 WELLS OKANOG CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 WELLS OKANOG CER 5B1B	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
TOTAL INTRA-REG TRANSFERS OL	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
INTRA-REG TRANSFERS IN															
11 BPA TO OKANOG SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 BPA TO OKANOG PS 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 TOTAL TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
14 ACQUIRED PRIOR TO ACT 5B1A	5	5	5	6	6	7	5	6	4	4	4	7	6	5	6
15 ACQUIRED POST ACT 5B1B	25	24	19	19	19	25	19	21	12	13	13	24	22	22	20
16 TOTAL DEDICATED RESOURCES	30	29	24	25	25	32	24	27	16	17	17	31	28	27	25
-- OKANOGAN OTHER DEDICATED RESOURCES --															
17 TOTAL OTHER DEDICATED RES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 TOTAL RESOURCES	30	29	24	25	25	32	24	27	16	17	17	31	28	27	25

TABLE D-15

PEND OREILLE COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- PEND OREILLE DEDICATED RESOURCES --															
HYDRO INDEPENDENTS															
1 CALISPEL CREEK 5B1A	0	0	1	0	0	1	0	0	1	0	0	1	0	0	
REGULATED HYDRO															
2 BOX CANYON DED SHARE 5B1A	3	0	6	37	11	14	1	4	8	14	30	41	43	29	18
3 TOTAL HYDRO	3	0	7	37	11	15	1	4	9	14	30	42	43	29	18
INTRA-REG TRANSFERS OUT															
4 RESTORATION 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 PEND O TO SCL PWR S 5B1A	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9
6 TOTAL TRANSFERS OUT	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9
INTRA-REG TRANSFERS IN															
7 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 TOT INTRA-REG TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
9 ACQUIRED PRIOR TO ACT 5B1A	-6	-9	-2	28	2	6	-8	-5	0	5	21	33	34	20	9
10 ACQUIRED POST ACT 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL DEDICATED RESOURCES	-6	-9	-2	28	2	6	-8	-5	0	5	21	33	34	20	9
-- PEND OREILLE OTHER DEDICATED RESOURCES --															
12 RHYD:BOX CANYON SHR ND	30	29	31	30	30	30	30	30	30	30	30	30	30	30	30
13 T.O.:PEND O TO POFMILL ND	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62
14 T.I.:SCL TO PEND O PS ND	32	32	31	32	32	32	32	32	32	32	32	32	32	32	32
15 T.I.:AVWP TO PEND O PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 TOTAL OTHER DEDICATED RES	0	-1	0	0	0	0	0	0	0	0	0	0	0	0	0
17 TOTAL RESOURCES	-6	-10	-2	28	2	6	-8	-5	0	5	21	33	34	20	9

TABLE D-15

PEND OREILLE COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- PEND OREILLE DEDICATED RESOURCES --															
HYDRO INDEPENDENTS															
1 CALISPEL CREEK 5B1A	0	0	1	0	0	1	0	0	1	0	0	1	0	0	
REGULATED HYDRO															
2 BOX CANYON DED SHARE 5B1A	3	0	7	37	11	14	1	4	8	14	30	41	43	29	18
3 TOTAL HYDRO	3	0	8	37	11	15	1	4	9	14	30	42	43	29	19
INTRA-REG TRANSFERS OUT															
4 RESTORATION 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 PEND O TO SCL PWR S 5B1A	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9
6 TOTAL TRANSFERS OUT	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9
INTRA-REG TRANSFERS IN															
7 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 TOT INTRA-REG TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
9 ACQUIRED PRIOR TO ACT 5B1A	-6	-9	-1	28	2	6	-8	-5	0	5	21	33	34	20	10
10 ACQUIRED POST ACT 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL DEDICATED RESOURCES	-6	-9	-1	28	2	6	-8	-5	0	5	21	33	34	20	10
-- PEND OREILLE OTHER DEDICATED RESOURCES --															
12 RHYD:BOX CANYON SHR ND	30	29	30	30	30	30	30	30	30	30	30	30	30	30	30
13 T.O.:PEND O TO POFMILL ND	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62
14 T.I.:SCL TO PEND O PS ND	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32
15 T.I.:AVWP TO PEND O PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 TOTAL OTHER DEDICATED RES	0	-1	0	0	0	0	0	0	0	0	0	0	0	0	0
17 TOTAL RESOURCES	-6	-10	-1	28	2	6	-8	-5	0	5	21	33	34	20	9

TABLE D-15

PEND OREILLE COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- PEND OREILLE DEDICATED RESOURCES --															
HYDRO INDEPENDENTS															
1 CALISPEL CREEK 5B1A	0	0	1	0	0	1	0	0	1	0	0	1	0	0	
REGULATED HYDRO															
2 BOX CANYON DED SHARE 5B1A	13	9	17	47	21	24	11	14	18	24	40	51	53	39	28
3 TOTAL HYDRO	13	9	18	47	21	25	11	14	19	24	40	52	53	39	28
INTRA-REG TRANSFERS OUT															
4 RESTORATION 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 PEND O TO SCL PWR S 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 TOTAL TRANSFERS OUT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS IN															
7 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 TOT INTRA-REG TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
9 ACQUIRED PRIOR TO ACT 5B1A	13	9	18	47	21	25	11	14	19	24	40	52	53	39	28
10 ACQUIRED POST ACT 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL DEDICATED RESOURCES	13	9	18	47	21	25	11	14	19	24	40	52	53	39	28
-- PEND OREILLE OTHER DEDICATED RESOURCES --															
12 RHYD:BOX CANYON SHR ND	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
13 T.O.:PEND O TO POFMILL ND	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62	-62
14 T.I.:SCL TO PEND O PS ND	42	42	42	42	42	42	42	42	42	42	42	42	42	42	
15 T.I.:AVWP TO PEND O PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
16 TOTAL OTHER DEDICATED RES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
17 TOTAL RESOURCES	13	9	18	47	21	25	11	14	19	24	40	52	53	39	28



