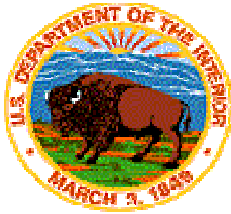


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for September - 2006



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: November 22, 2006

** Revised **

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: *Nelson R. Bullard*

Date: 11/22/2006

Table 1 - Summary of Helium Operations

September - 2006

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	648,871	175,148	26.99%	22,551,026	5,561,544
Helium Product	217,418	172,802	79.48%	6,999,845	5,494,407
Residue Natural Gas	276,912	0	00.00%	10,022,933	1,116

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf***)	286,906	3,028,353
NGL Sales (gallons)	62,196	865,302

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	675,400	199,304	29.51%	157,249,964	25,140,011
Crude Injection	0	0	00.00%	65,510,346	47,275,104
Crude Production	33,167	23,720	71.52%	538,363	395,170

Storage Operations

Conservation Helium

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	0	2,165,000	1,565,000	5,270,600
Conservation Helium in Storage (EOM)	23,076,366			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	466	179,291	127,134	1,796,000
Sale Volumes Outstanding	56,985			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	52,580	35,123	66.80%	677,781
Crude Disposed	299,920	229,580	76.55%	2,716,687
Net Balance	(247,340)	(194,457)		(2,038,906)
Balance of Stored Helium End Of Month		1,292,538		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$2,558	\$3,093,370
Reservoir Management Fees Billed (\$)	\$225,272	\$2,318,172

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$57,405)	(\$704,352)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$13,609	\$178,798
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$525,554)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$225,272	\$2,318,172
Total operating costs	(\$839,578)	(\$10,439,713)
Sub Total - Items provided by BLM	\$371,078	\$4,817,713
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$5,622,000)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$0	\$121,122,500
In Kind Sales	\$3,214,039	\$10,222,380
Natural Gas & Liquid Sales	\$1,408,340	\$23,077,876

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$606,805	\$7,508,262
Helium Sample Collection Report for month	Submitted - 0	Received - 2
		Analyzed - 216

