

Appendix A: Acid Rain Program - Year 2006 SO2 Allowance Holdings And Deductions

State	Plant Name	Plant Code	Units	2006 Allowances Allocated	Held in Accounts as of 3/1/2007	2006 Emissions	2006 Underutilization	Allowances Deducted	Allowances Carried Over to 2007
AL	AMEA Sylacauga Plant	56018	1, 2	0	1	0		0	1
AL	Barry	3	1, 2, 3, 4, 5, 6A, 6B, 7A, 7B	51872	53823	52622		52622	1201
AL	Calhoun Power Company I, LLC	55409	CT1, CT2, CT3, CT4	0	5	1		1	4
AL	Charles R Lowman	56	1, 2, 3	14774	21240	17879		17879	3361
AL	Colbert	47	1, 2, 3, 4, 5	41776	84487	39943		39943	44544
AL	Decatur Energy Center	55292	CTG-1, CTG-2, CTG-3	0	7	6		6	1
AL	E B Harris Generating Plant	7897	1A, 1B, 2A, 2B	0	12	4		4	8
AL	E C Gaston	26	1, 2, 3, 4, 5	57815	133277	130495		130495	2782
AL	Gadsden	7	1, 2	3981	8422	8203		8203	219
AL	Gorgas	8	6, 7, 8, 9, 10	39880	83366	81267		81267	2099
AL	Greene County	10	1, 2, CT2, CT3, CT4, CT5, CT6, CT7, CT8, CT9, CT10	16411	38820	37862		37862	958
AL	Hog Bayou Energy Center	55241	COG01	0	1	0		0	1
AL	James H Miller Jr	6002	1, 2, 3, 4	57457	54091	53379		53379	712
AL	McIntosh (7063)	7063	**1, **2, **3	938	1903	0		0	1903
AL	McWilliams	533	**4, **V1, **V2	0	26	2		2	24
AL	Morgan Energy Center	55293	CT-1, CT-2, CT-3	0	7	6		6	1
AL	Plant H. Allen Franklin	7710	1A, 1B, 2A, 2B	0	9	6		6	3
AL	SABIC Innovative Plastics - Burdville	7698	CC1	0	8	2		2	6
AL	Tenaska Central Alabama Gen Station	55440	CTGDB1, CTGDB2, CTGDB3	0	8	0		0	8
AL	Tenaska Lindsay Hill	55271	CT1, CT2, CT3	0	6	3		3	3
AL	Theodore Cogeneration	7721	CC1	0	6	3		3	3
AL	Washington County Cogen (Olin)	7697	CC1	0	9	3		3	6
AL	Widows Creek	50	1, 2, 3, 4, 5, 6, 7, 8	35471	54154	33507		33507	20647
AR	Carl Bailey	202	01	10	398	149		149	249
AR	Cecil Lynch	167	2, 3	3	21	0		0	21
AR	Flint Creek Power Plant	6138	1	15192	33737	8526		8526	25211
AR	Fulton	7825	CT1	0	10	0		0	10
AR	Hamilton Moses	168	1, 2	0	4	0		0	4
AR	Harvey Couch	169	1, 2	119	718	0		0	718
AR	Hot Spring Power Co., LLC	55714	SN-01, SN-02	0	6	4		4	2
AR	Independence	6641	1, 2	36556	71236	26172		26172	45064
AR	KGen Hot Spring LLC	55418	CT-1, CT-2	0	5	2		2	3
AR	Lake Catherine	170	1, 2, 3, 4	164	981	0		0	981
AR	McClellan	203	01	15	1229	441		441	788

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AR	Pine Bluff Energy Center	55075	CT-1	0	4	3		3	1
AR	Robert E Ritchie	173	1, 2	2201	1195	0		0	1195
AR	Thomas Fitzhugh	201	2	1	39	0		0	39
AR	Union Power Station	55380	CTG-1, CTG-2, CTG-3, CTG-4, CTG-5, CTG-6, CTG-7, CTG-8	0	50	11		11	39
AR	White Bluff	6009	1, 2	44840	66286	38122		38122	28164
AR	Wrightsville Generating Station	55221	G1, G2, G3, G4, G5, G6, G7	0	70	0		0	70
AZ	Agua Fria Generating Station	141	1, 2, 3	196	1	0		0	1
AZ	Apache Station	160	1, 2, 3, 4	4951	4287	3019		3019	1268
AZ	APS Saguaro Power Plant	118	1, 2, CT3	229	508	0		0	508
AZ	APS West Phoenix Power Plant	117	CC4, CC5A, CC5B	33	25	5		5	20
AZ	Arlington Valley Energy Facility	55282	CTG1, CTG2	0	15	4		4	11
AZ	Cholla	113	1, 2, 3, 4	21147	22847	21148		21148	1699
AZ	Coronado Generating Station	6177	U1B, U2B	11636	13516	13516		13516	0
AZ	De Moss Petrie Generating Station	124	GT1	0	8	0		0	8
AZ	Desert Basin Generating Station	55129	DBG1, DBG2	0	3	3		3	0
AZ	Gila River Power Station	55306	1CTGA, 1CTGB, 2CTGA, 2CTGB, 3CTGA, 3CTGB, 4CTGA, 4CTGB	0	51	12		12	39
AZ	Griffith Energy LLC	55124	P1, P2	0	7	4		4	3
AZ	Irvington Generating Station	126	1, 2, 3, 4	2898	2786	2672		2672	114
AZ	Kyrene Generating Station	147	K-1, K-2, K-7	25	2	2		2	0
AZ	Mesquite Generating Station	55481	1, 2, 5, 6	0	56	16		16	40
AZ	Navajo Generating Station	4941	1, 2, 3	75524	3843	3843		3843	0
AZ	New Harquahala Generating Company, LLC	55372	CTG1, CTG2, CTG3	0	6	3		3	3
AZ	Ocotillo Power Plant	116	1, 2	188	40	0		0	40
AZ	Redhawk Generating Facility	55455	CC1A, CC1B, CC2A, CC2B	0	41	12		12	29
AZ	Santan	8068	5A, 5B, 6A	0	8	8		8	0
AZ	South Point Energy Center, LLC	55177	A, B	0	8	6		6	2
AZ	Springerville Generating Station	8223	1, 2, TS3	12322	5221	4889		4889	332
AZ	Sundance Power Plant	55522	CT01, CT02, CT03, CT04, CT05, CT06, CT07, CT08, CT09, CT10	0	20	0		0	20
AZ	Yuma Axis	120	1	42	273	3		3	270