SEATTLE CITY LIGHT  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
INTRA-REG TRANSFERS IN															
21 CSPE PURCHASE 5B1A	12	12	12	12	12	12	12	12	12	12	12	12	12	12	
22 BPA TO SCL SUP CAP 5B1A	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
23 PEND O TO SCL PWR S 5B1A	9	9	9	9	9	9	9	9	9	9	9	9	9	9	
24 TOT INTRA-REG TRANSFERS IN	22	22	22	22	22	22	22	22	22	22	22	22	22	22	
TOTAL DEDICATED RESOURCES															
25 ACQUIRED PRIOR TO ACT 5B1A	742	550	454	706	723	736	432	479	487	501	637	792	1265	995	
26 ACQUIRED POST ACT 5B1B	158	157	106	76	57	70	83	95	105	136	142	193	214	193	
27 TOTAL DEDICATED RESOURCES	900	707	560	782	780	806	515	574	592	637	779	985	1479	1188	
-- SCL OTHER DEDICATED RESOURCES --															
28 SM TH:BOUNDARY ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
29 IMP:NCPA TO SCL SPX ND	0	0	0	0	24	30	30	30	30	6	6	0	0	0	
30 EXP:SCL TO NCPA SPX ND	-19	-19	-30	-14	0	0	0	0	0	0	0	0	-30	-30	
31 T.O.:SCL TO IPC PS ND	-54	-54	-16	0	0	0	0	0	0	0	0	0	0	-100	
32 T.O.:SCL TO TPU SPX ND	0	0	0	-50	0	0	0	0	0	0	0	0	0	-4	
33 T.I.:IPC TO SCL PS ND	0	0	0	0	25	50	50	50	0	0	0	0	0	15	
34 T.I.:TPU TO SCL SPX ND	50	50	0	0	0	0	0	0	0	0	0	0	0	4	
35 TOTAL OTHER DEDICATED RES	-23	-23	-46	-64	49	80	80	80	30	6	6	0	-30	-130	
36 TOTAL RESOURCES	877	684	514	718	829	886	595	654	622	643	785	985	1449	1058	





SEATTLE CITY LIGHT  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
INTRA-REG TRANSFERS IN															
21 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 BPA TO SCL SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23 PEND O TO SCL PWR S 5B1A	9	9	9	9	9	9	9	9	9	9	9	9	9	9	
24 TOT INTRA-REG TRANSFERS IN	9	9	9	9	9	9	9	9	9	9	9	9	9	9	
TOTAL DEDICATED RESOURCES															
25 ACQUIRED PRIOR TO ACT 5B1A	729	537	440	693	710	723	419	466	469	438	574	812	1252	983	
26 ACQUIRED POST ACT 5B1B	158	157	106	77	57	70	83	95	105	135	141	193	214	193	
27 TOTAL DEDICATED RESOURCES	887	694	546	770	767	793	502	561	574	573	715	1005	1466	1176	
-- SCL OTHER DEDICATED RESOURCES --															
28 SM TH:BOUNDARY ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
29 IMP:NCPA TO SCL SPX ND	0	0	0	0	24	30	30	30	30	6	6	0	0	12	
30 EXP:SCL TO NCPA SPX ND	-19	-19	-30	-14	0	0	0	0	0	0	0	0	-30	-10	
31 T.O.:SCL TO IPC PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
32 T.O.:SCL TO TPU SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
33 T.I.:IPC TO SCL PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
34 T.I.:TPU TO SCL SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
35 TOTAL OTHER DEDICATED RES	-19	-19	-30	-14	24	30	30	30	30	6	6	0	-30	-30	
36 TOTAL RESOURCES	868	675	516	756	791	823	532	591	604	579	721	1005	1436	1146	



SEATTLE CITY LIGHT  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
INTRA-REG TRANSFERS IN															
21 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 BPA TO SCL SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23 PEND O TO SCL PWR S 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOT INTRA-REG TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL DEDICATED RESOURCES															
25 ACQUIRED PRIOR TO ACT 5B1A	689	498	390	641	658	662	368	411	428	418	553	787	1219	942	
26 ACQUIRED POST ACT 5B1B	158	157	106	76	57	70	83	95	105	135	141	193	214	193	
27 TOTAL DEDICATED RESOURCES	847	655	496	717	715	732	451	506	533	553	694	980	1433	1135	
-- SCL OTHER DEDICATED RESOURCES --															
28 SM TH:BOUNDARY ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
29 IMP:NCPA TO SCL SPX ND	0	0	0	0	24	30	30	30	30	6	6	0	0	12	
30 EXP:SCL TO NCPA SPX ND	-19	-19	-30	-14	0	0	0	0	0	0	0	0	-30	-10	
31 T.O.:SCL TO IPC PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
32 T.O.:SCL TO TPU SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
33 T.I.:IPC TO SCL PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
34 T.I.:TPU TO SCL SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
35 TOTAL OTHER DEDICATED RES	-19	-19	-30	-14	24	30	30	30	30	6	6	0	-30	-30	
36 TOTAL RESOURCES	828	636	466	703	739	762	481	536	563	559	700	980	1403	1105	

