

Table 3a . January Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region 2007 and Projected 2008 through 2009

(Megawatts and 2007 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
			Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
January										
	2007	613,068	38,352	32,132	45,002	138,300	171,640	30,141	50,404	107,097
<i>Projected</i>										
		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
	<i>In 2007 for 2008</i>	631,133	41,701	33,711	47,067	139,100	179,888	30,972	45,994	112,700
	<i>In 2007 for 2009</i>	652,807	49,601	34,615	48,621	144,500	182,055	31,655	46,717	115,043

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions in new industry organizational entity which oversees electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE). The name ERCOT is now associated with regional transmission organization.
- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
- ReliabilityFirst Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
- Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3b . February Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region 2007 and Projected 2008 through 2009

(Megawatts and 2007 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
			Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
February										
	2007	625,063	38,192	32,689	46,697	150,700	174,134	31,028	50,408	101,215
Projected										
		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
	In 2007 for 2008	610,832	40,251	32,834	45,199	141,800	165,783	30,042	45,856	109,067
	In 2007 for 2009	614,549	41,039	33,774	45,680	139,200	165,571	30,879	47,270	111,136

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organizational entity which oversees electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

The name ERCOT is now associated with regional transmission organization.

- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.

- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.

• Reliability First Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.

• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.

- Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

Table 3c . March Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2007 and Projected 2008 through 2009

(Megawatts and 2007 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
			Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
March										
	2007	554,858	33,829	30,046	45,901	134,200	148,192	25,629	38,827	98,234
	<i>Projected</i>	Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
	<i>In 2007 for 2008</i>	568,221	36,549	31,235	43,746	133,100	151,145	27,761	38,995	105,690
	<i>In 2007 for 2009</i>	571,928	37,186	32,102	44,196	130,600	154,132	28,322	37,557	107,833

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions in new industry organizational entity which oversees electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

The name ERCOT is now associated with regional transmission organization.

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- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.

- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.

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- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.

- Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3d. April Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2007 and Projected 2008 through 2009

(Megawatts and 2007 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
			Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
April										
	2007	532,528	36,137	29,377	38,936	117,500	143,142	26,746	41,710	98,980
Projected										
		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
	In 2007 for 2008	562,299	38,395	29,978	39,524	126,300	143,170	28,546	50,746	105,640
	In 2007 for 2009	562,600	39,101	30,613	39,914	124,100	146,030	29,362	45,488	107,992

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions in new industry organizational entity which oversees electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

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- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).

- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.

- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.

- Reliability First Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.

- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.

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Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3e . May Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2007 and Projected 2008 through 2009

(Megawatts and 2007 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
			Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
May										
	2007	615,364	38,885	31,541	46,586	148,100	161,994	31,495	49,222	107,541
<i>Projected</i>		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
<i>In 2007 for 2008</i>		640,174	43,295	32,974	45,194	143,400	166,687	34,026	56,667	117,931
<i>In 2007 for 2009</i>		647,363	44,062	33,799	45,666	140,700	169,811	34,859	58,294	120,172

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions in new industry organizational entity which oversees electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

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- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.

- Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3f. June Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2007 and Projected 2008 through 2009

(Megawatts and 2007 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
			Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
June										
	2007	712,563	43,116	38,877	57,272	170,900	183,132	36,775	56,427	126,064
<i>Projected</i>		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
<i>In 2007 for 2008</i>		729,591	45,360	39,927	55,029	171,800	189,360	39,211	57,811	131,093
<i>In 2007 for 2009</i>		743,213	46,148	41,297	55,735	174,400	193,296	40,074	58,325	133,938

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions in new industry organizational entity which oversees electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

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Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3g . July Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2007 and Projected 2008 through 2009

(Megawatts and 2007 Base Year)

Projected Monthly Base	Year	Contiguous U.S. Peak Hour Demand (MW)	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
			Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
July										
	2007	736,487	45,430	40,747	56,073	173,600	187,430	38,965	56,754	137,488
<i>Projected</i>		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
<i>In 2007 for 2008</i>		786,804	46,599	43,159	60,288	184,000	203,320	42,479	64,927	142,032
<i>In 2007 for 2009</i>		799,142	47,408	44,775	61,141	187,100	207,649	43,436	62,416	145,217

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions in new industry organizational entity which oversees electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

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Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3h . August Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2007 and Projected 2008 through 2009

(Megawatts and 2007 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
			Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
August										
	2007	778,529	46,676	39,688	58,314	180,000	209,109	43,165	62,188	139,389
<i>Projected</i>										
		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
	In 2007 for 2008	776,972	47,364	41,775	61,779	178,400	201,417	43,571	62,830	139,836
	In 2007 for 2009	795,172	48,181	43,380	62,647	181,300	205,837	44,580	66,247	143,000

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Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3i. September Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Regi 2007 and Projected 2008 through 2009

(Megawatts and 2007 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
			Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
September										
	2007	700,802	44,796	37,674	51,463	163,300	183,365	36,887	55,091	128,226
	<i>Projected</i>	Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
	<i>In 2007 for 2008</i>	692,589	44,999	37,884	50,181	156,600	182,402	38,708	51,256	130,559
	<i>In 2007 for 2009</i>	707,862	45,773	39,674	50,703	159,800	186,781	39,591	52,269	133,271

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions in new industry organizational entity which oversees electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

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Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3j. October Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2007 and Projected 2008 through 2009

(Megawatts and 2007 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
			Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
October										
	2007	624,933	40,993	31,788	45,066	153,800	166,053	33,537	54,102	99,594
	<i>Projected</i>	Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
	<i>In 2007 for 2008</i>	585,909	41,876	32,203	41,114	125,600	151,111	32,634	46,608	114,763
	<i>In 2007 for 2009</i>	597,806	42,606	33,586	41,543	127,800	154,082	33,525	47,559	117,105

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions in new industry organizational entity which oversees electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

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- Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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**Table 3k . November Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Regi
2007 and Projected 2008 through 2009**

(Megawatts and 2007 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
			Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
November										
	2007	543,301	33,248	31,782	41,766	127,100	142,102	26,610	39,993	100,700
	<i>Projected</i>	Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
	<i>In 2007 for 2008</i>	568,234	37,492	32,741	42,888	129,300	148,284	28,238	38,282	111,009
	<i>In 2007 for 2009</i>	582,227	38,196	34,141	43,308	131,700	151,867	28,922	40,787	113,306

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions in new industry organizational entity which oversees electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

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Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3I. December Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2007 and Projected 2008 through 2009

(Megawatts and 2007 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
			Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
December										
	2007	598,049	33,759	32,764	46,024	139,200	162,692	29,560	44,443	109,607
	<i>Projected</i>	Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE (ERCOT)	WECC
	<i>In 2007 for 2008</i>	625,115	40,318	34,432	47,518	144,600	169,691	30,726	41,244	116,586
	<i>In 2007 for 2009</i>	637,518	41,027	35,799	48,096	146,900	173,528	31,540	41,796	118,832

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organizational entity which oversees electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

The name ERCOT is now associated with regional transmission organization.

- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).

- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.

- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.

- Reliability First Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.

- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.

- Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

