From: Chris Greissing [chrisgreissing@ima-na.org]
Sent: Tuesday, November 06, 2007 3:39 PM
To: Hanks, Katie P.
cc: markellis@ima-na.org; jerryhurley@ima-na.org; 'Brenda George'
Subject: Data for the Industrial Minerals Association - North America

Attachments: IMA-NA_Database Complete.xls; Comments on EPA NSPS Subpart OOO and UUU.doc

Katie,

Please find attached the data and comments for subparts OOO and UUU from the Industrial Minerals Association – North America.

Also, are you available on Thursday for a brief call to confirm that you have received all of the information you need from us, and so that we can get a quick update on where we are in this process?

Thank you very much again for all of your help through this process.

Best Regards,

Chris Greissing

Facility Information					Source Information									Opacity					Stack Outlet Readings								Stack Inlet/Uncon. Readings						Stack Properties				
Company	State	City	Facility Name (other than city)	Mineral Type	Source Type	Process Type	NSPS Category	Test Date	Test Reason (Compliance, Engineering, or Other)	Air Pollution Control Device Type	APCD ID	Sources	Testing Report	Comments	Test Avg Opacity%	Max 6-min Avg Opacity%	Min 6-min Avg Opacity%	Opacity Method	Method 22 VE%	Volumetric Flowrate (ACFM)	Volumetric Flowrate (DSCFM)	Moisture (%)	Temp (deg F)	O2 (%)	Particulate Matter (gr/dscf)	Particulate Matter (lbs/hr)	Particulate Matter (lbs/ton)	Particulate Matter Test Method	Velocity (ACFM)	Velocity (DSCFM)	Moisture (%)	Temp (deg F)	O2 (%)	Particulate Matter (gr/dscf)	Particulate Matter (lbs/hr)	Particulate Matter (lbs/ton)	Particulate Matter Test Method	Height (ft)	Area (ft2)	Diameter (ft)	Operating Temp (deg F)	Fuel	Other pollutants
American Colloid Company	SD	Belle Fourche		Bentonite	Stack	Drying	UUU	21-Dec-93	Other	Baghouse	Baghouse BH-02	#3 Rotary Dryer													0.011														
American Colloid Company	SD	Belle Fourche		Bentonite	Stack	Drying	UUU	18-Mar-97	Other	Baghouse	Baghouse BH-01	#2 Rotary Dryer													0.004														
American Colloid Company	SD	Belle Fourche		Bentonite	Stack	Drying	UUU	19-May-00	Other	Baghouse	Baghouse BH-02	#3 Rotary Dryer													0.08														
American Colloid Company	SD	Belle Fourche		Bentonite	Stack	Screening	OOO	01-Dec-00	Engineering	Baghouse	Baghouse BH-44	NS Turbo Mill M8, Screens S7 and S8, North Elevator E9, South Elevator E7, Aspirators AS2 and AS4													0.006														
American Colloid Company	SD	Belle Fourche		Bentonite	Stack	Drying	UUU	14-Mar-03	Other	Baghouse	Baghouse BH-01	#2 Rotary Dryer													0.227														
American Colloid Company	SD	Belle Fourche		Bentonite	Stack	Drying	UUU	17-Jan-07	Compliance	Baghouse	Baghouse BH-01	#2 Rotary Dryer			0%										0.0146														
American Colloid Company	SD	Belle Fourche		Bentonite	Stack	Drying	UUU	18-Jan-07	Compliance	Baghouse	Baghouse BH-01	#2 Rotary Dryer			0%										0.0151														
American Colloid Company	SD	Belle Fourche		Bentonite	Stack	Drying	UUU	22-Feb-07	Compliance	Baghouse	Baghouse BH-02	#3 Rotary Dryer			0%										0.076														
American Colloid Company	SD	Belle Fourche		Bentonite	Stack		OOO	06-Mar-07	Compliance	Baghouse	Baghouse BH-19	P3 Elevator and P3 Packaging System			0%										0.0054														
American Colloid Company	SD	Belle Fourche		Bentonite	Stack		OOO	07-Mar-07	Compliance	Baghouse	Baghouse BH-12	Mix Tanks T33 and T34, Bucket Elevator E6, and Surge Bin SB3			0%										0.0054														
American Colloid Company	SD	Belle Fourche		Bentonite	Stack		OOO	08-Mar-07	Compliance	Baghouse	Baghouse BH-18	St. Regis Load Out P1, Bulk Bag Loader BB7, Howell Elevator E4, Packer 3 Bindicators P2, Super Col Elevator E2, Packer P4, Surge Bin SB2, Imp Hammer Mill M6			0%										0.0054														
American Colloid Company	WY	Colony	Colony East	Bentonite	Stack	Packaging	OOO	21-Dec-95	Other	Baghouse	Baghouse BH-26	#47 Regis Packer													0.013														
American Colloid Company	WY	Colony	Colony East	Bentonite	Stack	Conveying	OOO	21-Dec-95	Other	Baghouse	Baghouse BH-27	#22 Air Conveying System													0.009														
American Colloid Company	WY	Colony	Colony East	Bentonite	Stack	Drying	UUU	22-Dec-95	Other	Baghouse	Baghouse BH-08	Fluid Bed Dryer													0.266														
American Colloid Company	WY	Colony	Colony East	Bentonite	Stack	Drying	UUU	27-Feb-96	Other	Baghouse	Baghouse RD-1	Rotary Dryer													0.017														