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

September - 2006

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		675,400	157,249,964	199,304	25,140,011	169,251	38,492,680	272,092	84,015,677	29,161	8,301,292	5,593	1,300,306
BIVINS A-3	Sep-06	11,640	9,241,125	7,164	2,584,495	2,892	2,339,880	1,382	3,875,839	124	378,328	77	62,583
BIVINS A-6	Sep-06	30,819	7,714,051	22,119	4,370,234	7,481	1,927,077	949	1,267,711	67	122,514	203	26,517
BIVINS A-13	Sep-06	50,210	3,209,517	28,508	2,102,834	12,629	860,589	7,910	214,122	820	21,601	343	10,373
BIVINS A-14	Sep-06	47,415	3,490,077	31,145	2,455,051	11,703	905,953	3,859	109,832	383	10,689	325	8,552
BIVINS A-4	Sep-06	41,910	9,393,458	19,227	1,381,787	10,213	2,270,960	10,937	5,153,070	1,210	505,710	322	81,931
BUSH A-2	Sep-06	43,302	8,571,057	18,573	1,049,602	11,053	2,070,408	11,998	4,890,776	1,379	482,834	299	77,437
Injection	Sep-06	0	65,510,346	0	47,275,104	0	16,927,415	0	761,770	0	16	0	546,040
inj Bivins A-3	Sep-06	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Sep-06	0	(23,470,924)	0	(16,943,046)	0	(6,297,171)	0	(124,307)	0	(7)	0	(106,395)
inj Bivins A-13	Sep-06	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Sep-06	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Sep-06	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Sep-06	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Sep-06	33,167	538,363	23,720	395,170	8,057	116,592	1,095	21,460	77	1,500	218	3,642
BIVINS A-1	Sep-06	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Sep-06	23,502	11,775,691	3,266	1,746,743	5,784	2,900,677	12,876	6,402,346	1,378	630,393	197	95,532
BIVINS A-5	Sep-06	33,459	12,590,433	9,632	1,243,199	8,533	3,054,428	13,526	7,445,972	1,515	734,585	254	112,250
BIVINS A-7	Sep-06	30,456	8,821,564	10,854	1,796,571	7,922	2,196,715	10,300	4,332,643	1,180	429,797	200	65,839
BIVINS A-9	Sep-06	44,608	7,406,038	879	136,282	11,348	1,786,381	28,955	4,923,539	3,051	488,954	375	70,883
BIVINS A-11	Sep-06	32,659	3,609,866	670	67,210	8,263	878,017	21,186	2,390,026	2,237	239,847	304	34,766
BIVINS A-15	Sep-06	30,799	6,585,238	939	365,840	7,225	1,575,017	20,198	4,167,779	2,082	412,565	354	64,038
BIVINS B-1	Sep-06	44,513	4,479,364	2,026	181,720	10,935	1,078,007	28,172	2,886,108	2,954	290,340	427	43,189
BIVINS B-2	Sep-06	38,568	3,330,642	740	61,979	9,800	817,165	24,822	2,190,498	2,619	221,172	586	39,828
BUSH A-1	Sep-06	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Sep-06	37,339	8,373,628	19,974	1,214,855	9,615	2,037,441	6,657	4,593,325	794	453,058	299	74,950
BUSH A-4	Sep-06	23,319	6,004,790	6,442	1,066,797	6,007	1,485,900	9,653	3,098,188	1,072	307,657	145	46,249
BUSH A-5	Sep-06	44,820	11,820,295	14,492	2,339,290	11,433	2,946,923	16,774	5,866,683	1,866	580,170	255	87,229
BUSH A-8	Sep-06	14,641	2,494,467	269	45,544	3,548	594,863	9,621	1,662,491	996	164,655	208	26,914
BUSH A-9	Sep-06	0	3,365,824	0	78,958	0	804,323	0	2,230,705	0	220,113	0	31,724
BUSH A-11	Sep-06	21,100	2,713,638	805	73,718	5,085	647,144	13,544	1,784,658	1,413	178,939	253	29,179
BUSH B-1	Sep-06	353	3,086,595	7	57,948	85	732,095	233	2,063,878	24	202,270	3	30,404
FUQUA A-1	Sep-06	0	2,954,069	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Sep-06	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Sep-06	29,969	7,677,846	1,573	510,062	7,696	1,854,932	18,539	4,773,177	1,999	472,974	162	66,701
TT Fuel	Sep-06	350	0	5	0	65	0	177	0	18	0	2	0
field-wide pcts				29.51%	15.99%	25.06%	24.48%	40.29%	53.43%	4.32%	5.28%	0.83%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study from NITEC's interim report

As of EOM	Sep-06	Volumes in BCF	
Initial Gas In Place		330.040	
Produced 1924 to 1961		48.830	
Injected 1924 to 1961		0.450	
Remaining Gas In Place 1961		281.660	
Left Behind Pipe, 1961		82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961		199.600	
Gas In Place 1961		199.600	
Produced 1961 to July 2002		82.450	
Injected 1961 to July 2002		64.510	Net Helium
Remaining Gas In Place July 2002		181.660	33.997
Produced July 2002 through Dec 2002		1.096	0.743
Production 2003 - 05		19.119	5.367
Injection 2003 - 05		(0.420)	(0.329)
Produced to Date 2006		5.754	1.635
Injected to Date 2006		(0.081)	(0.064)
Amount of Raw Gas Available to CHEU		156.192	====> 26.644 total helium in reservoir
Estimated Bottom Hole Pressure		569.097	est z-factor 0.970

