

TABLE 4.2
GROUND TEST INSTRUMENTATION

MEASUREMENT NUMBER *	MEASUREMENT NAME	RANGE	BIT VALUE
SC2120X **	FC 1 Bus A	—	—
SC2121X **	FC 2 Bus A	—	—
SC2122X **	FC 3 Bus A	—	—
SC2125X **	FC 1 Bus B	—	—
SC2126X **	FC 2 Bus B	—	—
SC2127X **	FC 3 Bus B	—	—
SC0092X	Pressure low O ₂ tanks 1 & 2	Normal - Low	Event
SC0093X	Motor Switch Close O ₂ tanks 1&2	Open - Close	Event
SC0094X	Pressure low H ₂ tanks 1 & 2	Normal - Low	Event
SC0095X	Motor Switch Close H ₂ Tanks 1&2	Open - Close	Event
SC0360V	Fan Motor Oper Tank 1 O ₂	—	—
SC0361V	Fan Motor Oper Tank 2 O ₂	—	—

* See note, page A-160

** Data also displayed to crew

TABLE 4.2
GROUND TEST INSTRUMENTATION (Continued)

MEASUREMENT NUMBER *	MEASUREMENT NAME	RANGE	VALUE
SC0362V	Fan Motor Oper Tank 1 H ₂	—	—
SC0363V	Fan Motor Oper Tank 2 H ₂	—	—
SC2075X	FC H ₂ Inline Htr ON	ON	Event
SC2076X	FC H ₂ Inline Htr OFF	OFF	Event
SC2116V	FC 1 DC Volts Out	25-40 volts	0.059
SC2117V	FC 2 DC Volts Out	25-40 volts	0.059
SC2118V	FC 3 DC Volts Out	25-40 volts	0.059
SC2130X	FC 1 H ₂ Purge Valve Oper	Close - Open	Event
SC2131X	FC 2 H ₂ Purge Valve Oper	Close - Open	Event
SC2132X	FC 3 H ₂ Purge Valve Oper	Close - Open	Event

* See note, page A-160

TABLE 4.2
GROUND TEST INSTRUMENTATION (Continued)

MEASUREMENT NUMBER *	MEASUREMENT NAME	RANGE	BIT VALUE
SC2133X	FC 1 O ₂ Purge Valve	Close - Open	Event
SC2134X	FC 2 O ₂ Purge Valve	Close - Open	Event
SC2135X	FC 3 O ₂ Purge Valve	Close - Open	Event
SC2326X **	FC 1 O ₂ /H ₂ Shutoff Valve Open Hold	Off - Hold	Event
SC2327X **	FC 2 O ₂ /H ₂ Shutoff Valve Open Hold	Off - Hold	Event
SC2328X **	FC 3 O ₂ /H ₂ Shutoff Valve Open Hold	Off - Hold	Event
GC5000V	FC 1 Htr Voltage Zone 1	0-120 vrms	0.472
GC5001V	FC 1 Htr Voltage Zone 2		
GC5002V	FC 1 Htr Voltage Zone 3		

* See note, page A-160

** Data also displayed to crew

TABLE 4.2
GROUND TEST INSTRUMENTATION (Continued)

MEASUREMENT NUMBER *	MEASUREMENT NAME	RANGE	BIT VALUE
GC5003V	FC 2 Htr Voltage Zone 1	0-120 vrms	0.472
GC5004V	FC 2 Htr Voltage Zone 2		
GC5005V	FC 2 Htr Voltage Zone 3		
GC5006V	FC 3 Htr Voltage Zone 1	0-120 vrms	0.472
GC5007V	FC 3 Htr Voltage Zone 2		
GC5008V	FC 3 Htr Voltage Zone 3		
GC5009C	FC 1 Htr Current Zone 1	0-5 arms	0.0197
GC5010C	FC 1 Htr Current Zone 2	0-50 arms	0.197
GC5011C	FC 1 Htr Current Zone 3	0-5 arms	0.0197

* See note, page A-160

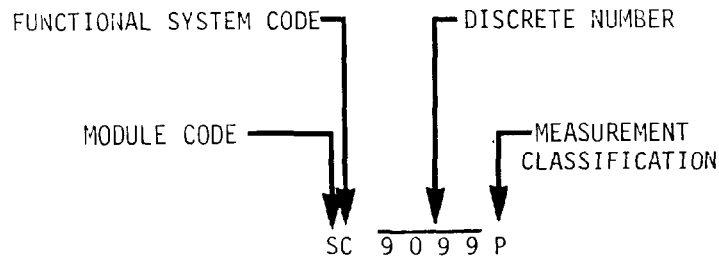
TABLE 4.2
GROUND TEST INSTRUMENTATION (Continued)

MEASUREMENT NUMBER *	MEASUREMENT NAME	RANGE	BIT VALUE
GC5012C	FC 2 Htr Current Zone 1	0-5 arms	0.0197
GC5013C	FC 2 Htr Current Zone 2	0-50 arms	0.197
GC5014C	FC 2 Htr Current Zone 3	0-5 arms	0.0197
GC5015C	FC 3 Htr Current Zone 1	0-5 arms	0.0197
GC5016C	FC 3 Htr Current Zone 2	0-50 arms	0.197
GC5017C	FC 3 Htr Current Zone 3	0-5 arms	0.0197
GC5019E	FC 1 Htr Power	0-5000 watts	19.7
GC5020E	FC 2 Htr Power		
GC5021E	FC 3 Htr Power		

* See note, page A-160

TABLE 4.1 NOTE

The measurement identification used in Table 4.1 consists of seven characters: two letters followed by four numbers and one letter as shown below.



Module Code

The first letter designates the measurement location by module:

- C Command Module
- G GSE Auxiliary and Checkout Equipment
- S Service Module

Function Subsystem Code

The second letter denotes the subsystem within which the measurement originates:

- C Electrical Power

Discrete Number

Characters three through six are discrete numbers listed sequentially within each system.

Measurement Classification

The seventh character, a letter, denotes measurement classification or type:

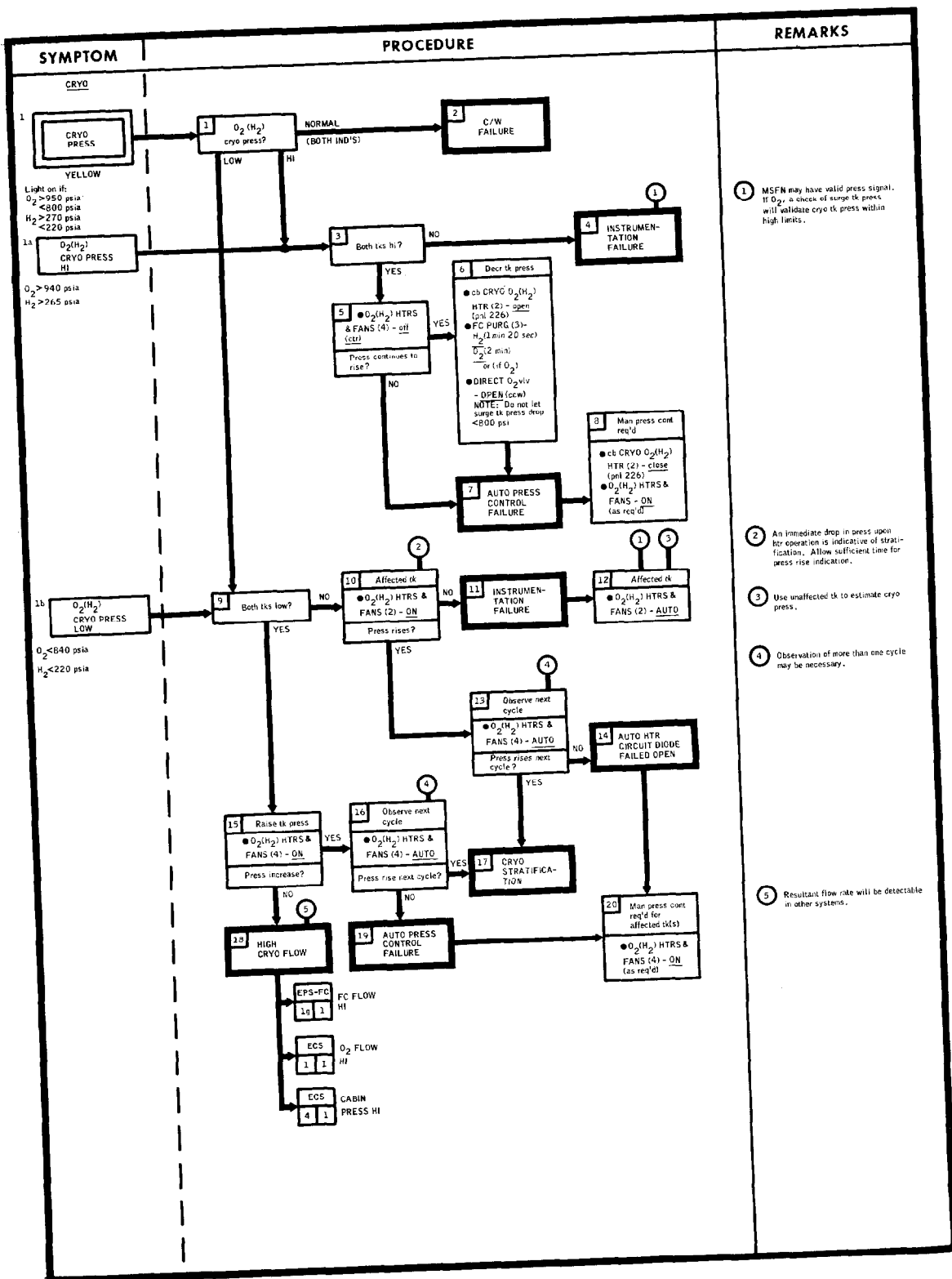
- | | | | |
|---|----------|---|----------------|
| C | Current | R | Rate |
| E | Power | T | Temperature |
| P | Pressure | V | Voltage |
| Q | Quantity | X | Discrete Event |

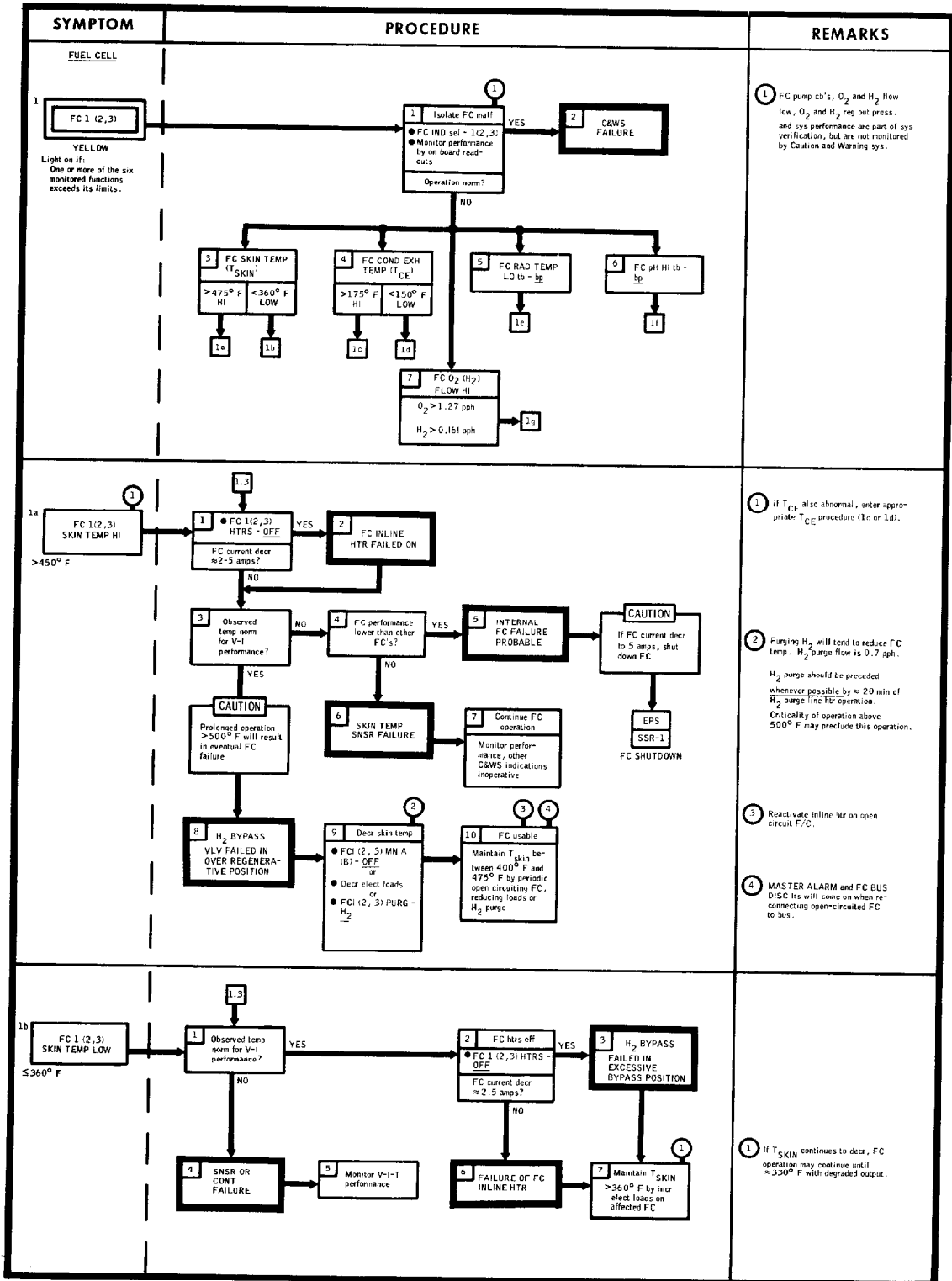
5.0 FUEL CELL/CRYOGENIC SUBSYSTEM MALFUNCTION PROCEDURES

The procedures describe the proper order and nature of emergency steps the crew must perform to determine the source of a fuel cell or cryogenic storage system problem/malfunction. A Caution and Warning alarm and light or abnormal instrumentation indication is evaluated by a malfunction procedure logic diagram. The logic diagrams enable the crew to determine the source of the problem and corrective actions, if required. Fuel cell shutdown and bus short isolation (not related to Caution and Warning) procedures are also presented as part of the malfunction procedures.

