

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2002
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 1,940,459	—	3,034,825	35,600	21,380	0	4,986,255	3,249	0	883,464
Natural Gas Liquids and LRGs	631,894	230,499	61,396	—	3,517	—	145,643	18,934	755,695	132,175
Pentanes Plus	101,115	—	3,648	—	128	—	66,105	137	38,393	7,376
Liquefied Petroleum Gases	530,779	230,499	57,748	—	3,389	—	79,538	18,797	717,302	124,799
Ethane/Ethylene	235,495	8,274	126	—	2,404	—	0	0	241,491	27,077
Propane/Propylene	183,869	190,319	46,522	—	-5,208	—	0	14,870	411,048	60,805
Normal Butane/Butylene	43,903	32,182	8,750	—	4,961	—	37,719	3,927	38,228	29,736
Isobutane/Isobutylene	67,512	-276	2,350	—	1,232	—	41,819	0	26,535	7,181
Other Liquids	36,808	—	263,482	—	114	—	299,136	22,002	-20,962	149,232
Other Hydrocarbons/Oxygenates	115,798	—	21,039	—	163	—	125,773	10,901	0	13,396
Unfinished Oils	—	—	133,559	—	493	—	155,294	0	-22,228	88,180
Motor Gasoline Blend. Comp.	-78,990	—	108,884	—	-631	—	19,424	11,101	0	47,437
Aviation Gasoline Blend. Comp.	—	—	0	—	89	—	-1,355	0	1,266	219
Finished Petroleum Products	102,138	5,517,995	445,196	—	-32,901	—	—	274,013	5,824,217	412,664
Finished Motor Gasoline	102,138	2,721,356	165,840	—	-2,649	—	—	39,541	2,952,442	158,699
Reformulated	—	892,175	76,257	—	-8,561	—	—	1,871	975,122	36,908
Oxygenated	231,480	67,928	0	—	207	—	—	133	299,068	585
Other	-129,342	1,761,253	89,583	—	5,705	—	—	37,537	1,678,253	121,206
Finished Aviation Gasoline	—	5,871	216	—	-196	—	—	0	6,283	1,288
Jet Fuel	—	504,277	35,894	—	735	—	—	4,666	534,770	42,667
Naphtha-Type	—	57	0	—	-64	—	—	2,118	-1,997	18
Kerosene-Type	—	504,220	35,894	—	799	—	—	2,548	536,767	42,649
Kerosene	—	18,040	1,735	—	-276	—	—	6,627	13,424	5,111
Distillate Fuel Oil	—	1,188,262	80,953	—	-19,856	—	—	35,668	1,253,403	123,918
0.05 percent sulfur and under	—	863,595	33,327	—	-9,973	—	—	16,029	890,866	71,457
Greater than 0.05 percent sulfur ...	—	324,667	47,626	—	-9,883	—	—	19,638	362,538	52,461
Residual Fuel Oil	—	198,951	67,788	—	-5,355	—	—	58,337	213,757	35,689
Naphtha For Petro. Feed. Use	—	77,239	21,979	—	332	—	—	0	98,886	2,721
Other Oils For Petro. Feed. Use	—	49,522	48,724	—	-150	—	—	0	98,396	1,362
Special Naphthas	—	17,126	5,389	—	-21	—	—	5,047	17,489	1,990
Lubricants	—	57,907	2,035	—	-2,916	—	—	11,059	51,799	10,839
Waxes	—	5,877	838	—	288	—	—	1,160	5,267	901
Petroleum Coke	—	260,773	4,213	—	188	—	—	110,024	154,774	8,493
Asphalt and Road Oil	—	168,548	9,556	—	-2,673	—	—	1,805	178,972	17,965
Still Gas	—	223,503	0	—	0	—	—	0	223,503	0
Miscellaneous Products	—	20,743	36	—	-352	—	—	78	21,053	1,021
Total	2,711,300	5,748,494	3,804,899	35,600	-7,890	0	5,431,034	318,198	6,558,950	1,577,535

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."