

**CENTRAL VALLEY PROJECT
SCHEDULE OF IRRIGATION OPERATION AND MAINTENANCE (O&M) COSTS
BY FACILITY AND/OR COMPONENT FOR FY 2002
2004 IRRIGATION WATER RATES**

<u>Component/Facility/Contractor</u>	<u>O&M and Corp. of Engineers Expense</u> 1/	<u>Project Use Energy Cost</u> 1/	<u>Total</u>
COSTS TO BE ALLOCATED			
Storage			
American River (0353)	45,346.25		45,346.25
Black Butte Dam & Reservoir (0214)	771,024.32		771,024.32
Buchanan Reservoir (0214)	348,250.83		348,250.83
Clear Creek Tunnel (0416) & (1910)	12,699.13		12,699.13
Columbia-Mowry System (1785)	104,411.84		104,411.84
Delta Cross Channel (0863)	(9,754.38)		(9,754.38)
Folsom Dam & Reservoir (0353) & (1910)	362,409.55		362,409.55
Folsom Pipelines (0353)	1,679,649.43		1,679,649.43
Folsom Pumping Plant (0353) & (1910)	201,046.99	2,541.06	203,588.05
Friant Dam & Reservoir (1785) & (1910)	1,192,866.21	2,451.45	1,195,317.66
Gianelli, WR Pumping-Generating Plant (0805)	2,358,203.71	3,304,111.69	5,662,315.40
Regenerating Credit		(1,462,722.10)	(1,462,722.10)
San Felipe Unit	(25,350.69)	(35,519.20)	(60,869.89)
Hill, CA Whiskeytown Dam (0416)	248,638.94		248,638.94
Hidden Reservoir (0214)	100,629.97		100,629.97
New Melones Dam & Reservoir (0880) & (1910)	161,594.08	1,441.37	163,035.45
Nimbus Dam & Reservoir (0353 & 1910)	79,819.21		79,819.21
Sacramento River (0725)	297,309.81		297,309.81
San Joaquin River (1785)	111,668.77		111,668.77
Shasta Dam & Reservoir (1741) & (1910)	1,725,089.27		1,725,089.27
Coleman Fish Hatchery (1741)	1,336,655.04	46,999.94	1,383,654.98
Sisk, BF San Luis Dam & Reservoir (0805 & 0214)	1,659,173.58		1,659,173.58
Spring Creek Tunnel (0416)	18.17		18.17
Spring Creek Debris Dam (0416)			
Tri-Dam Tulloch Dam & Reservoir (0880)	17,483.77		17,483.77
Trinity Dam & Reservoir (0416) & (1910)	70,137.79		70,137.79
Total Storage Costs To Be Allocated (Schedule B-5)	12,849,021.59	1,859,304.21	14,708,325.80
Conveyance and Drainage			
San Luis Drain			
Kesterson Reservoir (0214 & 0805)	538,928.10		538,928.10
San Luis Drain (0805)			
Total Conveyance and Drainage Costs To Be Allocated (Schedule B-1)	538,928.10		538,928.10
Conveyance Adjustment			
Arroyo Passajero Flood Claims	2,731,476.84		2,731,476.84