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CA	AES Alamos	315	1, 2, 3, 4, 5, 6	9700	415	6		6	409
CA	AES Huntington Beach	335	1, 2, 3A, 4A	2796	299	4		4	295
CA	AES Redondo Beach	356	5, 6, 7, 8, 17	1372	151	2		2	149
CA	Agua Mansa Power	55951	AMP-1	0	0	0		0	0
CA	Almond Power Plant	7315	1	0	6	0		0	6
CA	Anaheim Combustion Turbine	7693	1	0	0	0		0	0
CA	Blythe Energy	55295	1, 2	0	8	2		2	6
CA	Broadway	420	B3	365	78	0		0	78
CA	Cabrillo Power I Encina Power Station	302	1, 2, 3, 4, 5	6800	12	8		8	4
CA	Cal Peak Power - Border LLC	55510	GT-1, GT-2	0	0	0		0	0
CA	Cal Peak Power - El Cajon LLC	55512	GT-1, GT-2	0	0	0		0	0
CA	Cal Peak Power - Enterprise LLC	55513	GT-1, GT-2	0	0	0		0	0
CA	Cal Peak Power - Panoche LLC	55508	GT-1, GT-2	0	0	0		0	0
CA	Cal Peak Power - Vaca Dixon LLC	55499	GT-1, GT-2	0	0	0		0	0
CA	Calpine Gilroy Cogen, LP	10034	S-100	0	1	0		0	1
CA	Calpine Sutter Energy Center	55112	CT01, CT02	0	7	4		4	3
CA	Carson Cogeneration	7527	1, 2	0	9	2		2	7
CA	Carson Cogeneration Company	10169	D1	0	30	1		1	29
CA	Chula Vista Power Plant	55540	1A, 1B	0	2	0		0	2
CA	Contra Costa Power Plant	228	1, 2, 3, 4, 5, 6, 7, 8, 9, 10	4850	209	0		0	209
CA	Coolwater Generating Station	329	1, 2, 31, 32, 41, 42	16	87	3		3	84
CA	Cosumnes Power Plant	55970	2, 3	0	50	6		6	44
CA	Creed Energy Center	55625	UNIT1	0	1	0		0	1
CA	Delta Energy Center, LLC	55333	1, 2, 3	0	13	10		10	3
CA	Donald Von Raesfeld	56026	PCT1, PCT2	0	230	1		1	229
CA	El Centro	389	3, 4, 2-2	1200	4795	2		2	4793
CA	El Segundo	330	3, 4	1082	81	1		1	80
CA	Elk Hills Power	55400	CTG-1, CTG-2	0	26	8		8	18
CA	Escondido Power Plant	55538	CT1A, CT1B	0	2	0		0	2
CA	Etiwanda Generating Station	331	3, 4	1779	187	3		3	184
CA	Feather River Energy Center	55847	UNIT1	0	1	0		0	1
CA	Fresno Cogeneration Partners, LP	10156	GEN1	0	0	0		0	0
CA	Gilroy Energy Center, LLC	55810	S-3, S-4, S-5	0	3	0		0	3
CA	Gilroy Energy Center, LLC for King City	10294	2	0	1	0		0	1
CA	Glenarm	422	16, 17, GT3, GT4	0	293	0		0	293
CA	Goose Haven Energy Center	55627	UNIT1	0	1	0		0	1

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CA	Grayson	377	4, 5, 9	138	957	1		1	956
CA	Hanford Energy Park Peaker	55698	HEP1, HEP2	0	4	0		0	4
CA	Harbor Generating Station	399	10, 11, 12, 13, 14, **10A, **10B	1956	4227	0		0	4227
CA	Haynes Generating Station	400	1, 2, 5, 6, 9, 10	6193	19972	9		9	19963
CA	Henrietta Peaker Plant	55807	HPP1, HPP2	0	4	0		0	4
CA	High Desert Power Project	55518	CTG1, CTG2, CTG3	0	20	9		9	11
CA	Humboldt Bay	246	1, 2	382	641	64		64	577
CA	Hunters Point	247	7	348	34	1		1	33
CA	Indigo Generation Facility	55541	1, 2, 3	0	2	0		0	2
CA	Kern	251	1, 2, 3, 4	16	0	0		0	0
CA	Kings River Conservation District	56239	GT-1, GT-2	0	0	0		0	0
CA	La Paloma Generating Plant	55151	CTG-1, CTG-2, CTG-3, CTG-4	0	20	14		14	6
CA	Lake	7987	01	0	16	0		0	16
CA	Lambie Energy Center	55626	UNIT1	0	1	0		0	1
CA	Larkspur Energy Facility	55542	1, 2	0	0	0		0	0
CA	Los Esteros Critical Energy Fac	55748	CTG1, CTG2, CTG3, CTG4	0	4	0		0	4
CA	Los Medanos Energy Center, LLC	55217	X724, X725	0	9	7		7	2
CA	LSP South Bay LLC	310	1, 2, 3, 4	7047	21	4		4	17
CA	Magnolia	56046	1	0	6	2		2	4
CA	Malburg Generating Station	56041	M1, M2	0	43	2		2	41
CA	Mandalay Generating Station	345	1, 2	2670	293	1		1	292
CA	Metcalf Energy Center	55393	1, 2	0	7	4		4	3
CA	Miramar Energy Facility	56232	1	0	2	0		0	2
CA	Morro Bay Power Plant, LLC	259	1, 2, 3, 4	8575	10	1		1	9
CA	Moss Landing	260	1, 2, 3, 4, 5, 6, 7, 8, 1A, 2A, 3A, 4A, 6-1, 7-1	10567	53	15		15	38
CA	Mountainview Power Company, LLC	358	3-1, 3-2, 4-1, 4-2	135	21	11		11	10
CA	NCPA Combustion Turbine Project #2	7449	NA1	0	23	0		0	23
CA	Olive	6013	01, 02	158	82	0		0	82
CA	Ormond Beach Generating Station	350	1, 2	9106	1053	1		1	1052
CA	Palomar Energy	55985	CTG1, CTG2	0	6	6		6	0
CA	Pastoria Energy Facility	55656	CT001, CT002, CT004	0	14	11		11	3
CA	Pittsburg Power Plant (CA)	271	5, 6, 7	10937	425	2		2	423
CA	Potrero Power Plant	273	3-1	321	10	2		2	8

