



**Table 66. Summary Statistics for Natural Gas — Mississippi, 1996-2000**

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	568	560	527	560	997
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	117,412	119,347	120,588	121,004	109,041
From Oil Wells.....	6,210	7,276	8,628	5,750	5,339
<b>Total.....</b>	<b>123,622</b>	<b>126,623</b>	<b>129,216</b>	<b>126,755</b>	<b>114,380</b>
Repressuring.....	9,366	8,414	9,830	6,286	6,353
Vented and Flared.....	2,677	2,742	2,798	2,745	2,477
Wet After Lease Separation.....	111,579	115,467	116,588	117,724	105,550
Nonhydrocarbon Gases Removed.....	8,316	8,166	8,520	6,703	16,992
Marketed Production .....	103,263	107,300	108,068	111,021	88,558
Extraction Loss.....	340	300	495	5,462	11,377
<b>Total Dry Production.....</b>	<b>102,923</b>	<b>107,000</b>	<b>107,573</b>	<b>105,559</b>	<b>77,181</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	102,923	107,000	107,573	105,559	77,181
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	5,880,172	5,701,467	5,098,105	5,203,246	5,180,831
Withdrawals from Storage					
Underground Storage.....	75,926	66,979	59,083	62,719	65,771
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	372,489	103,808	132,238	<sup>R</sup> 200,626	208,012
<b>Total Supply.....</b>	<b>6,431,510</b>	<b>5,979,254</b>	<b>5,396,999</b>	<b><sup>R</sup>5,572,151</b>	<b>5,531,795</b>

See footnotes at end of table.

Table 66. Summary Statistics for Natural Gas — Mississippi, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	269,296	255,380	241,248	R302,099	283,551
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	6,073,530	5,660,658	5,086,484	5,221,834	5,184,326
Additions to Storage					
Underground Storage .....	88,684	63,216	69,268	48,217	63,917
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>6,431,510</b>	<b>5,979,254</b>	<b>5,396,999</b>	<b>R5,572,151</b>	<b>5,531,795</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	3,202	3,280	3,347	3,283	2,962
Pipeline Fuel .....	49,188	44,979	36,329	R31,594	30,895
Plant Fuel .....	382	372	363	638	786
Delivered to Consumers					
Residential .....	30,157	27,626	24,847	24,562	26,656
Commercial .....	22,225	22,070	21,358	R20,208	21,378
Industrial .....	80,887	83,967	78,640	120,201	111,764
Vehicle Fuel .....	5	3	1	1	0
Electric Utilities .....	83,251	73,083	76,362	R101,613	89,110
<b>Total Delivered to Consumers .....</b>	<b>216,524</b>	<b>206,749</b>	<b>201,209</b>	<b>R266,585</b>	<b>248,908</b>
<b>Total Consumption .....</b>	<b>269,296</b>	<b>255,380</b>	<b>241,248</b>	<b>R302,099</b>	<b>283,551</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	0
Commercial .....	585	1,148	1,101	807	954
Industrial .....	47,133	50,692	49,109	88,589	81,472
Electric Utilities .....	57,417	58,577	70,819	111,148	89,729
<b>Number of Consumers</b>					
Residential .....	418,442	423,397	415,673	426,352	427,409
Commercial .....	46,029	47,311	45,345	R47,620	49,396
Industrial .....	1,241	1,199	1,165	1,382	1,232
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	483	466	471	R424	433
Industrial .....	65,178	70,031	67,502	86,976	90,717
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.66	1.73	1.42	1.63	3.30
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.63	2.62	2.33	R2.19	3.37
City Gate .....	3.27	3.39	3.00	2.88	4.66
Delivered to Consumers					
Residential .....	5.72	6.35	6.08	5.99	7.48
Commercial .....	5.22	5.26	4.74	R4.88	6.48
Industrial .....	3.43	3.55	3.22	3.24	4.66
Vehicle Fuel .....	2.51	2.76	2.79	2.91	3.75
Electric Utilities .....	2.78	2.72	2.31	2.49	4.01

R = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.