American Colloid Company	WY	Colony	Colony West	Bentonite	Stack	Drying	UUU	17-Jul-96	Other	Baghouse	Baghouse DC-02	#2 Rotary Dryer													0.054														
American Colloid Company	WY	Colony	Colony West	Bentonite	Stack	Drying	UUU	18-Jul-96	Other	Baghouse	Baghouse DC-01	#1 Rotary Dryer													0.013														
American Colloid Company	WY	Colony	Colony West	Bentonite	Stack	Drying	UUU	05-Sep-96	Other	Baghouse	Baghouse DC-02	#2 Rotary Dryer													0.014														
American Colloid Company	WY	Colony	Colony East	Bentonite	Stack	Drying	UUU	12-Sep-96	Other	Baghouse	Baghouse BH-08	Fluid Bed Dryer													0.008														
American Colloid Company	WY	Colony	Colony East	Bentonite	Stack	Drying	UUU	17-May-00	Other	Baghouse	Baghouse RD-1	Rotary Dryer													0.002														
American Colloid Company	WY	Colony	Colony West	Bentonite	Stack		OOO	16-Jun-00	Other	Baghouse	Baghouse DC-16	Plant Fugitives													0.003														
American Colloid Company	WY	Colony	Colony West	Bentonite	Stack	Drying	UUU	19-Nov-01	Other	Baghouse	Baghouse DC-01	#1 Rotary Dryer													0.003														
American Colloid Company	WY	Colony	Colony West	Bentonite	Stack	Drying	UUU	19-Nov-01	Other	Baghouse	Baghouse DC-02	#2 Rotary Dryer													0.002														
American Colloid Company	WY	Colony	Colony West	Bentonite	Stack	Drying	UUU	17-Nov-04	Other	Baghouse	Baghouse DC-02	#2 Rotary Dryer													0.04														
American Colloid Company	WY	Colony	Colony West	Bentonite	Stack	Drying	UUU	05-Jan-05	Other	Baghouse	Baghouse DC-01	#1 Rotary Dryer													0.004														
American Colloid Company	WY	Colony	Colony East	Bentonite	Stack	Packaging	OOO	28-Nov-05	Other	Baghouse	Baghouse BH-26	#47 Regis Packer													0.003														
American Colloid Company	WY	Colony	Colony East	Bentonite	Stack	Drying	UUU	19-Sep-06	Other	Baghouse	Baghouse RD-1	Rotary Dryer													0.015														
American Colloid Company	WY	Lovell		Bentonite	Stack		OOO	12-Dec-95	Compliance	Baghouse	Baghouse BH-01A	Granular Tower #1	4-Run Average		<5%										0.0013														
American Colloid Company	WY	Lovell		Bentonite	Stack	Screening	OOO	12-Dec-95	Compliance	Baghouse	Bin Vent BV-05A	Screen Tower Feed	4-Run Average		<5%																								
American Colloid Company	WY	Lovell		Bentonite	Stack		OOO	13-Dec-95	Compliance	Baghouse	Baghouse BH-02A	Granular Tower #2	3-Run Average		<5%																								
American Colloid Company	WY	Lovell		Bentonite	Stack		OOO	13-Dec-95	Compliance	Baghouse	Baghouse BH-01/3A	Granular Tower #3	3-Run Average		<5%										0.0043														
American Colloid Company	WY	Lovell		Bentonite	Stack		OOO	13-Dec-95	Compliance	Baghouse	Baghouse BH-04A	Granular Tower #4	3-Run Average		<5%																								
American Colloid Company	WY	Lovell		Bentonite	Stack		OOO	14-Dec-95	Compliance	Baghouse	Baghouse DC-06	#4 Raymond Mill	3-Run Average		<5%																								
American Colloid Company	WY	Lovell		Bentonite	Stack	Loadout	OOO	14-Dec-95	Compliance	Baghouse	Baghouse DC-23	Bulk Loadout	3-Run Average		<5%										0.0104														
American Colloid Company	WY	Lovell		Bentonite	Stack		OOO	15-Dec-95	Compliance	Baghouse	Bin Vent BV-02	Dry Tank #1	3-Run Average		<5%																								
American Colloid Company	WY	Lovell		Bentonite	Stack		OOO	15-Dec-95	Compliance	Baghouse	Bin Vent BV-03	Dry Tank #2	3-Run Average		<5%																								
American Colloid Company	WY	Lovell		Bentonite	Stack	Drying	UUU	13-Jan-00	Other	Baghouse	Baghouse DC-01	Rotary Dryer													0.015														
American Colloid Company	WY	Lovell		Bentonite	Stack		OOO	20-Jan-04	Compliance	Baghouse	Bin Vent BV-07	Megatex Feed Hopper	3-Run Average		0%																								
American Colloid Company	WY	Lovell		Bentonite	Stack		OOO	20-Jan-04	Compliance	Baghouse	Bin Vent BV-08	Megatex Feed Elevator	3-Run Average		0%																								
American Colloid Company	WY	Lovell		Bentonite	Stack		OOO	20-Jan-04	Compliance	Baghouse	Bin Vent BV-09	C/L Elevator	3-Run Average		0%																								
American Colloid Company	WY	Lovell		Bentonite	Stack		OOO	20-Jan-04	Compliance	Baghouse	Bin Vent BV-10	Fines Elevator	3-Run Average		0%																								
American Colloid Company	WY	Lovell		Bentonite	Stack		OOO	21-Jan-04	Compliance	Baghouse	Baghouse DC-38	Megatex Screen	3-Run Average		0%										0.0023														