The procedures are primarily used as a guide for the flight crew to locate a problem and are presented for the flight monitor as a guide to the crew actions.

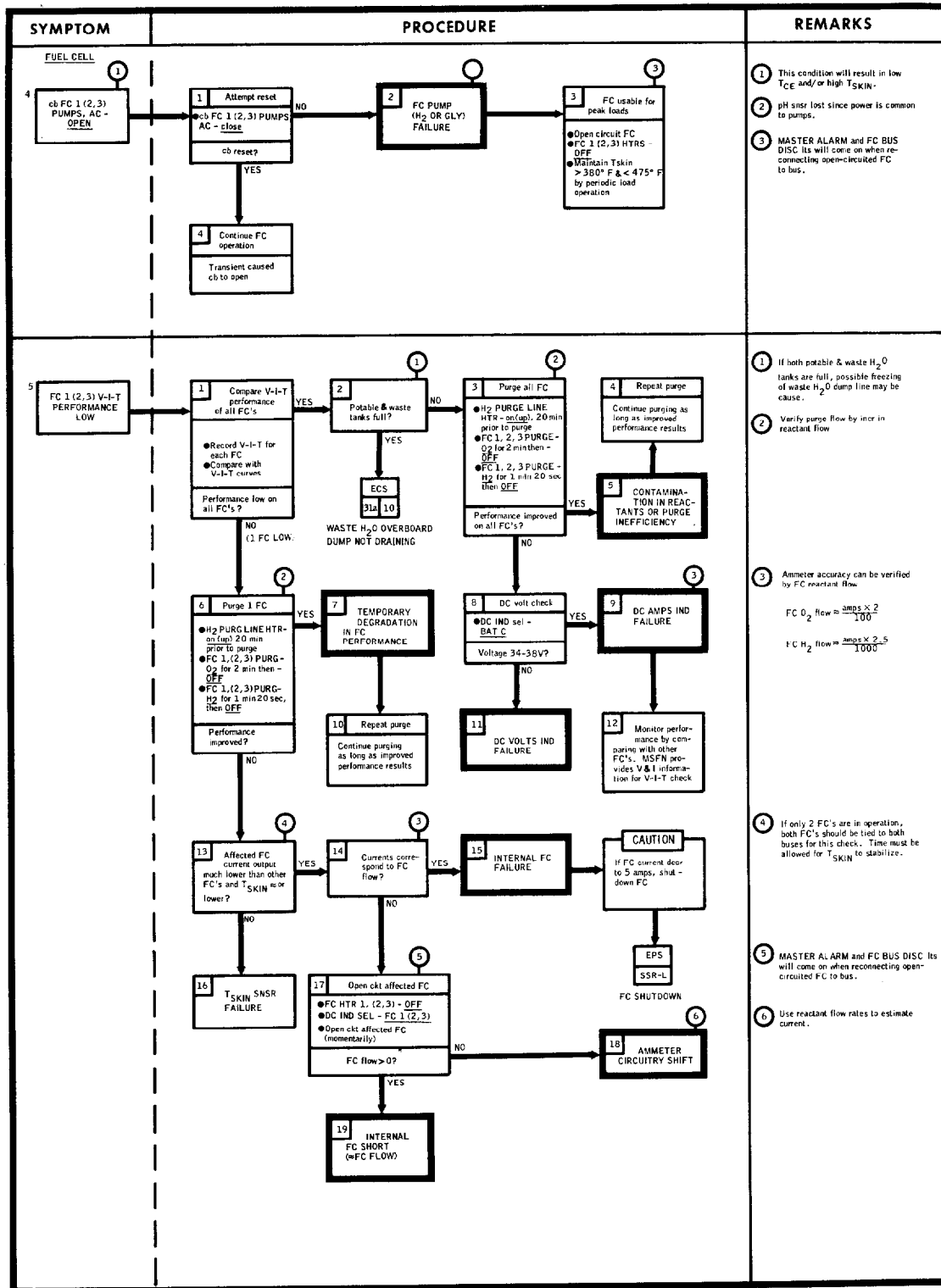
The source of the data was CSM 108 (Apollo 12) Flight Malfunction Procedures.