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CA	Redding Power Plant	7307	5	0	67	1		1	66
CA	Ripon Generation Station	56135	1, 2	0	20	0		0	20
CA	Riverside Energy Resource Center	56143	1, 2	0	0	0		0	0
CA	Riverview Energy Center	55963	1	0	1	0		0	1
CA	Sacramento Power Authority Cogen	7552	1	0	13	3		3	10
CA	SCA Cogen II	7551	1A, 1B, 1C	0	23	2		2	21
CA	Scattergood Generating Station	404	1, 2, 3	1672	3394	14		14	3380
CA	Silver Gate	309	1, 2, 3, 4, 5, 6	0	0	0		0	0
CA	Sunrise Power Company	55182	CTG1, CTG2	0	11	8		8	3
CA	Tracy Peaker	55933	TPP1, TPP2	0	8	0		0	8
CA	Valley Gen Station	408	5, 6, 7	1003	29745	5		5	29740
CA	Walnut Energy Center	56078	1, 2	0	12	2		2	10
CA	Wellhead Power Gates, LLC	55875	GT1	0	0	0		0	0
CA	Wolfskill Energy Center	55855	UNIT1	0	1	0		0	1
CA	Woodland Generation Station	7266	1, 2	0	196	1		1	195
CA	Yuba City Energy Center	10349	2	0	1	0		0	1
CO	Arapahoe	465	3, 4	2576	2814	2494		2494	320
CO	Arapahoe Combustion Turbine	55200	CT5, CT6	0	36	0		0	36
CO	Blue Spruce Energy Center	55645	CT-01, CT-02	0	3	2		2	1
CO	Brush 3	10682	GT2	0	7	0		0	7
CO	Brush 4	55209	GT4, GT5	0	7	0		0	7
CO	Cameo	468	2	904	2042	1899		1899	143
CO	Cherokee	469	1, 2, 3, 4	16272	16284	7116		7116	9168
CO	Comanche (470)	470	1, 2	14612	15300	13854		13854	1446
CO	Craig	6021	C1, C2, C3	18665	4357	3586		3586	771
CO	Fort St. Vrain	6112	2, 3, 4	0	18	9		9	9
CO	Fountain Valley Combustion Turbine	55453	1, 2, 3, 4, 5, 6	0	180	0		0	180
CO	Frank Knutson Station	55505	BR1, BR2	0	99	0		0	99
CO	Front Range Power Plant	55283	1, 2	0	10	6		6	4
CO	Hayden	525	H1, H2	15293	2790	2657		2657	133
CO	Limon Generating Station	55504	L1, L2	0	99	1		1	98
CO	Manchief Station	55127	CT1, CT2	0	6	0		0	6
CO	Martin Drake	492	5, 6, 7	6398	9565	8430		8430	1135
CO	Nucla	527	1	1122	1653	1509		1509	144
CO	Pawnee	6248	1	14443	16282	13073		13073	3209
CO	Rawhide Energy Station	6761	A, B, C, D, 101	1800	5010	943		943	4067
CO	Ray D Nixon	8219	1, 2, 3	4477	5019	3878		3878	1141

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CO	Rocky Mountain Energy Center	55835	1, 2	0	7	6		6	1
CO	Valmont	477	5	3161	3137	748		748	2389
CO	Valmont Combustion Turbine Facility	55207	CT7, CT8	0	60	0		0	60
CO	Zuni	478	1, 2, 3	345	10	1		1	9
CT	Bridgeport Energy	55042	BE1, BE2	0	25	6		6	19
CT	Bridgeport Harbor Station	568	BHB1, BHB2, BHB3	18287	2892	2885		2885	7
CT	Capitol District Energy Center	50498	GT	0	2	0		0	2
CT	Devon	544	7, 8, 11, 12, 13, 14	8340	3	1		1	2
CT	English Station	569	EB13, EB14	271	0	0		0	0
CT	Lake Road Generating Company	55149	LRG1, LRG2, LRG3	0	11	9		9	2
CT	Middletown	562	2, 3, 4	7518	16916	428		428	16488
CT	Milford Power Company LLC	55126	CT01, CT02	0	7	7		7	0
CT	Montville	546	5, 6	6883	17350	226		226	17124
CT	New Haven Harbor	6156	NHB1	13070	676	665		665	11
CT	Norwalk Harbor Station	548	1, 2	10599	709	644		644	65
CT	Wallingford Energy	55517	CT01, CT02, CT03, CT04, CT05	0	42	0		0	42
DC	Benning	603	15, 16	1373	346	310		310	36
DE	Delaware City Refinery	52193	DCPP4	0	56	21		21	35
DE	Edge Moor	593	3, 4, 5	16316	9240	7982		7982	1258
DE	Hay Road	7153	5, 6, 7, **3	158	304	1		1	303
DE	Indian River	594	1, 2, 3, 4	25035	21740	20706		20706	1034
DE	McKee Run	599	3	2585	2586	51		51	2535
DE	NRG Energy Center Dover	10030	2, 3	0	10	0		0	10
DE	Van Sant	7318	**11	138	139	0		0	139
DE	Warren F. Sam Beasley Pwr Station	7962	1	0	5	0		0	5
FL	Anclote	8048	1, 2	27785	32544	23507		23507	9037
FL	Arvah B Hopkins	688	1, 2, HC3, HC4	5605	750	571		571	179
FL	Auburndale Cogeneration Facility	54658	1, 6	0	3	2		2	1
FL	Bayside Power Station	7873	CT1A, CT1B, CT1C, CT2A, CT2B, CT2C, CT2D	0	59	15		15	44
FL	Big Bend	645	BB01, BB02, BB03, BB04	44567	40401	13978		13978	26423
FL	Brandy Branch	7846	1, 2, 3	0	178	3		3	175
FL	C D McIntosh Jr Power Plant	676	1, 2, 3, 5	11867	26990	6128		6128	20862
FL	Cane Island	7238	2, 3, **1	0	39	3		3	36
FL	Cape Canaveral	609	PCC1, PCC2	9188	11184	4046		4046	7138

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FL	Crist Electric Generating Plant	641	2, 3, 4, 5, 6, 7	25866	71688	35614		35614	36074
FL	Crystal River	628	1, 2, 4, 5	75640	120719	95549		95549	25170
FL	Curtis H. Stanton Energy Center	564	1, 2	11294	27897	8125		8125	19772
FL	Cutler	610	PCU5, PCU6	0	5	0		0	5
FL	Debary	6046	**7, **8, **9, **10	2820	5592	41		41	5551
FL	Deerhaven	663	B1, B2, CT3	8369	10367	8280		8280	2087
FL	Desoto County Generating Co, LLC	55422	CT1, CT2	0	3	0		0	3
FL	Fort Myers	612	PFM3A, PFM3B, FMCT2A, FMCT2B, FMCT2C, FMCT2D, FMCT2E, FMCT2F	12649	14281	25		25	14256
FL	G E Turner	629	2, 3, 4	1872	542	0		0	542
FL	Hardee Power Station	50949	CT2B	0	39	0		0	39
FL	Henry D King	658	7, 8	89	30	0		0	30
FL	Higgins	630	1, 2, 3	1867	418	0		0	418
FL	Hines Energy Complex	7302	1A, 1B, 2A, 2B, 3A, 3B	0	465	17		17	448
FL	Indian River (55318)	55318	1, 2, 3	6408	1458	1329		1329	129
FL	Indian River (683)	683	**C, **D	639	3811	0		0	3811
FL	Intercession City	8049	**7, **8, **9, **10, **11, **12, **13, **14	2820	1398	34		34	1364
FL	J D Kennedy	666	7	2725	60	0		0	60
FL	J R Kelly	664	CC1	58	116	1		1	115
FL	Lansing Smith Generating Plant	643	1, 2, 4, 5	14081	34114	14610		14610	19504
FL	Larsen Power Plant	675	**8	972	2765	1		1	2764
FL	Lauderdale	613	4GT1, 4GT2, 5GT1, 5GT2	3792	4123	15		15	4108
FL	Manatee	6042	PMT1, PMT2, MTCT3A, MTCT3B, MTCT3C, MTCT3D	26478	33639	13358		13358	20281
FL	Martin	6043	PMR1, PMR2, PMR8A, PMR8B, PMR8C, PMR8D, HRSG3A, HRSG3B, HRSG4A, HRSG4B	16235	23855	11985		11985	11870
FL	Mulberry Cogeneration Facility	54426	1	0	2	1		1	1
FL	Northside	667	3, 1A, 2A	23618	9422	7191		7191	2231
FL	Oleander Power Project	55286	O-1, O-2, O-3, O-4	0	6	3		3	3
FL	Orange Cogeneration Facility	54365	1, 2	0	3	0		0	3
FL	Orlando CoGen	54466	1	0	2	2		2	0