American Colloid Company	WY	Lovell		Bentonite	Stack		OOO	22-Sep-04	Compliance	Baghouse	Baghouse DC-07	Plant Fugitives	3-Run Average												0.0023														
American Colloid Company	WY	Lovell		Bentonite	Stack	Drying	UUU	23-Sep-04	Compliance	Baghouse	Baghouse DC-02	Rotary Dryer													0.0043														
American Colloid Company	WY	Lovell		Bentonite	Stack		OOO	01-Jun-06	Compliance	Baghouse	Baghouse DC-13	Bulk Loadout			0%										0.0017														
American Colloid Company	WY	Lovell		Bentonite	Stack		UUU	02-Jun-06	Compliance	Baghouse	Baghouse DC-01	Fluid Bed Dryer			0%										0.0041														
American Colloid Company	WY	Lovell		Bentonite	Stack		OOO	25-Oct-06	Compliance	Baghouse	Baghouse DC-12	#4 Packer													0.0036														
American Colloid Company	WY	Lovell		Bentonite	Stack		UUU	12-Apr-07	Other	Baghouse	Baghouse DC-01	Rotary Dryer			0%										0.004														
American Colloid Company	WY	Lovell		Bentonite	Stack		UUU	12-Apr-07	Other	Baghouse	Baghouse DC-02	Fluid Bed Dryer													0.004														
American Colloid Company	WY	Lovell		Bentonite	Stack		OOO	12-Apr-07	Other	Baghouse	Baghouse DC-38	Megatex Screen			0%										0.002														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	29-Apr-94	Compliance	Dust Collector		#2 Calciner		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0192														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	01-Jun-83	Other	None Indicated		#2 Calciner		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0287														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	01-Jun-83	Other	None Indicated		Cooling System		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0029														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	08-Mar-83	Compliance	None Indicated		Calciner		3-Run Average, Data may be included in the Georgia Mining Association Database											0.1206														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	21-Jan-88	Other	None Indicated		#4 Calciner		2-Run Average, Data may be included in the Georgia Mining Association Database											27														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	13-Jan-87	Compliance	None Indicated		#4 Spray Dryer		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0093														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	27-Nov-84	Compliance	Scrubber		#3 Calciner		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0178														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	27-Nov-84	Compliance	None Indicated		#3 Cooler		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0044														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	26-Feb-80	Compliance	None Indicated		#3 Spray Dryer		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0072														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	26-Feb-80	Compliance	Scrubber		#1 Calciner		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0132														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	26-Feb-80	Compliance	None Indicated		Cooling System		3-Run Average, Data may be included in the Georgia Mining Association Database											0.006														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	15-Jan-80	Compliance	None Indicated		#3 Spray Dryer		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0240														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	15-Jan-80	Compliance	Scrubber		#1 Calciner		2-Run Average, Data may be included in the Georgia Mining Association Database											0.0075														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	15-Jan-80	Compliance	None Indicated		Cooling System		2-Run Average, Data may be included in the Georgia Mining Association Database											0.0076														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	09-Mar-87	Compliance	Scrubber		#4 Calciner		3-Run Average, Data may be included in the Georgia Mining Association Database											0.1784														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	09-Mar-87	Compliance	None Indicated		Cooling System		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0073														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	14-Nov-90	Compliance	Bin Vent		Not Indicated		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0012														
Imerys	GA	Sandersville		Kaolin	Stack		UUU	14-Nov-90	Compliance	Scrubber		Not Indicated		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0022														