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Component/Facility/Contractor	O&M and Corp. of Engineers Expense	Project Use Energy Cost	Total
	1/	1/	
COSTS TO BE ALLOCATED			
Direct Costs (Pumping & Other)			
Contra Costa Canal (0863)			
Contra Costa PP - Power/Contra Costa WD			
Corning Canal (0725)			
Corning WD Canalside Relift - Power		28,272.70	28,272.70
Proberta WD Canalside Relift - Power		2,561.01	2,561.01
Cow Creek Unit (0725)			
Wintu-Cow Creek PP - Power/Bella Vista WD		55,870.02	55,870.02
Cross Valley Canal: Dos Amigos PP (0805) & State Delta PP (0863)	5/		
County of Fresno		3,760.90	3,760.90
County of Tulare		31,808.05	31,808.05
Hills Valley ID		4,118.21	4,118.21
Kern-Tulare ID		94,797.86	94,797.86
Lower Tule River ID - CVC		202,525.91	202,525.91
Pixley ID		174,701.28	174,701.28
Rag Gulch ID		14,802.47	14,802.47
Tri-Valley ID		6,625.17	6,625.17
Delta-Mendota Canal			
San Luis WD - Offset (0805)	(2,950.71)		(2,950.71)
San Felipe Unit (0805)			
San Benito County WD			
Gianelli, WR PGP	2/	29,010.32	40,646.75
Pacheco PP - Power	3/		113,048.65
Santa Clara Valley WD			
Santa Clara WD - Offset		275,985.33	275,985.33
Coyote PP - Power		9,432.62	9,432.62
Gianelli, WR PGP	2/	(3,659.63)	(5,127.55)
Pacheco PP - Power	3/		(14,260.99)
San Luis Canal - Fresno			
Westlands WD			
Pleasant Valley PP - Power and O&M (0805)		312,807.31	312,807.31
San Luis Relift PP - Power/Pleasant Valley WD (0805)		24,273.64	24,273.64
San Luis Relift PP - Power/Westlands WD (0805)		1,255,564.19	1,255,564.19
Westlands PP (0805)		615.30	615.30
Westlands WD - Offset (0805)	(199,310.53)		(199,310.53)
San Luis Canal - Tracy			
Panoche WD Canalside Relift - Power (0805)		533.82	533.82
San Luis WD Canalside Relift - Power (0805)		281,551.41	281,551.41
San Luis WD - Offset (0805)	(636.66)		(636.66)
Tehama-Colusa Canal			
Colusa County WD Canalside Relift - Power (0725)		133,827.00	133,827.00
Dunnigan WD Canalside Relift - Power (0725)		1,233.03	1,233.03
Glenn Valley WD Canalside Relift - Power (0725)		517.73	517.73
Kanawha WD Canalside Relift - Power (0725 & 0214)		13,045.34	13,045.34
Orland-Artois WD Canalside Relift - Power (0725)		37,398.80	37,398.80
Westside WD Canalside Relift - Power (0805)		11,930.69	11,930.69
Total Direct Costs (Pumping & Other) To Be Allocated (Schedule B-1)	99,053.42	2,836,266.03	2,935,319.45
Subtotal	16,218,479.95	4,695,570.23	20,914,050.19
Water Marketing			
Allocated to all Contractors (Schedule B-4)	1/	14,575,458.27	14,575,458.27
Total Costs To Be Allocated	30,793,938.22	4,695,570.23	35,489,508.46

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<u>Component/Facility/Contractor</u>	<u>O&M and Corp. of Engineers Expense</u> 1/		<u>Project Use Energy Cost</u> 1/	<u>Total</u>
COSTS TO BE DIRECT BILLED				
Conveyance (Direct Billed)				
Arroyo Passajero (0805)	4,780.21			4,780.21
Corning Canal (0725)	40.43			40.43
Delta-Mendota Canal (0863)	76,213.64			76,213.64
Friant-Kern Canal (1785)	5,054.68			5,054.68
Little Panoche Creek Detention Dam (0805)	2,664.80			2,664.80
Los Banos Creek Detention Dam (0805)	(402.38)			(402.38)
Madera Canal (1785)	42,459.74			42,459.74
O'Neill Forebay & Dam (0805)	5,910.33			5,910.33
Red Bluff Diversion Dam (0725 & 1910)	203,063.10			203,063.10
San Luis Canal (0805)	385,481.60			385,481.60
San Luis Canal Turnouts (0805)	87.32			87.32
Stony Creek CHO (0725)	212,486.02			212,486.02
Tehama-Colusa Canal (0725)	9,430.87			9,430.87
Total Conveyance Costs To Be Direct Billed	<u>947,270.36</u>			<u>947,270.36</u>
Conveyance Pumping				
Corning Pumping Plant (0725)	716.31		57,013.18	57,729.49
Dos Amigos Pumping Plant & Switchyard (0805)	(3,204.65)	6/	1,427,013.08	1,423,808.43
O'Neill Pumping-Generating Plant (0805)	5,122.76		907,933.07	913,055.83
Regenerating Credit			(69,824.21)	(69,824.21)
State Delta PP - In Lieu of Tracy (0863)		6/	406,599.36	406,599.36
Tracy Pumping Plant (0863)			6,030,741.88	6,030,741.88
Tracy PP Switchyard (0863)	776.82			776.82
Total Conveyance Pumping Costs To Be Direct Billed	<u>3,411.24</u>		<u>8,759,476.36</u>	<u>8,762,887.60</u>
Direct Pumping				
Contra Costa PP (Contra Costa WD) (0863)			<u>10,114.21</u>	<u>10,114.21</u>
Total Direct Pumping Costs To Be Direct Billed			<u>10,114.21</u>	<u>10,114.21</u>
Total Costs To Be Direct Billed	<u>950,681.60</u>		<u>8,769,590.57</u>	<u>9,720,272.17</u>
Grand Total	<u>31,744,619.82</u>		<u>13,465,160.81</u>	<u>45,209,780.63</u>

