General Electric GHG Data Management Tools

EPA Climate Leaders Meeting Bob Schenker October 6, 2008

ecomagination[®]





imagination at work

Introduction





GE Operational GHG Inventory

- Approximately 7 million metric tons in 2007
- Five components
 - Large Sites
 - Small Sites
 - Vehicles
 - Desalination Plants
 - Aircraft
- The following website presents more information

<u>http://www.ge.com/citizenship/performance_areas</u> /environment_health_safety_inv.jsp



Large Site Inventory

- Facilities included in the large site inventory
 - Manufacturing sites
 - Service/distribution centers > 50 employees
 - Television/movie studio and broadcast sites
 - Theme parks
 - Stand alone data centers
 - Major business headquarters
- 571 sites worldwide in 2007
- Significant majority of the inventory



GE PowerSuite® ...GHG Integration

GE PowerSuite History...

- Six Sigma tools used to identify EHS process needs
- Initial focus on digitizing compliance auditing, corrective action, and task management
- Originated in 1997 as 5 core web applications

GE PowerSuite Today...

- Consists of over 50 EHS digitization applications focused on:
 - Global compliance auditing and task management
 - Health & Safety workflow management tools, including multi-lingual interfaces
 - Environmental compliance management systems
 - EHS Management system implementation and reporting tools

• Subscribed to by all GE businesses

- Consortium, shared subscriber model
- Leveraged by non-EHS functions...Security, Sourcing, Quality, Compliance, Controllership
- Recognized externally as "global, best-in-class EHS IT system"
 - 2004-07 Dow Jones Sustainability Index (DJSI)– Best in Class, Adv Env. Mgmt System
 - 2005 U.S. Voluntary Protection Program (VPP) Participants Association Innovation Award
 - 2007 Cited in ALM's Corporate Counsel magazine's Best Legal Department Award



GHG Inventory Survey Tool





GHG Inventory Survey

- Simple web-based interface for collecting activity data
- EPA Climate Leaders and eGRID sub-regional emission factors are used to calculate GHG emissions
- Extensive data analysis and reporting capabilities
- Annual reporting Option for quarterly or monthly reporting



GHG Inventory Survey



*Click here for more information on the applicability of this Webtool to your site.

To access the tool, please select your GE business and your Organization and Site from the drop-down lists. You must have permissions for your Site's GHG reporting page; if you have not already been assigned permissions, please use the links provided to you after you attempt to login to your Site below to request permissions from the Business Administrator.

Corporate CEP	•	Log in	
Site:	=		
Open by default to	this Selection		
	Business Administrators		



GHG Data Input Screen

1	Compliance Center	T Center	E Center	Safety (lenter	Chem Center	En	ablers		User Sup	port
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Update	and Insert usage data as needed	(Click 🖽 for addition:	al input rows)								
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GHG Data Input Screen

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GHG Data Summary

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Input Summary & Emissio	on Calculatio	ns							
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Coal Usage									
Not Used	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Liquid Fuel Usage	<u>.</u>								
Distillate fuel (No. 1, 2, 4, diesel)	1,450.00	gallons	150.00 🕢	gallons	\$ 4,350.00	\$ 3.00	\$ 5,250.00	\$ 35.00	14.56
Alternative Fossil Fuels	-10						12		<i></i>
Not Used	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Other GHG			A				-		
Other CO2 Sources	100.00	metric tons	95.00	kg	\$ 200.00	\$ 2.00	\$ 190.00	\$ 2.00	100.00
Natural Gas Usage									
Natural gas (dry)	47,000,000.00	Feet - Standard Cubic	48,000,000.00	Feet - Standard Cubic	\$ 470,000.00	\$ 0.01	\$ 528,000.00	\$ 0.01	2,547.40
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Site Water Supplies			U.4				· · · · · ·		
Public or Commercial	400,000.00	gallons	400,000.00	gallons	\$ 0.00	\$ 0.00	N/A	N/A	N/A
River/Canal intake	600,000.00	gallons	600,000.00	gallons	\$ 0.00	\$ 0.00	N/A	N/A	N/A
Non-Contact Cooling Water									801
Non-Contact Cooling Water	600,000.00	gallons	600,000.00	gallons	\$ 0.00	\$ 0.00	N/A	N/A	N/A
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GHG Data Summary

