



Table 76. Summary Statistics for Natural Gas – Wyoming, 1999-2003

	1999	2000	2001	2002	2003
Number of Gas and Gas Condensate Wells					
Producing at End of Year	4,950	9,907	13,978	15,608	18,154
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,091,320	1,188,657	1,467,331	1,572,728	1,652,504
From Oil Wells.....	108,918	137,385	167,656	174,748	183,612
Total.....	1,200,238	1,326,042	1,634,987	1,747,476	1,836,115
Repressuring.....	75,250	50,216	114,407	129,598	131,125
Vented and Flared.....	9,002	9,945	7,462	12,356	16,685
Wet After Lease Separation.....	1,115,986	1,265,881	1,513,118	1,605,523	1,688,305
Nonhydrocarbon Gases Removed	144,756	177,553	149,240	151,566	148,987
Marketed Production	971,230	1,088,328	1,363,879	1,453,957	1,539,318
Extraction Loss.....	50,639	65,085	65,740	74,387	69,817
Total Dry Production	920,591	1,023,243	1,298,139	1,379,570	1,469,501
Supply (million cubic feet)					
Dry Production.....	920,591	1,023,243	1,298,139	1,379,570	1,469,501
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts.....	0	0	0	0	0
Interstate Receipts	291,248	402,700	397,341	408,917	428,115
Withdrawals from Storage					
Underground Storage.....	10,395	14,208	10,809	18,806	24,459
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item.....	97,457	39,915	-42,255	^R 7,242	-3,641
Total Supply.....	1,319,691	1,480,067	1,664,034	^R1,814,535	1,918,435

See footnotes at end of table.

Table 76. Summary Statistics for Natural Gas – Wyoming, 1999-2003 —Continued

	1999	2000	2001	2002	2003
Disposition (million cubic feet)					
Consumption	96,726	101,314	98,569	^R 112,872	115,358
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,211,506	1,372,609	1,545,954	^R 1,682,116	1,784,773
Additions to Storage					
Underground Storage	11,458	6,144	19,510	19,547	18,304
LNG Storage	0	0	0	0	0
Total Disposition	1,319,691	1,480,067	1,664,034	^R1,814,535	1,918,435
Consumption (million cubic feet)					
Lease Fuel	3,125	3,236	4,032	4,369	4,590
Pipeline and Distribution Use	13,736	14,092	13,161	^R 13,103	14,312
Plant Fuel	19,272	20,602	20,991	25,767	28,829
Delivered to Consumers					
Residential	12,106	12,177	10,977	13,330	12,144
Commercial	9,838	9,752	9,535	^R 10,414	9,618
Industrial	38,475	39,604	37,136	^R 42,115	43,368
Vehicle Fuel	7	8	10	10	12
Electric Power	167	1,843	2,727	3,764	2,484
Total Delivered to Consumers	60,593	63,384	60,385	^R69,633	67,627
Total Consumption	96,726	101,314	98,569	^R112,872	115,358
Delivered for the Account of Others (million cubic feet)					
Residential	469	986	812	^R 6,331	5,453
Commercial	1,070	974	1,291	^R 5,338	4,824
Industrial	37,346	38,589	36,200	40,874	42,238
Number of Consumers					
Residential	127,750	129,274	129,897	^R 133,445	135,441
Commercial	16,317	16,366	16,027	^R 16,170	16,474
Industrial	314	308	295	^R 877	869
Average Annual Consumption per (thousand cubic feet)					
Commercial	603	596	595	^R 644	584
Industrial	122,533	128,583	125,884	48,021	49,906
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.97	3.34	3.49	2.70	4.13
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Pipeline and Distribution Use	1.87	3.21	3.04	--	--
City Gate	3.59	5.07	6.39	2.87	2.52
Delivered to Consumers					
Residential	5.11	6.11	8.45	^R 6.08	7.14
Commercial	4.38	5.27	8.27	^R 4.73	5.69
Industrial	3.30	4.07	6.33	^R 5.24	6.12
Vehicle Fuel	6.17	5.17	8.55	6.84	7.83
Electric Power	3.89	3.92	4.01	4.38	3.57

-- = Not applicable.

^R = Revised data.**Note:** Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.