U.S. Department of the Interior

Minerals Management Service (MMS)

Submit original plus THREE copies, with ONE copy marked "Public Information."

OMB Control No. 1010-0141 OMB Approval Expires 11/30/2011

Application for Permit to Drill (APD)

1. PROPOSAL TO DRILL	2. MN	MS OPERATOR NO.	3. OPERATOR NAME and ADDRESS		
□ NEW WELL □ SIDETRACK □ BYPASS □ D	DEEPEN		(Submitting office)		
4. WELL NAME (CURRENT) 5. SIDETRACK NO. (CUR	RENT) 6. BY	PASS NO. (CURRENT)	1		
7. PROPOSED START DATE 8. PLAN CONTROL NO. (N	NEW WELL ONLY)		+		
9. API WELL NO. (CURRENT SIDETRACK / BYPASS) (12 DIGITS)			_		
S. ALTWELENS. (GORRENT SIDETIVIORY BIT AGG) (12 BIGITG)					
If revision, 10. Revision 11. please list changes:					
WELL AT TOTAL DEPTH (PROPOS	ED)	WEI	LL AT SURFACE		
12. LEASE NO.		17. LEASE NO.			
13. AREA NAME		18. AREA NAME			
14. BLOCK NO.	19. BLOCK NO.	19. BLOCK NO.			
15. LATITUDE 16. LONGITUDE		20. LATITUDE	21. LONGITUDE		
(NAD 83 / NAD 27) (NAD 83	3 / NAD 27)	(NAD 83 / NA	AD 27) (NAD 83 / NAD 27)		
	ICANT MAR	KERS ANTICIPATE	ED		
22. NAME 23. TOP (MD) 24	4. TOP (TVD)	22. NAME	23. TOP (MD) 24. TOP (TVD)		
		<u> </u>			
25. LIST ALL ATTACHMENTS (Attach complete well prognosis + attachments required by 30 CFR 250.414 or 30 CFR 250.1617(c) and (d) as appropriate.)					
26. CONTACT NAME		ONTACT TELEPHONE NO.	28. CONTACT E-MAIL ADDRESS		
29. AUTHORIZING OFFICIAL (Type or print name) 30		ITLE			
31. AUTHORIZING SIGNATURE	32. D	DATE			
THIS SPACE FOR MMS USE ONLY					
APPROVED: BY With Attached Conditions Without Conditions		TITLE			
API WELL NO. ASSIGNED TO THIS WELL		DATE			

Application for Permit to Drill (APD) Information Sheet

33) Question Information Sheet				
Questions	Response	Remarks		
A) Will you maintain quantities of mud and mud material (including weight materials and additives) sufficient to raise the entire system mud weight 1/2 ppg or more?	☐ YES ☐ NO ☐ N/A			
B) If hydrocarbon-based drilling fluids were used, is the drilling rig outfitted for zero discharge and will zero discharge procedures be followed?	☐ YES ☐ NO ☐ N/A			
C) If drilling the shallow casings strings riserless, will you maintain kill weight mud on the rig and monitor the wellbore with an ROV to ensure that it is not flowing?	☐ YES ☐ NO ☐ N/A			
D) If requesting a waiver of the conductor casing, have you submitted a log to MMS G&G that is with in 500 feet of the proposed bottom hole location for the proposed surface casing point?	☐ YES ☐ NO ☐ N/A			
E) Will the proposed operation be covered by an EPA Discharge Permit? (please provide permit number in remarks for this question)	☐ YES ☐ NO ☐ N/A			
F) Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	☐ YES ☐ NO ☐ N/A			

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et. seq.) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form, MMS-123, is estimated to average between 2.5-3 hours per response, depending on whether it is a paper submittal or electronic submittal. This includes the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 5438, Minerals Management Service, 1849 C Street, NW, Washington, DC 20240.