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l. only):	Connecticut			Reporting Year:		2	007			
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ummary & Emission nissions calculated fro	n Calculation m electricity con	ns sumption DO NOT take	into account tra	nsmission losses.						
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e										
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/
Usage										
uel (No. 1, 2, 4, diesel)	1,450.00	gallons	150.00 🕢	gallons	\$ 4,350.00	\$ 3.00	\$ 5,250.00	\$ 35.00	14.56	1.5
e Fossil Fuels	0.41	-					3	a		-
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/
Sources	100.00	metric tons	95.00	kg	\$ 200.00	\$ 2.00	\$ 190.00	\$ 2.00	100.00	0.1
s Usage			-					S	è ò	
s (dry)	47,000,000.00	Feet - Standard Cubic	48,000,000.00	Feet - Standard Cubic	\$ 470,000.00	\$ 0.01	\$ 528,000.00	\$ 0.01	2,547.40	2,601.6
Usage							95			
	9,700,000.00	kWh	9,200,000.00	kWh	\$776,000.00	\$ 0.08	\$ 828,000.00	\$ 0.09	8,051.00	7,636.00 🤇
Supplies										
ommercial	400,000.00	gallons	400,000.00	gallons	\$ 0.00	\$ 0.00	N/A	N/A	N/A	N/
al intake	600,000.00	gallons	600,000.00	gallons	\$ 0.00	\$ 0.00	N/A	N/A	N/A	N/
ct Cooling Water							90 - C	e e		
act Cooling Water	600,000.00	gallons	600,000.00	gallons	\$ 0.00	\$ 0.00	N/A	N/A	N/A	N/
					\$ 1,250,550.00		\$ 1,361,440.00		10,712.96	10,239.2



Site Profile Information





GHG Reports

Emissions/Cost Totals Report Ise GHG Reports to find Emission Calculat Ilick site link to view GHG Data Summary fo In multiple select boxes, hold Ctrl key to sele	IG Impact Report	GHG Projects tus, Data Recorded, Verification dates tion may be eligible for Certification.* ②	and Total Quantitie	⊧s.	
1 Choose Scope and Date		2 Limit By Criteria	3	Report Options	
siness: GE Company 💌 siness Unit: All 💌	Reporting Year: 2007 💌	Data Status:	Tota Geo	// By: (First grouping level graphic Location - Count	ry 💽
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igona Arizona gentina Arkansas menia California	Latin America Mexico		4	Get Report	:
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GHG Project Deck Tool





GHG Project Deck

- Best practice sharing tool for energy and GHG reduction projects
- Project task/milestone tracking
- Year specific tracking of reductions and costs
- Data mining and reporting
- Communication mechanisms for sharing best practices
- Integration with the GHG Inventory Survey



GHG Project Deck





Add Project Screen

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Add Project	0 2 1	Robert Schenke
Click to close window	Demonstration	Corporate CEP
Add Project Reports		
Note: Required lields indicated by red asterisk (*)		
Add GHG Project Deck		
roject Name:' 💡	Status: 😧 🔽	
itart Date: 🕜 🛛 27-Sep-2008 🐨 🗸	Project Type:* 🥝	
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nd Date: 🥹	Energy Type:	
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GE Products & Services Description: (Max. 1000 chars.) 😢	US \$	
	US \$	
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GE Products & Services Cost: @ Us \$	- Benefits	
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) Progress Notes:	Energy Savings: * 😧	
9	[Select Parameter]	
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		V
	Add Project Clear Form	