TABLE D-17

SNOHOMISH COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- SNOHOMISH DEDICATED RESOURCES --															
HYDRO INDEPENDENTS															
1 JACKSON 5B1B	18	18	20	21	19	80	33	16	42	65	65	74	82	46	43
2 TOTAL HYDRO	18	18	20	21	19	80	33	16	42	65	65	74	82	46	43
LARGE THERMAL															
3 CENTRALIA SHARE 5B1B	100	100	100	100	100	100	100	100	100	100	100	53	100	100	96
4 TOTAL LARGE THERMAL	100	100	100	100	100	100	100	100	100	100	100	53	100	100	96
OTHER RESOURCES															
5 NON-UTILITY GEN 5B1B	2	2	2	1	1	1	1	1	1	12	12	12	5	5	4
6 TOTAL OTHER RESOURCES	2	2	2	1	1	1	1	1	1	12	12	12	5	5	4
INTRA-REG TRANSFERS IN															
7 CSPE PURCHASE 5B1A	2	2	2	2	2	2	2	2	2	1	1	1	1	1	2
8 TOTAL TRANSFERS IN	2	2	2	2	2	2	2	2	2	1	1	1	1	1	2
TOTAL DEDICATED RESOURCES															
9 ACQUIRED PRIOR TO ACT 5B1A	2	2	2	2	2	2	2	2	2	1	1	1	1	1	2
10 ACQUIRED POST ACT 5B1B	120	120	122	122	120	181	134	117	143	177	177	139	187	151	143
11 TOTAL DEDICATED RESOURCES	122	122	124	124	122	183	136	119	145	178	178	140	188	152	145
-- SNOHOMISH OTHER DEDICATED RESOURCES --															
12 EXP:SNOH TO SMUD PS ND	-36	-36	-36	-26	-26	-26	-26	-26	-26	-26	-26	-26	-33	-33	-29
13 T.O.:SNOH TO PSE C PS1 ND	-4	-4	-4	-4	-6	-8	-7	-6	-6	-5	-5	-4	-4	0	-5
14 T.O.:SNOH TO PSE C PS2 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	-7	-1
15 T.I.:BPA TO SNOH C PS1 ND	4	4	4	4	6	8	7	6	6	5	5	4	4	0	5
16 T.I.:BPA TO SNOH PS2 ND	0	0	0	0	0	27	28	29	29	28	28	0	0	0	12
17 T.I.:PGE TO SNOH PS 5BDV	59	59	59	59	59	59	62	62	62	62	62	62	62	62	61
18 T.I.:AVWP TO SNOH PS 5BDV	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
19 NON-UTILITY GEN ND	36	36	36	26	26	26	26	26	26	26	26	26	33	33	29
20 TOTAL OTHER DEDICATED RES	109	109	109	109	109	136	140	141	141	140	140	112	112	105	122
21 TOTAL RESOURCES	231	231	233	233	231	319	276	260	286	318	318	252	300	257	266

TABLE D-17

SNOHOMISH COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- SNOHOMISH DEDICATED RESOURCES --															
HYDRO INDEPENDENTS															
1 JACKSON 5B1B	18	18	20	21	19	80	33	16	42	65	65	74	82	46	43
2 TOTAL HYDRO	18	18	20	21	19	80	33	16	42	65	65	74	82	46	43
LARGE THERMAL															
3 CENTRALIA SHARE 5B1B	100	100	100	100	100	100	100	100	95	50	50	85	100	100	94
4 TOTAL LARGE THERMAL	100	100	100	100	100	100	100	100	95	50	50	85	100	100	94
OTHER RESOURCES															
5 NON-UTILITY GEN 5B1B	2	2	2	1	1	1	1	1	1	12	12	12	5	5	4
6 TOTAL OTHER RESOURCES	2	2	2	1	1	1	1	1	1	12	12	12	5	5	4
INTRA-REG TRANSFERS IN															
7 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 TOTAL TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
9 ACQUIRED PRIOR TO ACT 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 ACQUIRED POST ACT 5B1B	120	120	122	122	120	181	134	117	138	127	127	171	187	151	141
11 TOTAL DEDICATED RESOURCES	120	120	122	122	120	181	134	117	138	127	127	171	187	151	141
-- SNOHOMISH OTHER DEDICATED RESOURCES --															
12 EXP:SNOH TO SMUD PS ND	-36	-36	-36	-26	-26	-26	-26	-26	-26	-26	-26	-26	-33	-33	-29
13 T.O.:SNOH TO PSE C PS1 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 T.O.:SNOH TO PSE C PS2 ND	-7	-7	-8	-9	-12	-16	-15	-13	-12	-10	-10	-9	-8	-7	-10
15 T.I.:BPA TO SNOH C PS1 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 T.I.:BPA TO SNOH PS2 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17 T.I.:PGE TO SNOH PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 T.I.:AVWP TO SNOH PS 5BDV	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
19 NON-UTILITY GEN ND	36	36	36	26	26	26	26	26	26	26	26	26	33	33	29
20 TOTAL OTHER DEDICATED RES	43	43	42	41	38	34	35	37	38	40	40	41	42	43	39
21 TOTAL RESOURCES	163	163	164	163	158	215	169	154	176	167	167	212	229	194	180

TABLE D-17

SNOHOMISH COUNTY PUD #1  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- SNOHOMISH DEDICATED RESOURCES --															
HYDRO INDEPENDENTS															
1 JACKSON 5B1B	18	18	20	21	19	80	33	16	42	65	65	74	82	46	43
2 TOTAL HYDRO	18	18	20	21	19	80	33	16	42	65	65	74	82	46	43
LARGE THERMAL															
3 CENTRALIA SHARE 5B1B	100	100	100	100	100	100	100	100	95	50	50	85	100	100	94
4 TOTAL LARGE THERMAL	100	100	100	100	100	100	100	100	95	50	50	85	100	100	94
OTHER RESOURCES															
5 NON-UTILITY GEN 5B1B	38	38	38	27	27	27	27	27	27	38	38	38	38	38	33
6 TOTAL OTHER RESOURCES	38	38	38	27	27	27	27	27	27	38	38	38	38	38	33
INTRA-REG TRANSFERS IN															
7 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 TOTAL TRANSFERS IN	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DEDICATED RESOURCES															
9 ACQUIRED PRIOR TO ACT 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 ACQUIRED POST ACT 5B1B	156	156	158	148	146	207	160	143	164	153	153	197	220	184	170
11 TOTAL DEDICATED RESOURCES	156	156	158	148	146	207	160	143	164	153	153	197	220	184	170
-- SNOHOMISH OTHER DEDICATED RESOURCES --															
12 EXP:SNOH TO SMUD PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 T.O.:SNOH TO PSE C PS1 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 T.O.:SNOH TO PSE C PS2 ND	-7	-7	-8	-9	-12	-16	-15	-13	0	0	0	0	0	0	-7
15 T.I.:BPA TO SNOH C PS1 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 T.I.:BPA TO SNOH PS2 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17 T.I.:PGE TO SNOH PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 T.I.:AVWP TO SNOH PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19 NON-UTILITY GEN ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20 TOTAL OTHER DEDICATED RES	-7	-7	-8	-9	-12	-16	-15	-13	0	0	0	0	0	0	-7
21 TOTAL RESOURCES	149	149	150	139	134	191	145	130	164	153	153	197	220	184	163