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FL	Osprey Energy Center	55412	CT1, CT2	0	5	4		4	1
FL	P L Bartow	634	1, 2, 3	11198	16302	12569		12569	3733
FL	Payne Creek Generating Station	7380	1, 2	0	165	6		6	159
FL	Polk	7242	**1, **2, **3	0	946	918		918	28
FL	Port Everglades	617	PPE1, PPE2, PPE3, PPE4	16600	20872	9293		9293	11579
FL	Putnam	6246	HRSG11, HRSG12, HRSG21, HRSG22	6424	6900	4		4	6896
FL	Reedy Creek	7254	32432	60	418	1		1	417
FL	Reliant Energy Osceola	55192	OSC1, OSC2, OSC3	0	6	3		3	3
FL	Riviera	619	PRV2, PRV3, PRV4	7214	9377	5239		5239	4138
FL	S O Purdom	689	7, 8	443	298	4		4	294
FL	Sanford	620	PSN3, SNCT4A, SNCT4B, SNCT4C, SNCT4D, SNCT5A, SNCT5B, SNCT5C, SNCT5D	12922	23537	206		206	23331
FL	Santa Rosa Energy Center	55242	CT-1	0	1	0		0	1
FL	Scholz Electric Generating Plant	642	1, 2	4010	36755	3915		3915	32840
FL	Seminole (136)	136	1, 2	36776	47558	22774		22774	24784
FL	Shady Hills	55414	GT101, GT201, GT301	0	2	0		0	2
FL	St. Johns River Power	207	1, 2	22960	20048	17980		17980	2068
FL	Stanton A	55821	25, 26	0	8	4		4	4
FL	Stock Island	6584	CT4	2572	207	18		18	189
FL	Suwannee River	638	1, 2, 3	1156	2282	1182		1182	1100
FL	Tiger Bay	7699	1	0	100	2		2	98
FL	Tom G Smith	673	S-3	89	481	0		0	481
FL	Turkey Point	621	PTP1, PTP2	11783	14410	5237		5237	9173
FL	University of Florida	7345	1	0	17	1		1	16
FL	Vandolah Power Project	55415	GT101, GT201, GT301, GT401	0	30	3		3	27
FL	Vero Beach Municipal	693	3, 4, **5	739	1080	1		1	1079
GA	Baconton	55304	CT1, CT4, CT5, CT6	0	20	0		0	20
GA	Bowen	703	1BLR, 2BLR, 3BLR, 4BLR	109781	210124	206442		206442	3682
GA	Chattahoochee Energy Facility	7917	8A, 8B	0	4	2		2	2
GA	Dahlberg (Jackson County)	7765	1, 2, 3, 4, 5, 6, 7, 8, 9, 10	0	3	0		0	3

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State	Plant Name	Plant Code	Units	2006 Allowances Allocated	Held in Accounts as of 3/1/2007	2006 Emissions	2006 Underutilization	Allowances Deducted	Allowances Carried Over to 2007
GA	Doyle Generating Facility	55244	CTG-1, CTG-2, CTG-3, CTG-4, CTG-5	0	50	0		0	50
GA	Effingham County Power, LLC	55406	1, 2	0	7	2		2	5
GA	Hammond	708	1, 2, 3, 4	27835	118663	40579		40579	78084
GA	Harlee Branch	709	1, 2, 3, 4	53485	98664	95990		95990	2674
GA	Hartwell Energy Facility	70454	MAG1, MAG2	0	4	0		0	4
GA	Heard County Power, LLC	55141	CT1, CT2, CT3	0	0	0		0	0
GA	Jack McDonough	710	MB1, MB2	17469	35653	28835		28835	6818
GA	KGen Sandersville LLC	55672	CT1, CT2, CT3, CT4, CT5, CT6, CT7, CT8	0	4	0		0	4
GA	Kraft	733	1, 2, 3, 4	6440	10956	7947		7947	3009
GA	McIntosh (6124)	6124	1, CT1, CT2, CT3, CT4, CT5, CT6, CT7, CT8	5556	6292	5425		5425	867
GA	McIntosh Combined Cycle Facility	56150	10A, 10B, 11A, 11B	0	32	12		12	20
GA	McManus	715	1, 2	2123	7964	567		567	7397
GA	Mid-Georgia Cogeneration	55040	101, 201	0	11	0		0	11
GA	Mitchell (GA)	727	3	5463	6223	5150		5150	1073
GA	MPC Generating, LLC	7764	1, 2	0	0	0		0	0
GA	Murray Energy Facility	55382	CCCT1, CCCT2, CCCT3, CCCT4	0	9	4		4	5
GA	Robins	7348	CT1, CT2	0	4	2		2	2
GA	Scherer	6257	1, 2, 3, 4	84823	115409	74206		74206	41203
GA	Sewell Creek Energy	7813	1, 2, 3, 4	0	8	0		0	8
GA	Smarr Energy Facility	7829	1, 2	0	4	0		0	4
GA	Sowega Power Project	7768	CT2, CT3	0	10	0		0	10
GA	Talbot Energy Facility	7916	1, 2, 3, 4, 5, 6	0	42	2		2	40
GA	Tenaska Georgia Generating Station	55061	CT1, CT2, CT3, CT4, CT5, CT6	0	4	0		0	4
GA	Walton County Power, LLC	55128	T1, T2, T3	0	3	0		0	3
GA	Wansley (6052)	6052	1, 2, 6A, 6B, 7A, 7B	58728	119305	96199		96199	23106
GA	Wansley (7946)	7946	CT9A, CT9B	0	2	2		2	0
GA	Washington County Power, LLC	55332	T1, T2, T3, T4	0	4	0		0	4
GA	West Georgia Generating Company	55267	1, 2, 3, 4	0	5	0		0	5
GA	Yates	728	Y1BR, Y2BR, Y3BR, Y4BR, Y5BR, Y6BR, Y7BR	38220	88299	75476		75476	12823
IA	Ames	1122	7, 8	2237	4334	1291		1291	3043
IA	Burlington (IA)	1104	1	4499	4599	4548		4548	51

