

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2004
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 1,818,612	—	3,363,498	61,761	57,981	0	5,177,040	8,849	0	964,321
Natural Gas Liquids and LRGs	606,352	222,292	101,248	—	25,594	—	135,954	14,814	753,530	126,424
Pentanes Plus	93,180	—	13,969	—	695	—	61,330	775	44,349	7,108
Liquefied Petroleum Gases	513,172	222,292	87,279	—	24,899	—	74,624	14,039	709,181	119,316
Ethane/Ethylene	229,397	7,549	137	—	287	—	0	0	236,796	18,702
Propane/Propylene	176,292	195,001	68,824	—	16,222	—	0	9,440	414,455	65,624
Normal Butane/Butylene	50,709	27,945	12,846	—	8,485	—	32,510	4,599	45,906	28,913
Isobutane/Isobutylene	56,774	-8,203	5,472	—	-95	—	42,114	0	12,024	6,077
Other Liquids	-15,587	—	323,399	—	20,824	—	280,180	20,508	-13,700	167,533
Other Hydrocarbons/Oxygenates	133,391	—	14,076	—	260	—	137,224	9,983	0	11,279
Unfinished Oils	—	—	158,612	—	11,078	—	163,126	0	-15,592	86,861
Motor Gasoline Blend. Comp.	-148,977	—	150,711	—	9,458	—	-18,250	10,526	0	69,229
Aviation Gasoline Blend. Comp.	—	—	0	—	28	—	-1,920	0	1,892	164
Finished Petroleum Products	159,086	5,710,405	532,170	—	-14,088	—	—	299,674	6,116,076	398,968
Finished Motor Gasoline	159,086	2,745,018	161,314	—	-5,508	—	—	39,810	3,031,117	141,278
Reformulated	—	942,185	70,713	—	-5,843	—	—	639	1,018,102	24,335
Oxygenated	101,090	0	0	—	-471	—	—	4	101,557	0
Other	57,996	1,802,833	90,601	—	806	—	—	39,167	1,911,458	116,943
Finished Aviation Gasoline	—	5,838	116	—	226	—	—	0	5,728	1,430
Jet Fuel	—	516,766	38,516	—	2,318	—	—	12,220	540,744	41,063
Naphtha-Type	—	0	0	—	-17	—	—	0	17	0
Kerosene-Type	—	516,766	38,516	—	2,335	—	—	12,220	540,727	41,063
Kerosene	—	20,321	547	—	-473	—	—	1,316	20,025	5,176
Distillate Fuel Oil	—	1,268,431	108,166	—	-13,900	—	—	34,633	1,355,864	122,865
0.05 percent sulfur and under	—	954,093	49,819	—	-9,324	—	—	10,312	1,002,924	72,209
Greater than 0.05 percent sulfur ...	—	314,338	58,347	—	-4,576	—	—	24,321	352,940	50,656
Residual Fuel Oil	—	215,835	123,784	—	4,556	—	—	67,972	267,091	42,356
Naphtha For Petro. Feed. Use	—	85,101	30,249	—	173	—	—	0	115,177	2,064
Other Oils For Petro. Feed. Use	—	69,707	46,857	—	338	—	—	0	116,226	1,406
Special Naphthas	—	15,739	5,015	—	-248	—	—	9,500	11,502	1,818
Lubricants	—	56,839	2,525	—	160	—	—	13,667	45,537	10,115
Waxes	—	4,684	1,090	—	-50	—	—	1,395	4,429	690
Petroleum Coke	—	278,263	8,300	—	-1,161	—	—	116,195	171,529	8,961
Asphalt and Road Oil	—	171,150	5,609	—	-1,219	—	—	2,008	175,970	18,053
Still Gas	—	235,758	0	—	0	—	—	0	235,758	0
Miscellaneous Products	—	20,955	82	—	700	—	—	957	19,380	1,693
Total	2,568,463	5,932,697	4,320,315	61,761	90,311	0	5,593,174	343,845	6,855,906	1,657,246

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."