Site Project Summary

	Compliance Ce	nter	T Center	E Center	Safety Center C	hem Center	Er	nablers	U	ser Support
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rward As mail	Organization / Site Project Name ID# (Status) Project Lead	Project Type Project Description & Notes (if available) @	Start Date End Date	GHG Reduction	Energy Savings	Cost Savings	Evaluation Criterion	Expense Cost	investment Cost	O&M Cost
rward As mail	Organization / Site Project Name ID# (Status) Project Lead Corporate CEP / Demonstration Building 23 Re- lamping ID#10 (Scheduled) Danavan Hornsby	Project Type Project Description & Notes (if available) @ Project Type: Lighting (re- lamping, timers, switches, etc.)	Start Date End Date 1-Mar-06 31-Jul-06	GHG Reduction	Energy Savings 3,428,000 kWh Electricity/year	Cost Savings	Evaluation Criterion 18.0 Payback (in months)	Expense Cost \$ 6,000.75	Investment Cost \$ 40,000.00	O&M Cost \$ 0.00/year
As mail	Organization / Site Project Name ID# (Status) Project Lead Corporate CEP / Demonstration Building 23 Re- lamping ID#10 (Scheduled) Donavan Hornsby Corporate CEP / Demonstration Re-Lamp Project 2 ID#47 (Proposed) David Lauridsen	Project Type Project Description & Notes (if available) Project Type: Lighting (re- lamping, timers, switches, etc.) Project Type: Insulation Description: Test	Start Date End Date 1-Mar-06 31-Jul-06 24-Mar-06 None Specified	GHG Reduction 11,200 metric tons/year -1,000 metric tons/year	Energy Savings 3,428,000 kWh Electricity/year 5 gallons Jet Fuel/year	Cost Savings \$ 17,000.00/year \$ 10,000.00/year	Evaluation Criterion 18.0 Payback (in months) 5.0 Return On Investment	Expense Cost \$ 6,000.75 \$ 100.00	\$ 5.00	O&M Cost \$ 0.00/year \$ 5.00/year



Reports Page

GHG Project Deck - Reports - Microsoft Internet Explorer provided by General Electric	_ 8
File Edit View Favorites Tools Help	SupportCentral
Reports Citck to close window	0 🦻 🗗 👫 Robert Schenker Demonstration / Corporate CEP 😹
GHG Project Deck Report	
Show Hide Report Criteria	
Business: GE Company Project Start Date Between: and	Fields to Display: 🕢
Business Unit: Project Completion Between:	Project Dates Energy Type
Site: All V Project Status: All Proposed Scheduled In Progress On Hold Cancelled V	CHG Reduction Energy Savings Cost Savings Evaluation Criterion GE Products & Services Used Expense Cost Investment Cost O&M Cost
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Energy Type: All Alternative Fossil Fuels Coal Electricity Liquid Fuel Natural Gas	
GHG Reduction: ??	
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GHG Impact Report

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GHG Impact Report Click to close window Project Deck Report		Demonstration / Corporate	t Schen e CEP
GHG Impact Report ow/Hide Report Criteria Susiness: GE Company	Project Start Date Between:	Fields to Display: 🧿	
rusiness Unit: All 💌 All 💌 ite: All 💌	Project Completion Between:	Total Emissions for Years Select Production Factor for Years Select Total Energy Use for Years Select Emissions Change %* Total Energy Cost for Years Select Emissions Change Cost for Years Select Total Energy Cost for Years Select	d* sted* ted* sted*
clude Archived Sites: 🗖	Reporting Years Displayed (max 2008 Project Status: 2): 2007 2006 2007 2006 Project Type: ()	Project-Based Emission Reduction Project-Based Cost Savings Per Y Total Project Cost (One Time) Project Cost Per Year (O & M)) ′ear
	Data reported in <u>GHG Inventory</u> Survey) Project Energy Type:	reh: 🕢	
ort By: Business, Org, Location		Output Format: 🤉 🎯 🖓 🗹 🗹	C Reset
ле		Trusted s	tes



eCO2 Star Award Application Tool





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eCO2 Star Award Application

- Award presented to sites that demonstrate 5% absolute "additional" reductions
- GE sites must apply for this award
- Incorporates GHG emissions, energy use and production factor information from the GHG Inventory Survey
- Incorporates energy and GHG reduction projects from the GHG Project Deck
- Allows addition of supplemental data
- Provides standard application format