Table 3 - Gas Volumes & Inventory

September - 2006

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Sep-06	648,871	22,551,026	175,148	5,561,544	163,343	5,666,574	275,571	10,052,373	29,448	1,078,561	5,361	191,974
Calculated Feed	Sep-06	641,894	22,777,184	175,577	5,632,006	161,112	5,720,612	270,773	10,145,811	29,061	1,084,976	5,371	193,779
Feed to Box	Sep-06	638,078	22,647,242	175,577	5,632,006	161,112	5,720,612	270,773	10,145,811	29,061	1,084,976	1,555	63,837
Cheu Product	Sep-06	217,418	6,999,845	172,802	5,494,407	39,165	1,319,159	3,966	137,745	3	296	1,482	48,237
Residue	Sep-06	276,912	10,022,933	0	1,116	6,847	248,379	245,306	8,881,498	24,759	890,757	0	1,184
Cold Box Vent	Sep-06	104,987	4,374,768	173	78,729	96,824	3,578,012	7,960	658,787	(0)	96	29	59,144
Flare/Boot Strap	Sep-06	2,358	0	150	0	781	0	1,314	0	112	0	1	0
Fuel From Cheu	Sep-06	11,098	256,121	6	175	341	7,296	9,002	206,463	1,749	42,187	0	0
Shrinkage/Loss	Sep-06	2,438	74,908	0	0	0	0	0	0	2,438	74,908	0	0
Unaccounted*	Sep-06	22,900	456,817	2,478	30,352	17,153	366,892	3,226	57,343	(0)	1,071	43	1,158

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	23,080,095	1,486,529
net acceptances + redeliveries	0	0
	0	(194,457)
In Kind Transfers	(466)	466
Open Market Sales	0	0
Gain/loss	(3,263)	
Ending Inventory	23,076,366	1,292,538
Total Helium in Reservoir	26,644,245	
Total Helium in Storage	24,368,904	
Helium in native gas	2,275,342	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	42,371	32,295	76.22%
Measured to Pipeline (Private Plants)	52,612	35,398	67.28%
Measured from Pipeline (Private Plant)	299,920	229,583	76.55%
HEU Production	217,418	172,802	79.48%
Injection	0	0	0.00%
Production	33,167	23,720	71.52%
Ending Inventory	40,994	31,369	76.52%
Gain/Loss	(4,654)	(3,263)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Month	Fiscal Year	Since Field
			Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

September - 2006

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**	
In Kind Helium										
Aeriform, Contract no. INC98-0101									(billed quarterly)	
Month										
FYTD										
AGA Gas, Inc., Contract no. INC98-0102										
Month										
FYTD										
AirGas, Inc., Contract no. INC98-0103										
Month										
FYTD										
Air Liquide Helium America, Inc., Contract no. INC98-0104										
Month										
FYTD										
Air Products, L.P., Contract no. INC98-0105										
Month										
FYTD										
BOC Global Helium, Inc., Contract no. INC98-0106										
Month										
FYTD										
Corp Brothers, Inc., Contract no. INC98-0107										
Month										
FYTD										
FIBA Technologies, Inc., Contract no. INC98-0108										
Month										
FYTD										
General Air Service & Supply Co., Contract no. INC98-0109										
Month										
FYTD										
Jack B. Kelley Co., Contract no. INC98-0110										
Month										
FYTD										
Portland Welding Supply, Contract no. INC98-0111										
Month										
FYTD										
Praxair, Inc., Contract no. INC98-0112										
Month										
FYTD										
United States Welding, Inc., Contract no. INC98-0113										
Month										
FYTD										
Matheson Tri-Gas, Inc., Contract no. INC98-0114										
Month										
FYTD										
GT & S, Contract no. INC00-0115										
Month										
FYTD										
Total month	33,958	1,833	3	4,994	1,905	15,189	57,882	56,985	\$3,214,039	
Total FYTD	105,808	6,592	3	17,471	22,041	33,588	185,503	182,637	\$10,222,380	
Total CYTD	80,233	4,937	3	13,267	16,689	25,538	140,667	138,492	\$7,816,481	
Cumulative	1,097,728	39,694	188	227,919	263,974	252,617	1,882,121	1,852,910	\$95,305,672	
In Kind Transfers							Month	FYTD	CYTD	Cumulative
Transferred							466	179,291	127,134	1,796,000
Volume outstanding							56,985			

