FORMULA RATE SUMMARY TABLE - 1st QUARTER 2008 FORMULA RATE CALCULATIONS

		l				SHORT-TERM GSR			
		Start of	End of	LT GSR	Days 1 through 5	Day 6 and Beyond	Hourly Firm and Non- Firm Service	FPT Rate Factor	IR Base Rate
Fiscal Year	Quarter	Quarter	Quarter	(\$/kW/mo)	(\$/kW/day)	(\$/kW/day)	(mills/kilowatthour)		(\$/kw/mo)
2008	1	10/1/2007	12/31/2007	\$-	\$-	\$ -	0	1.000	\$ 1.498

Changes to 4th Quarter 2007 Formula Rate Calculation Inputs to be included in the 1st Quarter 2008 Formula Rate Update.

As noted in the 08 Rate Settlement section 2 and 3 and attachment 2, the new formula for the GSR was calculated in the following tabs. As a result of FERC docket # EL07-65-000, the GSR is zero for the 08 Rate Period. Updates will be made as necessary.

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<u>1st QU</u>	JARTER	<u>2008</u> : G	ENERAT	ION SUPP	PLIED REA	ACTIVE	(GSR	R) FOR	MULA RA	TE CALCU	LATION:	LONG-TE	RM SERV	ICE					
Fiend	al Year	Quarter	Start of Quarter	End of Quarter	bd (MW-mo/yr)	Nq (\$)		Uq-1 (\$)	Sq (MW-mo/qtr)	Zq-1 (\$)	LT GSR Rate (\$/kW/mo)								
FISCA	2008	quarter	10/1/2007	12/31/2007	407,916			(ə) N/A	(WW-110/qtr) 708	(ə) N/A	(\$/KW/IIIO) \$ -		GSR RATE FO PTP TRANSMIS						
	2008	2		3/31/2008	407,916		- \$	-	00		#REF!			1q + Uq - 1 + Zq		-			
	2008	3	4/1/2008	6/30/2008	407,916		- \$	-		\$-	#REF!			bd - 4Sq					
	2008	4	7/1/2008	9/30/2008	407,916		- \$	-		\$-	#REF!								
	2009	1	10/1/2008	12/31/2008	407,916		- \$	-	0		#REF!								
-	2009 2009	2		3/31/2009 6/30/2009	407,916 407,916		- \$ - \$	1		\$- \$-	#REF! #REF!								
1	2009	4		9/30/2009	407,916		- \$	-		\$-	#REF!								
1												-							
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PARAN	METERS	AND DI	EFINITIO	NS											_				
						RAT	E PERIO	OD CONST	ANTS										
Vari bd	riable	Value	Unit	Parameter Defi			D. Convine I	hillion determ	inente Fechani	al hilling datamaina	at in the owner of 40	a anthu hillion da			-				
ba		407,916	MW-mo/yr	Average of forec	asted FY 2006 and			OD VARIA		al billing determina	nt is the sum of 12	monthly billing de	erminants.						
Vari	riable	Value	Unit	Parameter Defi	nition	NAI		OD VARIA	BLLJ										
											determination de la de	o quartar			-				
Nq		See Detail	\$	Non-federal GSI	R costs to be paid I	by BPA-TBL u	nder a FEF	RC-approved	I rate during the rele	evant quarter, as an	ticipated prior to th	e quarter.							
		See Detail See Detail		Payments of nor	n-federal GSR cost	s made in pred	ceding qua	arter(s) that w	vere not included in	the effective rate fo	r the preceding qu	arter(s). Any refu			-				
Nq			\$	Payments of nor reduce this cost.	n-federal GSR cost Uq-1 is a true-up	s made in pred	ceding qua	arter(s) that w	vere not included in		r the preceding qu	arter(s). Any refu							
Nq Uq-1		See Detail	\$ \$	Payments of nor reduce this cost. October 1, 2007	n-federal GSR cost Uq-1 is a true-up , Uq-1 is zero.	s made in pred for any deviati	ceding qua ion of non-	arter(s) that w n-federal GSR	vere not included in costs from the amo	the effective rate fo ount used in a previo	r the preceding qu ous quarter's GSR	arter(s). Any refu rate calculation.			 8 				
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1st QUARTER 2008

GENERATION SUPPLIED REACTIVE (GSR) FORMULA RATE CALCULATION: SHORT-TERM FIRM AND NON-FIRM PTP TRANSMISSION SERVICE

				SHORT-TERM GSR RA	IE
					Hourly Firm and Non-Firm
		LT GSR Rate	Days 1 through 5 ¹	Day 6 and beyond ²	Service ³
Fiscal Year	Quarter	(\$/kW-mo)	(\$/kW/day)	(\$/kW/day)	(mills/kilowatthour)
2008	1	\$-	\$-	\$-	0

Notes:

¹ Formula for Days 1 through 5: Long-Term Service Rate * (12 months/(52 weeks * 5 days))

² Formula for Day 6 and beyond: Long-Term Service Rate * (12 months/(52 weeks * 7 days))

³ Formula Rate for Hourly Firm and Non-Firm Service: Long-Term Service Rate * (12 months/(52 weeks * 5 days * 16 hours))

1st QUARTER 2008 **GENERATION SUPPLIED REACTIVE (GSR) FORMULA RATE CALCULATION:** FPT RATE FACTOR AND IR BASE RATE

		LT GSR Rate	FPT	IR Base Rate ²
Fiscal Year	Quarter	(\$/kW-mo)	Rate Factor ¹	(\$/kW-mo)
2008	1	\$ -	1.000	\$ 1.498

<u>Notes</u>

¹ Formula for FPT Rate Factor: **(1+((LT GSR Rate/kW/mo)/1.327/kW/mo))** ² Formula for IR Base Rate: **\$1.498kW/mo + LT GSR Rate**