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IA	Council Bluffs	1082	1, 2, 3	18717	19980	17522		17522	2458
IA	Dayton Avenue Substation	6463	GT2	0	17	0		0	17
IA	Dubuque	1046	1, 5, 6	1425	1435	1420		1420	15
IA	Earl F Wisdom	1217	1, 2	379	2719	685		685	2034
IA	Emery Station	8031	11, 12	0	20	3		3	17
IA	Exira Station	56013	U-1, U-2	0	110	0		0	110
IA	Fair Station	1218	2	5575	5587	4124		4124	1463
IA	George Neal North	1091	1, 2, 3	23688	26952	21539		21539	5413
IA	George Neal South	7343	4	15144	18781	16440		16440	2341
IA	Greater Des Moines Energy Center	7985	1, 2	0	29	2		2	27
IA	Lansing	1047	1, 2, 3, 4	5107	5362	5211		5211	151
IA	Lime Creek	7155	**1, **2	510	510	121		121	389
IA	Louisa	6664	101	15593	16316	15397		15397	919
IA	Milton L Kapp	1048	2	5795	3924	3874		3874	50
IA	Muscatine	1167	8, 9	3389	10526	3980		3980	6546
IA	Ottumwa	6254	1	19095	17821	14172		14172	3649
IA	Pella	1175	6, 7, 8	1803	6466	432		432	6034
IA	Pleasant Hill Energy Center	7145	3	0	21	0		0	21
IA	Prairie Creek	1073	3, 4	4159	4059	3681		3681	378
IA	Riverside (1081)	1081	9	1745	2384	2239		2239	145
IA	Sixth Street	1058	2, 3, 4, 5	1530	1530	1221		1221	309
IA	Streeter Station	1131	7	554	2317	1078		1078	1239
IA	Sutherland	1077	1, 2, 3	2766	8569	8454		8454	115
ID	Bennett Mountain Power Project	55733	CT01	0	100	0		0	100
ID	Evander Andrews Power Complex	7953	CT2, CT3	0	400	0		0	400
ID	Rathdrum Combustion Turbine Project	7456	1, 2	0	0	0		0	0
ID	Rathdrum Power, LLC	55179	CTGEN1	0	4	2		2	2
IL	Baldwin Energy Complex	889	1, 2, 3	55620	37458	24977		24977	12481
IL	Calumet Energy Team	55296	**1, **2	0	10	0		0	10
IL	Coffeen	861	01, 02	20466	24488	22007		22007	2481
IL	Cordova Energy Company	55188	1, 2	0	14	0		0	14
IL	Crawford	867	7, 8	17086	10050	9046		9046	1004
IL	Crete Energy Park	55253	GT1, GT2, GT3, GT4	0	0	0		0	0
IL	Dallman	963	31, 32, 33	8152	9297	3125		3125	6172
IL	Duck Creek	6016	1	11201	5780	3849		3849	1931
IL	E D Edwards	856	1, 2, 3	18940	38446	33944		33944	4502

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State	Plant Name	Plant Code	Units	2006 Allowances Allocated	Held in Accounts as of 3/1/2007	2006 Emissions	2006 Underutilization	Allowances Deducted	Allowances Carried Over to 2007
IL	Elgin Energy Center	55438	CT01, CT02, CT03, CT04	0	20	0		0	20
IL	Elwood Energy Facility	55199	1, 2, 3, 4, 5, 6, 7, 8, 9	0	225	0		0	225
IL	Fisk	886	19	10032	6350	5641		5641	709
IL	Freedom Power Project	7842	CT1	0	0	0		0	0
IL	Geneva Energy, LLC	55174	1	0	34	34		34	0
IL	Gibson City Power Plant	55201	GCTG1, GCTG2	0	25	0		0	25
IL	Goose Creek Power Plant	55496	CT-01, CT-02, CT-03, CT-04, CT-05, CT-06	0	12	0		0	12
IL	Grand Tower	862	CT01, CT02	3030	153	1		1	152
IL	Havana	891	1, 2, 3, 4, 5, 6, 7, 8, 9	9095	9555	5811		5811	3744
IL	Hennepin Power Station	892	1, 2	9958	10312	4734		4734	5578
IL	Holland Energy Facility	55334	CTG1, CTG2	0	2	2		2	0
IL	Hutsonville	863	05, 06	4525	7739	5780		5780	1959
IL	Interstate	7425	1	0	5	0		0	5
IL	Joliet 29	384	71, 72, 81, 82	28611	16072	14360		14360	1712
IL	Joliet 9	874	5	8676	4536	4075		4075	461
IL	Joppa Steam	887	1, 2, 3, 4, 5, 6	28992	28812	26409		26409	2403
IL	Kendall Energy Facility	55131	GTG-1, GTG-2, GTG-3, GTG-4	0	4	4		4	0
IL	Kincaid Station	876	1, 2	28578	13702	13692		13692	10
IL	Kinmundy Power Plant	55204	KCTG1, KCTG2	0	10	0		0	10
IL	Lakeside	964	7, 8	4000	10079	8985		8985	1094
IL	Lee Energy Facility	55236	CT1, CT2, CT3, CT4, CT5, CT6, CT7, CT8	0	16	0		0	16
IL	Lincoln Generating Facility	55222	CTG-1, CTG-2, CTG-3, CTG-4, CTG-5, CTG-6, CTG-7, CTG-8	0	16	0		0	16
IL	Marion	976	4, 5, 6, 123	13361	21763	6377		6377	15386
IL	MEPI Gt Facility	7858	1, 2, 3, 4, 5	0	25	0		0	25
IL	Meredosia	864	01, 02, 03, 04, 05, 06	7192	9826	7733		7733	2093
IL	Newton	6017	1, 2	29557	27647	20922		20922	6725
IL	NRG Rockford Energy Center	55238	0001, 0002	0	53	0		0	53
IL	NRG Rockford II Energy Center	55936	U1	0	1	0		0	1
IL	Pinckneyville Power Plant	55202	CT01, CT02, CT03, CT04, CT05, CT06, CT07, CT08	0	40	0		0	40
IL	Powerton	879	51, 52, 61, 62	42393	22920	19860		19860	3060