Application Data Entry Screen



eCO2 Star Award Application

Site:			ContactPo	erson:	Bob Sc	henker		
Address:			Dial-Com	Jumher	(203) 37	3-2691		
Business / Orgname:			ContactEr	nail Address:	Bob.Sc	henker@ge.com		
Reporting Year 2004 Baseli (GHG Inventory)	ne GHG Emissions:	11125.06 (МТ СО ₂)	Reporting Energy Us	Year 2004 Bas age:	eline			85678.50 (MMB)
Reporting Year 2008 GHG Er (GHG Inventory)	missions:	14726.84 (МТ СО ₂)	(GHG Invent Reporting	ory) Year 2008 Ene	ray			
Absolute GHG Reduction:		-32.38 %	Usage: (GHG Invent	ory)			1	16484.22 (MMBt
Production Factors:		1.00 (2004) 1.20 (2005) 1.05 (2006) 1.10 (2007)	MMBtu En	ergy Reduction	1:			-35.96
Describe significant chang	es in production, ou	tsourcing or building / process	Production	nas increased.				
closure or headcount that r Describe <mark>Site-Specific Ener</mark> (e.g. MT CO ₂ /unit production or M	might have affected <mark>gy Efficiency</mark> measu IT CO ₂ /\$revenue, etc)	GHG output or energy use. res and/or intensity benefits.	Relamping	Projects				
closure or headcount that r Describe Site-Specific Ener (e.g. MT CO ₂ /unit production or M List specific projects or oth	might have affected gy Efficiency measu IT CO ₂ /Srevenue, etc.) her actions responsi duction expected to	GHG output or energy use. res and/or intensity benefits. ble for achieving GHG reduction and be received by each project. Include	Relamping Project	Projects ID Project Title		Project Type		Project Status
closure or headcount that r Describe Site-Specific Ener (e.g. MT CO ₂ /unit production or M List specific projects or oth provide the annual GHG rea those projects that you wou	might have affected gy Efficiency measu IT CO ₂ (śrevenue, etc.) her actions responsi duction expected to uld recommend for t	GHG output or energy use. res and/or intensity benefits. ble for achieving GHG reduction and be received by each project. Include ranslation to similar GE sites.	Relamping Project <u>10</u>	Projects ID Project Title Building 23 R lamping	e-	Project Type Lighting (re-lamping, timers,	switches,	Project Status Scheduled
closure or headcount that r Describe Site-Specific Ener (e.g. MT CO ₂ /unit production or M List specific projects or oth provide the annual GHG rea those projects that you wou	might have affected gy Efficiency measu II CO ₂ /Srevenue, etc) ner actions responsi duction expected to Ild recommend for t	GHG output or energy use. res and/or intensity benefits. ble for achieving GHG reduction and be received by each project. Include ranslation to similar GE sites.	Relamping Project 10 47	Projects ID Project Title Building 23 R lamping Re-Lamp Proj	e- ect2	Project Type Lighting (re-lamping, timers, etc.) Insulation	switches,	Project Status Scheduled Proposed
closure or headcount that r Describe Site-Specific Ener (e.g. MT CO ₂ /unit production or M List specific projects or oth provide the annual GHG re- those projects that you wou • Describe "eco" communi • Attach copy of Energy / C • Attach copy of MOC proc	might have affected gy Efficiency measu IT CO ₂ (frevenue, etc.) her actions responsi duction expected to uld recommend for t ication plan GHG Dashboard ess	GHG output or energy use. res and/or intensity benefits. ble for achieving GHG reduction and be received by each project. Include ranslation to similar GE sites.	Relamping Project 10 <u>47</u> Ecoweek an	Projects ID Project Title Building 23 R lamping Re-Lamp Proj d monthly new	e- ect 2 sletter.	Project Type Lighting (re-lamping, timers, etc.) Insulation	switches,	Project Status Scheduled Proposed
closure or headcount that r Describe Site-Specific Ener (e.g. MT CO ₂ /unit production or M List specific projects or oth provide the annual GHG re- those projects that you wou Describe "eco" commun Attach copy of Energy / C Attach copy of MOC proc Cost of GE Products & Service	might have affected gy Efficiency measu IT CO ₂ (\$revenue, etc.) ner actions responsi duction expected to uld recommend for t ication plan GHG Dashboard cess ces used or planned	GHG output or energy use. res and/or intensity benefits. ble for achieving GHG reduction and be received by each project. Include ranslation to similar GE sites.	Relamping Project 10 47 Ecoweek an Project	Projects ID Project Title Building 23 R lamping Re-Lamp Proj d monthly new ID GE Pr 10 Supe 47 [No D	e- ect2 sletter. oduct / Se r-duper-et etails Giv	Project Type Lighting (re-lamping, timers, etc.) Insulation ervice fficient bulbs. en]	switches,	Project Status Scheduled Proposed Cost 23000.00 0.00 23000.00



Lessons Learned





Lessons Learned – Data Entry

- Data is only as good as the data entered
- Keep it simple
- Provide Training
- Provide assistance to sites
- Design in quality assurance tests
- Provide quality assurance reviews



Lessons Learned – Tool Performance

- Programmers make mistakes
- Integration of tools can be problematic
- Beware of major structural changes
- Test everything
- Always be on the lookout for "gremlins"



Questions