TABLE D-18

SPRINGFIELD UTILITY BOARD  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
-- SPRINGFIELD DEDICATED RESOURCES --														
OTHER RESOURCES														
1 NON-UTILTIY GENERATION:5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 TOTAL OTHER RESOURCES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS IN														
3 CSPE PURCHASE 5B1A	1	1	1	1	1	1	1	1	1	1	1	1	1	1
4 PP&L TO SUB PWR S 5B1B	33	33	30	30	33	33	30	27	27	27	27	23	24	23
5 BPA TO SUB PS1 5B1B	21	21	21	21	21	21	21	21	21	21	21	21	21	21
6 BPA TO SUB PS2 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 BPA TO SUB PS3 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 TOTAL TRANSFERS IN	55	55	52	52	55	55	52	49	49	49	49	45	46	45
TOTAL DEDICATED RESOURCES														
9 ACQUIRED PRIOR TO ACT 5B1A	1	1	1	1	1	1	1	1	1	1	1	1	1	1
10 ACQUIRED POST ACT 5B1B	54	54	51	51	54	54	51	48	48	48	48	44	45	44
11 TOTAL DEDICATED RESOURCES	55	55	52	52	55	55	52	49	49	49	49	45	46	45
-- SPRINGFIELD OTHER DEDICATED RESOURCES --														
12 T.I.:BPA TO SUB PS4 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 TOTAL OTHER DEDICATED RES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 TOTAL RESOURCES	55	55	52	52	55	55	52	49	49	49	49	45	46	45

TABLE D-18

SPRINGFIELD UTILITY BOARD  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
-- SPRINGFIELD DEDICATED RESOURCES --														
OTHER RESOURCES														
1 NON-UTILTIY GENERATION:5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 TOTAL OTHER RESOURCES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS IN														
3 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 PP&L TO SUB PWR S 5B1B	34	34	30	30	33	34	30	27	27	27	27	23	24	24
5 BPA TO SUB PS1 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 BPA TO SUB PS2 5B1B	21	21	21	21	21	21	21	21	21	21	21	21	21	21
7 BPA TO SUB PS3 5B1B	10	10	10	10	10	10	10	10	10	10	10	10	10	10
8 TOTAL TRANSFERS IN	65	65	61	61	64	65	61	58	58	58	58	54	55	55
TOTAL DEDICATED RESOURCES														
9 ACQUIRED PRIOR TO ACT 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 ACQUIRED POST ACT 5B1B	65	65	61	61	64	65	61	58	58	58	58	54	55	55
11 TOTAL DEDICATED RESOURCES	65	65	61	61	64	65	61	58	58	58	58	54	55	55
-- SPRINGFIELD OTHER DEDICATED RESOURCES --														
12 T.I.:BPA TO SUB PS4 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 TOTAL OTHER DEDICATED RES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 TOTAL RESOURCES	65	65	61	61	64	65	61	58	58	58	58	54	55	55



TABLE D-18

SPRINGFIELD UTILITY BOARD  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
-- SPRINGFIELD DEDICATED RESOURCES --														
OTHER RESOURCES														
1 NON-UTILTY GENERATION:5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2 TOTAL OTHER RESOURCES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS IN														
3 CSPE PURCHASE 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 PP&L TO SUB PWR S 5B1B	34	34	30	30	33	34	30	27	27	27	27	23	24	24
5 BPA TO SUB PS1 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 BPA TO SUB PS2 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 BPA TO SUB PS3 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8 TOTAL TRANSFERS IN	34	34	30	30	33	34	30	27	27	27	27	23	24	24
TOTAL DEDICATED RESOURCES														
9 ACQUIRED PRIOR TO ACT 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 ACQUIRED POST ACT 5B1B	34	34	30	30	33	34	30	27	27	27	27	23	24	24
11 TOTAL DEDICATED RESOURCES	34	34	30	30	33	34	30	27	27	27	27	23	24	24
-- SPRINGFIELD OTHER DEDICATED RESOURCES --														
12 T.I.:BPA TO SUB PS4 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 TOTAL OTHER DEDICATED RES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 TOTAL RESOURCES	34	34	30	30	33	34	30	27	27	27	27	23	24	24

TACOMA PUBLIC UTILITIES  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS		AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- TPU DEDICATED RESOURCES --																
HYDRO INDEPENDENTS																
1 WYNOCHEE	5B1B	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
REGULATED HYDRO																
2 CUSHMAN 1	5B1A	22	40	2	2	27	24	1	27	1	27	24	22	18	1	15
3 CUSHMAN 2	5B1A	35	69	0	0	51	51	1	63	0	62	59	56	51	0	32
4 ALDER	5B1A	23	45	6	6	17	22	6	38	17	41	42	41	41	6	23
5 LA GRANDE	5B1A	34	63	8	8	29	38	8	63	31	63	63	63	63	8	36
6 MOSSYROCK	5B1A	145	59	72	88	88	65	78	253	56	191	139	0	77	85	94
7 MAYFIELD	5B1A	78	33	41	56	55	55	55	172	70	166	161	8	54	48	69
8 MAYFIELD	5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 PRIEST RAPIDS SHARE	5B1A	23	22	33	35	35	43	34	38	24	3	4	8	15	23	26
10 TOTAL HYDRO		364	335	166	199	306	302	187	658	203	557	496	202	323	175	300
LARGE THERMAL																
11 CENTRALIA SHARE	5B1B	100	100	100	100	100	100	100	100	100	100	100	53	100	100	96
12 TOTAL LARGE THERMAL		100	100	100	100	100	100	100	100	100	100	100	53	100	100	96
INTRA-REG TRANSFERS OUT																
13 TPU TO BPA SUP REP	5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
14 CANADIAN ENTIT (CSPE)	5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 CANADIAN ENTITL (CAN)	5B1A	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
16 TOTAL TRANSFERS OUT		-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
INTRA-REG TRANSFERS IN																
17 CSPE PURCHASE	5B1B	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
18 BPA TO TPU SUP CAP	5B1A	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
19 RESTORATION	5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
20 TOTAL TRANSFERS IN		12	12	12	12	12	12	12	12	12	12	12	12	12	12	12
TOTAL DEDICATED RESOURCES																
21 ACQUIRED PRIOR TO ACT	5B1A	361	332	163	196	303	299	184	655	200	554	493	199	320	172	297
22 ACQUIRED POST ACT	5B1B	116	116	116	116	116	116	116	116	116	116	116	69	116	116	112
23 TOTAL DEDICATED RESOURCES		473	444	275	308	415	411	296	767	312	666	605	264	432	284	405

