

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	1,193,844	—	2,162,472	20,624	-696,175	24,113	0	2,656,652	0	0	709,292
Natural Gas Liquids and LRGs	454,320	155,164	33,303	—	15,320	28,137	—	84,532	10,310	535,128	75,216
Pentanes Plus	69,480	—	14,421	—	174	1,499	—	39,506	2	43,068	4,997
Liquefied Petroleum Gases	384,840	155,164	18,882	—	15,146	26,638	—	45,026	10,309	492,059	70,219
Ethane/Ethylene	177,677	7,291	1,440	—	51,198	8,839	—	0	0	228,767	21,121
Propane/Propylene	129,273	122,699	4,893	—	-37,934	12,226	—	0	7,872	198,833	31,001
Normal Butane/Butylene	23,069	23,521	8,068	—	3,014	5,033	—	20,085	2,437	30,117	14,355
Isobutane/Isobutylene	54,821	1,653	4,481	—	-1,132	540	—	24,941	0	34,342	3,742
Other Liquids	39,217	—	105,596	—	-40,437	1,130	—	104,108	10,072	-10,934	63,698
Other Hydrocarbons/Oxygenates	51,744	—	173	—	0	-450	—	45,102	7,265	0	4,936
Unfinished Oils	—	—	93,057	—	-562	-597	—	104,024	0	-10,932	42,444
Motor Gasoline Blend. Comp.	-12,527	—	12,366	—	-39,875	2,167	—	-45,010	2,807	0	16,284
Aviation Gasoline Blend. Comp.	—	—	0	—	0	10	—	-8	0	-2	34
Finished Petroleum Products	13,998	2,859,062	101,262	—	-1,392,352	2,681	—	—	209,479	1,369,810	127,782
Finished Motor Gasoline	13,998	1,306,448	1,609	—	-789,225	2,231	—	—	39,571	491,029	44,606
Reformulated	—	246,581	240	—	-142,516	2,982	—	—	391	100,932	11,546
Oxygenated	14,710	1,301	0	—	-7,043	-58	—	—	1	9,025	1
Other	-712	1,058,566	1,369	—	-639,666	-693	—	—	39,179	381,072	33,059
Finished Aviation Gasoline	—	3,821	0	—	-1,644	181	—	—	0	1,996	493
Jet Fuel	—	288,749	211	—	-218,976	-1,165	—	—	6,366	64,783	13,371
Naphtha-Type	—	9	0	—	0	-70	—	—	155	-76	1
Kerosene-Type	—	288,740	211	—	-218,976	-1,095	—	—	6,211	64,859	13,370
Kerosene	—	15,556	0	—	-703	26	—	—	576	14,251	672
Distillate Fuel Oil	—	629,328	2,988	—	-354,649	1,468	—	—	15,918	260,281	32,753
0.05 percent sulfur and under	—	438,524	111	—	-238,239	1,879	—	—	7,900	190,617	21,739
Greater than 0.05 percent sulfur	—	190,804	2,877	—	-116,410	-411	—	—	8,018	69,664	11,014
Residual Fuel Oil	—	132,028	10,541	—	-4,625	1,336	—	—	56,811	79,797	15,647
Petrochemical Feedstocks ^e	—	106,956	81,924	—	-30	-516	—	—	0	189,366	2,882
Special Naphthas	—	10,274	1,262	—	-1,212	40	—	—	1,234	9,050	1,549
Lubricants	—	44,255	128	—	-12,597	491	—	—	5,974	25,321	7,235
Waxes	—	3,979	79	—	0	-113	—	—	500	3,671	395
Petroleum Coke	—	147,222	1,946	—	0	-752	—	—	82,156	67,764	3,576
Asphalt and Road Oil	—	44,582	459	—	-8,691	-614	—	—	365	36,599	4,123
Still Gas	—	112,247	0	—	0	0	—	—	0	112,247	0
Miscellaneous Products	—	13,617	115	—	0	68	—	—	8	13,656	480
Total	1,701,380	3,014,226	2,402,633	20,624	-2,113,644	56,061	0	2,845,292	229,862	1,894,004	975,988

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."