Facility Information					Source Information										Opacity					Stack Outlet Readings									Stack Inlet/Uncon. Readings									Stack Properties					
Company	State	City	Facility Name (other than city)	Mineral Type	Source Type	Process Type	NSPS Category	Test Date	Test Reason (Compliance, Engineering, or Other)	Air Pollution Control Device Type	APCD ID	Sources	Testing Report	Comments	Test Avg Opacity%	Max 6-min Avg Opacity%	Min 6-min Avg Opacity%	Opacity Method	Method 22 VE%	Volumetric Flowrate (ACFM)	Volumetric Flowrate (DSCFM)	Moisture (%)	Temp (deg F)	O2 (%)	Particulate Matter (gr/dscf)	Particulate Matter (lbs/hr)	Particulate Matter (lbs/ton)	Particulate Matter Test Method	Velocity (ACFM)	Velocity (DSCFM)	Moisture (%)	Temp (deg F)	O2 (%)	Particulate Matter (gr/dscf)	Particulate Matter (lbs/hr)	Particulate Matter (lbs/ton)	Particulate Matter Test Method	Height (ft)	Area (ft2)	Diameter (ft)	Operating Temp (deg F)	Fuel	Other pollutants
Imerys	GA	Sandersville		Kaolin	Stack		UUU	14-Nov-90	Compliance	None Indicated		Product Receiver Vent		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0016																		
Imerys	GA	Sandersville		Kaolin	Stack		UUU	05-Oct-73	Other	None Indicated		Spray Dryer		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0100																		
Imerys	GA	Sandersville		Kaolin	Stack		UUU	05-Jan-78	Compliance	None Indicated		#1 Spray Dryer		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0684																		
Imerys	GA	Sandersville		Kaolin	Stack		UUU	05-Jan-78	Compliance	None Indicated		#2 Spray Dryer		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0192																		
Imerys	GA	Sandersville		Kaolin	Stack		UUU	16-Jan-78	Compliance	None Indicated		#1 Spray Dryer		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0526																		
Imerys	GA	Sandersville		Kaolin	Stack		UUU	15-Feb-90	Compliance	Baghouse		Bagger		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0030																		
Imerys	GA	Jasper		GCC	Stack		UUU	29-Apr-96	Compliance	Baghouse		Dust Collector E94		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0111																		
Imerys	GA	Sandersville		Kaolin	Stack	Mill	OOO	08-Mar-83		None Indicated		#1 Post Mill		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0052																		
Imerys	GA	Sandersville		Kaolin	Stack	Mill	OOO	08-Mar-83		None Indicated		#2 Post Mill		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0063																		
Imerys	GA	Sandersville		Kaolin	Stack	Mill	OOO	08-Mar-83		None Indicated		#1 Post Mill		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0012																		
Imerys	GA	Sandersville		Kaolin	Stack	Mill	OOO	08-Mar-83		None Indicated		#2 Pre Mill		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0038																		
Imerys	GA	Sandersville		Kaolin	Stack	Mill	OOO	27-Nov-84		None Indicated		#3 Pre Mill		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0016																		
Imerys	GA	Sandersville		Kaolin	Stack	Mill	OOO	27-Nov-84		None Indicated		#3 Post Mill		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0001																		
Imerys	GA	Sandersville		Kaolin	Stack	Mill	OOO	26-Feb-80		None Indicated		Bauer Pre-Mill		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0014																		
Imerys	GA	Sandersville		Kaolin	Stack	Mill	OOO	26-Feb-80		None Indicated		Bauer Post-Mill		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0019																		
Imerys	GA	Sandersville		Kaolin	Stack	Mill	OOO	09-Mar-87		None Indicated		#4 Pre-Mill		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0028																		
Imerys	GA	Sandersville		Kaolin	Stack	Mill	OOO	09-Mar-87		None Indicated		#4 Post-Mill		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0012																		
Imerys	GA	Sandersville		Kaolin	Stack	Conveying	OOO	09-Mar-87		None Indicated		Pneumatic Conveying System		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0022																		
Imerys	GA	Sandersville		Kaolin	Stack	Mill	OOO	15-Nov-90		None Indicated		Bauer Mill		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0019																		
Imerys	GA	Sandersville		Kaolin	Stack		OOO	22-Sep-99		None Indicated		Fugitive Dust Collector		2-Run Average, Data may be included in the Georgia Mining Association Database											0.0045																		
Imerys	GA	Jasper		GCC	Stack	Receiving	OOO	15-Jan-03		Baghouse		Pelletized Lime Baghouse		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0007																		
Imerys	GA	Jasper		GCC	Stack	Screening	OOO	14-Jan-03		Baghouse		#4 Midwestern Screen		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0171																		
Imerys	GA	Jasper		GCC	Stack	Bin	OOO	29-Apr-98		Baghouse		Dust Collector F44		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0073																		
Imerys	GA	Jasper		GCC	Stack	Bin	OOO	29-May-96		Baghouse		Dust Collector E96		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0137																		
Imerys	GA	Jasper		GCC	Stack	Bin	OOO	30-May-96		Baghouse		Dust Collector E97		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0010																		
Imerys	GA	Jasper		GCC	Stack	Bin	OOO	30-May-96		Baghouse		Dust Collector E98		3-Run Average, Data may be included in the Georgia Mining Association Database											0.00043																		