* Volumes in Mcf at 14.7 psia & 70°F
 + Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

September - 2006

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)**	
				(billed quarterly)	
Conservation Helium					
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
<u>Air Products, L.P.</u>					
Month	0	0	0	\$0	
FYTD	500,000	0	860,000	\$47,870,000	
Cumulative	1,700,400		1,700,400	\$92,311,000	
<u>BOC Global Helium, Inc.</u>					
Month	0	0	0	\$0	
FYTD	485,000	0	485,000	\$27,402,500	
Cumulative	2,169,000		2,169,000	\$117,237,500	
<u>Keyes Helium Co., LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	40,000	\$2,180,000	
Cumulative	191,200		191,200	\$10,231,400	
<u>AGA Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,700,000	
<u>Praxair, Inc.</u>					
Month	0	0	0	\$0	
FYTD	500,000	0	700,000	\$39,150,000	
Cumulative	960,000		960,000	\$53,320,000	
<u>Linde Gas LLC</u>					
Month	0	0	0	\$0	
FYTD	80,000	0	80,000	\$4,520,000	
Cumulative	150,000		150,000	\$8,335,000	
Total month	0	0	0	\$0	
Total FYTD	1,565,000	0	2,165,000	\$121,122,500	
Total CYTD	1,475,000		1,565,000	\$88,422,500	
Cumulative	5,270,600		5,270,600	\$286,759,900	
Open Market Transfers					
Transferred		Month	FYTD	CYTD	Cumulative
Volume outstanding		0	2,165,000	1,565,000	5,270,600

Total FYTD Sales include 600 MMcf Transition sale (requested in Sep 05 - documented as sold in Oct 06) for FY05

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)**
<u>El Paso Natural Gas</u>					
Provides Firm/Interruptible natural gas transportation services (billed monthly)					
Month	275,662		303,792	(\$0.0922)	(\$27,997)
FYTD	3,037,734		3,334,897	(\$0.1015)	(\$338,390)
Cumulative	9,611,017		10,563,381	(\$0.1101)	(\$1,163,159)
<u>Minerals Management Service</u>					
Provides natural gas marketing services under a Cooperative Agreement					
Month					(\$1,747)
FYTD				(\$0.0045)	(\$13,615)
Cumulative				(\$0.0131)	(\$126,024)
<u>Cenergy Marketing</u>					
Month	286,906	0	316,170	\$4.405667	\$1,370,997
FYTD	3,028,353	0	3,324,987	\$6.777004	\$22,346,786
Cumulative	9,681,766	0	10,576,305	\$6.097755	\$64,076,551
<u>Seminole Transportation & Gathering</u>					
Month	0	62,196	6,738	\$9.956563	\$67,087
FYTD	0	865,302	92,998	\$11.646432	\$1,083,095
Cumulative	0	2,360,572	249,517	\$9.784303	\$2,441,350
Total month	286,906	62,196	322,908	\$4.429383	\$1,408,340
Total FYTD	3,028,353	865,302	3,417,985	\$6.806508	\$23,077,876
Total CYTD	2,278,446	653,204	2,570,435	\$5.861791	\$14,902,246
Cumulative	9,681,766	2,360,572	10,825,822	\$6.063640	\$65,228,718

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

September - 2006

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds

	Month*	FYTD*
Fee Sales & Royalties	\$609,374	\$7,479,908
Natural Gas Royalties (1)	\$1,631	\$28,103
Natural Gas Rentals	\$0	\$0
Other	\$4,705	\$97,577
Revenue Collected from Federal Lease Holds	\$606,805	\$7,508,262