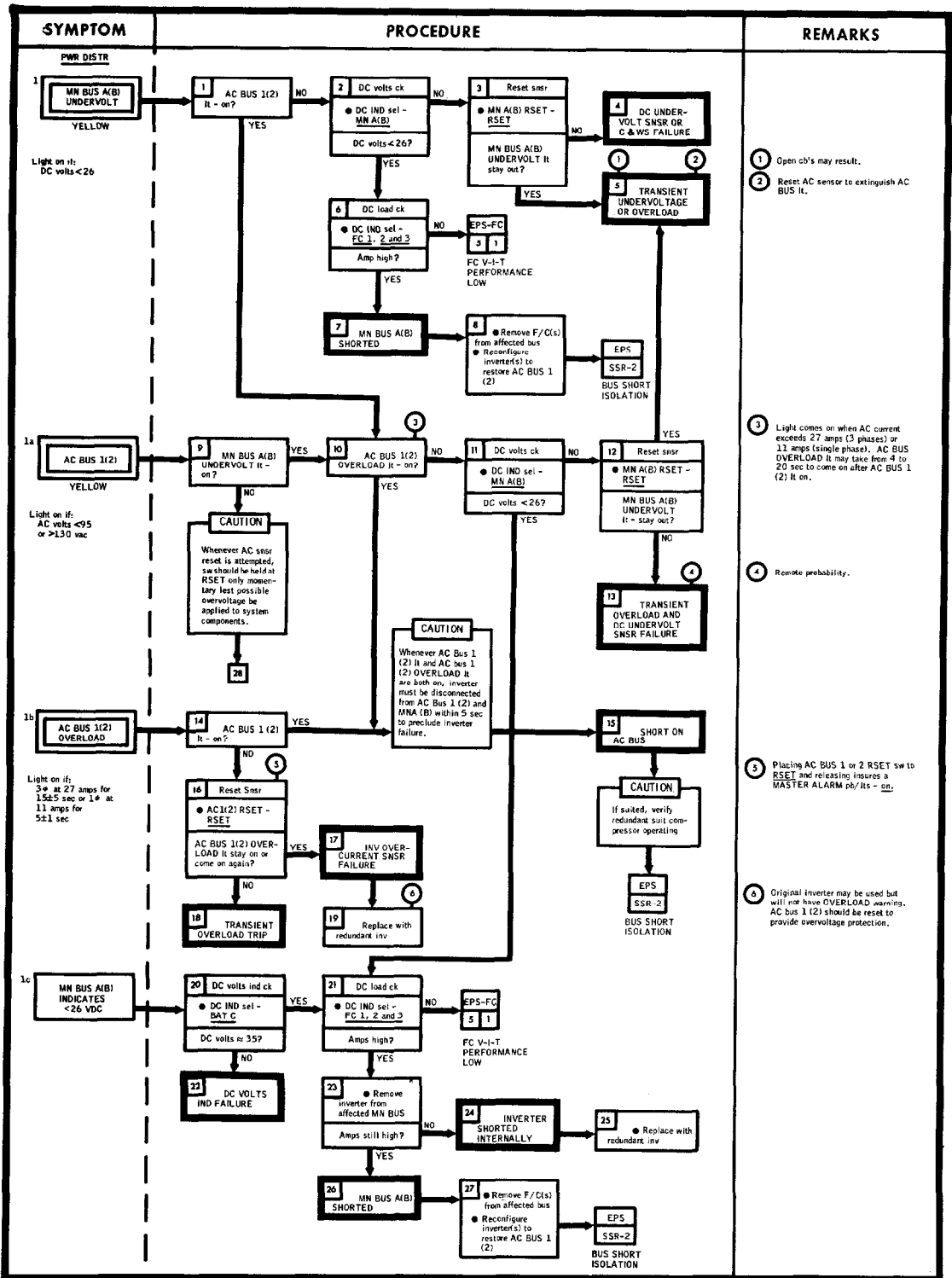


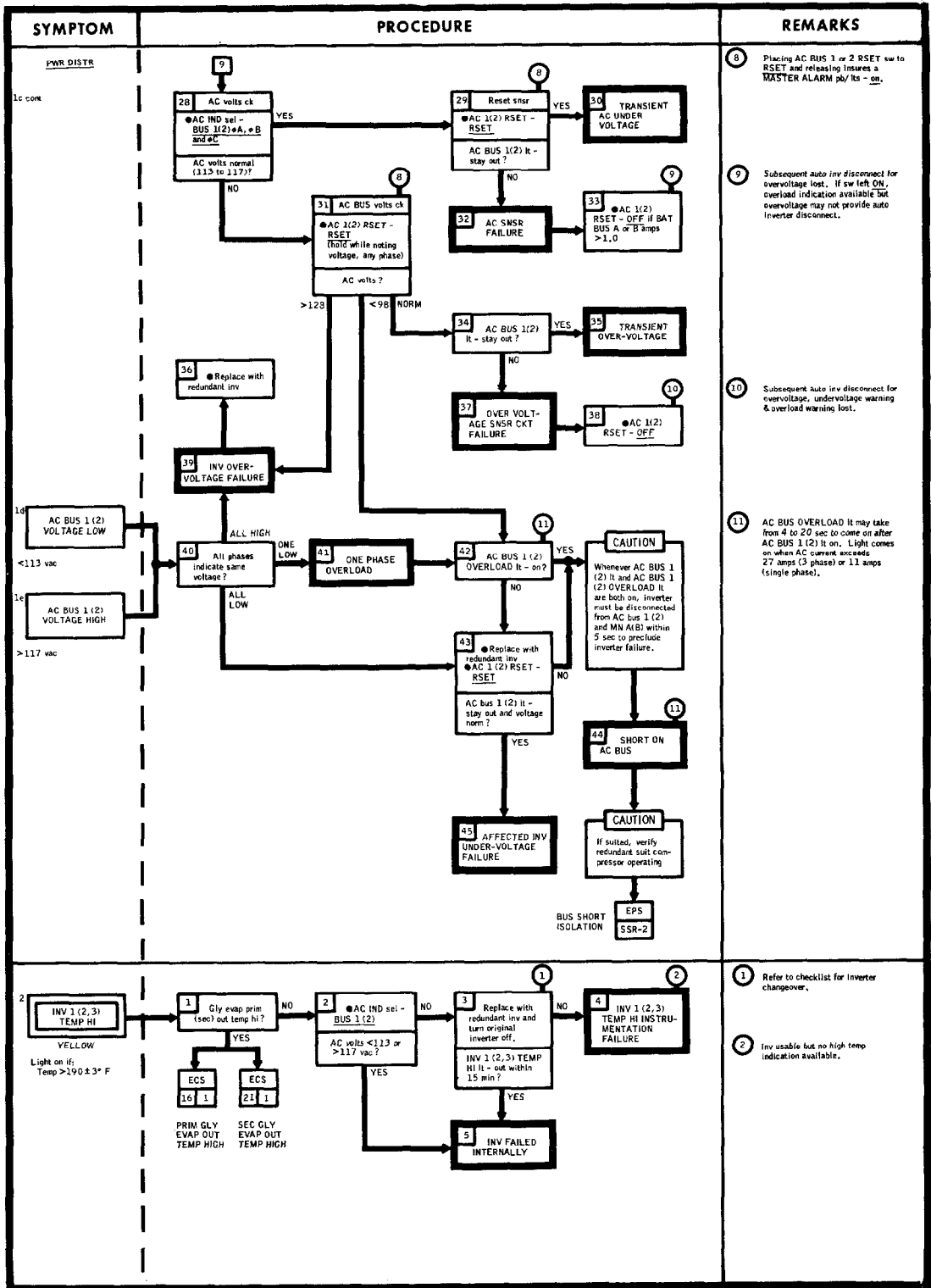


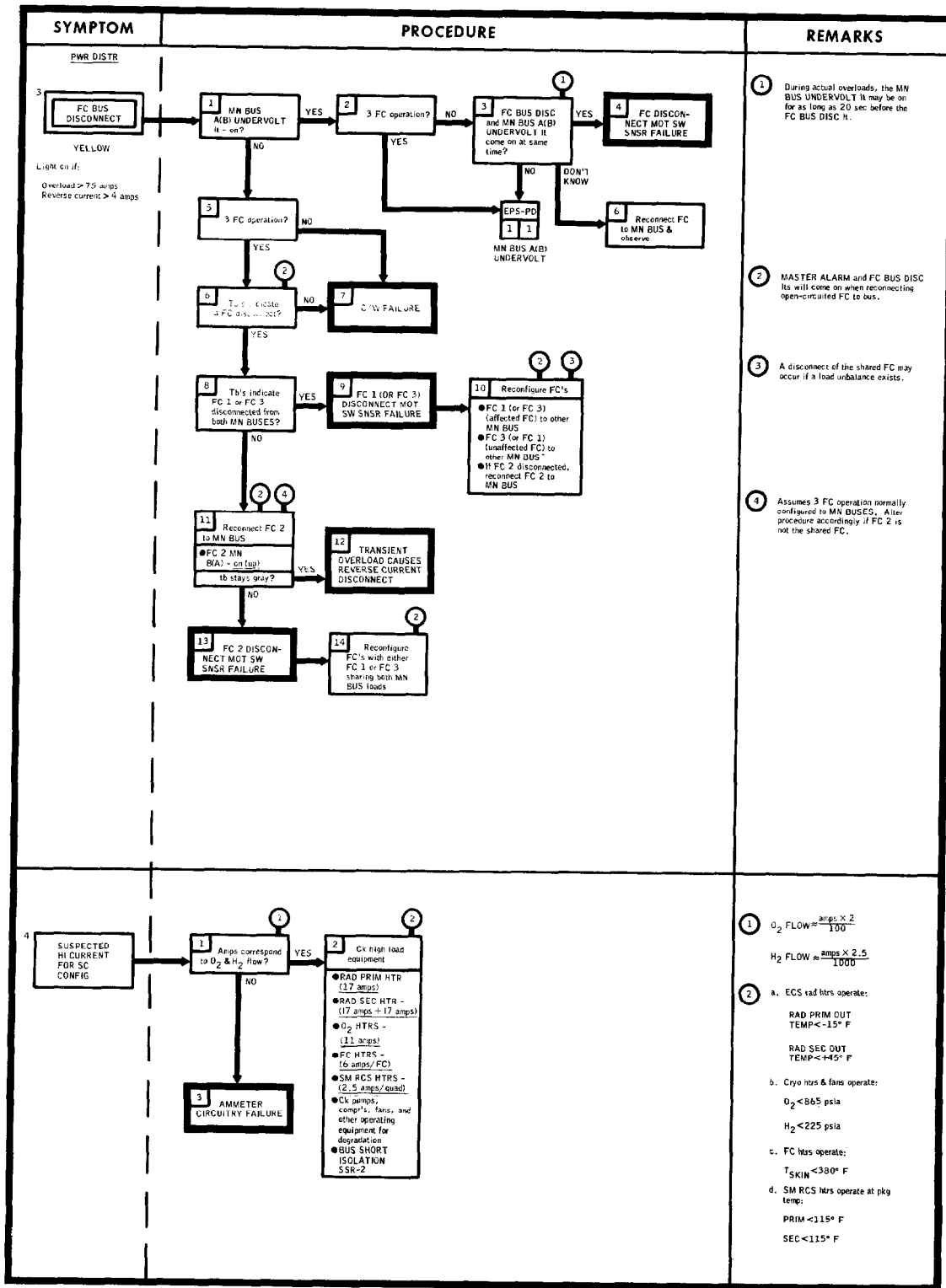
SYMPTOM	PROCEDURE	REMARKS
<p>FUEL CELL</p> <p>1c FC 1 (2,3) MOD COND EXH TEMP HI >175° F</p>		<p>1 Cyclic overheats to 250° F may be tolerated. Use H₂ purge to prevent steady state T_{CE} from exceeding 225° F at 25 amps.</p> <p>2 If possible, H₂ PURGE LINE HTR should be ON (up) 20 min prior to purge.</p> <p>3 FC load changes may affect rates of temperature change.</p> <p>4 If coolant pump failure is confirmed by MSFN reporting rad in and rad out temps converging, turn FC PUMPS - OFF for affected FC.</p> <p>5 Loss of glycol pump will result in loss of H₂ pump due to overheating. H₂ pump loss will result in in-line htr burn out if used.</p> <p>6 MASTER ALARM and FC BUS DISC Its will come on when re-connecting open-circuited FC to bus.</p> <p>7 MSFN can determine if reduced flow condition exists.</p>
<p>1d FC 1 (2,3) COND EXH TEMP LOW <150° F</p>		<p>1 Low T_{CE} is no restriction to FC operation if rad out and T_{SKIN} are maintained within limits.</p> <p>2 If H₂ pump is not running, inline htr will burn out if used.</p> <p>3 MASTER ALARM and FC BUS DISC Its will come on when re-connecting open-circuited FC to bus.</p> <p>4 Since continuous operation with rad out temp <-30° F may result in rad freezing or high pressure drop and pump stall, consideration may be given to rad bypass. However, this procedure may be an irreversible action.</p> <p>5 Performance may be improved due to electrolyte dehydration. Voltage should be maintained within limits.</p>
<p>1e FC 1 (2,3) RAD TEMP LOW <-30° F</p>		<p>1 Since continuous operation with rad out temp <-30° F may result in rad freezing or high pressure drop and pump stall, consideration may be given to rad bypass. However, this procedure may be an irreversible action.</p> <p>2 Use other FC rad out temp's for confirmation or MSFN can confirm snsr failure from FC rad in/let temp's.</p>

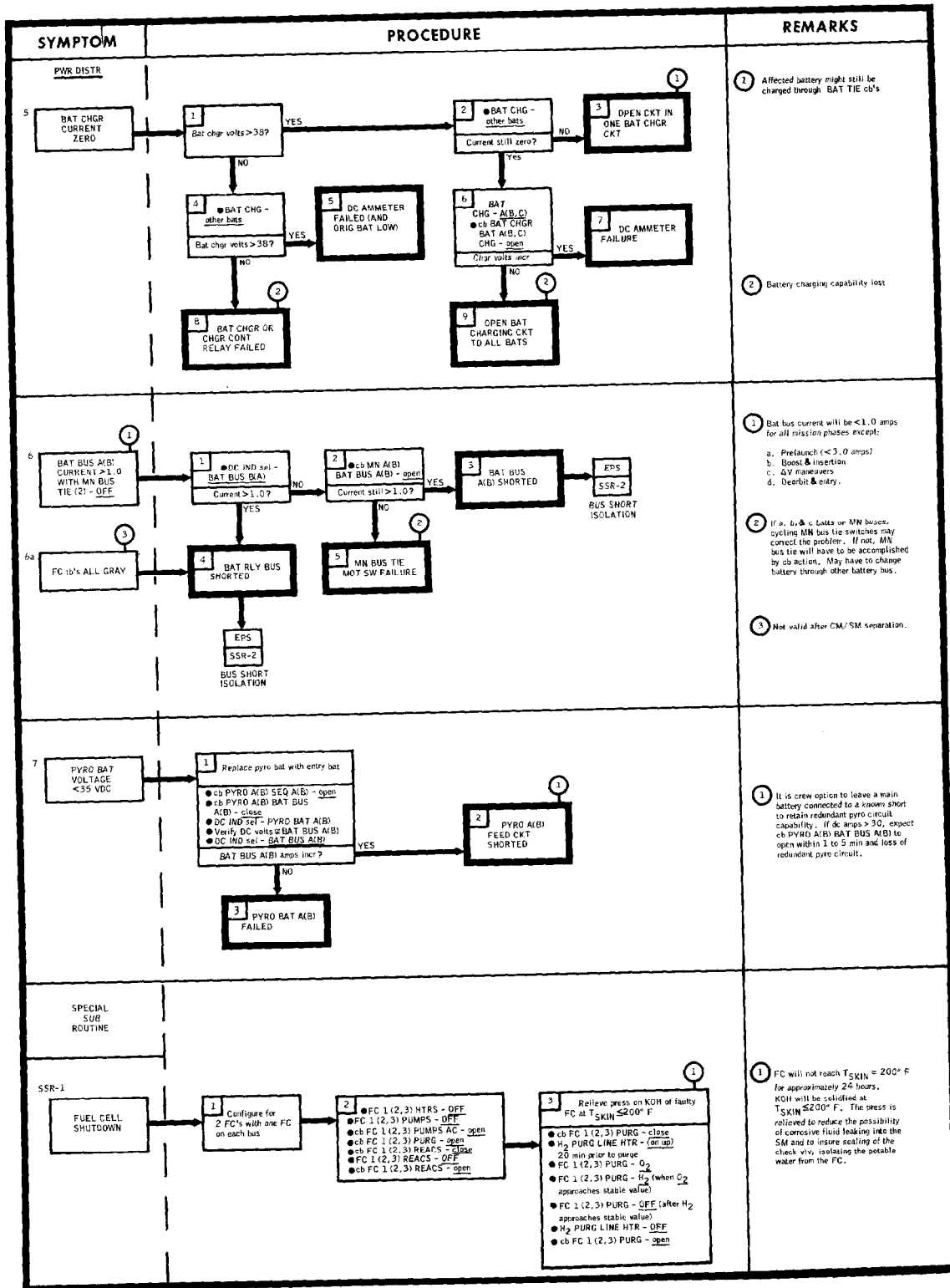
SYMPTOM	PROCEDURE	REMARKS
<p>FUEL CELL</p> <p>11 FC 1 (2, 3) pH HI 15 - 30</p>	<p>1.6</p> <p>1 FC 1 (2, 3) current decr continuously or near zero?</p> <p>NO → 2 Check reg out press SYS TEST (2) - 1A, 1B, 1C (N₂ press) 1D, 2A, 2B (O₂ press) 2C, 2D, 3A (H₂ press) O₂, H₂ or N₂ ΔP < 2 or > 1.5 psi?</p> <p>YES → 3 SNSR FAILURE → 4 Use back up means of determining pH. Monitor FC performance and REG OUT PRESS</p> <p>NO → 2 → 3 → 4</p> <p>2 → 5 FC FAILURE → EPS, SSR-1 → FC SHUTDOWN</p>	<p>1 CAUTION Do not purge FC if flooding is suspected. Plugging of common vent line may result.</p> <p>2 WARNING Isolate potable H₂O tk for 60 min to direct contaminated H₂O to waste tk.</p>
<p>19 FC 1 (2, 3) O₂ (H₂) FLOW HI O₂ > 0.8 pph H₂ > 0.1 pph</p>	<p>1.7</p> <p>1 FC 1 (2, 3) O₂ FLOW ind 8 times H₂ FLOW ind?</p> <p>NO → 5 Cycle purge vlv FC 1 (2, 3) PURG - O₂ (H₂) then OFF 2 or 3 times Flow name? → 9 TEMPORARY PURGE VLV LEAKAGE</p> <p>YES → 2 DC amps check FC IND sel - (1, 2, 3) Amps correspond to FC flows?</p> <p>NO → 3 FC INTERNAL SHORTING → 4 Continued FC operating possible. Monitor V-I-T performance and cryo usage for decision to shutdown FC</p> <p>YES → 4 2 SUSPECTED HI PWR FOR CSM CONFIG → 5 FC SHUTDOWN</p> <p>2 → 6 Does cryo dry decr abnormally over time period? NO → 10 FLOW RATE SNSR FAILED</p> <p>YES → 7 PURGE VLV LEAK OR INTERNAL LEAKAGE → 8 Magnitude of cryo usage determines decision to shutdown FC → 5 FC SHUTDOWN</p>	<p>1 H₂ purging will result and O₂ purging may result in FC C&WS alarm.</p> <p>2 FC O₂ FLOW = $\frac{\text{amps} \times 2}{100}$ FC H₂ FLOW = $\frac{\text{amps} \times 2.5}{1000}$</p> <p>3 An accurate magnitude of the internal short can be determined from the reactant flows when the FC is on open ckt.</p> <p>4 FC reactant conversion efficiency will continue to degrade with time.</p> <p>5 Future amperes may result in high flow.</p>
<p>2 FC 1 (2, 3) O₂ (H₂) FLOW LOW O₂ < 0.3 pph H₂ < 0.04 pph</p>	<p>1 FC 1 (2, 3) O₂ FLOW ind 8 times H₂ FLOW ind?</p> <p>YES (BOTH LOW) → 2 FC performance nom? → 3 FC FAILURE → 5 Open ckt FC • Reconfigure FC loads • FC 1 (2, 3) MN AIBI - OFF NOTE: FC shut down may be necessary → EPS, SSR-1 → FC SHUTDOWN</p> <p>NO (ONE LOW) → 4 Check O₂ (H₂) REG PRESS SYS TEST - (1)(2)(3) 2A(2C), 2B(3A) REG PRESS low or decr?</p> <p>NO → 8 FLOW RATE SNSR FAILED</p> <p>YES → 7 BLOCKED REACTANT LINE → CAUTION FC purge will cause a decr in press and possible FC flooding → 9 Monitor V-I-T performance and REG OUT PRESS for decision to cont. FC oper or shutdown</p> <p>2 → 4 Low elec loads → 9</p>	<p>1 FC flow and press instrumentation powered by INST PWR CONT-co's (ptl 276).</p> <p>2 Flooding is most probable cause. Isolate potable tank to direct possible contaminated H₂O to waste tank until FC condition is positively determined.</p> <p>3 If reactant ΔP drops to less than 2 psi above N₂, shut down FC to avoid flooding.</p> <p>4 Other reactant indicators may be used for affected flow indication.</p>
<p>3 FC REG O₂ (H₂) OUT PRESS H₁ > 70 psi</p>	<p>1 Check reg out press SYS TEST (2) - 1A, 1B, 1C (N₂ press) 1D, 2A, 2B (O₂ press) 2C, 2D, 3A (H₂ press) H₂ (O₂) - N₂ > 0.9 vdc (1.3 psi)?</p> <p>NO → 4 N₂ REG SHIFT</p> <p>YES → 2 FC current check DC IND sel - FC1 - (2, 3) Current decr continuously or near zero?</p> <p>NO → 5 REG OUT PRESS SNSR, FAILED</p> <p>YES → 3 FC FAILED → EPS, SSR-1 → FC SHUTDOWN</p>	<p>1 pH HI tk may indicate bp. If so, isolate potable H₂O tank for 60 min to direct contaminated H₂O to waste tank.</p> <p>2 Failure of N₂ regulator will raise H₂, O₂, and N₂ press but not dangerously. FC should continue to operate at new press with slight performance change. Heat transfer will not be affected by incr in accumulator press.</p>











