

# **Diesel Reforming** (For Solid-Oxide Fuel Cell APUs)

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### Introduction

Los Alamos has been conducting research under the sponsorship of the DOE/ SECA program - Solid State Energy Conversion Alliance. This work has been to develop technology suitable for the on-board reforming of diesel fuel for SOFC (Solid-Oxide Fuel Cells) for APU (Auxiliary Power Units). This work leverages on going programs sponsored by DOE/OAAT fuel cell programs which support on-board reforming of gasoline for PEM based fuel cell systems. In addition, diesel reforming work at LANL is examining on-board formation of reductants for the reduction of NOx on lean-burn engines (diesel and lean gas). This work examines the reforming of diesel fuel to form reductants suitable to reduce NOx over lean NOx catalysts in oxygen rich environments, such as found in advanced diesel engines.

#### Research Sponsors - DOE **SECA**

(PM: Wayne Surdoval / Norman Holcombe)

- Fuel Cells for Transportation Program (OAAT) (PM: JoAnn Milliken)
- Fuels for Fuel Cells Program (OAAT) (PM: Pete Devlin)

CIDI (OAAT)

(PM: Kathi Epping)

#### **Objectives and Tasks**

Objectives:

- Develop technology leading to reforming of diesel fuel for APU applications
- Examine diesel fuels and fuel components · Understand the parameters that affect fuel processor lifetime and
- durability · Carbon formation and catalyst durability

#### Tasks:

- Carbon Formation Measurement of Diesel Fuel(s)
- Equilibrium and component modelingExperimental carbon formation measurement
- Fuel Mixing Vaporization / Fuel atomization
- Direct liquid injection
- 'Waterless' Partial Oxidation of Diesel Fuel • In situ Regeneration of Diesel Partial Oxidation Catalysts

#### Approach to Diesel Reforming **Development**

- · Develop technology for the reforming of diesel fuels
- Examine diesel fuel vaporization · Measure and identify chemical species ('known' poisons)
- · Carbon Formation Hydrocarbons
- · Compare fuels and reactor conditions on performance: · fuel components
- •Monitor performance of Fuel Processor Catalyst degradation Carbon formation modeling
   Equilibrium modeling / Thermodynamic property modeling

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PEM Fuel Cell System						
Autothermal Reformer	<ul> <li>High</li> <li>Temperature →</li> <li>Shift Reactor</li> </ul>	Low Temperature	CO Clean-	PEM Stack		
> 700 °C	~ 450 °C	~ 220 °C	~ 150 ºC	~ 80 °C		
Catalysts: noble metal nickel Poisons:	Catalysts: Pt, Fe <sub>2</sub> O <sub>3</sub> , FeC Poisons: ATR poisons	Catalysts: r Pt, Cu/ZnO Poisons: ATR poisons Sulfur, carbon	Catalysts: Noble metal Poisons: ATR poisons	Catalysts: Pt Poisons: ATR poison		
CI-, P, V, PD	O <sub>2</sub>	O <sub>2</sub>	I	02		

### · Diesel fuels Partial Oxidation Stage Outlet Concentrations (for similar oxygen conversion) Higher Temperatures (O/C ratio's) are required for long chained hydrocarbon conversion for similar residence times – leads to H2 diluti sidence times required for similar conversion (same Temperature / O/C) residence time (iso-octane ~ 10 msec) residence time (dodecane ~ 45 msec) • Start-up · Rich start-up 200 contration Iso-Octane plus 20 % Xylene Dodecane Partial Oxidation of Dodecane O/C from 1.0 to 1.2 Higher O/C, S/C and residence times required than for gasoline fuel components...

To achieve similar conversion of dodecane and kerosene fuel, compared with gasoline, a partial oxidation reactor requires ~ 4x residence time for a similar O/C

**Diesel Fuel Partial Oxidation** 



Diesel fuels show high tendency for homogeneous light-off. De-odorized kerosene shows lower tendency than commercial kerosene.