Imerys	GA	Jasper		GCC	Stack	Drying	OOO	29-Apr-96		Baghouse		Dust Collector E94		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0111																		
Imerys	GA	Jasper		GCC	Stack	Bucket Elevator	OOO	01-May-96		Baghouse		Dust Collector E93		3-Run Average, Data may be included in the Georgia Mining Association Database											0.0108																		
R. T. Vanderbilt Company	SC	Bath	Dixie Clay	Kaolin	Stack		OOO	Aug-99	Compliance	Baghouse		Bagging Station			0%										0.0006																		
R. T. Vanderbilt Company	SC	Bath	Dixie Clay	Kaolin	Stack		OOO	Aug-99	Compliance	Baghouse		Supersack Station			0%										0.0008																		
R. T. Vanderbilt Company	SC	Bath	Dixie Clay	Kaolin	Fugitive		OOO	Sep-99	Compliance	None[3]		Enclosed Bucket Elevator		[3] This bucket elevator is enclosed so fugitive emissions were the only thing tested.	0%																												
R. T. Vanderbilt Company	NY	Gouverneur	Gouverneur Talc	Talc	Stack		OOO	Jun-00	Compliance	Baghouse		Packing Station			0%										0.0035																		
R. T. Vanderbilt Company	NY	Gouverneur	Gouverneur Talc	Talc	Stack		OOO	Jun-00	Compliance	Baghouse		Screen			0%										0.0105																		
R. T. Vanderbilt Company	NY	Gouverneur	Gouverneur Talc	Talc	Fugitive		OOO	Jun-00	Compliance	None[4]		Classifier, Silos, Packer, Screws and Elevators		[4] This equipment is located within a building and does not have an emissions point. The standard for these sources is found in 40 CFR 60.672(e). Method 22 was used to determine if there were any visible emissions.	No Visible Emissions																												
R. T. Vanderbilt Company	NY	Gouverneur	Gouverneur Talc	Talc	Stack		OOO	Jun-00	Compliance	Baghouse		Supersack Station and Feed Tank			0%																												
R. T. Vanderbilt Company	NY	Gouverneur	Gouverneur Talc	Talc	Stack		OOO	Jun-00	Compliance	Baghouse		Supersack Station and Feed Tank			0%																												
R. T. Vanderbilt Company	NY	Gouverneur	Gouverneur Talc	Talc	Stack		OOO	Jun-00	Compliance	Baghouse		Supersack Station and Feed Tank			0%																												
R. T. Vanderbilt Company	NY	Gouverneur	Gouverneur Talc	Talc	Stack		OOO	Jun-00	Compliance	Baghouse		Bulk Loading Station and Weigh Tank			0%																												
R. T. Vanderbilt Company	NC	Robbins	Standard Mineral	Pyrophyllite	Stack		OOO	Aug-01	Compliance	Baghouse		Supersack Station			0%										0.0037																		
R. T. Vanderbilt Company	NC	Robbins	Standard Mineral	Pyrophyllite	Stack		OOO	Jun-02	Compliance	Baghouse		Supersack Station			0%										0.0011																		
R. T. Vanderbilt Company	KY	Murray	Vanderbilt Minerals	Smectite	Stack		UUU	Jun-05	Compliance	Wet Scrubber		Spray Dryer			0%																												
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Truck Loadout	OOO	Oct-94	Compliance	Baghouse		Soda Ash Storage Truck Loadout			0%										0.002																		
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Truck Loadout	OOO	Aug-98	Compliance	Baghouse		BFB 1 Truck Loadout			0%										0.008																		
Searles Valley Minerals	CA	Trona	Trona Plant	Soda Ash, Borax	Stack	Packaging Warehouse	OOO	Feb-99	Compliance	Baghouse		Packaging Warehouse			0%										0.003																		
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Feb-01	Compliance	Baghouse		BFB 1 Conveyor Transfer 1			0%										0.005																		
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Feb-01	Compliance	Baghouse		BFB 1 Conveyor Transfer 2			0%										0.008																		
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Feb-01	Compliance	Baghouse		BFB 1 Conveyor Transfer 3			0%										0.007																		
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Feb-01	Compliance	Baghouse		BFB 2 Conveyor Transfer 1			0%										0.003																		
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Feb-01	Compliance	Baghouse		BFB 2 Conveyor Transfer 2			0%										0.01																		
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Feb-01	Compliance	Baghouse		BFB 2 Conveyor Transfer 3			0%										0.006																		
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Feb-02	Compliance	Baghouse		MFB 2 Conveyor Transfer 1			0%										0.003																		
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Feb-02	Compliance	Baghouse		MFB 2 Conveyor Transfer 2			0%										0.005																		
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Feb-02	Compliance	Baghouse		MFB 2 Conveyor Transfer 3			0%										0.004																		
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Truck Loadout	OOO	Jan-04	Compliance	Baghouse		BFB 1 Truck Loadout			0%										0.003																		
Searles Valley Minerals	CA	Trona	Trona Plant	Soda Ash, Borax	Stack	Packaging Warehouse	OOO	Mar-04	Compliance	Baghouse		Packaging Warehouse			0%										0.005																		
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Mar-06	Compliance	Baghouse		BFB 1 Conveyor Transfer 2			0%										0.018																		
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Mar-06	Compliance	Baghouse		BFB 1 Conveyor Transfer 3			0%										0.009																		
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Mar-06	Compliance	Baghouse		BFB 2 Conveyor Transfer 1			0%										0.004																		