7.0 FUEL CELL/CRYOGENIC SUBSYSTEM HARDWARE DESCRIPTION

The fuel cell/cryogenic hardware description includes the subsystem isometric drawings, fluid schematics, component descriptions and filtration provisions.

Isometric drawings locate operational hardware; tubing runs, sizes and part numbers; and system interfaces. A schematic drawing of the Environmental Control System describes the water and oxygen system interfaces.

Fuel cell and cryogenic storage system schematics aid understanding of the system plumbing. These schematics are also used to reference to specific hardware component descriptions.

Filtration data describe the component protected, its minimum clearances and the filters rating, size, location and type.

Hardware descriptions are intended for rapid reference to the specific physical hardware affected as a result of a malfunction. Fuel cell/cryogenic subsystem interactions with interfacing components and subsystems are clarified by this background information.

The sources of the data included North American Rockwell Operational Checkout Procedures (OCP's), Pratt and Whitney Aircraft Fuel Cell Electrical Power Supply-PC3A-2 Support Manual, dated February 1, 1969, Pratt and Whitney Apollo Fuel Cell Component Descriptions, and Beech Aircraft Corporation Project Apollo Cryogenic Gas Storage Subsystem Flight Support Manual, dated September 6, 1968. The descriptions are applicable through CSM-115 including identified hardware changes for CSM 112-115. The configurations shown were current and correct as of December 1969.

7.1 SYSTEM HARDWARE ISOMETRIC
DRAWINGS AND SCHEMATIC

FUEL CELL/CRYOGENIC SUBSYSTEM LOCATION IN
SERVICE MODULE

H₂ RELIEF (HR)

