

Table 5. PAD District 2 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	161,587	-	367,324	682,569	8,407	8,591	1,203,881	7,415	0	69,501
Cushing, Oklahoma	-	-	-	-	-	5,220	-	-	-	21,777
Natural Gas Liquids and LRGs	108,834	38,214	40,257	17,222	-	-1,668	43,141	4,967	158,087	30,295
Pentanes Plus	12,048	-	483	9,106	-	-104	17,491	1,541	2,709	2,190
Liquefied Petroleum Gases	96,786	38,214	39,774	8,116	-	-1,564	25,650	3,426	155,378	28,105
Ethane/Ethylene	42,381	0	215	-20,104	-	-929	0	0	23,421	2,622
Propane/Propylene	36,474	39,477	32,974	18,893	-	-445	0	544	127,719	18,009
Normal Butane/Butylene	11,026	618	4,900	3,427	-	-276	11,423	2,882	5,942	5,636
Isobutane/Isobutylene	6,905	-1,881	1,685	5,900	-	86	14,227	0	-1,704	1,838
Other Liquids	-	-	148	53,125	-77,051	550	-10,854	1,322	-14,796	29,436
Other Hydrocarbons/Oxygenates	-	-	3	0	43,112	27	41,770	1,318	0	2,619
Unfinished Oils	-	-	6	5,929	-	-155	20,900	0	-14,810	12,198
Motor Gasoline Blend. Comp. (MGBC)	-	-	139	47,196	-120,163	645	-73,477	4	0	14,572
Reformulated	-	-	0	31,257	-11,362	292	19,603	0	0	5,293
Conventional	-	-	139	15,939	-108,801	353	-93,080	4	0	9,279
Aviation Gasoline Blend. Comp.	-	-	0	0	-	33	-47	0	14	47
Finished Petroleum Products	-	1,269,461	9,059	386,190	130,275	-1,602	-	10,974	1,785,900	92,454
Finished Motor Gasoline	-	629,331	877	198,580	130,275	504	-	80	958,766	40,183
Reformulated	-	132,106	0	359	12,592	-68	-	2	145,123	127
Conventional	-	497,225	877	198,221	117,683	572	-	78	813,644	40,056
Finished Aviation Gasoline	-	1,453	29	604	-	-85	-	0	2,171	349
Kerosene-Type Jet Fuel	-	79,822	103	52,624	-	1,081	-	543	130,925	7,979
Kerosene	-	4,062	0	160	-	-38	-	8	4,252	910
Distillate Fuel Oil	-	331,568	1,457	125,682	-	-544	-	3,199	456,052	29,107
15 ppm sulfur and under	-	1,526	0	1,567	-	-10	-	0	3,103	150
Greater than 15 ppm to 500 ppm sulfur	-	261,627	1,062	101,362	-	-1,462	-	881	364,632	21,639
Greater than 500 ppm sulfur	-	68,415	395	22,753	-	928	-	2,318	88,317	7,318
Residual Fuel Oil ^e	-	20,104	2,139	-1,085	-	-203	-	1,308	20,053	1,814
Less than 0.31 percent sulfur	-	0	7	0	-	-79	-	-	-	265
0.31 to 1.00 percent sulfur	-	938	1,117	-134	-	-185	-	-	-	185
Greater than 1.00 percent sulfur	-	19,166	1,015	-951	-	61	-	-	-	1,364
Petrochemical Feedstocks	-	13,282	1,349	925	-	-34	-	-	15,590	446
Naphtha for Petro. Feed. Use	-	9,945	1,101	-322	-	12	-	-	10,712	349
Other Oils for Petro. Feed. Use	-	3,337	248	1,247	-	-46	-	-	4,878	97
Special Naphthas	-	2,256	395	1,034	-	16	-	3	3,666	295
Lubricants	-	5,158	1,057	5,401	-	-237	-	1,479	10,374	940
Waxes	-	1,031	575	0	-	-10	-	330	1,286	75
Petroleum Coke	-	55,167	60	-	-	-320	-	2,385	53,162	1,364
Marketable	-	37,818	60	-	-	-320	-	2,385	35,813	1,364
Catalyst	-	17,349	-	-	-	-	-	-	17,349	-
Asphalt and Road Oil	-	70,042	959	2,236	-	-1,515	-	1,628	73,124	8,761
Still Gas	-	50,432	-	-	-	-	-	-	50,432	-
Miscellaneous Products	-	5,753	59	29	-	-217	-	11	6,047	231
Total	270,421	1,307,675	416,788	1,139,106	61,632	5,871	1,236,168	24,678	1,929,192	221,686

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."