TACOMA PUBLIC UTILITIES  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- TPU OTHER DEDICATED RESOURCES --															
24 IHYD:HOOD STREET ND	0	0	0	1	1	1	1	1	1	1	1	1	1	0	1
25 EXP:TPU TO WAPA PS ND	-41	-41	-69	-67	-40	-29	-20	-23	-32	-41	-41	-41	-41	-41	-40
26 T.O.:TPU TO SCL SPX ND	-50	-50	0	0	0	0	0	0	0	0	0	0	0	0	-4
27 T.I.:BPA TO TPU PS 5BDV	46	46	46	46	46	46	46	46	46	46	46	46	46	46	46
28 T.I.:SCL TO TPU SPX ND	0	0	0	50	0	0	0	0	0	0	0	0	0	0	4
29 CSPE PURCHASE SHR ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30 TOTAL OTHER DEDICATED RES	-45	-45	-23	30	7	18	27	24	15	6	6	6	6	5	6
31 TOTAL RESOURCES	428	399	252	338	422	429	323	791	327	672	611	270	438	289	411

TACOMA PUBLIC UTILITIES  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS		AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- TPU DEDICATED RESOURCES --																
HYDRO INDEPENDENTS																
1 WYNOCHEE	5B1B	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
REGULATED HYDRO																
2 CUSHMAN 1	5B1A	22	40	2	2	27	24	1	27	1	27	24	22	18	1	15
3 CUSHMAN 2	5B1A	35	69	0	0	51	51	1	63	0	62	59	56	51	0	32
4 ALDER	5B1A	23	45	6	6	17	22	5	38	17	42	42	41	41	6	23
5 LA GRANDE	5B1A	34	63	8	8	29	38	8	63	31	63	63	63	63	8	36
6 MOSSYROCK	5B1A	145	59	72	88	88	65	78	253	56	191	139	0	77	85	94
7 MAYFIELD	5B1A	78	33	41	56	55	55	55	172	70	166	161	8	54	48	69
8 MAYFIELD	5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 PRIEST RAPIDS SHARE	5B1A	23	22	33	35	35	43	34	38	24	3	4	8	15	23	26
10 TOTAL HYDRO		364	335	166	199	306	302	186	658	203	558	496	202	323	175	300
LARGE THERMAL																
11 CENTRALIA SHARE	5B1B	100	100	100	100	100	100	100	100	95	50	50	86	100	100	94
12 TOTAL LARGE THERMAL		100	100	100	100	100	100	100	100	95	50	50	86	100	100	94
INTRA-REG TRANSFERS OUT																
13 TPU TO BPA SUP REP	5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 CANADIAN ENTIT (CSPE)	5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 CANADIAN ENTITL (CAN)	5B1A	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
16 TOTAL TRANSFERS OUT		-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
INTRA-REG TRANSFERS IN																
17 CSPE PURCHASE	5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 BPA TO TPU SUP CAP	5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19 RESTORATION	5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
20 TOTAL TRANSFERS IN		-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
TOTAL DEDICATED RESOURCES																
21 ACQUIRED PRIOR TO ACT	5B1A	360	331	162	195	302	298	182	654	199	554	492	198	319	171	296
22 ACQUIRED POST ACT	5B1B	104	104	104	104	104	104	104	104	99	54	54	90	104	104	98
23 TOTAL DEDICATED RESOURCES		460	431	262	295	402	398	282	754	294	604	542	284	419	271	390

TACOMA PUBLIC UTILITIES  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- TPU OTHER DEDICATED RESOURCES --															
24 IHYD:HOOD STREET ND	0	0	0	1	1	1	1	1	1	1	1	1	1	0	1
25 EXP:TPU TO WAPA PS ND	-41	-41	-69	-67	-40	-29	0	0	0	0	0	0	0	0	-20
26 T.O.:TPU TO SCL SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27 T.I.:BPA TO TPU PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28 T.I.:SCL TO TPU SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29 CSPE PURCHASE SHR ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30 TOTAL OTHER DEDICATED RES	-41	-41	-69	-66	-39	-28	1	1	1	1	1	1	1	0	-20
31 TOTAL RESOURCES	419	390	193	229	363	370	283	755	295	605	543	285	420	271	370

TACOMA PUBLIC UTILITIES  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS		AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- TPU DEDICATED RESOURCES --																
HYDRO INDEPENDENTS																
1 WYNOCHEE	5B1B	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
REGULATED HYDRO																
2 CUSHMAN 1	5B1A	22	40	2	2	27	24	1	27	1	27	24	22	18	1	15
3 CUSHMAN 2	5B1A	35	69	0	0	51	51	1	63	0	62	59	56	51	0	32
4 ALDER	5B1A	23	45	6	6	17	22	6	38	17	41	42	41	41	6	23
5 LA GRANDE	5B1A	34	63	8	8	29	38	8	63	31	63	63	63	63	8	36
6 MOSSYROCK	5B1A	145	59	72	88	88	65	78	253	56	191	139	0	77	85	94
7 MAYFIELD	5B1A	78	33	41	56	55	55	55	172	70	166	161	8	54	48	69
8 MAYFIELD	5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 PRIEST RAPIDS SHARE	5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 TOTAL HYDRO		341	313	133	164	271	259	153	620	179	554	492	194	308	152	274
LARGE THERMAL																
11 CENTRALIA SHARE	5B1B	100	100	100	100	100	100	100	100	95	50	50	86	100	100	94
12 TOTAL LARGE THERMAL		100	100	100	100	100	100	100	100	95	50	50	86	100	100	94
INTRA-REG TRANSFERS OUT																
13 TPU TO BPA SUP REP	5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 CANADIAN ENTIT (CSPE)	5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 CANADIAN ENTITL (CAN)	5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 TOTAL TRANSFERS OUT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS IN																
17 CSPE PURCHASE	5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 BPA TO TPU SUP CAP	5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19 RESTORATION	5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
20 TOTAL TRANSFERS IN		-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
TOTAL DEDICATED RESOURCES																
21 ACQUIRED PRIOR TO ACT	5B1A	340	312	132	163	270	258	152	619	178	553	491	193	307	151	273
22 ACQUIRED POST ACT	5B1B	104	104	104	104	104	104	104	104	99	54	54	90	104	104	98
23 TOTAL DEDICATED RESOURCES		440	412	232	263	370	358	252	719	273	603	541	279	407	251	367