C/M-S/M UMBILICAL

FUEL CELL SHELF

O₂ SUBSYSTEM
SHELF MODULE

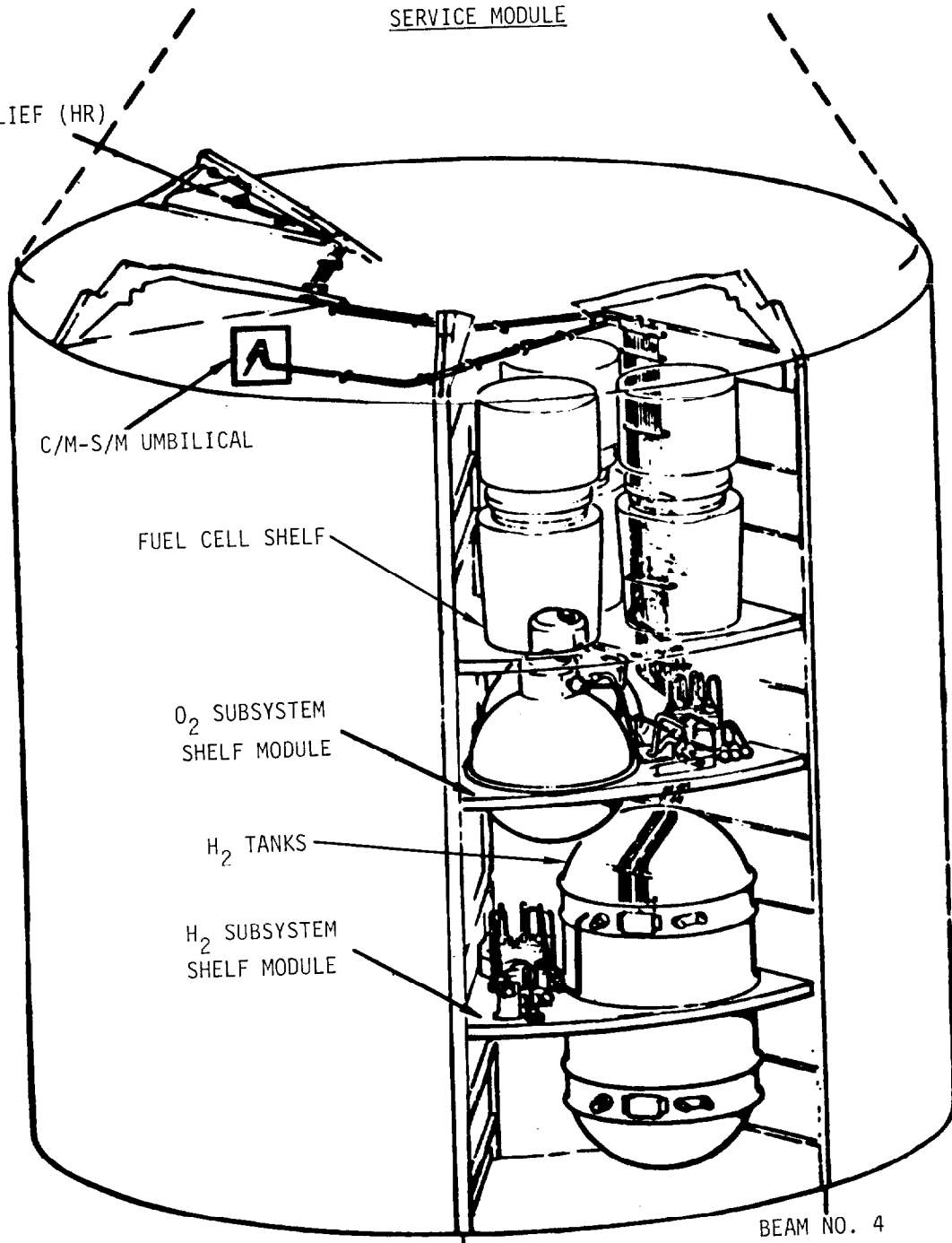
H₂ TANKS

H₂ SUBSYSTEM
SHELF MODULE

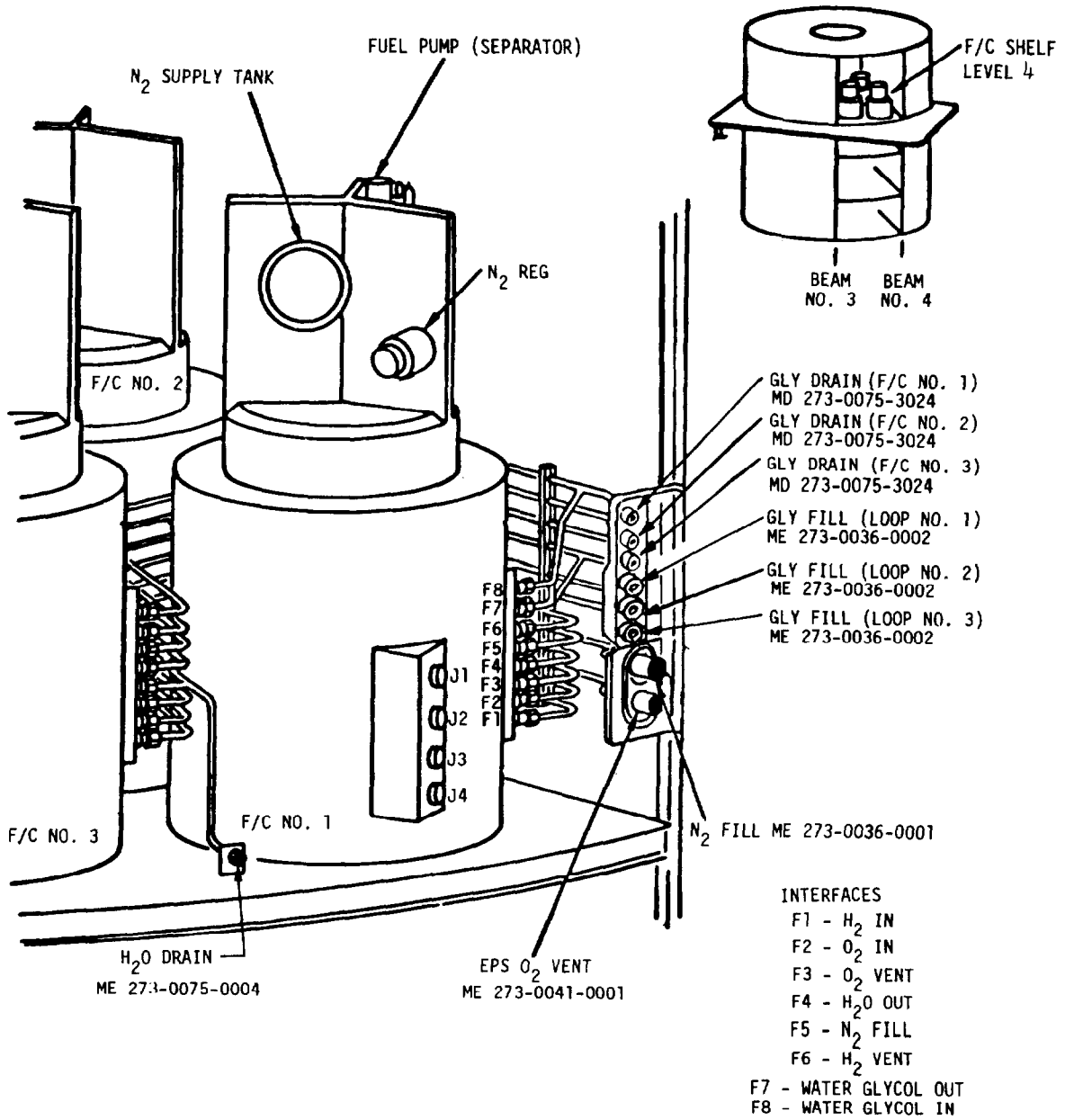
BEAM NO. 4

BEAM NO. 3

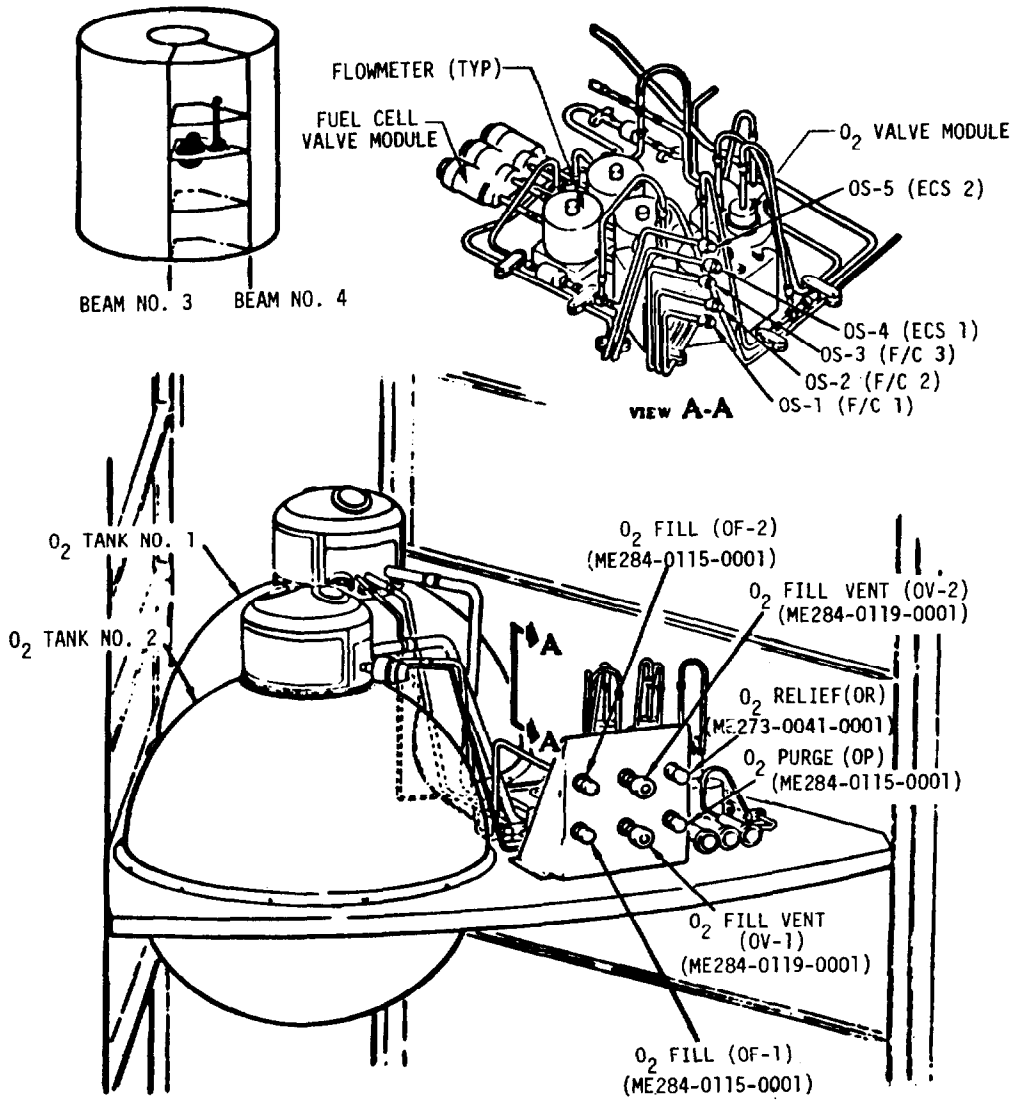
VIEW LOOKING INBOARD SECTOR IV



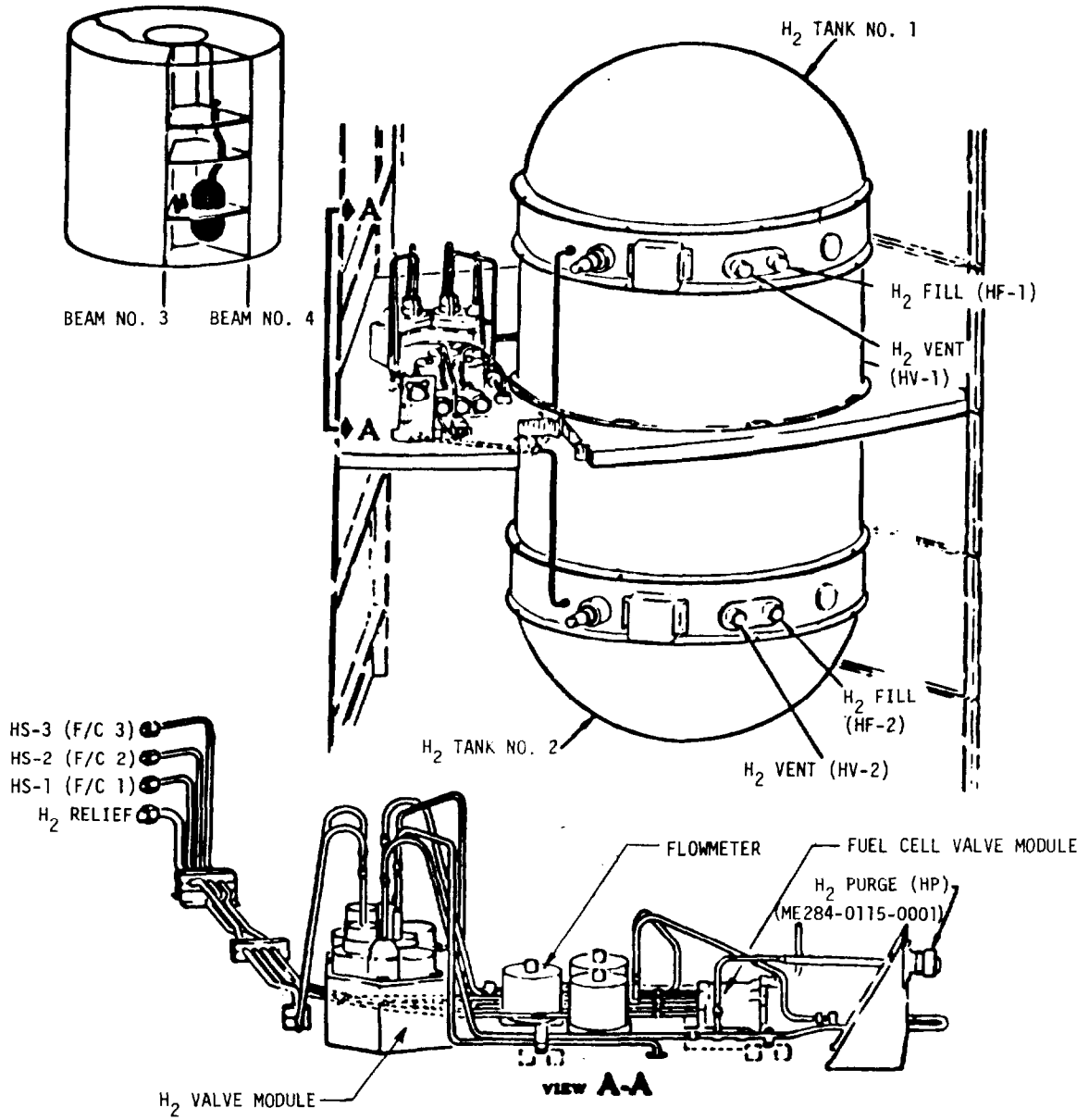
FUEL CELL SHELF INTERFACE



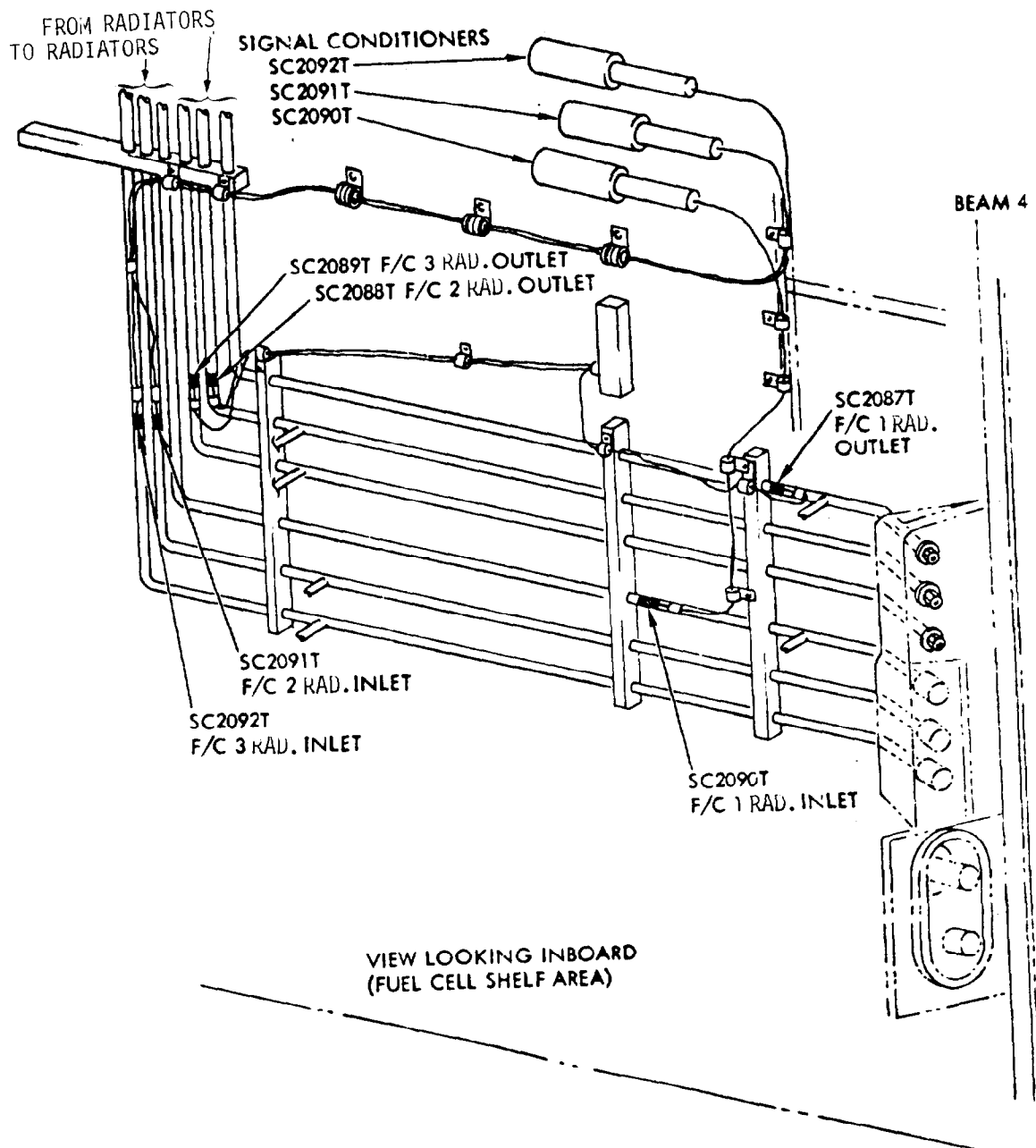
OXYGEN SUBSYSTEM SHELF MODULE