Facility Information					Source Information										Opacity				Stack Outlet Readings								Stack Inlet/Uncon. Readings				Stack Properties				
Company	State	City	Facility Name (other than city)	Mineral Type	Source Type	Process Type	NSPS Category	Test Date	Test Reason (Compliance, Engineering, or Other)	Air Pollution Control Device Type	APCD ID	Sources	Testing Report	Comments	Test Avg Opacity%	Max 6-min Avg Opacity%	Min 6-min Avg Opacity%	Opacity Method	Volumetric Flowrate (ACFM)	Volumetric Flowrate (DSCFM)	Moisture (%)	Temp (deg F)	O2 (%)	Particulate Matter (gr/dscf)	Particulate Matter (lbs/hr)	Particulate Matter (lbs/ton)	Particulate Matter Test Method	Velocity (ACFM)	Velocity (DSCFM)	Moisture (%)	Temp (deg F)	Height (ft)	Area (ft2)	Diameter (ft)	Operating Temp (deg F)	Fuel	Other pollutants
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Mar-06	Compliance	Baghouse		BFB 2 Conveyor Transfer 2			0%								0.010												
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Mar-06	Compliance	Baghouse		BFB 2 Conveyor Transfer 3			0%								0.009												
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Apr-06	Compliance	Baghouse		BFB 1 Conveyor Transfer 1			0%								0.014												
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Mar-07	Compliance	Baghouse		MFB 2 Conveyor Transfer 1			0%								0.003												
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Mar-07	Compliance	Baghouse		MFB 2 Conveyor Transfer 2			0%								0.017												
Searles Valley Minerals	CA	Trona	Argus Plant	Soda Ash	Stack	Conveying	OOO	Mar-07	Compliance	Baghouse		MFB 2 Conveyor Transfer 3			0%								0.012												
UNIMIN	MS	Aberdeen		Bentonite Clay	Stack	Drying	non-UUU	12-Aug-99	Other	Electrostatic Precipitator		Rotary Dryer	1	3-Run Average	0%				41282	18,234	39.97%	254.29	16.17%	0.012	1.86		5					8.7266				
UNIMIN	MS	Aberdeen		Bentonite Clay	Stack	Drying	non-UUU	12-Aug-03	Other	Electrostatic Precipitator		Rotary Dryer	2	3-Run Average	0%				44754	20,877	35.53%	263.62	17.5%	0.016	2.58		5					8.7266				
UNIMIN	MS	Aberdeen		Bentonite Clay	Stack	Drying	non-UUU	18-Aug-05	Other	Electrostatic Precipitator		Rotary Dryer	3	3-Run Average	0%			SMA	41473	19,038	38%	250		0.157	25.8		5									
UNIMIN	MS	Aberdeen		Bentonite Clay	Stack	Drying	non-UUU	27-Oct-05	Other	Electrostatic Precipitator		Rotary Dryer	4	3-Run Average	0%				41975	20,259	35.84%	230.61	16.33%	0.086	15.33		5					8.7266				
UNIMIN	TN	Gleason		Ball Clay	Stack	Drying	non-UUU	14-Sep-01	Other	Baghouse		Fluid Bed Dryer	5	3-Run Average	0%				18561	15,585	7.06%	124	14.33%	0.0061	0.82		5					3.41				
UNIMIN	VA	Gore		Silica Sand	Stack	Drying	UUU	16-Dec-03	Compliance	Wet Scrubber		Rotary Dryer	6	3-Run Average					57440	46,060	10%	123.9	18.3%	0.0159	6.282		5									
UNIMIN	IN	Huntingburg		Fire Clay	Stack	Bagging	OOO	05-Oct-04	Compliance	Baghouse	DC-307	Paper Bagging System	17	3-Run Average	0%				2434	2,397	0.7%	72	20.9%	0.0023	0.05											
UNIMIN	IN	Huntingburg		Fire Clay	Stack	Bagging	OOO	07-Oct-04	Compliance	Baghouse	DC-912	Bulk Bagging System	17	3-Run Average	0%				2801	2,727	1.4%	74	20.9%	0.002	0.05											
UNIMIN	IN	Huntingburg		Fire Clay	Stack	Loadout	OOO	08-Oct-04	Compliance	Baghouse	DC-754	Rail Car Loader	17	3-Run Average	0%				767	717	3.4%	84	20.9%	0.02	0.14											
UNIMIN	CA	Ione		Silica Sand	Stack	Drying	non-UUU	07-Feb-84	Other	Wet Scrubber		Fluid Bed Dryer, Roto-clone scrubber	8	2-Run Average					35438	27,777	14.1%	122	19%	0.069	16.4		5									
UNIMIN	CA	Ione		Limestone	Stack	Drying	non-UUU	09-Oct-85	Other	Wet Scrubber		Limestone Dryer Wet Scrubber Exhaust	9	3-Run Average						5,895	5.14%	121	20.9%	0.029	1.5		5									
UNIMIN	CA	Ione		Silica Sand	Stack	Drying	non-UUU	10-Sep-87	Other	Wet Scrubber		Rotary Dryer	7	3-Run Average					21102	17,361		108	19.5%	0.0525	7.89		5									
UNIMIN	CA	Ione		Silica Sand	Stack	Drying	UUU	31-Aug-04	Compliance	Wet Scrubber		Fluid Bed Dryer	10	3-Run Average	######				35138	29,279	8.48%	110.7	19.3%	0.0027	0.68		5									
UNIMIN	MN	Kasota		Silica Sand	Stack	Screening	OOO	29-Aug-95	Compliance	Baghouse		Rotex Single Screen Deck	18	3-Run Average	0.1%	0.2%	0%		14000	13,100	2.7%	95	20.9%		0.43		5									
UNIMIN	MN	Kasota		Silica Sand	Stack	Screening	OOO	14-Jun-05	Compliance	Wet Scrubber			17	3-Run Average					10505	9,905	2.8%	57.32	20.9%	0.0116	0.99		5									
UNIMIN	WI	Portage		Silica Sand	Stack	Loadout	non-OOO	17-Apr-79	Other	Wet Scrubber		Loading Belt Conveyors	11	3-Run Average					22478	22,029	1.81%	64.17		0.00237	0.457		5					6.04				
UNIMIN	WI	Portage		Silica Sand	Stack	Screening	non-OOO	18-Apr-79	Other	Wet Scrubber		Screen House	11	3-Run Average					22124	21,440	2.08%	71.04		0.0118	2.225		5					9				
UNIMIN	WI	Portage		Silica Sand	Stack	Cooler	non-OOO	19-Apr-79	Other	Wet Scrubber		Cooler	11	3-Run Average					24523	24,797	3.49%	82.09		0.02149	4.186		5					9				
UNIMIN	WI	Portage		Silica Sand	Stack	Drying	non-UUU	01-May-79	Other	Wet Scrubber		Dryer	11	3-Run Average					22927	18,129	10.64%	130.42		0.04879	7.386		5					7.80				
UNIMIN	WI	Portage		Silica Sand	Stack	Drying	non-UUU	06-Sep-01	Other	Wet Scrubber		Rotary Dryer DR-01	12	3-Run Average					25166	19,662	15%	125	20.90%	0.0049	0.83		5									
UNIMIN	WI	Portage		Silica Sand	Stack	Drying	UUU	08-May-02	Compliance	Wet Scrubber		Rotary Dryer DR-02	13	3-Run Average					23899	17,696	10.71%	114	17.93%	0.017	2.62	0.030	5					7.792				
UNIMIN	WI	Portage		Silica Sand	Stack	Drying	UUU	20-Nov-02	Compliance	Wet Scrubber		Demisted and Wetscrubbed (Rotary Dryers, Cooler, Screen house sources)	14	3-Run Average					83376	67,632	9.24%	114	18.77%	0.01	5.89	0.018	5					19.635	5			
UNIMIN	AL	Tuscaloosa		Silica Sand	Stack	Drying	non-UUU	27-Jul-00	Other	Multicone		Rotary Dryer	15	3-Run Average					48.87	38	9.9%	148.6	20.9%	0.0601	19.292											