*Totals do not sum

Helium Analysis and Evaluation

	Month	FYTD
Number of Sample Request Letters Sent	0	205
Number of Samples Received	2	38
Number of Samples Analyzed	4	62
Total Number of Samples Analyzed For Resources Division	4	100
Total Number of Samples Analyzed (2)	216	1,869

U. S. Helium Production

	CY Volumes
<i>Domestic</i>	
2000 Helium Sold	4,564,589
2001 Helium Sold	4,756,719
2002 Helium Sold	4,584,904
2003 Helium Sold	4,393,555
2004 Helium Sold	4,692,699
2005 Helium Sold	4,800,782
2006 Helium Sold	4,500,000
Estimated Helium Resources (as of 01/01/2003)	305,000,000

	FY-2005	CY-2005
U.S. Helium Exports (3)	1,826,048	1,851,322

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

September - 2006

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas Helium		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Month	Cumulative		Month	FYTD
				FYTD	CYTD	Cumulative					
Total All Contracts*											
Crude Acquired	52,580	66.8%	35,123	677,781	509,232	27,162,076	37,815	33,607,194			
Crude Disposed	299,920	76.5%	229,580	2,716,687	2,033,267	30,815,007	37,349	27,183,007			\$2,558 Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718					\$225,272 RMF Fees
Net/Balance	(247,340)		(194,457)	(2,038,906)	(1,524,035)	(5,131,649)	466	6,424,187	1,292,538		\$227,830 \$5,411,541
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	23,080,095
Crude Disposed: In Kind Sales transferred for the month	(466)
Open Market/Reserve Sell Down transferred for the month	0
Gains and Losses for the month	(3,263)
Net/Balance of Purchased Helium Remaining for Sale	23,076,366

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations) September - 2006

Field/CHEU Compressor Operations		Charges Billed (\$)*		
		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$4.41	\$6.79	\$5.87
Fuel used *	total MMBTU	13,256	159,918	476,320
Field compressor fuel revenue *	\$dollars	\$4,567	\$56,841	\$532,234
HEU compressor fuel credit *	\$dollars	\$29,941	\$569,879	\$1,350,523
HEU fuel credit *	\$dollars	\$23,950	\$458,804	\$914,819
#1 Compressor run time *	hours	420	7,743	30,471
#2 Compressor run time *	hours	663	4,660	19,581
#3 Compressor run time *	hours	337	4,311	14,446

* Field/CHEU Compressor Operations based on Sep 06 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$57,405)	(\$704,352)	(\$4,865,501)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$13,609	\$178,798	\$1,192,525
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$525,554)	(\$3,672,975)

* BLM provided fuel cost is based on Jul 06 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD	Cumulative
	Runtime	Percent	Runtime	Runtime
Processing feed gas	718	96.5%	8,354	28,268
Producing natural gas liquids	703	94.5%	8,201	22,443
Producing helium product	687	92.3%	8,117	25,673
Producing residue gas	613	82.4%	8,119	26,549

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$225,272	\$2,318,172	\$5,984,886
Total operating costs	(\$839,578)	(\$10,439,713)	(\$33,980,758)
Labor	\$57,952	\$695,424	\$2,168,876
Compressor fuel cost *	\$40,158	\$635,318	\$1,232,978
HEU fuel cost *	\$24,138	\$495,549	\$899,978
Electric Power *	\$146,314	\$1,761,230	\$4,730,417
Other	(\$268,562)	(\$3,587,522)	(\$4,910,298)
Sub Total - Items provided by BLM	\$371,078	\$4,817,713	\$14,587,762
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$5,622,000)	(\$19,392,996)

* Based on Jul 06 activity

*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
CheU Fuel Gas (Mcf) *	4,690	59,089	144,586
CheU Pure Water Usage (gallons) *	2,387	35,628	126,220
Electricity Metered (Kwh) used *	2,397,442	27,472,390	82,015,674

* Based on Sep 06 activity depicted on the Nov 06 invoices