TACOMA PUBLIC UTILITIES  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
-- TPU OTHER DEDICATED RESOURCES --															
24 IHYD:HOOD STREET ND	0	0	0	1	1	1	1	1	1	1	1	1	1	0	1
25 EXP:TPU TO WAPA PS ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26 T.O.:TPU TO SCL SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27 T.I.:BPA TO TPU PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28 T.I.:SCL TO TPU SPX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29 CSPE PURCHASE SHR ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30 TOTAL OTHER DEDICATED RES	0	0	0	1	1	1	1	1	1	1	1	1	1	0	1
31 TOTAL RESOURCES	440	412	232	264	371	359	253	720	274	604	542	280	408	251	368





SMALL & NON GENERATING PUBLIC AGENCIES  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
INTRA-REG TRANSFERS OUT (CONTINUED)															
CANADIAN ENTITLEMENT RETURN FOR CSPE															
29 PRIEST R. F GROVE CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30 PRIEST R. MCMINN CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31 PRIEST R. M FREE CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32 PRIEST R. KITITS CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33 WANAPUM F GROV CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34 WANAPUM MCMINN CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35 WANAPUM M FREE CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CANADIAN ENTITLEMENT RETURN TO CANADA															
36 PRIEST R. F GROVE CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37 PRIEST R. MCMINN CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38 PRIEST R. M FREE CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39 PRIEST R. KITITS CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40 WANAPUM F GROV CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
41 WANAPUM MCMINN CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
42 WANAPUM M FREE CER 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43 TOTAL TRANSFERS OUT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
INTRA-REG TRANSFERS IN															
44 CSPE PURCHASE 5B1A	9	9	9	9	9	9	9	9	9	8	8	8	8	8	9
45 BPA TO FGROVE SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46 BPA TO MCMINN SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
47 BPA TO MFREE SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
48 BPA TO KITTAT SUP CAP 5B1A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
49 BPA TO BANDON PS 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
50 BPA TO BIG BEND EC SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	43	43	43	11
51 BPA TO CENTRAL EC SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	8	8	8	2
52 BPA TO CIDFLS SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	30	30	30	7
53 BPA TO CLATSKANIE PS 5B1B	2	2	2	2	2	3	3	3	3	2	2	2	2	2	2
54 BPA TO COL. BASIN PS1 5B1B	0	0	0	0	0	0	0	0	0	0	0	5	5	5	1
55 BPA TO COL. RIVER PS1 5B1B	10	10	10	10	10	10	10	10	10	10	10	10	10	10	9
56 BPA TO COL. RIVER PS3 5B1B	6	6	6	8	8	10	10	10	10	8	8	6	6	0	7
57 BPA TO COL. REA SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	25	25	25	6
58 BPA TO F. GROVE PS2 5B1B	2	2	2	2	2	3	3	3	3	2	2	2	2	2	2
59 BPA TO HARNEY EC SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	19	19	19	5
60 BPA TO INLAND P&L SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	13	13	13	3
61 BPA TO L. VALLEY PS1 5B1B	42	42	42	45	59	76	75	70	61	48	48	43	41	44	54
62 BPA TO MCMINNVILLE PS2 5B1B	6	6	6	9	9	11	11	11	11	9	9	6	6	6	8
63 BPA TO MIDSTATE EC SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	6	6	6	1
64 BPA TO MISSION VLY SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	3	3	3	1
65 BPA TO NESPELEM VY SSP 5B1E	0	0	0	0	0	0	0	0	0	0	0	1	1	1	0
66 BPA TO N.WASCO PS2 5B1B	6	6	6	8	8	10	10	10	10	8	8	6	6	0	7
67 BPA TO SM NGP PRESUB 5B1B	20	20	20	20	20	20	20	20	20	20	20	20	20	50	22
68 BPA TO SMALL NGP SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	150	150	150	37
69 BPA TO SALEM GREEN PS 5B1B	6	6	6	6	6	6	6	6	6	6	6	6	7	6	6
70 BPA TO SURPRISE VY SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	8	8	8	2
71 BPA TO TILLAMOOK PS2 5B1B	7	7	7	9	7	11	11	11	11	9	9	7	7	7	9