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RECONCILIATION OF REVENUE - IRRIGATION WATER RATES SCHEDULE B-2 AND FINANCIAL STATEMENT SCHEDULE 18

Irrigation Revenues per Schedule B-2		51,720,810.15
Revenue Adjustments:		
Prior Year Revenue Adjustments recorded in FFS in CY but recorded in PY accounting (See 02 IRR PY ADJUSTMENTS.Z06)	(2,415,805.04)	
Prior Year Refunds, Reapplications and Transfers recorded in FFS in CY but recorded in PY accounting	234,612.44	
Prior Year Voluntary Payments recorded in FFS in CY, but recorded in PY accounting	143,536.37	
Prior Year Revenue Adjustment (Contract Admin. Fees) not included in revenue schedule (B-2)	3,600.00	
Prior Year Revenue Adjustments recorded in FFS in FY 2002 (Other than 0214)	56,282.13	(1,977,774.10)
Less: PY Revenue Adjustments incorporated in CY accounting in Ratesetting (See REVRECONAG09.XLS)		<u>33,911.43</u>
		(1,943,862.67)
CY Contract Administrative Fees - F/S Sch. 18 not included in revenue schedule (B-2)		35,011.00
CY Non-Compliance/Land Violation/Permit Fees- (F/S Sch.18 & REVRECONAG09.XLS) not included in revenue schedule (B-2)		102,188.76
CY Operating Income - Conveyance PUE Direct Billed (TCC Authority) - Financial Statement, Schedule. 18		49,267.15
CY Operating Income - Conveyance PUE Direct Billed (SLDM Authority) - Financial Statement, Schedule. 18		<u>8,695,892.06</u>
		8,745,159.21
CY Voluntary Payments O&M Deficit (Financial Statement, Schedule 18 & REVRECONAG09.XLS)		
0214 CVP O&M Deficit	7,984,141.14	
0214 CVP O&M Deficit (included in PY accounting)	<u>(2,916.39)</u>	7,981,224.75
0214 CVP Capital Repayment		1,590,888.10
0725 Sacramento River Division		
0863 Delta Division		(280,528.74)
1741 Shasta Division		(13,220.22)
1785 Friant Division		<u>(986,199.86)</u>
		8,292,164.03
CY O&M Deficit Payments (applied to CY & PY deficits) included in Schedule B-2 (Schedule B-3A)		(5,625,159.24)
CY O&M Deficit Payments (applied to Capital Repayment) included in Schedule B-2 (Schedule B-3A)		(1,239,576.20)
CY Overpayments applied as Vol. Payments to prior year O&M deficits (from Sch B-3C)		(2,099.68)
FY 2002 "705" Reconciliation Adjustments Incorporated in FY 2001 Accounting (See IRREC01.SEP - To Rates/WORKS):		
Contra Costa Canal		1,453.04
Corning Canal		(1,904.30)
Cow Creek Unit		4,528.17
Cross Valley Canal		1,020,499.54
Delta-Mendota Canal		145,190.05
Delta-Mendota Pool		29,087.76
Friant-Kern Canal		157,980.65
Madera Canal		(3,175.20)
Sacramento River - Shasta		2,238.00
Sacramento River - Willows		240,001.94
San Felipe Division		77,838.44
San Luis Canal - Tracy		410,780.13
San Luis Canal - Fresno		983,642.01
Sly Park Dam & Reservoir		1,443.56
Tehama Colusa Canal		19,794.70
Exchange Contractors		<u>5,109.03</u>
		3,094,507.52
FY 2002 "705" Recon "FFS" Adjustment (IRREC02.SEP: to FFS includes adj)		(14,051.05)
FY 2002 "705" Recon - Corrections to PY Bills		(2,242.85)
CY Adjustments to Schedule B-2 that will be recorded in FFS in '03 (Difference between WDRs @ 9/30 & 11/26)		(734,191.50)
CY Adjustments to Schedule B-2		411,201.89
Amount pending reconciliation		<u>(294.54)</u>
Irrigation Revenues per Financial Statement, Schedule 18		<u><u>62,839,564.83</u></u>

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RECONCILIATION OF RECONSTRUCTED EXCESS OF INCOME OVER EXPENSE TO FINANCIAL STATEMENT AT 9/30/2002

