

U.S. DEPARTMENT OF ENERGY **ENERGY INFORMATION ADMINISTRATION** Washington, D.C. 20585

Form Approved OMB No. 1905-1065 Expiration Date: 11/30/03

(Revised 1997)

MONTHLY TANKER AND BARGE MOVEMENT REPORT **FORM EIA-817**

This report is mandatory under Public Law 93-275. You are not required to respond to any Federally sponsored collection of information unless it displays a valid OMB number. For the provisions concerning the confidentiality of information and sanctions, see Sections VI and VII of the instructions. PART A. RESPONDENT IDENTIFICATION Reporting Company Name Enter the name and address of the reporting company. Check Street/RFD/PO Address the box provided if you are reporting a change. City State Zip Code Report Period: Year Month **EIA ID Number** If a resubmission, insert X in the block TANKER AND BARGE MOVEMENTS (Thousand Barrels) PART B: COMMENTS (Identify any unusual aspects of your report month's operations) PART C: CONTACT INFORMATION (person most knowledgeable about the reported data) Contact Name: (Check box if new contact person) Title: Phone Number: Fax Number: (E-Mail Address:) Signature: Date:

## A responsible of the black PART D: TANKER AND BARGE MOVEMENTS (Thousand Barrels) Shipping PADD	EIA ID Number					Report Period: Y	r.	Mo.
Shipping PADD	If a resubmission, insert X in the block			_ -		•		
Receiving PADD/Sub-PADD → 2 3 5 Panama 1 3						<u> </u>	<u>-</u>	T -
Nem		<u> </u>		1				
Description Code			2	3	5	Panama	1	3
Crude Oil 050 812 812 812 812 813 812 813 812 814 814 814 814 814 814 814 814 814 814								
Unfinished Oils	· ·							
Motor Gasoline: Reformulated								
Reformulated 150 Oxygenated 151 Other Finished 152 Blending Components 134 Finished Aviation Gasoline 111 Special Naphthas 051 Special Naphthas 051 Special Naphthas 051 Kerosene-Type Jef Fuel 213 Kerosene-Type Jef Fuel 213 Kerosene-Type Jef Fuel 213 Secolar Special 214 Secolar 311 Special Naphthas 051 Secolar Special 215 Secolar 311 Secolar		812						
Oxygenated 151	Motor Gasoline:							
Other Finished 152 Blanding Components 134 Finished Aviation Gasoline 111 Special Naphthas 051 Naphtha-Type Jet Fuel 211 Kerosene Type Jet Fuel 213 Kerosene 311 Special Naphthas 9 Spe	Reformulated	150						
Blending Components 134	Oxygenated	151						
Finished Aviation Gasoline 1111 Special Naphthas 051 Special Na	Other Finished	152						
Special Naphthas 051	Blending Components	134						
Naphtha-Type Jet Fuel 211 Kerosene Type Jet Fuel 213 Kerosene 311 Distillate Fuel Oil: ————————————————————————————————————	Finished Aviation Gasoline	111						
Kerosene Type Jet Fuel 213 Kerosene 311 Distillate Fuel Oil:	Special Naphthas	051						
Kerosene 311 Distillate Fuel Oil:	Naphtha-Type Jet Fuel	211						
Distillate Fuel Oil:	Kerosene-Type Jet Fuel	213						
0.05% sulfur and under 461 Greater than 0.05% sulfur 462 Residual Fuel Oil Under 0.31% sulfur 508 0.31% to 1.00% sulfur (incl.) 509 Over 1.00% sulfur 510 Lubricants 854 Wax 070 Asphalt and Road Oil 931 Liquefied Gases (LPG & LRG): Ethane/Ethylene 110 Propane/Propylene 231 Normal Butrane/Butylene 232 Isobutane/Isobutylene 233 Petrochemical Feedstocks: Naphtha < 4 01°F end-point 824 Other Oils ≥ 401°F end-point 824	Kerosene	311						
Greater than 0.05% sulfur	Distillate Fuel Oil:							