SMALL & NON GENERATING PUBLIC AGENCIES  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
INTRA-REG TRANSFERS IN (CONTINUED)															
72 BPA TO UMATILLA EC SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	49	49	49	12
73 BPA TO USBIA WAP SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	3	3	3	1
74 BPA TO VIGILANTE SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	7	7	7	2
75 BPA TO WASCO EC SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	2	2	2	0
76 BPA TO W OREGON PWR S 5B1	7	7	7	8	9	10	10	10	9	9	9	8	7	7	8
77 IPC TO OR TRAIL PWR S 5B1B	3	3	10	8	12	12	12	12	12	10	10	10	10	12	10
78 PGE TO CANBY PWR S 5B1B	11	11	11	13	16	19	18	17	14	13	13	12	11	11	14
79 PPL TO SM NGP PWR S 5B1B	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72
80 TOTAL TRANSFERS IN	209	209	216	229	249	282	280	274	261	234	234	590	587	599	334
TOTAL DEDICATED RESOURCES															
81 ACQUIRED PRIOR TO ACT 5B1A	35	31	36	40	40	43	40	40	35	25	24	31	34	31	36
82 ACQUIRED POST ACT 5B1B	221	222	240	253	273	307	307	299	290	268	268	621	601	614	358
83 TOTAL DEDICATED RESOURCES	256	253	276	293	313	350	347	339	325	293	292	652	635	645	394
-- NGP OTHER DEDICATED RESOURCES --															
84 T.I.:BPA TO NGP PRESB 5BDV	16	16	16	16	16	16	16	16	16	16	16	16	16	16	16
85 IHYD:TDA FSHWAY NWSCO ND	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
86 IHYD:MCNARY FISHWAY 5BDV	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
87 IMP:PWREX TO BENT REA 5BDV	45	45	40	32	27	29	27	32	21	25	25	26	32	38	31
88 IMP:PWREX TO CLRWTR 5BDV	8	8	8	8	11	13	12	12	10	10	10	8	8	7	10
89 T.O.:LCPD TO PSE (CON) ND	0	0	0	-1	-1	-1	-1	-1	-1	-1	-1	0	0	0	-1
90 T.O.:N WASCO TO PSE ND	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
91 T.O.:MAN#3 TO PSE (CON)ND	0	0	0	0	0	-1	0	0	0	0	0	0	0	0	0
92 T.I.:BPA TO RICH ORMP5 ND	5	4	5	4	4	5	0	0	0	0	0	0	0	0	2
93 T.I.:BPA TO ASHLND PS 5BDV	0	0	0	4	4	4	4	4	4	0	0	0	0	0	2
94 T.I.:BPA TO BANDON PS 5BDV	1	1	1	1	1	1	1	1	1	1	1	1	0	1	1
95 T.I.:BPA TO BBEND PS 5BDV	0	0	13	13	13	13	12	12	12	0	0	0	0	0	7
96 T.I.:BPA TO LEWIS PS 5BDV	0	0	0	1	1	1	1	1	1	1	1	0	0	0	1
97 T.I.:BPA TO MASN#3 PS 5BDV	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0
98 T.I.:BPA TO MILTON PS 5BDV	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
99 T.I.:BPA TO MOD EC PS 5BDV	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
100 T.I.:BPA TO MONMTH PS 5BDV	1	1	1	1	1	1	1	1	1	1	1	1	1	0	1
101 T.I.:BPA TO RAVALI PS 5BDV	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
102 T.I.:IPC TO RCHLND PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
103 T.I.:BPA TO UNITED PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
104 T.I.:PGE TO CLALLM PS 5BDV	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
105 T.I.:PGE TO PNGC PS 5BDV	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
106 T.I.:AVWP TO CHEN PS 5BDV	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
107 T.I.:MPC TO GLACIERPS 5BDV	8	8	8	8	8	8	8	8	8	8	8	0	0	0	6
108 TOTAL OTHER DEDICATED RE:	110	109	118	113	111	116	107	112	99	87	87	78	83	88	102
109 TOTAL RESOURCES	366	362	394	406	424	466	454	451	424	380	379	730	718	733	495

NOTE: SEASONAL SSP CONTRACTS MEET SEASONAL IRRIGATION LOADS AND ARE SHOWN AS 5B1(B) RESOURCES.





SMALL & NON GENERATING PUBLIC AGENCIES  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
INTRA-REG TRANSFERS IN (CONTINUED)															
72 BPA TO UMATILLA EC SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
73 BPA TO USBIA WAP SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
74 BPA TO VIGILANTE SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
75 BPA TO WASCO EC SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
76 BPA TO W OREGON PWR S 5B1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
77 IPC TO OR TRAIL PWR S 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
78 PGE TO CANBY PWR S 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
79 PPL TO SM NGP PWR S 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
80 TOTAL TRANSFERS IN	741	741	601	613	687	780	802	784	701	660	660	730	774	796	722
TOTAL DEDICATED RESOURCES															
81 ACQUIRED PRIOR TO ACT 5B1A	26	22	27	31	31	34	31	31	26	17	16	23	26	23	27
82 ACQUIRED POST ACT 5B1B	762	763	634	645	720	814	837	819	739	701	701	769	796	819	755
83 TOTAL DEDICATED RESOURCES	788	785	661	676	751	848	868	850	765	718	717	792	822	842	782
-- NGP OTHER DEDICATED RESOURCES --															
84 T.I.:BPA TO NGP PRESB 5BDV	39	39	37	37	39	41	41	40	37	37	37	38	39	39	39
85 IHYD:TDA FSHWAY NWSCO ND	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
86 IHYD:MCNARY FISHWAY 5BDV	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
87 IMP:PWREX TO BENT REA 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
88 IMP:PWREX TO CLRWTR 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
89 T.O.:LCPD TO PSE (CON) ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
90 T.O.:N WASCO TO PSE ND	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
91 T.O.:MAN#3 TO PSE (CON)ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
92 T.I.:BPA TO RICH ORMP5 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
93 T.I.:BPA TO ASHLND PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
94 T.I.:BPA TO BANDON PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95 T.I.:BPA TO BBEND PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
96 T.I.:BPA TO LEWIS PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
97 T.I.:BPA TO MASN#3 PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
98 T.I.:BPA TO MILTON PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
99 T.I.:BPA TO MOD EC PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
100 T.I.:BPA TO MONMTH PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
101 T.I.:BPA TO RAVALI PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
102 T.I.:IPC TO RCHLND PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
103 T.I.:BPA TO UNITED PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
104 T.I.:PGE TO CLALLM PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
105 T.I.:PGE TO PNGC PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
106 T.I.:AVWP TO CHEN PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
107 T.I.:MPC TO GLACIERPS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
108 TOTAL OTHER DEDICATED RES	46	46	44	44	46	48	48	47	44	44	44	45	46	46	46
109 TOTAL RESOURCES	834	831	705	720	797	896	916	897	809	762	761	837	868	888	827

NOTE: SEASONAL SSP CONTRACTS MEET SEASONAL IRRIGATION LOADS AND ARE SHOWN AS 5B1(B) RESOURCES.