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State	Plant Name	Plant Code	Units	2006 Allowances Allocated	Held in Accounts as of 3/1/2007	2006 Emissions	2006 Underutilization	Allowances Deducted	Allowances Carried Over to 2007
IL	PPL University Park Power Project	55640	CT01, CT02, CT03, CT04, CT05, CT06, CT07, CT08, CT09, CT10, CT11, CT12	0	24	0		0	24
IL	Raccoon Creek Power Plant	55417	CT-01, CT-02, CT-03, CT-04	0	8	0		0	8
IL	Reliant Energy - Aurora	55279	AGS01, AGS02, AGS03, AGS04, AGS05, AGS06, AGS07, AGS08, AGS09, AGS10	0	10	0		0	10
IL	Reliant Energy Shelby County	55237	SCE1, SCE2, SCE3, SCE4, SCE5, SCE6, SCE7, SCE8	0	8	0		0	8
IL	Rocky Road Power, LLC	55109	T1, T2, T3, T4	0	0	0		0	0
IL	Southeast Chicago Energy Project	55281	CTG5, CTG6, CTG7, CTG8, CTG9, CTG10, CTG11, CTG12	0	400	0		0	400
IL	Tilton Power Station	7760	1, 2, 3, 4	0	12	0		0	12
IL	University Park Energy	55250	UP1, UP2, UP3, UP4, UP5, UP6, UP7, UP8, UP9, UP10, UP11, UP12	0	0	0		0	0
IL	Venice	913	CT03, CT04, CT05, CT2A, CT2B	62	82	0		0	82
IL	Vermilion Power Station	897	1, 2	6666	7301	2223		2223	5078
IL	Waukegan	883	7, 8, 17	19158	13327	11816		11816	1511
IL	Will County	884	1, 2, 3, 4	30971	19162	17306		17306	1856
IL	Wood River Power Station	898	1, 2, 3, 4, 5	11749	12191	7628		7628	4563
IL	Zion Energy Center	55392	CT-1, CT-2, CT-3	0	1	0		0	1
IN	A B Brown Generating Station	6137	1, 2, 3, 4	10527	9503	8956		8956	547
IN	Alcoa Allowance Management Inc	6705	1, 2, 3, 4	99281	73587	72858		72858	729
IN	Anderson	7336	ACT1, ACT2, ACT3	0	13	0		0	13
IN	Bailey Generating Station	995	7, 8	11683	3319	3309		3309	10
IN	C. C. Perry K Steam Plant	992	11	1796	696	64	489	553	143
IN	Cayuga	1001	1, 2, 4	29105	87332	83173		83173	4159
IN	Clifty Creek	983	1, 2, 3, 4, 5, 6	50488	70371	65371		65371	5000
IN	Dean H Mitchell Generating Station	996	4, 5, 6, 11	11762	0	0		0	0
IN	Edwardsport	1004	6-1, 7-1, 7-2, 8-1	1076	3491	3325		3325	166
IN	F B Culley Generating Station	1012	1, 2, 3	9904	10104	5998		5998	4106

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State	Plant Name	Plant Code	Units	2006 Allowances Allocated	Held in Accounts as of 3/1/2007	2006 Emissions	2006 Underutilization	Allowances Deducted	Allowances Carried Over to 2007
IN	Frank E Ratts	1043	1SG1, 2SG1	7253	24760	21638		21638	3122
IN	Georgetown Substation	7759	GT1, GT2, GT3, GT4	0	13	0		0	13
IN	Gibson	6113	1, 2, 3, 4, 5	88393	162732	155056		155056	7676
IN	Harding Street Station (EW Stout)	990	9, 10, 50, 60, 70, GT4, GT5, GT6	13915	46670	46345		46345	325
IN	Henry County Generating Station	7763	1, 2, 3	0	6	0		0	6
IN	Hoosier Energy Lawrence Co Station	7948	1, 2, 3, 4, 5, 6	0	0	0		0	0
IN	IPL Eagle Valley Generating Station	991	1, 2, 3, 4, 5, 6	3858	14978	14828		14828	150
IN	Lawrenceburg Energy Facility	55502	1, 2, 3, 4	0	5	0		0	5
IN	Merom	6213	1SG1, 2SG1	29748	20518	14847		14847	5671
IN	Michigan City Generating Station	997	4, 5, 6, 12	12990	16003	15993		15993	10
IN	Montpelier Electric Gen Station	55229	G1CT1, G1CT2, G2CT1, G2CT2, G3CT1, G3CT2, G4CT1, G4CT2	0	0	0		0	0
IN	Noblesville	1007	CT3, CT4, CT5	160	6	0		0	6
IN	Petersburg	994	1, 2, 3, 4	54094	29714	28986		28986	728
IN	R Gallagher	1008	1, 2, 3, 4	11795	53320	50819		50819	2501
IN	R M Schahfer Generating Station	6085	14, 15, 17, 18	31463	35918	35908		35908	10
IN	Richmond (IN)	7335	RCT1, RCT2	0	9	0		0	9
IN	Rockport	6166	MB1, MB2	66006	94019	83543		83543	10476
IN	State Line Generating Station (IN)	981	3, 4	11650	7368	7348		7348	20
IN	Sugar Creek Power Company, LLC	55364	CT11, CT12	0	2	0		0	2
IN	Tanners Creek	988	U1, U2, U3, U4	20359	58315	35494		35494	22821
IN	Vermillion Energy Facility	55111	1, 2, 3, 4, 5, 6, 7, 8	0	16	0		0	16
IN	Wabash River	1010	1, 2, 3, 4, 5, 6	13140	61733	58794		58794	2939
IN	Wheatland Generating Facility LLC	55224	EU-01, EU-02, EU-03, EU-04	0	8	0		0	8
IN	Whitewater Valley	1040	1, 2	8932	9060	8331		8331	729
IN	Whiting Clean Energy, Inc.	55259	CT1, CT2	0	92	3		3	89
IN	Worthington Generation	55148	1, 2, 3, 4	0	4	0		0	4
KS	Chanute 2	1268	14	0	0	0		0	0
KS	Cimarron River	1230	1	12	2	1		1	1
KS	Coffeyville	1271	4	11	52	0		0	52
KS	East 12th Street	7013	4	10	66	0		0	66
KS	Fort Dodge aka Judson Large	1233	4	39	2	1		1	1
KS	Garden City	1336	S-2	0	68	0		0	68
KS	Gordon Evans Energy Center	1240	1, 2, E1CT, E2CT, E3CT	89	3	1		1	2