Proposed Changes to NSPS Subpart A Subpart OOO and Subpart UUU

The Industrial Minerals Association-North America would like to take this opportunity to provide suggested changes to the New Source Performance Standards Subpart A, Subpart OOO and Subpart UUU.

Subpart A

§60.2- Definitions

We would like to see the definition for Capital Expenditures clarified. A capital expenditure is an expenditure for a physical or operational change to an existing facility which exceeds the product of the applicable "annual asset guideline repair allowance percentage" specified in the latest edition of Internal Revenue Service (IRS) Publication 534 and the existing facility's basis, as defined by section 1012 of the Internal Revenue Code. However, the total expenditure for a physical or operational change to an existing facility must not be reduced by any "excluded additions" as defined in IRS Publication 534, as would be done for tax purposes.

§60.7 (a) (6) and 60.8 (d) Notification of Anticipated Date for Conducting Initial Performance Test

A 30 day advance notice should be reduced to a 7 day notice. Many state agencies no longer send staff to witness initial performance testing, therefore a 30 day advance notice is no longer appropriate or necessary.

§60.8 (a) Performance Testing

The 60 and 180 calendar day thresholds for conducting initial performance tests should be modified to allow for periods when a plant may be shut down for the winter or due to lack of inventory. We suggest this be changed to 60 and 180 **production** days.

Subpart OOO

§60.670- Applicability and Designation of Affected Facilities

Storage Bins- Open top storage bins, as well as those not controlled by a collection device, should be removed from the list of affected facilities, because they are static structures that do not break, move, or agitate the material, and they produce minimal emissions.

Facilities Exempted by Plant Type/Capacity- The rates should be increased for the aggregates industry sector of Subpart OOO to a production level that is consistent with today's current lowest production rates of aggregate processing plants. The current threshold capacities (25 tons per hour for fixed plants and 150 tons per hour for portable plants) are too low for aggregate processing.

Add (a)(3)- The provisions in this subpart do not apply to any affected facility as defined in paragraph (a)(1) of this section that processes wet material as defined in §60.671

(f)- comments for Table 1

60.7 Notification and Record Keeping- new comments should read- Except in (a)(1),(2), and (3), notification date of construction, anticipated date of initial start up, and date of actual start up are not required

60.11 Compliance with standards and maintenance requirements- new comments should read- Except in (b), under certain conditions (§§60,675(c)(3) and (c)(4)) Method 9 observations may be reduced from 1 hour to 30 minutes. Some affected facilities exempted from Method 9 tests (§60.675 (h))

§60.671 Definitions

Opacity Test- Clarify where the opacity test must be completed for a performance test on a belt conveyor. By the current definition, the opacity must be measured where material is transferred to or from a belt conveyor. The opacity test should be completed on the discharge point of the belt conveyor.

Crushing- Means to reduce the particle size of the non-metallic mineral material by means of physical impaction of the crusher upon the material

Grinding Mill- Means a machine used for dry fine crushing of any nonmetallic mineral. Grinding mills include, but are not limited to, the following types: hammer, roller, rod, pebble and ball, and fluid energy. The grinding mill includes the air conveying system, air separator, or air classifier, where such systems are used.

Wet Material- Means any nonmetallic mineral material that has an average free moisture content of no less than 12 percent.

Transfer point means a point in a conveying operation where the nonmetallic mineral is transferred from a belt conveyor except where the nonmetallic mineral is being transferred to a stockpile.

Truck Dumping – The definition of truck dumping should be expanded to exclude all mechanical dumping utilizing mobile or stationary loading equipment to charge various plant feed points.

Grizzly Screens – Truck dumping into any screening operation is exempt from the rule. Grizzly screens associated with truck dumping (or other mechanical dumping or static separation techniques) should also not be subject to the rule. Grizzly feeders/"screens" do not have a mesh surface as per the screening definition in 60.671.

Rated Capacity- Subpart 000 of the New Source Performance Standards does not define rated capacity; however, under 40 CFR 60.671, "initial crusher" is defined as "any crusher into which non-metallic minerals can be fed without prior crushing.

A good definition might be: Tons per hour of new feed to the initial crusher or grinder or, the production in tons per hour a crusher or grinder produces on-specification material. In situations where the crusher or grinder has a recirculation load, the load which is being recirculated has already been crushed; hence, it would not be counted as part of the rated capacity.

Since the primary purpose of a crushing and grinding circuit is to crush and grind off-specification material to produce an on-specification material, the rated capacity of crushers or grinders is determined by the ability of a crusher or grinder to produce on-specification crushed or ground material. In situations where the crusher or grinder has a recirculation load, the load which is being recirculated has already been crushed; hence, it would not be counted as part of the rated capacity. On a simple recirculating crushing or grinding circuit, only the new feed or the on-specification product produced can be considered the rated capacity of the circuit.

Since there appears to be no set standard or industry definition or regulatory definition for the rated capacity of initial crushers, the above definition has been derived to be consistent with the intent of the EPA's definition of an initial crusher:

§ 60.672 Standard for Particulate Matter

(a)(2)- Clarify that opacity Testing is not required for facilities using a wet scrubber. Shown below is proposed language:

Exhibit greater than 7 percent opacity, unless the stack emissions are discharged from an affected facility using a wet scrubbing control device. Facilities using a wet scrubber must comply with the reporting provisions of §60.676 (c), (d), (e), and an initial opacity test is not required.

(b), (c), (f), and (h) Change the requirement of the time required meet compliance with opacity standard of 60.672 (b), (c), (f), and (h). Since most companies are continually trying to increase production (maximum production), the regulation should be changed to just state that the opacity limit must be met no later than 180 days after initial startup. Shown below is proposed language.

(b) After achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup as required under §60.11 of this part, no owner or operator subject to the provisions of this subpart shall cause to be discharged into the atmosphere from any transfer point on belt conveyors or from any other affected facility any fugitive emissions which exhibit greater than 10 percent opacity, except as provided in paragraphs (c), (d), and (e) of this section.

(c) After achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup as required under §60.11 of this part, no owner or operator shall cause to be discharged into the atmosphere from any crusher, at which a capture system is not used, fugitive emissions which exhibit greater than 15 percent opacity.

(f) After achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup as required under §60.11 of this part, no owner or operator shall cause to be discharged into the atmosphere from any baghouse that controls emissions from only an individual, enclosed storage bin, stack emissions which exhibit greater than 7 percent opacity.

(h) After achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup, no owner or operator shall cause to be discharged into the atmosphere any visible emissions from:

(e)The opacity limit should be the same as the equipment in the building. Vent fans are difficult to conduct a Method 5 stack test on due to numerous reasons (isokinetic flow, low flow, no stack, position, etc). Shown below is proposed language.

(e) If any transfer point on a conveyor belt or any other affected facility is enclosed in a building, then each enclosed affected facility must comply with the emission limits in paragraphs (a), (b) and (c) of this section, or the building enclosing the affected facility or facilities or vents must not exhibit greater than 10 percent opacity.

