




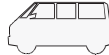



Virginia		— Natural Gas 1999			
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	218,232		 Industrial:	101,368	1.13
 Marketed Production:	72,189	0.37	 Vehicle Fuel:	42	0.74
Deliveries to Consumers:					
 Residential:	69,189	1.46	 Electric Utilities:	23,457	0.75
 Commercial:	61,500	2.02	Total:	255,556	1.29

Table 87. Summary Statistics for Natural Gas — Virginia, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,671	1,671	2,046	2,388	2,752
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	49,818	54,290	58,249	57,263	72,189
From Oil Wells.....	0	0	0	0	0
Total.....	49,818	54,290	58,249	57,263	72,189
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Wet After Lease Separation.....	49,818	54,290	58,249	57,263	72,189
Vented and Flared.....	0	0	0	0	0
Marketed Production	49,818	54,290	58,249	57,263	72,189
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	49,818	54,290	58,249	57,263	72,189
Supply (million cubic feet)					
Dry Production.....	49,818	54,290	58,249	57,263	72,189
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,055,691	1,074,350	1,120,061	1,091,838	1,215,366
Withdrawals from Storage					
Underground Storage.....	0	0	0	1,859	2,470
LNG Storage	1,276	1,614	988	774	1,192
Supplemental Gas Supplies.....	445	716	350	148	179
Balancing Item.....	-8,362	-22,638	-30,327	-33,538	-25,486
Total Supply.....	1,098,868	1,108,332	1,149,320	1,118,345	1,265,910

See footnotes at end of table.

Table 87. Summary Statistics for Natural Gas — Virginia, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	247,198	239,100	241,391	242,792	265,080
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries	850,457	867,600	906,833	872,552	997,134
Additions to Storage					
Underground Storage.....	0	0	0	2,369	2,378
LNG Storage	1,214	1,631	1,096	632	1,318
Total Disposition	1,098,868	1,108,332	1,149,320	1,118,345	1,265,910
Consumption (million cubic feet)					
Lease Fuel.....	1,296	1,183	1,330	1,243	1,519
Pipeline Fuel.....	6,286	7,777	7,387	6,856	8,005
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	68,712	76,214	73,905	63,186	69,189
Commercial.....	56,948	59,262	61,895	58,283	61,500
Industrial.....	97,499	84,357	85,264	92,801	101,368
Vehicle Fuel.....	43	32	37	35	42
Electric Utilities.....	16,414	10,275	11,572	20,386	23,457
Total Delivered to Consumers	239,616	230,140	232,674	234,692	255,556
Total Consumption.....	247,198	239,100	241,391	242,792	265,080
Delivered for the Account of Others (million cubic feet)					
Residential.....	0	0	0	234	2,743
Commercial.....	9,062	8,712	13,705	16,267	20,026
Industrial.....	83,030	69,163	74,182	80,885	89,873
Electric Utilities.....	20,462	14,366	10,787	57,441	71,776
Number of Consumers					
Residential.....	753,003	789,985	812,866	847,938	893,887
Commercial.....	74,690	77,284	78,986	77,220	80,500
Industrial.....	2,812	2,822	2,391	2,469	2,986
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	762	767	784	755	764
Industrial.....	34,672	29,893	35,660	37,587	33,948
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	1.72	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel.....	1.83	2.60	3.22	2.59	2.20
City Gate	2.92	3.89	4.14	3.74	3.81
Delivered to Consumers					
Residential.....	7.18	7.94	8.60	8.57	8.61
Commercial.....	5.08	5.93	6.45	6.12	5.99
Industrial.....	3.35	4.07	4.68	4.07	3.95
Vehicle Fuel.....	2.30	2.80	5.05	5.09	6.25
Electric Utilities.....	2.67	2.98	2.93	3.10	3.16

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.