Reconstructed Excess of Revenues Over Expenses at 9/30/2001 per Financial Statement, Schedule 12			46,827,281.29
Irrigation Revenues per Financial Statement, Schedule 18 (see Footnote 1a/)		62,839,564.83	
FY 2002 Activity per Ratesetting (Includes Cost to be Directly Billed): O&M Expense	45,209,780.63		
Other Adjustments to Expense 1b/	(23,926,449.90)		
Total O&M Expense per Financial Statement, Schedule 19		<u>21,283,330.73</u>	
Total Current Year Result per Financial Statement, Schedule 17			41,556,234.10
Equity Adjustment for FY 2001 Multipurpose Allocation for CFO Statements			3,942,439.70
Storage Expense per Financial Statement, Schedule 26			
State of California:			
Misc Projects (0214)			
American River Div (0353)			
Sac River Div (0725)			
Shasta Division (1741)			
CVP Repl, Add & Maint (1910)			
Water Marketing Expense per Financial Statement, Schedule 26			
Cumulative Recorded Excess of Income Over Expense at End of Fiscal Year per Financial Statement, Schedule 12			<u>92,325,955.09</u>

Note: The reconciliation of reconstructed excess of income over expenses to water rates will be finalized at a later date.

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Footnotes

1/ Financial Statement Costs are taken from Schedules 19 & 25 of the 2002 CVP Consolidated Financial Statement (F/S). For certain facilities, the power costs have been isolated and shown under "Project Use Energy". FY 2002 O&M Expenses are as follows:

	<u>Joint Expense/ F/S Schedule 25</u>	<u>Expenses Not in F/S Schedule 25</u>	<u>Total Per F/S Schedule 19</u>	<u>Other Adjs. to Expense</u>	<u>Total Expense/ Ratesetting</u>	<u>Direct Billed/ Ratesetting</u>	<u>Alloc. Expenses/ Ratesetting</u>
		1a/		1b/			
Storage	13,478,095.20	(2,566,530.79)	10,911,564.41	3,796,761.39	14,708,325.80		14,708,325.80
Carriage	14,206,458.74	(8,611,271.80)	5,595,186.94	9,791,881.52	15,387,068.46	9,720,272.17	5,666,796.29
Water Marketing	18,009,701.68	(13,741,014.63)	4,268,687.05	10,306,771.22	14,575,458.27		14,575,458.27
General & Admin (Includes San Luis Drain)	0.00	507,892.33	507,892.33	31,035.77	538,928.10		538,928.10
Financial Statement Balance	<u>45,694,255.62</u>	<u>(24,410,924.89)</u>	<u>21,283,330.73</u>	<u>23,926,449.90</u>	<u>45,209,780.63</u>	<u>9,720,272.17</u>	<u>35,489,508.46</u>

1a/ Detail of Financial Statement expenses or credits in Schedule 19 but not in Schedule 25:

	<u>Storage</u>		<u>Carriage</u>		<u>Water Marketing</u>	
Joint Expense PYA (imputed) (0416)	(2,566,530.79)		Hidden & Buchanan Reservoirs (0214)	448,880.80	Facility Exams (0214)	138.19
General & Admin (Includes San Luis Drain)			Kesterson Reservoir (0214 & 0805)	31,035.77	Joint Exp. PYA (0214)	(891,637.37)
Kesterson Reservoir (0214 & 0805)	507,892.33		Corning Canal & Pumping Plant (0725)	57,769.92	Joint Exp. PYA (0416)	(545,106.87)
			Joint Expense PYA (0725)	(11,748,230.78)	Joint Exp. PYA (0725)	(104,622.96)
			Joint Expense PYA (1785)	1,394.15	Joint Exp. PYA (0725/0863)	106,113.83
			Canalside Relifts (0214, 0725 & 0805)	510,871.53	Joint Exp. PYA (0725/0921)	(224,277.08)
			SLDMWA Unidentified Offsets	1,184,660.63	Joint Exp. PYA (0863)	(12,081,622.37)
			Friant Offsets (Lewis Creek)	4,925.73	Total	<u>(13,741,014.63)</u>
			Dos Amigos PP PY Adj (0805)	6,676.74		
			State of CA (imputed) (0863)	848,283.97		
			Madera Canal (1785)	42,459.74		
			Total	<u>(8,611,271.80)</u>		

1b/ Detail of Ratesetting O&M Expense Adjustments to Reconcile with F/S Schedule 19:

Storage:		
Black Butte O&M (0214) moved from Water Marketing	771,024.32	
Hidden & Buchanan Reservoirs (0214) moved from Carriage	448,880.80	
Gianelli WR PGP costs moved to Carriage	(60,869.89)	
Columbia-Mowry System (1785) moved from Water Marketing	104,411.84	
Friant D & R (1785 & 1910) Drum Gates capitalized	(4,833.65)	
Red Bluff Diversion Dam (1910) moved to Carriage	(28,382.82)	
Trinity River (0416) - CFO Prior Year Adj.	<u>2,566,530.79</u>	3,796,761.39
Carriage:		
Hidden & Buchanan Reservoirs (0214) moved to Storage	(448,880.80)	
Gianelli WR PGP costs moved from Storage	60,869.89	
Kesterson Res. (0214 & 0805) moved to G&A (San Luis Drain)	(31,035.77)	
Red Bluff Diversion Dam (1910) moved from Storage	28,382.82	
Friant-Kern Canal PY Adj. Included in ratesetting in PY	(1,394.15)	
Dos Amigos PP PY Adj. included in ratesetting in PY (0805)	(6,676.74)	
Dos Amigos PP CY Adj to F/S (from IRR to M&I) (0805)	(387.42)	
Arroyo Pasajero (0805) (Repayment to be determined)	(440,728.16)	
SLDMWA Offsets (0805) (M&I & Other Costs)	(1,111,573.20)	
Friant Water Authority Offsets (1785)	(4,925.73)	
Sacramento River Div. CFO Prior Year Adj. (0725)	<u>11,748,230.78</u>	9,791,881.52
Water Marketing:		
Black Butte O&M (0214) moved to Storage	(771,024.32)	
Misc. Projects (0214) - CFO Prior Year Adj.	891,637.37	
Trinity Riv Div (0416) - CFO Prior Year Adj.	545,106.87	
Sac. Riv Div (0725) - CFO Prior Year Adj.	104,622.96	
Delta Div (0863) - CFO Prior Year Adj.	12,081,622.37	
Columbia-Mowry System (1785) moved to Storage	(104,411.84)	
Trinity Water Quality Monitor (0416) - Non Reimbursable	(155,657.67)	
Non-Permanent Contractor Revenues	<u>(2,285,124.52)</u>	10,306,771.22
General & Administrative (Includes San Luis Drain):		
Kesterson Reservoir from Carriage	<u>31,035.77</u>	31,035.77
Total Ratesetting O&M Expense Adjustments		<u>23,926,449.90</u>

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2/ Determination of FY 2002 Gianelli, WR Pump Generator "Storage" costs allocated to the San Felipe Unit are as follows:

	San Felipe Unit (Storage)			All Other Storage Contractors	Total
	Total	Direct Pumping Applicable To Gianelli, WR Pump Generator			
		San Benito	Santa Clara		
2002 Storage Deliveries (A/F)	27,460	31,424	(3,964)	2,526,361	2,553,821
Ratios	<u>0.01075</u>	<u>1.14436</u>	<u>(0.14436)</u>	<u>0.98925</u>	<u>1.00000</u>

Allocated Gianelli, WR Pump Generator Costs (Excludes Regeneration Credit) - 2002:

Direct Costs	25,350.69	29,010.32	(3,659.63)	2,332,853.02	2,358,203.71
Project Use Costs	35,519.20	40,646.75	(5,127.55)	3,268,592.49	3,304,111.69
Total Allocated Costs	<u>60,869.89</u>	<u>69,657.07</u>	<u>(8,787.18)</u>	<u>5,601,445.51</u>	<u>5,662,315.40</u>

3/ Allocation of Pacheco Pumping Plant costs - Allocation is based on same water delivery ratios as shown in 2/ above.

Total	San Benito	Santa Clara
98,787.66	113,048.65	(14,260.99)

Note: Storage Expense Allocation

(The following calculations are provided for use on Schedule of CVP Allocated Irrigation Storage Expense)

	San Felipe Unit		All Other Contractors	Total
	Other Storage Expense	Direct Pumping Gianelli, WR PGP		
Allocated Gianelli, WR PGP Costs:				
Direct Costs (see Footnote 2)		25,350.69	2,332,853.02	2,358,203.71
PUE Costs/Excludes Regenerating Credit (see Page 1 of 9)		35,519.20	3,268,592.49	3,304,111.69
Regeneration Credit			(1,462,722.10)	(1,462,722.10)
Less: Gianelli, WR PGP Costs Allocated to Direct Pumping		<u>60,869.89</u>		(60,869.89)
Subtotal				<u>4,138,723.41</u>
Allocated Other Storage O&M Expense	113,623.23		10,455,979.17	10,569,602.39
Total Allocable Storage Expense	<u>113,623.23</u>		<u>14,594,702.58</u>	<u>14,708,325.80</u>

4/ Kesterson Reservoir Cleanup Program costs have been charged to Westlands WD through the contractor accountings and will not be direct billed, per agreement with the water district.