## Fuel Injection to POx/SR



1000 -	- Reformer Temperature des C	i T	400
050	Reactor Fuel Inlet Temperature deg C		

#### **Carbon Formation** · carbon formation due to pyrolysis upon vaporization · pre-ignition of fuel Avoid Fuel Processor Degradation due to Carbon Formation · Operation in non-equilibrium Carbon formation regions • High temperatures / Steam Content - limits efficiency (80 %) Promoted catalysts Operation for maximum efficiency • as low of O/C and S/C as possible (CH<sub>4</sub>, C limits) • 100 % fuel conversion · Cannot avoid favorable carbon equilibrium regions · Water-less (Water not expected to be available at start-up) •Transient operation & fuel processor control

#### in situ Carbon Formation Laser Optics

Extincti



Reference Beam Signal De

**Catalytic Partial Oxidation Reactor** Catalysts: Pt/A12O3, FC1

Diesel fuels & components Dodecane, Hexadecane Kerosene, deodorized kerosen Low sulfur Swedish Diesel

## Carbon formation measurements

Carbon formation monitoring with laser scattering Results Odorless Kerosene; S/C = 1. Partial oxidation of odorless kerosene kerosene dodecane hexadecane Carbon formation monitoring by laser optics • Carbon formation shown 0.6 at low relative O/C ratios and temperature with kerosene (left) Demonstrated start-up with no water - carbon formation observed after 100 hrs of operation Modeling of Carbon Formation Disappearance for Different Fuel Compositions





## Interactions Presentations:

AIChE (multiple spring & fall presentations) ACS

- SECA review meeting (Nov. & June) Delphi Automotive - presentation & discussions
  - about reactor operation and testing
    - **Technical Progress** Summary/Findings

Diesel Fuel Components (Dodecane)

residence time for conversion -  $\sim 4x$ 

· Long chained hydrocarbons require higher

· Catalytic oxidation / reforming



- The reforming of diesel fuel potentially has several simultaneous on-board vehicle applications
  - fuel for SOFC / APU
  - reductant for NOx reduction
  - · fuel for engine allowing high engine EGR

· fast light-off and heating of engine / catalytic convertor Incorporation into vehicles may require reforming to be suitable for all of the concurrent applications even though the requirements and applications can be significantly different.



Diesel fuel feed into partial oxidation/steam reforming is more difficult than corresponding gasoline fuel processor. Diesel fuel components show high tendency for pyrolysis upon vaporization forming carbon residues. Using water to suppress carbon formation during vaporization leads to 'distillation effect' not observed with gasolines. Limited water is available in SOFC system, thus it is hard to suppress carbon formation for diesel fuel vaporization

Our near term approach is to examine the direct injection of diesel fuel into reactor.

- · Fuel nozzle for direct fuel injection
- · High pressure / flash vaporization
- Reduce residence time before fuel is oxidized



- Carbon formation varies greatly with steam content, only slightly with pressure and cetane #
- · Carbon formation observed upon vaporization of diesel fuel due to fuel pyrolysis.
- · Partial oxidation of diesel fuels without water has been demonstrated, however carbon formation occurs rapidly - in  $\sim 7 - 8$ hours a prohibitive pressure drop resulted.

· Laser optics being used to observe the onset of carbon formation.

- · aromatics slow and inhibit overall reaction rate Pre-combustion · Diesel fuels much more likely for precombustion
  - Kerosene has higher pre-combustion tendencies than de-odorized kerosene
  - Carbon Formation
    - · Hysteresis observed after on-set of carbon formation
  - · Greater carbon formation with aromatics
  - Diesel fuel shows tendency for pyrolysis
  - · Diesel fuel reforming shows potential to help catalyze NOx reduction in lean atmosphere Cobalt-beta-zeolite and Cobalt-Ferrite lean-NOx catalysts
  - · drastically different results with reductant from reformer