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KS	Great Bend Station aka Arthur Mullergren	1235	3	1	1	0		0	1
KS	Holcomb	108	SGU1	4011	5490	1154		1154	4336
KS	Hutchinson Energy Center	1248	1, 2, 3, 4	18	1	0		0	1
KS	Jeffrey Energy Center	6068	1, 2, 3	55835	70524	64483		64483	6041
KS	Kaw	1294	1, 2, 3	1922	7	0		0	7
KS	La Cygne	1241	1, 2	33007	22645	22422		22422	223
KS	Lawrence Energy Center	1250	3, 4, 5	9346	2956	2613		2613	343
KS	McPherson 2	1305	1	1	75	0		0	75
KS	McPherson 3	7515	1	0	38	0		0	38
KS	Murray Gill Energy Center	1242	1, 2, 3, 4	118	3	0		0	3
KS	Nearman Creek	6064	N1, CT4	6930	12618	6027		6027	6591
KS	Neosho Energy Center	1243	7	13	1	0		0	1
KS	Osawatomie Generating Station	7928	1	0	3	0		0	3
KS	Quindaro	1295	1, 2	4111	12143	4584		4584	7559
KS	Riverton	1239	39, 40	2803	7086	5814		5814	1272
KS	Tecumseh Energy Center	1252	9, 10	6172	6535	4126		4126	2409
KS	West Gardner Generating Station	7929	1, 2, 3, 4	0	12	0		0	12
KY	Big Sandy	1353	BSU1, BSU2	26148	47871	46476		46476	1395
KY	Bluegrass Generation Company, LLC	55164	GTG1, GTG2, GTG3	0	0	0		0	0
KY	Cane Run	1363	4, 5, 6	14402	17785	17123		17123	662
KY	Coleman	1381	C1, C2, C3	15714	11979	10899		10899	1080
KY	D B Wilson	6823	W1	12465	10208	9307		9307	901
KY	E W Brown	1355	1, 2, 3, 5, 6, 7, 8, 9, 10, 11	20127	46590	45192		45192	1398
KY	East Bend	6018	2	18322	4144	3947		3947	197
KY	Elmer Smith	1374	1, 2	9018	2539	2525		2525	14
KY	Ghent	1356	1, 2, 3, 4	52666	68979	49912		49912	19067
KY	Green River	1357	4, 5	7923	28414	14177		14177	14237
KY	H L Spurlock	6041	1, 2, 3	26415	61305	38876		38876	22429
KY	Henderson I	1372	6	810	7322	280		280	7042
KY	HMP&L Station 2	1382	H1, H2	11694	11694	4574		4574	7120
KY	John S. Cooper	1384	1, 2	9818	34005	21182		21182	12823
KY	Marshall	55232	CT1, CT2, CT3, CT4, CT5, CT6, CT7, CT8	0	52	0		0	52
KY	Mill Creek	1364	1, 2, 3, 4	40828	115339	25465		25465	89874
KY	Paddy's Run	1366	13	0	5	0		0	5
KY	Paradise	1378	1, 2, 3	48638	97362	83925		83925	13437

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KY	R D Green	6639	G1, G2	11672	3206	2566		2566	640
KY	Riverside Generating Company	55198	GTG101, GTG201, GTG301, GTG401, GTG501	0	0	0		0	0
KY	Robert Reid	1383	R1	942	4205	3690		3690	515
KY	Shawnee	1379	1, 2, 3, 4, 5, 6, 7, 8, 9, 10	37929	39289	35815		35815	3474
KY	Smith Generating Facility	54	SCT1, SCT2, SCT3, SCT4, SCT5, SCT6, SCT7	0	1357	0		0	1357
KY	Trimble County	6071	1, 5, 6, 7, 8, 9, 10	9634	24121	829		829	23292
KY	Tyrone	1361	1, 2, 3, 4, 5	1713	2855	2191		2191	664
KY	William C. Dale	1385	1, 2, 3, 4	3831	11874	8624		8624	3250
LA	A B Paterson	1407	3, 4	15	75	0		0	75
LA	Acadia Power Station	55173	CT1, CT2, CT3, CT4	0	5	4		4	1
LA	Arsenal Hill Power Plant	1416	5A	30	186	1		1	185
LA	Bayou Cove Peaking Power Plant	55433	CTG-1, CTG-2, CTG-3, CTG-4	0	4	0		0	4
LA	Big Cajun 1	1464	1B1, 1B2, CTG1, CTG2	54	2	0		0	2
LA	Big Cajun 2	6055	2B1, 2B2, 2B3	44165	48703	46384		46384	2319
LA	Calcasieu Power, LLC	55165	GTG1, GTG2	0	0	0		0	0
LA	Carville Energy Center	55404	COG01, COG02	0	6	5		5	1
LA	D G Hunter	6558	3, 4	32	209	11		11	198
LA	Doc Bonin	1443	1, 2, 3	81	558	0		0	558
LA	Dolet Hills Power Station	51	1	20501	22053	20908		20908	1145
LA	Evangeline Power Station (Coughlin)	1396	6-1, 7-1, 7-2	174	1166	7		7	1159
LA	Hargis-Hebert Electric Generating Statio	56283	U-1, U-2	0	0	0		0	0
LA	Houma	1439	15, 16	24	168	0		0	168
LA	Lieberman Power Plant	1417	3, 4	158	829	3		3	826
LA	Little Gypsy	1402	1, 2, 3	1166	7795	4		4	7791
LA	Louisiana 1	1391	1A, 2A, 3A, 4A, 5A	120	373	105		105	268
LA	Louisiana 2	1392	10, 11, 12	0	6	0		0	6
LA	Michoud	1409	1, 2, 3	668	3341	3		3	3338
LA	Monroe	1448	11, 12	58	406	0		0	406
LA	Morgan City Electrical Gen Facility	1449	4	5	35	0		0	35
LA	Natchitoches	1450	10	0	1	0		0	1
LA	Ninemile Point	1403	1, 2, 3, 4, 5	1891	12668	14		14	12654
LA	Perryville Power Station	55620	1-1, 1-2, 2-1	0	18	4		4	14