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5/ Deliveries are based on information provided by the Central Valley Operations Office. Costs are based on the project use energy allocation process and are provided by MP-3400 and MP-3600. These costs are considered Direct Pumping for the Cross Valley Contractors.

5a/

Cross Valley Canal - Contractor Accounting State Delta Pumping Plant									
Contractors	Historical True-up		2002 PUE Costs Estimate			PUE Adjustment 1999	State Delta PP Total	Dos Amigos PP (From 5b/ Below)	Total
	Ratio	5th Installment	Deliveries	Ratio	PUE				
County of Fresno	0.02272	2,573.00	87	0.00143	466.58		3,039.58	721.32	3,760.90
County of Tulare	0.03754	4,251.34	4,138	0.06813	22,191.94		26,443.28	5,364.77	31,808.05
Hills Valley ID	0.02481	2,809.69	97	0.00160	520.21		3,329.90	788.31	4,118.21
Kern-Tulare WD	0.30446	34,479.57	8,048	0.13250	43,161.13		77,640.70	17,157.16	94,797.86
Lower Tule River ID	0.23385	26,483.11	26,024	0.42844	139,565.76	2,684.57	168,733.44	33,792.47	202,525.91
Pixley ID	0.26216	29,689.17	21,524	0.35436	115,432.43		145,121.59	29,579.69	174,701.28
Rag Gulch WD	0.10484	11,872.95	0	0.00000	0.00		11,872.95	2,929.52	14,802.47
Tri-Valley WD	0.00962	1,089.45	823	0.01355	4,413.72		5,503.17	1,122.00	6,625.17
Total	1.00000	113,248.27	60,741	1.00000	325,751.77	2,684.57	441,684.61	91,455.25 x	533,139.85

5b/

Cross Valley Canal - Contractor Accounting Dos Amigos Pumping Plant									
Contractors	Historical True-up		2002 PUE Costs Estimate			PUE Adjustment 1999	Dos Amigos PP Total		
	Ratio	5th Installment	Deliveries	Ratio	PUE				
County of Fresno	0.00160	631.07	87	0.00143	90.25		721.32		
County of Tulare	0.00272	1,072.17	4,138	0.06813	4,292.60		5,364.77		
Hills Valley ID	0.00175	687.69	97	0.00160	100.62		788.31		
Kern-Tulare WD	0.02238	8,808.48	8,048	0.13250	8,348.69		17,157.16		
Lower Tule River ID	0.01737	6,835.98	26,024	0.42844	26,996.30	(39.81)	33,792.47		
Pixley ID	0.01842	7,251.52	21,524	0.35436	22,328.17		29,579.69		
Rag Gulch WD	0.00744	2,929.52	0	0.00000	0.00		2,929.52		
Tri-Valley WD	0.00068	268.25	823	0.01355	853.75		1,122.00		
Total	0.07237	28,484.67	60,741	1.00000	63,010.38	(39.81)	91,455.25		

6/ Direct Billings

	State Delta Pumping Plant - Direct Billings				Dos Amigos Pumping Plant - Direct Billings				Total
	Historical True-up 5th Installment	PUE Adjustment 1999	2002 PUE Estimate	Subtotal	Historical True-up 5th Installment	PUE Adjustment 1999	2002 PUE (Estimate)	Subtotal	
In Lieu of Tracy Contractors	142,148.30	5,877.39	258,573.67	406,599.36	360,241.20	115,593.18	951,178.70	1,427,013.08	406,599.36
Other - Dos Amigos PP					360,241.20	115,593.18	951,178.70	1,427,013.08	1,427,013.08
Total	142,148.30	5,877.39	258,573.67	406,599.36	360,241.20	115,593.18	951,178.70	1,427,013.08	1,833,612.44

Sources:
2002 CVP Financial Statement
2002 Water Revenues 705/FFS Reconciliation
Schedule B-2