



Table 65. Summary Statistics for Natural Gas — Mississippi, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	535	568	560	527	560
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	113,401	117,412	119,347	120,588	121,004
From Oil Wells.....	6,051	6,210	7,276	8,628	5,750
Total.....	119,452	123,622	126,623	129,216	126,755
Repressuring.....	11,321	9,366	8,414	9,830	6,286
Nonhydrocarbon Gases Removed.....	10,364	8,316	8,166	8,520	6,703
Wet After Lease Separation.....	97,767	105,940	110,042	110,866	113,765
Vented and Flared.....	2,234	2,677	2,742	2,798	2,745
Marketed Production.....	95,533	103,263	107,300	108,068	111,021
Extraction Loss.....	377	340	300	495	5,462
Total Dry Production.....	95,156	102,923	107,000	107,573	105,559
Supply (million cubic feet)					
Dry Production.....	95,156	102,923	107,000	107,573	105,559
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	5,623,521	5,880,172	5,701,467	5,098,105	5,203,246
Withdrawals from Storage					
Underground Storage.....	82,604	75,926	66,979	59,083	62,719
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	394,349	372,489	103,808	132,238	232,694
Total Supply.....	6,195,630	6,431,510	5,979,254	5,396,999	5,604,218

See footnotes at end of table.

Table 65. Summary Statistics for Natural Gas — Mississippi, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	288,067	269,296	255,380	241,248	334,166
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	5,832,741	6,073,530	5,660,658	5,086,484	5,221,834
Additions to Storage					
Underground Storage.....	74,821	88,684	63,216	69,268	48,217
LNG Storage	0	0	0	0	0
Total Disposition	6,195,630	6,431,510	5,979,254	5,396,999	5,604,218
Consumption (million cubic feet)					
Lease Fuel.....	3,108	3,202	3,280	3,347	3,283
Pipeline Fuel.....	41,674	49,188	44,979	36,329	63,594
Plant Fuel	399	382	372	363	638
Delivered to Consumers					
Residential.....	26,960	30,157	27,626	24,847	24,562
Commercial	19,904	22,225	22,070	21,358	20,265
Industrial.....	84,526	80,887	83,967	78,640	120,201
Vehicle Fuel.....	267	5	3	1	1
Electric Utilities	111,229	83,251	73,083	76,362	101,623
Total Delivered to Consumers	242,887	216,524	206,749	201,209	266,652
Total Consumption.....	288,067	269,296	255,380	241,248	334,166
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	0	0
Commercial	615	585	1,148	1,101	807
Industrial.....	48,691	47,133	50,692	49,109	88,589
Electric Utilities	40,663	57,417	58,577	70,819	111,148
Number of Consumers					
Residential.....	415,123	418,442	423,397	415,673	426,352
Commercial	45,444	46,029	47,311	45,345	47,621
Industrial.....	1,298	1,241	1,199	1,165	1,382
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	438	483	466	471	426
Industrial.....	65,120	65,178	70,031	67,502	86,976
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.24	1.66	1.73	1.42	1.63
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel.....	1.82	2.63	2.62	2.33	2.26
City Gate	2.53	3.27	3.39	3.00	2.88
Delivered to Consumers					
Residential.....	5.28	5.72	6.35	6.08	5.99
Commercial	4.28	5.22	5.26	4.74	4.87
Industrial.....	2.71	3.43	3.55	3.22	3.24
Vehicle Fuel.....	1.63	2.51	2.76	2.79	2.91
Electric Utilities	1.78	2.78	2.72	2.31	2.49

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.