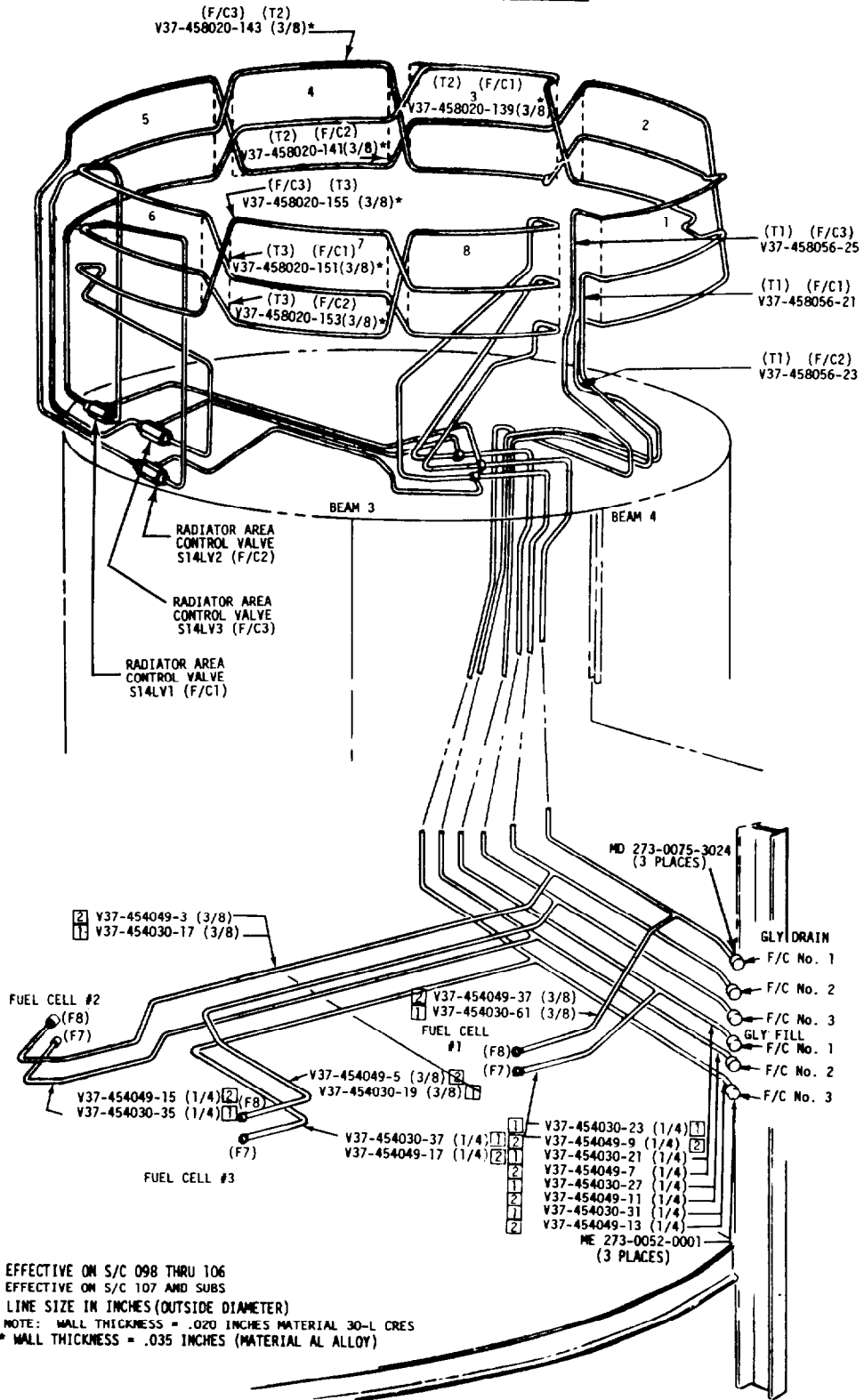
HYDROGEN SUBSYSTEM SHELF MODULE



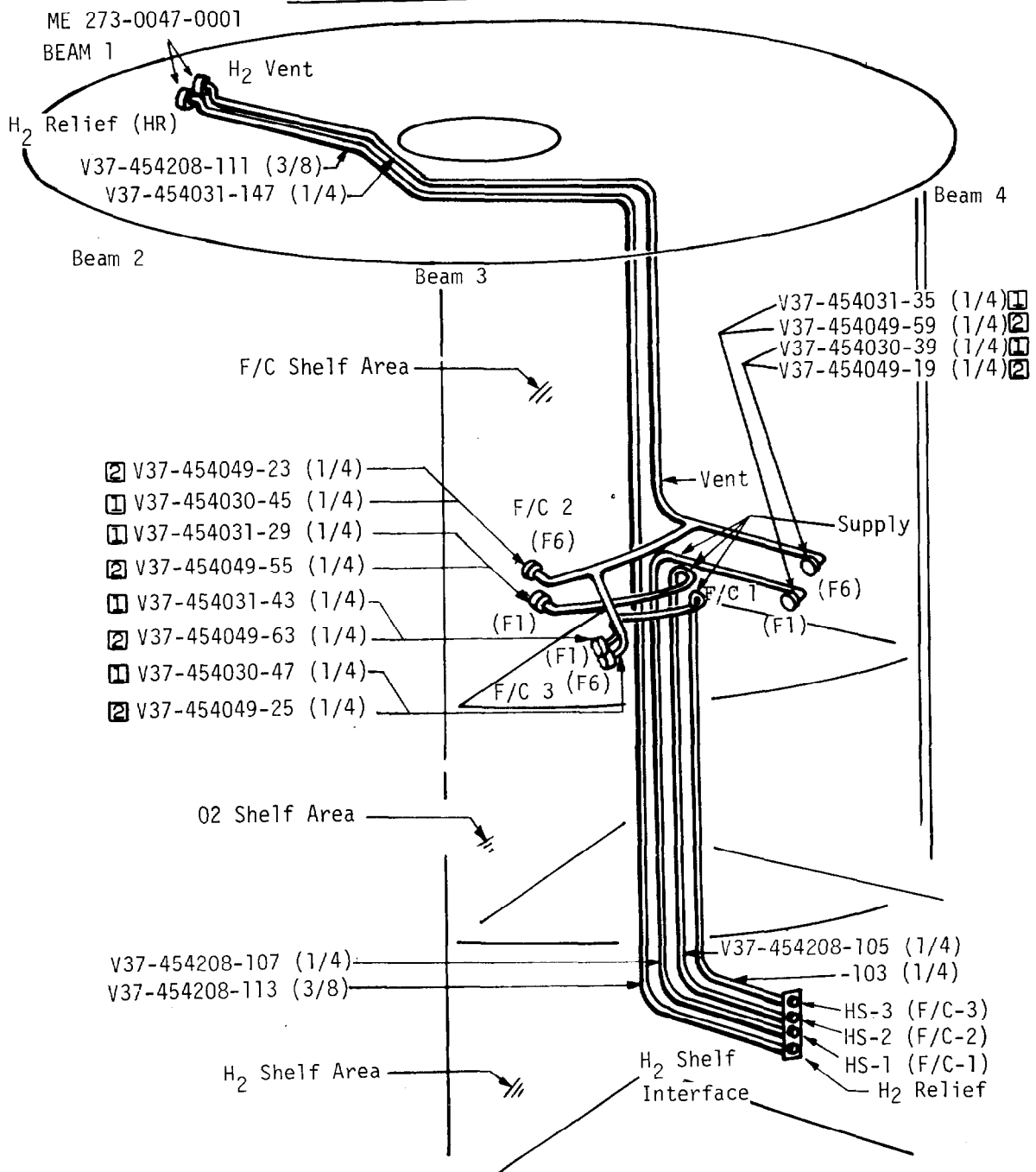
EPS WATER GLYCOL RADIATOR TEMPERATURE SENSOR LOCATION



WATER GLYCOL SERVICE MODULE LINES

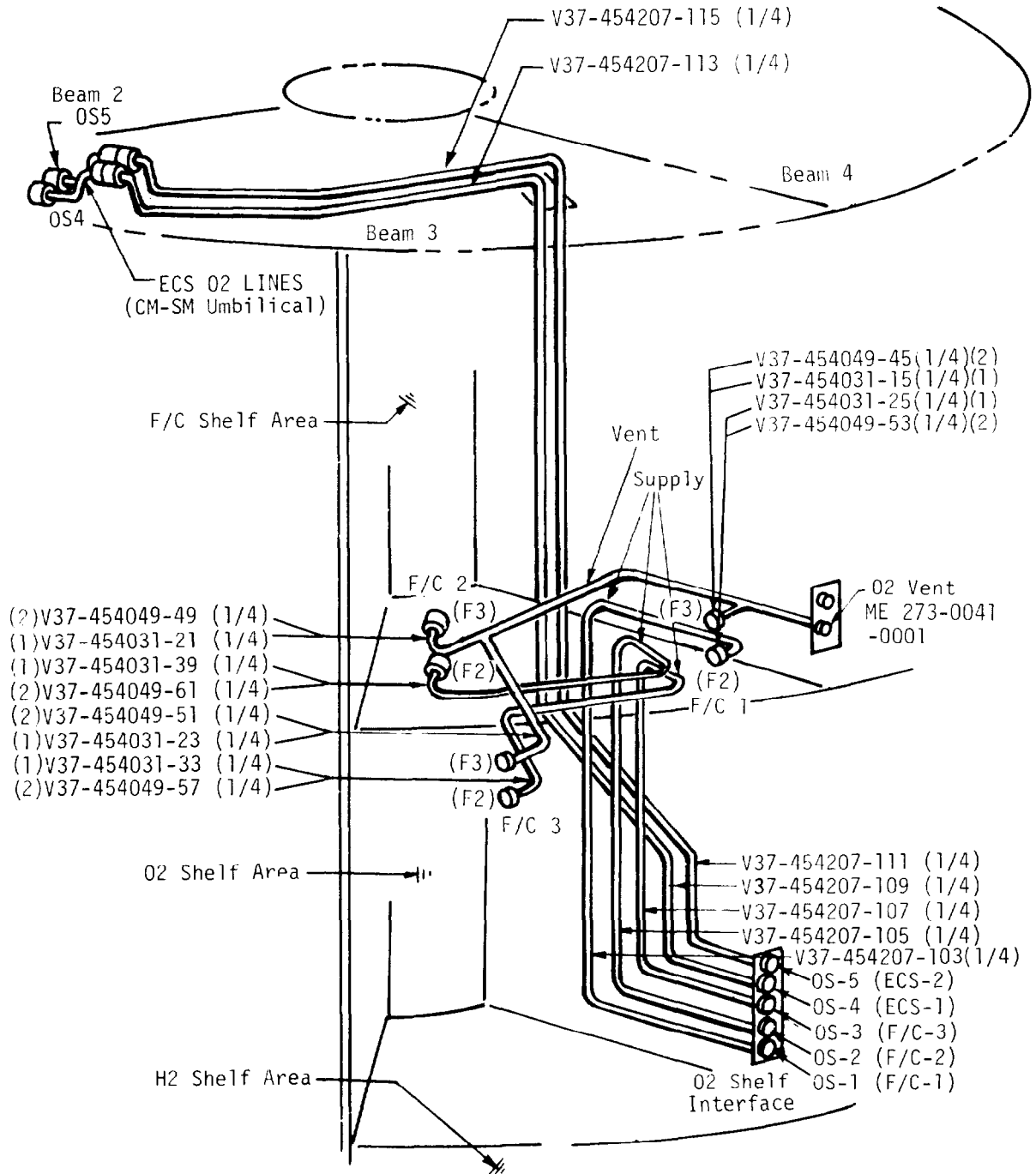


CRYOGENIC HYDROGEN SERVICE MODULE LINES



- ☐ EFFECTIVE ON S/C 098 THRU 106
- ☑ EFFECTIVE ON S/C 107 AND SUBS
- () LINE SIZE IN INCHES (OUTSIDE DIAMETER)
- NOTE: WALL THICKNESS = .020 INCHES