SMALL & NON GENERATING PUBLIC AGENCIES  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG	
INTRA-REG TRANSFERS IN (CONTINUED)															
72 BPA TO UMATILLA EC SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
73 BPA TO USBIA WAP SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
74 BPA TO VIGILANTE SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
75 BPA TO WASCO EC SSP 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
76 BPA TO W OREGON PWR S 5B1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
77 IPC TO OR TRAIL PWR S 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
78 PGE TO CANBY PWR S 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
79 PPL TO SM NGP PWR S 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
80 TOTAL TRANSFERS IN	150	150	126	128	149	165	171	176	147	136	136	130	138	151	147
TOTAL DEDICATED RESOURCES															
81 ACQUIRED PRIOR TO ACT 5B1A	20	18	19	23	14	13	14	14	14	14	13	14	14	12	15
82 ACQUIRED POST ACT 5B1B	166	167	154	155	177	194	200	205	179	171	171	163	154	168	174
83 TOTAL DEDICATED RESOURCES	186	185	173	178	191	207	214	219	193	185	184	177	168	180	189
-- NGP OTHER DEDICATED RESOURCES --															
84 T.I.:BPA TO NGP PRESB 5BDV	16	16	16	0	0	0	0	0	0	0	0	0	0	0	3
85 IHYD:TDA FSHWAY NWSCO ND	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
86 IHYD:MCNARY FISHWAY 5BDV	7	7	7	7	7	7	7	7	7	7	7	7	7	7	7
87 IMP:PWREX TO BENT REA 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
88 IMP:PWREX TO CLRWTR 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
89 T.O.:LCPD TO PSE (CON) ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
90 T.O.:N WASCO TO PSE ND	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
91 T.O.:MAN#3 TO PSE (CON)ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
92 T.I.:BPA TO RICH ORMP5 ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
93 T.I.:BPA TO ASHLND PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
94 T.I.:BPA TO BANDON PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95 T.I.:BPA TO BBEND PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
96 T.I.:BPA TO LEWIS PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
97 T.I.:BPA TO MASN#3 PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
98 T.I.:BPA TO MILTON PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
99 T.I.:BPA TO MOD EC PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
100 T.I.:BPA TO MONMTH PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
101 T.I.:BPA TO RAVALI PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
102 T.I.:IPC TO RCHLND PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
103 T.I.:BPA TO UNITED PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
104 T.I.:PGE TO CLALLM PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
105 T.I.:PGE TO PNGC PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
106 T.I.:AVWP TO CHEN PS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
107 T.I.:MPC TO GLACIERPS 5BDV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
108 TOTAL OTHER DEDICATED RE:	23	23	23	7	7	7	7	7	7	7	7	7	7	7	10
109 TOTAL RESOURCES	209	208	196	185	198	214	221	226	200	192	191	184	175	187	199

NOTE: SEASONAL SSP CONTRACTS MEET SEASONAL IRRIGATION LOADS AND ARE SHOWN AS 5B1(B) RESOURCES.



TABLE D-21

COLOCKUM TRANSMISSION COMPANY  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2000- 1 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
COLOCKUM DEDICATED RESOURCES	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
INTRA-REG TRANSFERS OUT														
1 RESTORATION 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
2 TOT INTRA-REG TRANSFERS OU	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
TOTAL DEDICATED RESOURCES														
3 ACQUIRED PRIOR TO ACT 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
4 ACQUIRED POST ACT 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
5 TOTAL DEDICATED RESOURCES	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
COLOCKUM OTHER DEDICATED RESOURCES														
6 CANADIAN ENTITL (CSPE)	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2
7 CANADIAN ENTITL (CAN)	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5
8 COLOCKUM TO BPA SUP REP	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3
9 BPA TO COLOCKUM SUP CAP	4	4	4	4	4	4	4	4	4	4	4	4	4	4
10 ROCKY REACH SHARE	141	140	114	123	124	152	119	133	86	86	85	139	134	131
11 T.I.:PP&L TO COL XCH N ND	23	23	23	23	23	23	23	23	23	23	23	23	23	23
12 T.I.:PP&L TO COL PK RP ND	31	31	31	31	31	31	31	31	31	31	31	31	31	31
13 T.O.:COL TO PP&L CNX ND	-31	-31	-31	-31	-31	-31	-31	-31	-31	-31	-31	-31	-31	-31
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
14 TOTAL OTHER DEDICATED RES	158	157	131	140	141	169	136	150	103	103	102	156	151	148

TABLE D-21

COLOCKUM TRANSMISSION COMPANY  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2004- 5 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
COLOCKUM DEDICATED RESOURCES	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
INTRA-REG TRANSFERS OUT														
1 RESTORATION 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
2 TOT INTRA-REG TRANSFERS OU	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
TOTAL DEDICATED RESOURCES														
3 ACQUIRED PRIOR TO ACT 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
4 ACQUIRED POST ACT 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
5 TOTAL DEDICATED RESOURCES	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
COLOCKUM OTHER DEDICATED RESOURCES														
6 CANADIAN ENTITL (CSPE)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 CANADIAN ENTITL (CAN)	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9
8 COLOCKUM TO BPA SUP REP	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 BPA TO COLOCKUM SUP CAP	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 ROCKY REACH SHARE	141	140	114	123	124	152	119	133	86	86	85	139	134	131
11 T.I.:PP&L TO COL XCH N ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 T.I.:PP&L TO COL PK RP ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 T.O.:COL TO PP&L CNX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
14 TOTAL OTHER DEDICATED RES	132	131	105	114	115	143	110	124	77	77	76	130	125	122

TABLE D-21

COLOCKUM TRANSMISSION COMPANY  
DEDICATED RESOURCES

1999 WHITE BOOK: 12/31/99

2009-10 OPERATING YEAR

RUN DATE: 12/31/99

1937 WATER YEAR

ENERGY IN AVERAGE MEGAWATTS	AUG 1-15	AUG 16-31	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR 1-15	APR 16-30	MAY	JUN	JUL 2 MO AVG
COLOCKUM DEDICATED RESOURCES	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
INTRA-REG TRANSFERS OUT														
1 RESTORATION 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
2 TOT INTRA-REG TRANSFERS OU	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
TOTAL DEDICATED RESOURCES														
3 ACQUIRED PRIOR TO ACT 5B1A	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
4 ACQUIRED POST ACT 5B1B	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
5 TOTAL DEDICATED RESOURCES	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1	-1
COLOCKUM OTHER DEDICATED RESOURCES														
6 CANADIAN ENTITL (CSPE)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7 CANADIAN ENTITL (CAN)	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9
8 COLOCKUM TO BPA SUP REP	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9 BPA TO COLOCKUM SUP CAP	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10 ROCKY REACH SHARE	141	140	114	123	124	152	119	133	86	86	85	139	134	131
11 T.I.:PP&L TO COL XCH N ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12 T.I.:PP&L TO COL PK RP ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13 T.O.:COL TO PP&L CNX ND	0	0	0	0	0	0	0	0	0	0	0	0	0	0
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14 TOTAL OTHER DEDICATED RES	132	131	105	114	115	143	110	124	77	77	76	130	125	122