Residual Fuel Oil 508 Under 0.31% sulfur 508 0.31% to 1.00% sulfur (incl.) 509 Over 1.00% sulfur 510 Lubricants 854 Wax 070 Asphalt and Road Oil 931 Liquefied Gases (LPG & LRG): 110 Ethane/Ethylene 110 Propane/Propylene 231 Normal Butrane/Butylene 232 Isobutane/Isobutylene 233 Petrochemical Feedstocks: 9 Naphtha <4 01°F end-point	0.05% sulfur and under	461						
Under 0.31% sulfur 508	Greater than 0.05% sulfur	462						
0.31% to 1.00% sulfur (incl.) 509 Over 1.00% sulfur 510 Lubricants 854 Wax 070 Asphalt and Road Oil 931 Liqueffed Gases (LPG & LRG): 510 Ethane/Ethylene 110 Propane/Propylene 231 Normal Butrane/Butylene 232 Isobutane/Isobutylene 233 Petrochemical Feedstocks: 510 Naphtha <4 01°F end-point 822 Other Oils ≥ 401°F end-point 824	Residual Fuel Oil							
Over 1.00% sulfur 510 Lubricants 854 Wax 070 Asphalt and Road Oil 931 Liquefied Gases (LPG & LRG): ————————————————————————————————————	Under 0.31% sulfur	508						
Lubricants 854 Wax 070 Asphalt and Road Oil 931 Liquefied Gases (LPG & LRG): ————————————————————————————————————	0.31% to 1.00% sulfur (incl.)	509						
Wax 070	Over 1.00% sulfur	510						
Asphalt and Road Oil 931 Liquefied Gases (LPG & LRG): 931 Ethane/Ethylene 110 Propane/Propylene 231 Normal Butrane/Butylene 232 Isobutane/Isobutylene 233 Petrochemical Feedstocks: 9 Naphtha <4 01°F end-point	Lubricants	854						
Liquefied Gases (LPG & LRG): 110 Ethane/Ethylene 110 Propane/Propylene 231 Normal Butrane/Butylene 232 Isobutane/Isobutylene 233 Petrochemical Feedstocks: 9 Naphtha <4 01°F end-point	Wax	070						
Ethane/Ethylene 110	Asphalt and Road Oil	931						
Propane/Propylene 231 Normal Butrane/Butylene 232 Isobutane/Isobutylene 233 Petrochemical Feedstocks: Image: Company of the point	Liquefied Gases (LPG & LRG):							
Normal Butrane/Butylene 232 Isobutane/Isobutylene 233 Petrochemical Feedstocks: (a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	Ethane/Ethylene	110						
Isobutane/Isobutylene 233 Petrochemical Feedstocks: Image: Control of the point	Propane/Propylene	231						
Isobutane/Isobutylene 233 Petrochemical Feedstocks: Image: Control of the point	Normal Butrane/Butylene	232						
Petrochemical Feedstocks: 822 Naphtha <4 01°F end-point 822 Other Oils ≥ 401°F end-point 824								
Naphtha <4 01°F end-point	·							
Other Oils ≥ 401°F end-point 824		822						
TOTAL 999								

EIA ID Number If a resubmission, insert X in the block					Report P	eriod: Yr.		Mo.
PART D: TANKER AND BARGE	MOVEMENTS	(Thousand Barr	els)					
Shipping PADD	→	2	2	3	3	3	3	3
Receiving PADD/Sub-PADD	→	5	Panama	1X	1Y	1Z	2	5
Item	Product							
Description	Code							
Crude Oil	050							
Unfinished Oils	812							
Motor Gasoline:								
Reformulated	150							
Oxygenated	151							
Other Finished	152							
Blending Components	134							
Finished Aviation Gasoline	111							
Special Naphthas	051							
Naphtha-Type Jet Fuel	211							
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Lubricants	854							
Wax	070							
Asphalt and Road Oil	931							
Liquefied Gases (LPG & LRG):								
Ethane/Ethylene	110			1			İ	
Propane/Propylene	231			1				
Normal Butrane/Butylene	232			1				
Isobutane/Isobutylene	233							
Petrochemical Feedstocks:								
Naphtha <4 01°F end-point	822							
Other Oils > 401°F end-point	824							
Miscellaneous Products	888							
TOTAL	999							