CRYOGENIC OXYGEN SERVICE MODULE LINES



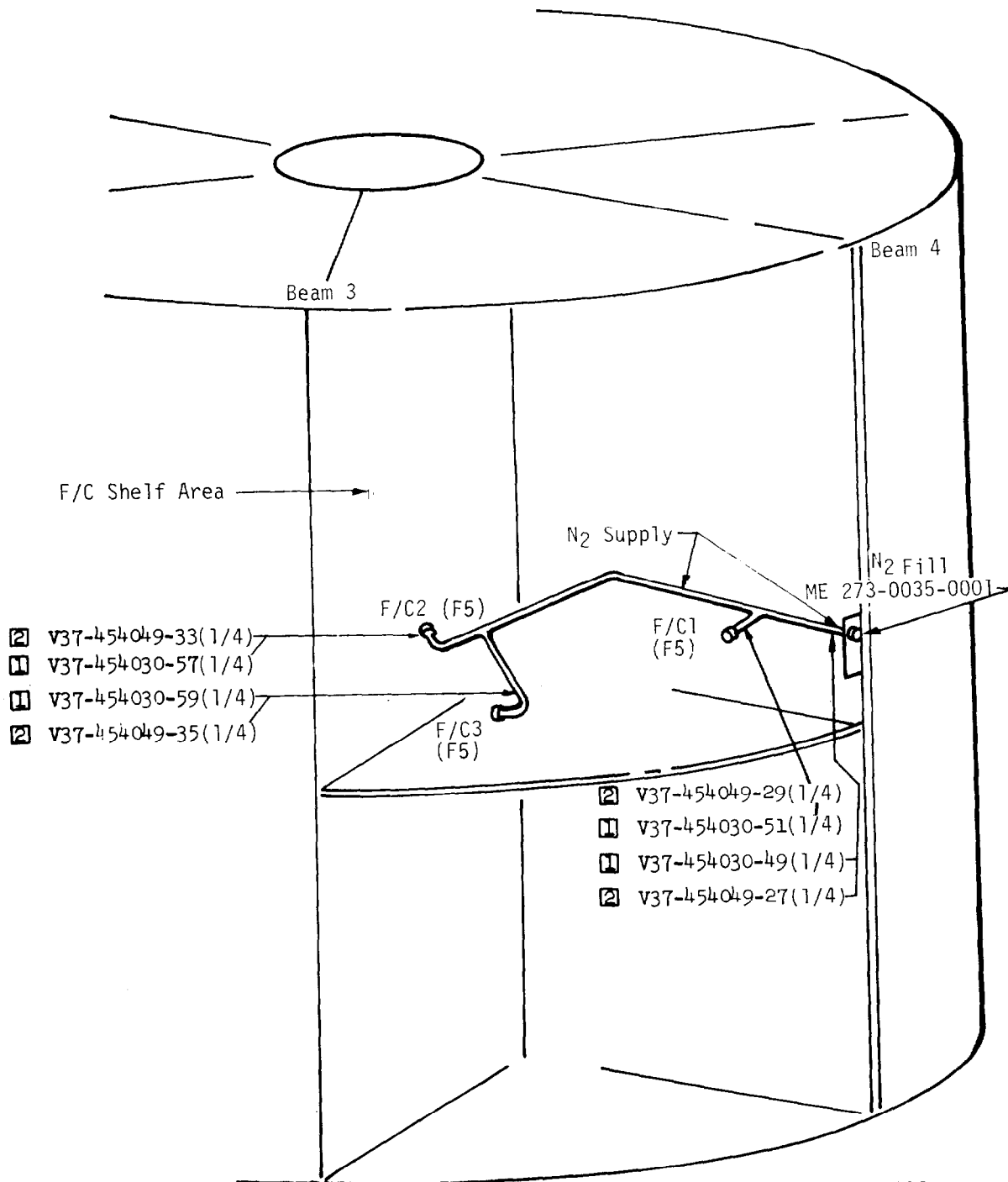
- (2)V37-454049-49 (1/4)
- (1)V37-454031-21 (1/4)
- (1)V37-454031-39 (1/4)
- (2)V37-454049-61 (1/4)
- (2)V37-454049-51 (1/4)
- (1)V37-454031-23 (1/4)
- (1)V37-454031-33 (1/4)
- (2)V37-454049-57 (1/4)

- V37-454207-115 (1/4)
- V37-454207-113 (1/4)
- V37-454049-45(1/4)(2)
- V37-454031-15(1/4)(1)
- V37-454031-25(1/4)(1)
- V37-454049-53(1/4)(2)

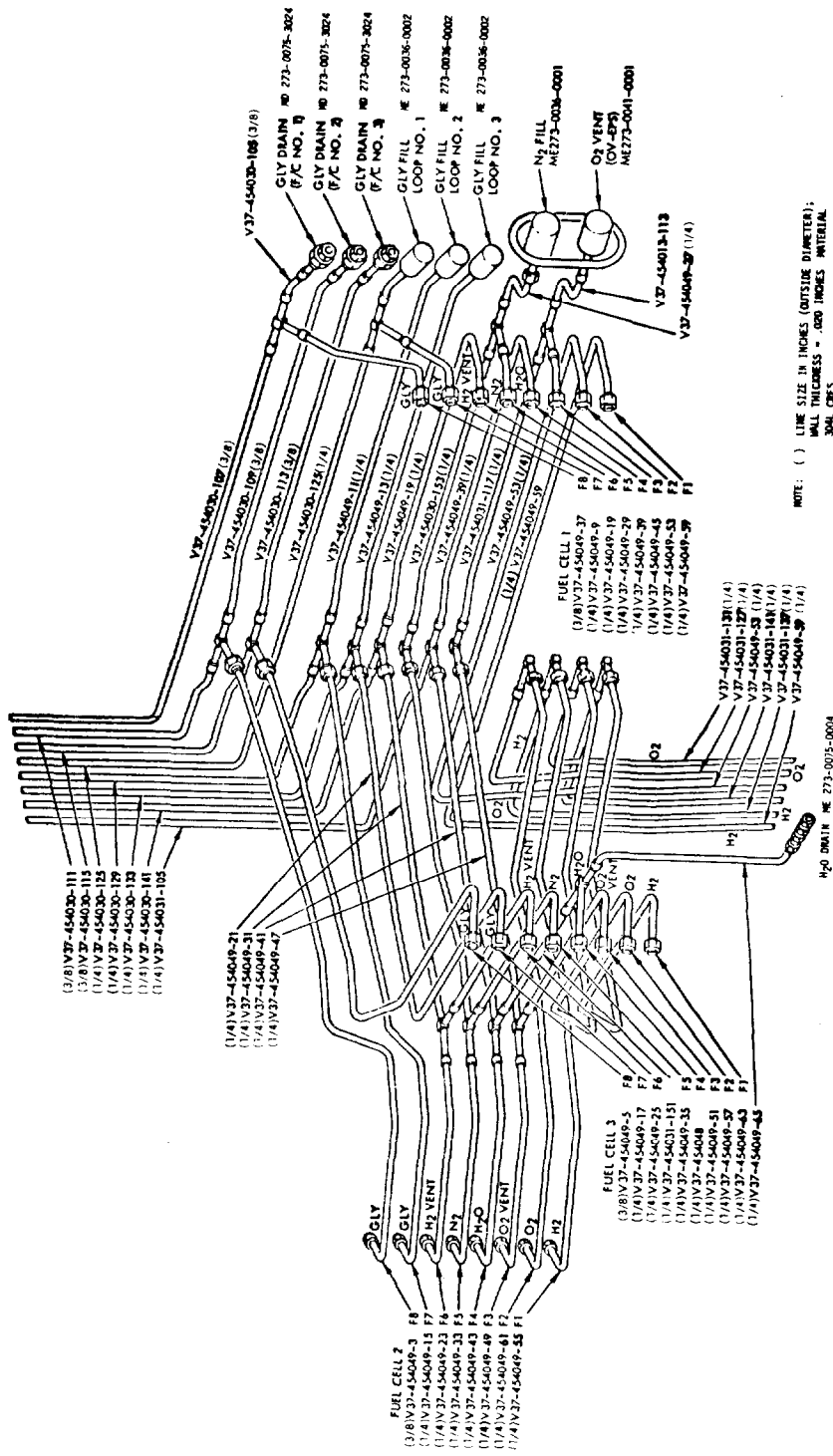
- V37-454207-111 (1/4)
- V37-454207-109 (1/4)
- V37-454207-107 (1/4)
- V37-454207-105 (1/4)
- V37-454207-103(1/4)
- OS-5 (ECS-2)
- OS-4 (ECS-1)
- OS-3 (F/C-3)
- OS-2 (F/C-2)
- OS-1 (F/C-1)

(1) EFFECTIVE ON S/C 098 THRU 106
 (2) EFFECTIVE ON S/C 107 AND SUBS
 () LINE SIZE IN INCHES (OUTSIDE DIAMETER)
 NOTE: WALL THICKNESS = .020 INCHES

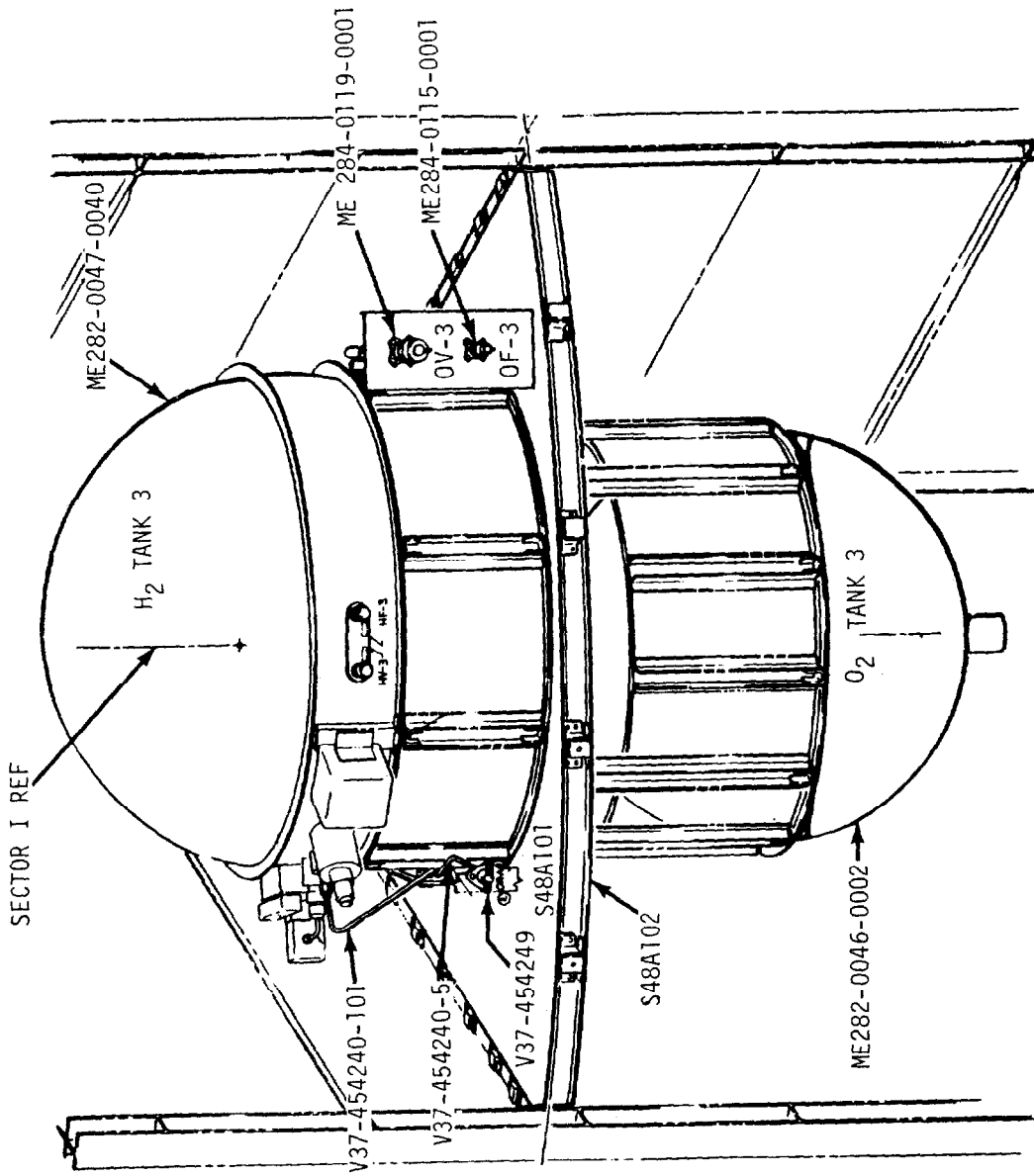
FUEL CELL NITROGEN SERVICE MODULE LINES



EFFECTIVE ON S/C 098 THRU 106
 EFFECTIVE ON S/C 107 AND SUBS
 () LINE SIZE IN INCHES (OUTSIDE DIAMETER)
 NOTE: WALL THICKNESS = .020 INCHES

