

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 994,712	—	1,823,157	-866	-564,114	34,305	0	2,218,583	1	0	778,422
Natural Gas Liquids and LRGs	340,496	132,174	43,393	—	127	9,546	—	67,096	9,781	429,767	80,800
Pentanes Plus	52,235	—	13,819	—	-443	3,858	—	33,260	0	28,493	9,497
Liquefied Petroleum Gases	288,261	132,174	29,574	—	570	5,688	—	33,836	9,781	401,274	71,303
Ethane/Ethylene	129,198	6,096	10	—	34,201	-5,150	—	0	0	174,655	15,426
Propane/Propylene	98,874	105,048	16,292	—	-33,774	8,173	—	0	8,330	169,937	34,236
Normal Butane/Butylene	18,006	19,984	9,602	—	1,876	1,259	—	12,363	1,451	34,395	16,076
Isobutane/Isobutylene	42,183	1,046	3,670	—	-1,733	1,406	—	21,473	0	22,287	5,565
Other Liquids	36,885	—	84,992	—	-50,352	7,683	—	65,909	11,158	-13,225	66,353
Other Hydrocarbons/Oxygenates	44,386	—	49	—	0	1,364	—	37,194	5,877	0	5,875
Unfinished Oils	—	—	70,949	—	296	4,403	—	80,068	0	-13,226	43,193
Motor Gasoline Blend. Comp.	-7,501	—	13,994	—	-50,648	1,921	—	-51,357	5,281	0	17,270
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-5	—	4	0	1	15
Finished Petroleum Products	8,002	2,373,667	84,809	—	-1,177,141	-5,223	—	—	188,509	1,106,051	122,432
Finished Motor Gasoline	8,002	1,078,740	3,441	—	-662,887	-3,114	—	—	33,036	397,374	45,011
Reformulated	—	196,167	905	—	-103,006	-306	—	—	279	94,093	9,766
Oxygenated	5,014	3,137	0	—	0	0	—	—	1	8,150	0
Other	2,989	879,436	2,536	—	-559,881	-2,808	—	—	32,756	295,132	35,245
Finished Aviation Gasoline	—	2,622	48	—	-1,367	84	—	—	0	1,219	511
Jet Fuel	—	225,646	253	—	-185,529	122	—	—	5,519	34,729	13,266
Naphtha-Type	—	0	0	—	-79	0	—	—	1,977	-2,056	0
Kerosene-Type	—	225,646	253	—	-185,450	122	—	—	3,541	36,786	13,266
Kerosene	—	9,018	0	—	-235	327	—	—	17	8,439	1,031
Distillate Fuel Oil	—	526,247	595	—	-298,325	-274	—	—	18,825	209,966	31,702
0.05 percent sulfur and under	—	386,231	3	—	-216,311	-1,252	—	—	10,164	161,011	21,156
Greater than 0.05 percent sulfur ...	—	140,016	592	—	-82,014	978	—	—	8,661	48,955	10,546
Residual Fuel Oil	—	94,115	8,277	—	-10,330	1,655	—	—	46,048	44,359	13,026
Petrochemical Feedstocks ^e	—	108,140	68,009	—	-692	-508	—	—	0	175,965	2,142
Special Naphthas	—	9,444	1,191	—	-702	7	—	—	3,072	6,854	1,588
Lubricants	—	33,714	43	—	-9,905	-2,434	—	—	6,892	19,394	4,720
Waxes	—	3,050	64	—	0	-115	—	—	394	2,835	479
Petroleum Coke	—	131,090	2,748	—	0	681	—	—	73,898	59,259	5,698
Asphalt and Road Oil	—	38,480	140	—	-7,148	-1,699	—	—	790	32,381	2,709
Still Gas	—	101,213	0	—	0	0	—	—	0	101,213	0
Miscellaneous Products	—	12,148	0	—	-21	45	—	—	18	12,064	549
Total	1,380,095	2,505,841	2,036,351	-866	-1,791,480	46,311	0	2,351,588	209,449	1,522,593	1,048,007

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."