EIA ID Number						Report	Period:	Yr	M	lo.
If a resubmission, insert X in the block										
PART D: TANKER AND BARGE	MOVEMENT	S (Thousand E	Barrels)							
Shipping PADD	→	3	5	5	5	5	Panama	Panama	Panama	Panama
Receiving PADD/Sub-PADD	→	Panama	1	2	3	Panama	1	2	3	5
Item	Product									
Description	Code									
Crude Oil	050									
Unfinished Oils	812									
Motor Gasoline:										
Reformulated	150									
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TOTAL	999									



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MONTHLY TANKER AND BARGE MOVEMENT REPORT FORM EIA-817 INSTRUCTIONS

For help in completing this form, please contact the Form EIA-817 Project Manager at (202) 586-1795.

I. PURPOSE

The Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movement of crude oil and petroleum products pursuant to Section 13(b) of the Federal Energy Administration (FEA) Act of 1974, Public Law 93-275.

The data appear in the Energy Information Administration (EIA) publications, *Petroleum Supply Monthly* and *Petroleum Supply Annual*.

II. WHO MUST SUBMIT

The Form EIA-817 must be completed by all companies that have custody of crude oil or petroleum products transported by tanker or barge between PAD Districts. Also, companies are required to report that have custody of crude oil or petroleum products originating from a PAD District and transported to the Panama Canal; or all companies which have custody of domestically originating crude oil or petroleum products transported from the Panama Canal to a PAD District.

Commodities transported on company-owned tankers and barges are to be reported on the EIA-817. In addition, the EIA-817 requires those parties that charter or lease the services of transportation companies, either on a contract or spot basis, to report to the EIA those shipments carried out by such firms.

For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company owned tanker or barge. Also, companies which lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and PAD Districts are considered to have custody.

III. WHEN TO SUBMIT

The Form EIA-817 must be filed with the EIA by the 20th calendar day following the end of the report period (i.e., the "Monthly Tanker and Barge Movement Report" covering the January 2001 report period must be received by February 20, 2001).

IV. WHERE TO SUBMIT

Survey forms can be submitted by either mail, facsimile, E-mail, or electronic transmission.

Mail completed forms to:

Energy Information Administration, EI-45 Mail Station: 2G- 024 Forrestal U.S. Department of Energy Washington, DC 20585 Attn: EIA-817

Fax completed forms to: (202) 586-6323 or 1076

E-mail completed forms to: OOG.SURVEYS@eia.doe.gov

Electronic Transmission:

If you have a personal computer and wish to prepare and transmit data electronically, please contact the PC Electronic Data Reporting Option (PEDRO) Support Staff at **(202)** 586-9659.

Additional copies of the EIA-817 form and instructions are also available in PDF and XLS format on the EIA Website at www.eia.doe.gov. Click on the *By Fuel* category; select Petroleum; then *Survey Forms* on the sidebar at the left of the screen.

V. FORM COMPLETION PROCEDURES

PART A. RESPONDENT IDENTIFICATION/ REPORT PERIOD

Respondent Identification

Enter the name and address of the reporting company. Check the box provided if you are reporting a change.

EIA Identification (ID) Number

Enter the 10-digit EIA ID Number. If you do not have a number, submit your report leaving this field blank. EIA will advise you of the number.

Report Period

The monthly report period begins at 12:01 a.m. on the first day of the month and ends midnight of the last day of the month.

Indicate year and month (e.g., January 2001 is: Year 01 Month 01).

Resubmission

Resubmissions are required whenever an error greater than 5 percent of the true value is discovered by a respondent or if requested by the EIA.

Enter "X" in the resubmission block if you are correcting information previously reported.

Identify only those data cells and lines which are affected by the changes. You are not required to file a complete form when you resubmit, but be sure to complete the EIA ID number, the report period for which you are resubmitting, and contact information.

PART B. COMMENTS

Identify any unusual aspects of your current month's operations.

PART C. CONTACT INFORMATION

Enter the name, title, telephone number, fax number, and E-mail address of the person to contact concerning information shown on the report. The person listed should be the person most knowledgeable of the specific data reported. Check the box provided if the contact information is different from the prior month.