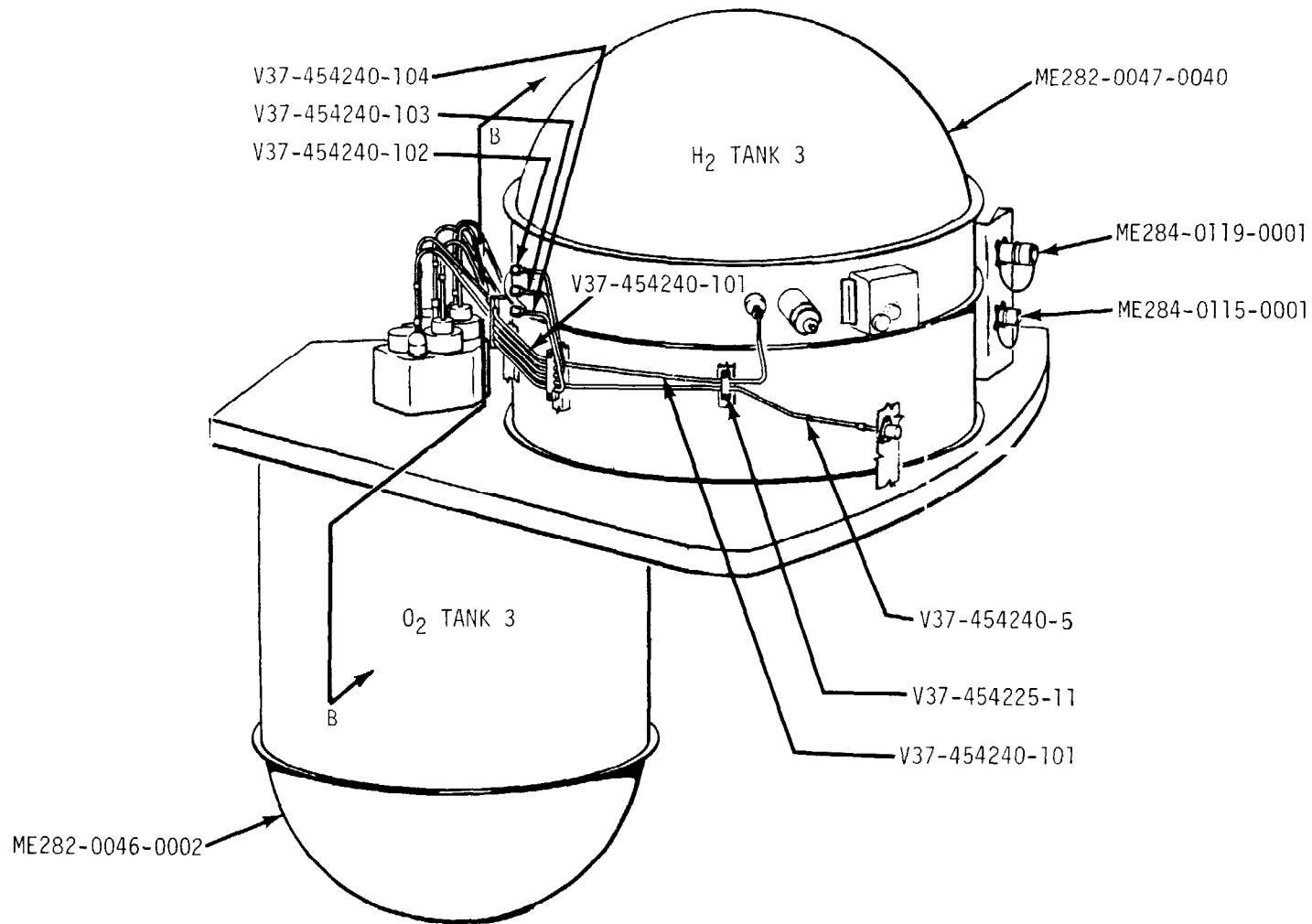


TUBING IDENTIFICATION FUEL CELL SHELF AREA

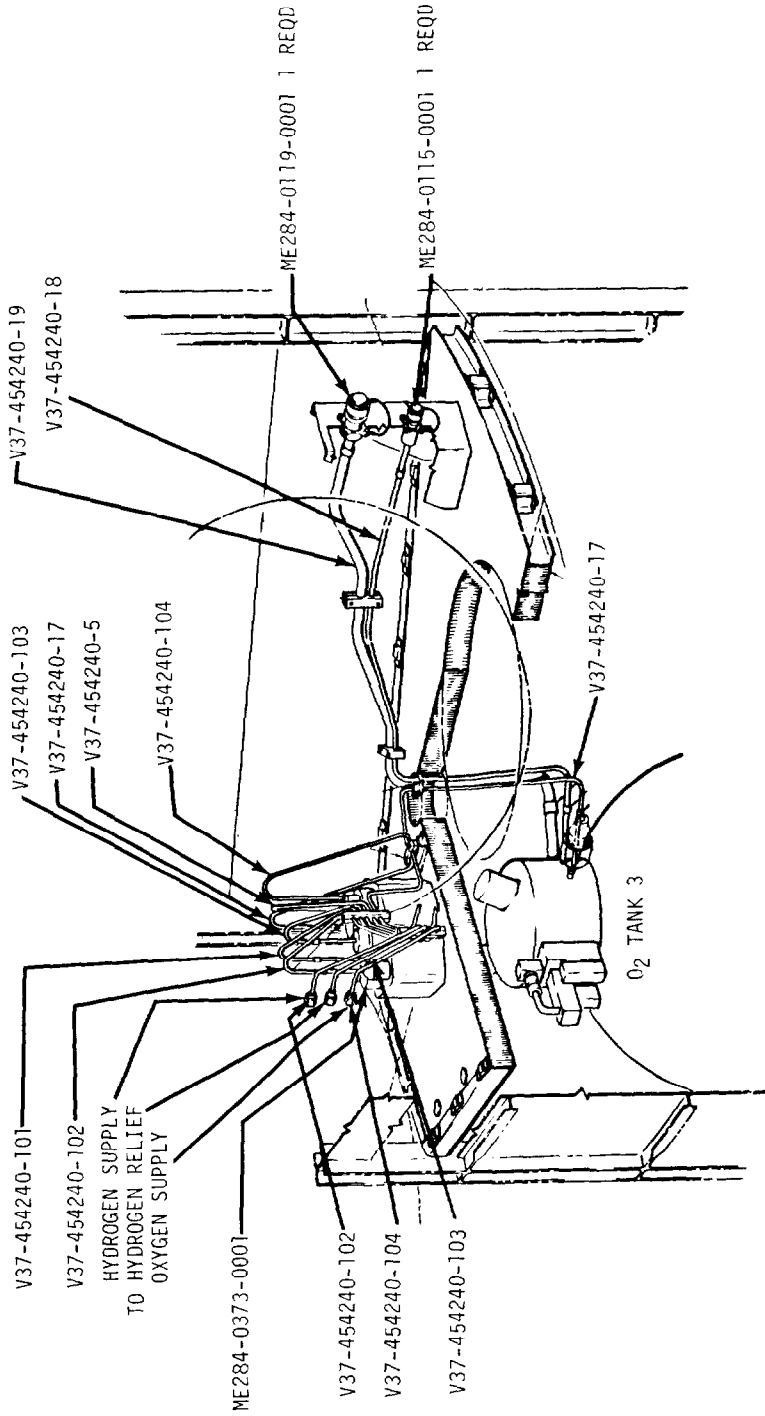


HYDROGEN/OXYGEN TANK SHELF MODULE - SECTOR I
EFFECTIVE ON CSM 112-115

A-185



HYDROGEN/OXYGEN TANK SHELF MODULE - SECTOR I (SIDE VIEW - BEAM 6 SIDE)
EFFECTIVE ON CSM 112-115

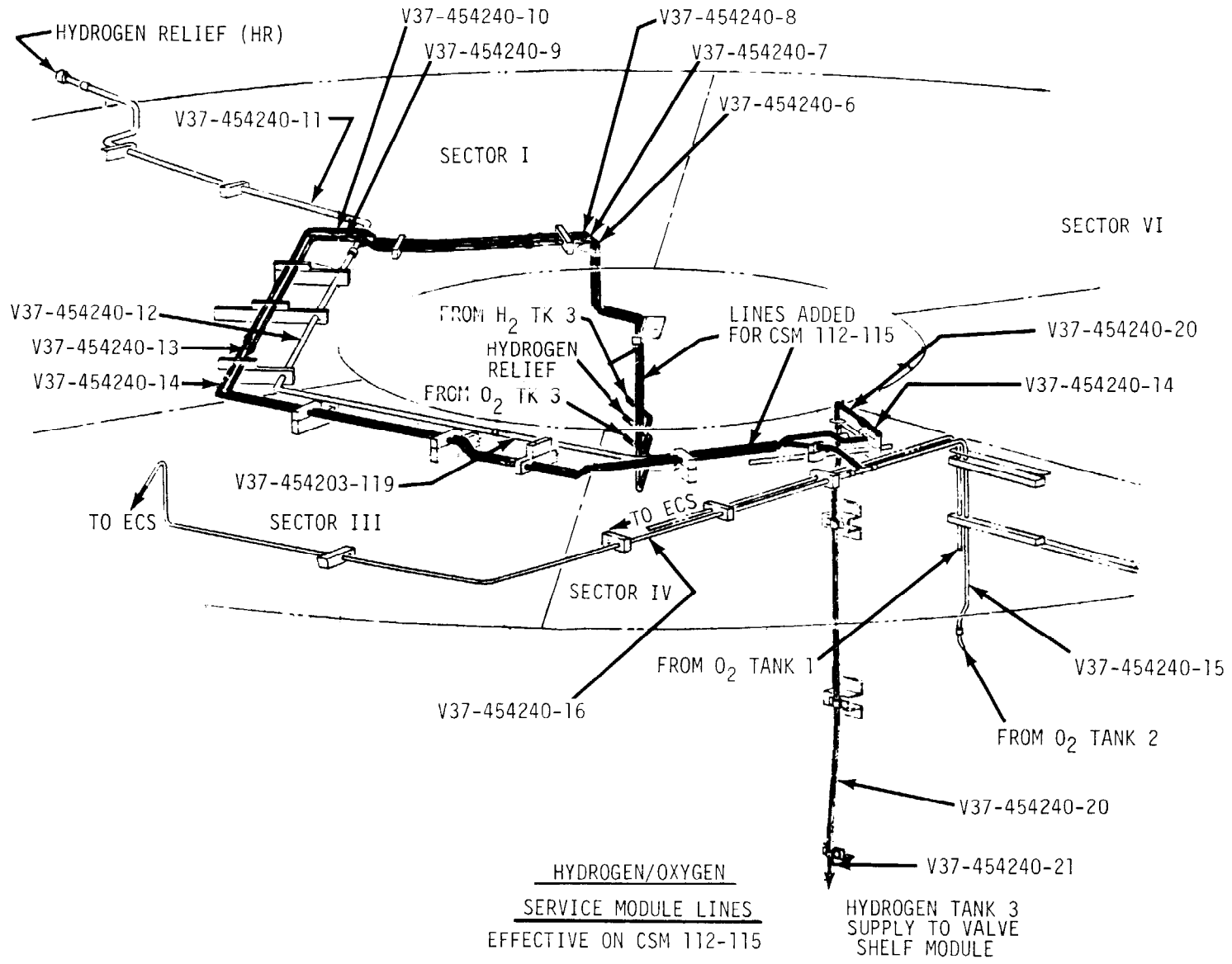


VIEW B-B

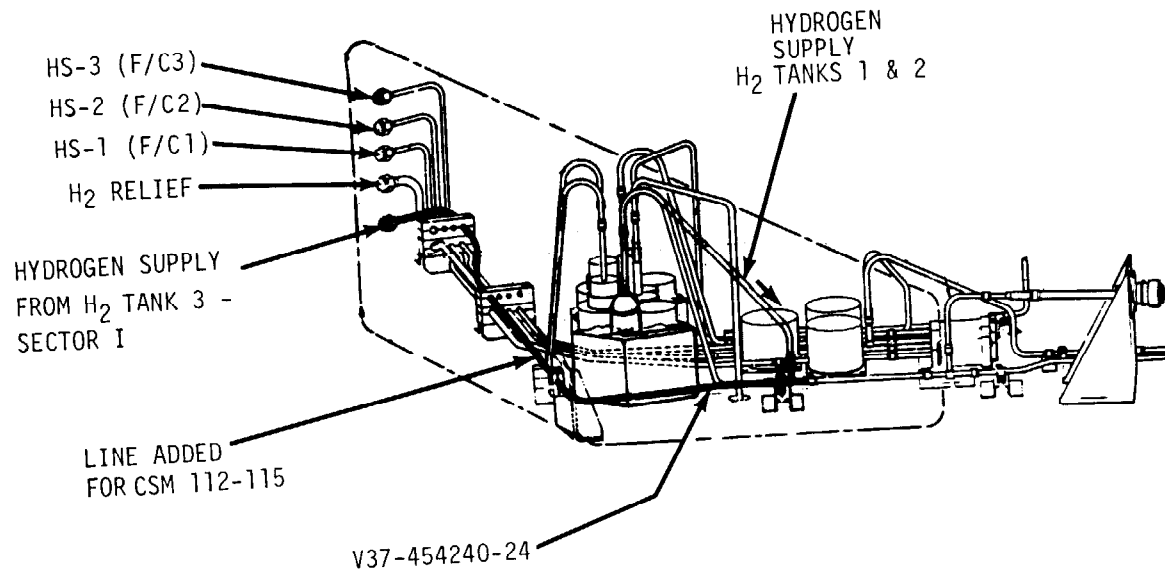
HYDROGEN/OXYGEN TANK SHELF SECTION VIEW SECTOR I

EFFECTIVE ON CSM 112-1115

A-187



A-188



HYDROGEN TANK 3 SUPPLY
INTERFACE WITH TANKS 1 & 2 - HYDROGEN
SHELF VALVE MODULE - SECTOR IV
EFFECTIVE ON CSM 112-115

