

Vermillion Block 262, West Cameron Block 286 and East Cameron Block 312, all offshore Louisiana from production that Natural purchased in Vermillion Block 262, West Cameron Block 437 and East Cameron Block 312, all offshore Louisiana. It is indicated that Texas Eastern made equivalent quantities of natural gas available to Natural via offshore laterals of Natural's or to Stingray Pipeline Company (Stingray) for Natural's account in West Cameron Blocks 537, 543, 565, and 593 offshore Louisiana from production that Texas Eastern purchased in West Cameron Blocks 522, 537, 551, 552, 560, and 593, all offshore Louisiana and High Island Blocks A-289 and A-290, both offshore Texas. It is further indicated that the arrangement was balanced in Jefferson, Kenedy, and Wharton Counties, Texas and in Vermillion and Point Coupee Parishes, Louisiana.

Applicants state that the abandonment authorization requested herein would relieve Natural and Texas Eastern of their certificate obligations to perform exchange services which they no longer require.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 24, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C., 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practices and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motive believes that a formal hearing is required, further

notice of such hearing will be duly given.

Under the procedure herein provide for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-11333 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-185-003]**

**Northern Natural Gas Co.; Notice of Proposed Changes In FERC Gas Tariff**

May 3, 1995.

Take notice that on May 1, 1995, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, effective April 1, 1995 and September 1, 1995:

Substitute First Revised Sheet No. 101  
Second Revised Sheet No. 101  
Substitute First Revised Sheet No. 116  
Substitute Second Revised Sheet No. 221  
Substitute First Revised Sheet No. 226  
Substitute First Revised Sheet No. 257

Northern is filing in compliance with the Commission's Order issued March 30, 1995 in Docket Nos. RP95-185-000 and RP95-185-001, and to request clarification on certain tariff provisions.

Northern further states that copies of the filing have been mailed to each of its customers, interested State Commissions and other parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C., 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed on or before May 10, 1995. Protests will be considered by the Commission in determining the appropriate proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-11334 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP94-264-000]**

**Southern Natural Gas Co.; Notice Of GSR Revised Tariff Sheets**

May 3, 1995.

Take notice that on April 28, 1995, Southern Natural Gas Company (Southern), submitted for filing to

become part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets, to reflect a slight increase in its May 1, 1995, FT and FT-NN GSR surcharge:

Seventeenth Revised Sheet No. 15

Seventeenth Revised Sheet No. 17

Southern states that copies of the filing were served upon Southern's intervening customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before May 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-11335 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. GT95-10-001]**

**Texas Eastern Transmission Corp.; Notice of Compliance Filing**

May 3, 1995.

Take notice that on April 13, 1995, pursuant to \$154.62 of the Commission's Regulations and in compliance with the Commission's March 17, 1995, order in Docket No. GT95-10-000, Texas Eastern Transmission Corporation (Texas Eastern) submitted for filing executed Section 7(c) service contracts, listed on Appendix A of the filing, between Texas Eastern, as pipeline, and its Customers under its firm Rate Schedules FTS, FTS-2, FTS-4, FTS-5, FTS-7, FTS-8, CTS and SS.

Texas Eastern requests that the Commission waive all necessary rules and regulations to permit the contracts listed on Appendix A of the filing to become effective on the first day of the primary term as stated in each contract.

Texas Eastern states that a copy of the transmittal letter and the attached contracts are being sent to the listed customers on the Appendix.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission,

825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.211. All such protests should be filed on or before May 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-11336 Filed 5-8-95; 8:45 am]

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### Texas Gas Transmission Corp.; Notice of Proposed Changes in FERC Gas Tariff

[Docket No. RP95-265-000]

May 3, 1995.

Take notice that on April 28, 1995, Texas Gas Transmission Corporation (Texas Gas), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, with an effective date of June 1, 1995:

Ninth Revised Sheet No. 10  
Sixth Revised Sheet No. 11  
First Revised Sheet No. 11A  
Eleventh Revised Sheet No. 12

Texas Gas states that the revised tariff sheets are being filed pursuant to Section 33.3 of the General Terms and Conditions of Texas Gas's FERC Gas Tariff, First Revised Volume No. 1, to recover ninety percent (90%) of its Gas Supply Realignment costs from its firm transportation customers and ten percent (10%) of its Gas Supply Realignment Costs from its IT customers. The GSR costs, including applicable interest, proposed to be recovered by Texas Gas's sixth GSR recovery filing total \$2,137,196.

Texas Gas states that copies of the revised tariff sheets are being mailed to Texas Gas's affected jurisdictional customers those appearing on the applicable service lists, and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 10, 1995. Protests will be considered by the Commission in determining the appropriate action to

be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-11337 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-3-43-000]

### Williams Natural Gas Co.; Notice Of Proposed Changes In FERC Gas Tariff

May 3, 1995.

Take notice that on April 28, 1995, Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, First Revised Sixth Revised Sheet Nos. 6 and 6A. The proposed effective date of these tariff sheets is June 1, 1995.

WNG states that the purpose of this filing is to reflect revised fuel and loss reimbursement percentages effective June 1, 1995 by eliminating the under or over recovery component applicable to October through December 1993.

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the docket referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a part to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-11338 Filed 5-8-95; 8:45 am]

BILLING CODE 6717-01-M

### ENVIRONMENTAL PROTECTION AGENCY

[FRL-S204-4]

#### Agency Information Collection Activities Under OMB Review

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

**DATES:** Comments must be submitted on or before June 8, 1995.

**FOR FURTHER INFORMATION CONTACT:** Sandy Farmer at EPA, (202) 260-2740, please refer to EPA ICR #1602.02

#### SUPPLEMENTARY INFORMATION:

##### Office of Air and Radiation

*Title:* Maximum Achievable Control Technology (MACT) Standards Development Under Title III (Section 112) of the Clean Air Act Regulatory Development Program (EPA ICR #1602.02). This is a renewal of an already existing information collection.

*Abstract:* Respondents are owners or operators of facilities included on the list of source categories for which EPA plans to initiate development of national emission standards for hazardous air pollutants (NESHAP) under Section 112(d) of the amended Clean Air Act within the next 3 years, as well as a limited number of source categories for which NESHAP development studies are currently underway. Depending on the number of facilities in an individual source category, respondents would be required to complete one of two surveys. In those source categories with 400 or fewer facilities, respondents would complete a survey for maximum achievable control technology (MACT) standards development. This survey is designed to obtain facility-specific information on process types, emissions, controls, and factors affecting costs to ensure that the EPA Office of Air Quality Planning and Standards (OAQPS) has sufficient information to make subcategory distinction and MACT floor decisions for each NESHAP. In those source categories with more than 400 facilities,