§ 60.674 Monitoring of Operations

(a), (b) Manufacturers may produce a device that does not require annual calibration or no calibration at all. Shown below is proposed language.

The owner or operator of any affected facility subject to the provisions of this subpart which uses a wet scrubber to control emissions shall install, calibrate, maintain and operate the following monitoring devices:

60.674(a)

(a) A device for the continuous measurement of the pressure loss of the gas stream through the scrubber. The monitoring device must be certified by the manufacturer to be accurate within ±250 pascals ±1 inch water gauge pressure and must be calibrated by accepted engineering practices or in accordance with manufacturer's instructions or frequency.

60.674(b)

(b) A device for the continuous measurement of the scrubbing liquid flow rate to the wet scrubber. The monitoring device must be certified by the manufacturer to be accurate within ±5 percent of design scrubbing liquid flow rate and must be calibrated by accepted engineering practices or in accordance with manufacturer's instructions or frequency.

§ 60.675 Test Methods and Procedures

(c)(3) & (4) Duration of Method 9 Opacity Observations for Fugitive Emissions

There should be a reduction in testing duration from 1 hour to 30 minutes if certain conditions are met similar to what is in the existing regulation. For sources with a 10% opacity limit, the 30-minute test would be allowed as long as there are not more than 3 readings of 10% within that 30-minute period; and there are no individual readings greater than 10% opacity. For sources with a 15% opacity limit, the 30-minute test would be allowed as long as there are not more than 3 readings of 15% within that 30-minute period; and there are no individual readings greater than 15% opacity.

For items that fail to meet the 30-minute cutoff conditions, Method 9 testing should be reduced from 3 hours to 60 minutes.

(d) New Language- In determining the compliance with §60.672 (e), the owner or operator shall use Method 22 to determine fugitive emissions. The performance test shall be conducted while all affected facilities inside the building are operating. The performance test for each building shall be at least 50 minutes in duration, with each side of the building and the roof being observed for at least 10 minutes.

(h)(1) & (2) Initial Method 9 Performance Test Exemptions

Uncontrolled process equipment at the same production facility is exempt from initial Method 9 testing if an opacity test, showing zero opacity, exists for another piece of like equipment handling the same material at an equivalent or less throughput rate.

Add paragraph (i)- Initial Method 5 performance tests under §60.11 of this part and §60.675 of this subpart are not required for: 1) any affected facility that is operated on an intermittent basis and cannot effectively be operated for a period of greater than one-hour, including affected facilities such as, but not limited to, loadouts, silos, and storage bins; and 2) any new affected facility for which an equivalent affected facility has already been tested given that the equivalent affected facility has the same capacity, has an initial startup date within 12 months of the initial startup date of the new affected facility, and is processing the same material as the new affected facility.

§ 60.676 Reporting and recordkeeping.

(d) Upper limits on scrubber pressure loss and liquid flow rates should be removed. Increased liquid flow rates and pressure differential will increase the efficiency of the particulate removal. Shown below is proposed language.

(d) After the initial performance test of a wet scrubber, the owner or operator shall submit semiannual reports to the Administrator of occurrences when the measurements of the scrubber pressure loss and liquid flow rate differ by more than -30 percent from the average determined during the most recent performance test.

(h) Notification Requirements for Anticipated and Actual Dates of Startup for Affected Facilities

The Subpart A requirement under Section 60.7(a)(2) for notification of the date construction commenced should be deleted.

(i)Required Notifications

Required notifications do not need to go to the EPA Administrator if authority has been delegated to the state or local authority.

Subpart UUU

§60.734 Monitoring of Emissions and Operations

Add in (a) – with the exception of the process units described in paragraphs (b), (c), (d), and (e)…

Add Paragraph (e)- In lieu of a continuous opacity monitoring system, the owner or operator of an affected facility may install, calibrate, maintain, and continuously operate a bag leak detection system as specified below:

(i): The bag leak detection system must be certified by the manufacturer to be capable of detecting PM emissions at concentrations of 10 milligrams per actual cubic meter (0.0044 grains per actual cubic foot) or less.

ii): The bag leak detection system sensor must produce output of relative PM emissions

iii): The bag leak detection system must be equipped with an alarm system that will sound automatically when an increase in relative PM emissions over a preset level is detected and the alarm must be located such that it can be seen or heard by the appropriate plant personnel.

iv): A triboelectric bag leak detection system or equivalent technology shall be installed, operated, adjusted, and maintained in a manner consistent with the U.S. Environmental Protection Agency guidance, "Fabric Filter Bag Leak Detection Guide" (EPA 454/R-98-015, September 1997).

v): Initial adjustment of the system shall, at a minimum, consist of establishing the baseline output by adjusting the range and the averaging period of the device and establishing the alarm set points and the alarm delay time.

vi): Following the initial adjustment, the owner or operator shall not adjust the range, averaging period, alarm setpoints, or alarm delay time unless a compliance test is performed to demonstrate compliance with the PM emissions standard after the adjustments are made.

§60.735 Recordkeeping and Reporting Requirements

Add paragraph (e)

The subpart A requirements under §60.7 (a)(1)-(a)(3) for notification of the date of construction (or reconstruction as defined under §60.15) of an affected facility and notification of the anticipated date of initial startup of an affected facility shall be waived for owners or operators of affected facilities regulated under this subpart

§60.737 Delegation of Authority

(a) In delegating implementation and enforcement authority to a state under section 111(c) of the Act, the authorities contained in paragraph (b) of this section shall be retained by the Administrator and not transferred to a State. Where a state has been delegated implementation and enforcement authority per Section 111 (c) of the Act, the term Administrator shall be given the meaning of permitting authority per Subpart A of this Part.