PART D. TANKER AND BARGE MOVEMENT

Definitions of petroleum products and other terms are also provided for your use. Please refer to these definitions before completing the survey form.

Report all quantities to the nearest whole number in **thousand barrels** (42 U.S. gallons/barrel). Quantities ending in 499 or less are rounded down, and quantities ending in 500 or more are rounded up (e.g., 106,499 barrels are reported as 106 and 106,500 barrels are reported as 107).

Report data only for those lines which are applicable to your operation. If there are no data for a specific line, leave the entire line blank. Shaded cells on the form are those in which data are not currently required to be reported.

Report all shipments of crude oil or petroleum products for which your company has custody at the time of shipment.

Report the Panama Canal as the shipping area only for thoe movements originating at the Canal, and as the receiving area only if the shipment was delivered to the Canal. Report only the quantity of product transferred to another operator or which was obtained from another operator at the Panama Canal.

Shipments that move through the Panama Canal from one PAD District to another PAD District without a change in possession are reported as a regular waterborne movement between the original shipping PAD District and hte final receiving PAD District.

Report movements of crude oil and/or petroleum products only between shipping PAD Districts and receiving PAD Districts.

Use Table 1 to determine the PAD District classification of each State.

Table 1. State Classification

PAD DISTRICT I									
New England Central Atlantic Lower Atlantic SUB-PADD 1X SUB-PADD 1Y SUB-PADD 1X									
Connecticut Maine Massachusetts New Hampshire Rhode Island Vermont	009 023 025 033 044 050	Delaware Dist. Columbia Maryland New Jersey New York Pennsylvania	010 011 024 034 036 042	Florida Georgia N. Carolina S. Carolina Virginia West Virginia	012 013 037 045 051 054				

PAD DISTRICT II								
Illinois	017	Nebraska	031					
Indiana	018	North Dakota	038					
Iowa	019	Ohio	039					
Kansas	020	Oklahoma	040					
Kentucky	021	South Dakota	046					
Michigan	026	Tennessee	047					
Minnesota	027	Wisconsin	055					
Missouri	029							

PAD		PAI		PAD		
DISTRICT III		DISTRI		DISTRICT V		
Alabama Arkansas Louisiana Mississippi New Mexico Texas	001 005 022 028 035 048	Colorado Idaho Montana Utah Wyoming	008 016 030 049 056	Alaska Arizona California Hawaii Nevada Oregon Washington	002 004 006 015 032 041 053	

VI. PROVISIONS REGARDING CONFIDENTIALITY OF INFORMATION

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any other Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

The information contained on this form will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed.

The data collected on Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to report aggregate statistics on and conduct analyses of movements of crude oil and petroleum products. The data appear in EIA publications such as *Petroleum Supply Monthly (PSM)* and *Petroleum Supply Annual* (PSA). Company specific data are also provided to other DOE offices for the purpose of examining specific natural gas plant operations in the context of emergency response planning and actual emergencies.

The EIA publishes tables in the *PSM* and *PSA* based on the data submitted on the Form EIA-817. Tanker and barge movements data are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

VII. SANCTIONS

The timely submission of Form EIA-817 by those required to report is mandatory under Section 13(b) of the Federal Energy Administration Act of 1974 (FEAA) (Public Law 93-275), as amended. Failure to respond may result in a civil penalty of not more than \$2,750 each day for each violation, or a fine of not more than \$5,000 for each willful violation. The government may bring a civil action to prohibit reporting violations which may result in a temporary restraining order or a preliminary or permanent injunction without bond. In such civil action, the court may also issue mandatory injunctions commanding any person to comply with these reporting requirements.

VIII. FILING FORMS WITH FEDERAL GOVERNMENT AND ESTIMATED REPORTING BURDEN

Respondents are not required to file or reply to any Federal collection of information unless it has a valid OMB control Public reporting burden for this collection of number. information is estimated to average 1 hour and 45 minutes per manual response and 1 hour per response by electronic transmission, including the time of reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information including suggestions for reducing this burden to: Energy Information Administration, Statistics and Methods Group, El-70, 1000 Independence Avenues, S.W., Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503.