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State	Plant Name	Plant Code	Units	2006 Allowances Allocated	Held in Accounts as of 3/1/2007	2006 Emissions	2006 Underutilization	Allowances Deducted	Allowances Carried Over to 2007
LA	Plaquemine Cogen Facility	55419	500, 600, 700, 800	0	28	8		8	20
LA	Quachita Power, LLC	55467	CTGEN1, CTGEN2, CTGEN3	0	5	3		3	2
LA	R S Cogen	55117	RS-5, RS-6	0	22	8		8	14
LA	R S Nelson	1393	3, 4, 6	19731	37114	17445		17445	19669
LA	Rodemacher Power Station (6190)	6190	1, 2	22158	39420	10838		10838	28582
LA	Ruston	1458	2, 3	9	28	0		0	28
LA	Sterlington	1404	10, 7C, 7AB	246	1700	0		0	1700
LA	T J Labbe Electric Generating Station	56108	U-1, U-2	0	0	0		0	0
LA	Taft Cogeneration Facility	55089	CT1, CT2, CT3	0	292	3		3	289
LA	Teche Power Station	1400	2, 3	473	928	5		5	923
LA	Waterford 1 & 2	8056	1, 2	8089	25949	1188		1188	24761
LA	Willow Glen	1394	1, 2, 3, 4, 5	967	3249	106		106	3143
MA	ANP Bellingham Energy Project	55211	1, 2	0	8	5		5	3
MA	ANP Blackstone Energy Company	55212	1, 2	0	7	6		6	1
MA	Bellingham	10307	1, 2	0	2	1		1	1
MA	Berkshire Power	55041	1	0	3	2		2	1
MA	Brayton Point	1619	1, 2, 3, 4	48156	32134	25776		25776	6358
MA	Canal Station	1599	1, 2	31234	7563	6842		6842	721
MA	Cleary Flood	1682	8, 9	2822	519	19		19	500
MA	Dartmouth Power	52026	1	0	1	0		0	1
MA	Dighton	55026	1	0	24	1		1	23
MA	Fore River Station	55317	11, 12	0	25	6		6	19
MA	Indeck-Pepperell	10522	CC1	0	14	0		0	14
MA	Kendall Square	1595	1, 2, 3, 4	828	924	13		13	911
MA	Lowell Cogeneration Company	10802	001	0	4	0		0	4
MA	LPG Associates	54586	1	0	6	0		0	6
MA	Masspower	10726	1, 2	0	4	2		2	2
MA	Millennium Power Partners	55079	1	0	5	3		3	2
MA	Mount Tom	1606	1	5611	5838	4150		4150	1688
MA	Mystic	1588	4, 5, 6, 7, 81, 82, 93, 94	26019	9053	2089		2089	6964
MA	New Boston	1589	1	12482	3158	1		1	3157
MA	Salem Harbor	1626	1, 2, 3, 4	24779	19784	8616		8616	11168
MA	Somerset	1613	7, 8	6750	3388	3227		3227	161
MA	West Springfield	1642	3, CTG1, CTG2	3746	947	225		225	722
MD	Brandon Shores	602	1, 2	26305	40872	40467		40467	405

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MD	C P Crane	1552	1, 2	8392	28160	27881		27881	279
MD	Herbert A Wagner	1554	1, 2, 3, 4	12491	19967	19769		19769	198
MD	Mirant Chalk Point	1571	1, 2, 3, 4, **GT3, **GT4, **GT5, **GT6	37726	51602	49591		49591	2011
MD	Mirant Dickerson	1572	1, 2, 3, GT2, GT3	19358	37506	35954		35954	1552
MD	Mirant Morgantown	1573	1, 2	33121	100386	98073		98073	2313
MD	Panda Brandywine	54832	1, 2	0	3	2		2	1
MD	Perryman	1556	**51	0	4	2		2	2
MD	R. Paul Smith Power Station	1570	9, 11	2948	4788	4388		4388	400
MD	Riverside	1559	4	1463	0	0		0	0
MD	Rock Springs Generating Facility	7835	1, 2, 3, 4	0	20	0		0	20
MD	Vienna	1564	8	3645	150	143		143	7
ME	Androscoggin Energy	55031	CT01, CT02, CT03	0	3	0		0	3
ME	Bucksport Clean Energy	50243	GEN4	0	63	4		4	59
ME	Maine Independence Station	55068	1, 2	0	39	5		5	34
ME	Mason Steam	1496	3, 4, 5	4	19			0	19
ME	Rumford Power Associates	55100	1	0	18	1		1	17
ME	Westbrook Energy Center	55294	1, 2	0	8	7		7	1
ME	William F Wyman	1507	1, 2, 3, 4	11540	2452	306		306	2146
MI	48th Street Peaking Station	7258	9, **7, **8	596	1039	0		0	1039
MI	B C Cobb	1695	1, 2, 3, 4, 5	12862	10738	10631		10631	107
MI	Belle River	6034	1, 2, CTG121, CTG122, CTG131	37274	53931	24128		24128	29803
MI	Conners Creek	1726	15, 16, 17, 18	15951	18949	0		0	18949
MI	Dan E Karn	1702	1, 2, 3, 4	18346	18595	18411		18411	184
MI	Dearborn Industrial Generation	55088	GTP1	0	3	0		0	3
MI	Delray	1728	CTG111, CTG121	40	216	0		0	216
MI	DTE East China	55718	1, 2, 3, 4	0	0	0		0	0
MI	Eckert Station	1831	1, 2, 3, 4, 5, 6	11211	6359	6137		6137	222
MI	Endicott Generating	4259	1	1810	1894	824		824	1070
MI	Erickson	1832	1	6646	2855	2755		2755	100
MI	Greenwood	6035	1, CTG111, CTG112, CTG121	539	556	398		398	158
MI	Harbor Beach	1731	1	3520	2207	1303		1303	904
MI	J B Sims	1825	3	1484	961	607		607	354
MI	J C Weadock	1720	7, 8	9436	9883	9784		9784	99
MI	J H Campbell	1710	1, 2, 3	45264	49536	36790		36790	12746

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MI	J R Whiting	1723	1, 2, 3	11374	11091	10981		10981	110
MI	Jackson MI Facility	55270	7EA, LM1, LM2, LM3, LM4, LM5, LM6	0	5	0		0	5
MI	James De Young	1830	5	1048	1784	792		792	992
MI	Kalamazoo River Generating Station	55101	1	0	1	0		0	1
MI	Kalkaska Ct Project #1	7984	1A, 1B	0	0	0		0	0
MI	Livingston Generating Station	55102	1, 2, 3, 4	0	1	0		0	1
MI	Marysville	1732	9, 10, 11, 12	5274	3976	0		0	3976
MI	Michigan Power Limited Partnership	54915	1	0	15	3		3	12
MI	Mistersky	1822	5, 6, 7	1179	8233	1		1	8232
MI	Monroe	1733	1, 2, 3, 4	95364	103575	103570		103570	5
MI	New Covert Generating Project	55297	001, 002, 003	0	4	3		3	1
MI	Presque Isle	1769	2, 3, 4, 5, 6, 7, 8, 9	16850	18205	16514		16514	1691
MI	Renaissance Power	55402	CT1, CT2, CT3, CT4	0	4	0		0	4
MI	River Rouge	1740	1, 2, 3	15505	16055	13307		13307	2748
MI	Shiras	1843	3	500	1915	186		186	1729
MI	St. Clair	1743	1, 2, 3, 4, 5, 6, 7	34931	42374	42373		42373	1
MI	Sumpter Plant	7972	1, 2, 3, 4	0	20	0		0	20
MI	Trenton Channel	1745	16, 17, 18, 19, 9A	22827	29071	29066		29066	5
MI	Wyandotte	1866	5, 7, 8	1913	4141	1703		1703	2438
MI	Zeeland Power Company, LLC	55087	CC1, CC2, CC3, CC4	0	8	0		0	8
MN	Allen S King	1915	1	15628	18494	14361		14361	4133
MN	Black Dog	1904	3, 4, 5	11928	50693	3698		3698	46995
MN	Blue Lake Generating Plant	8027	7, 8	0	20	0		0	20
MN	Boswell Energy Center	1893	1, 2, 3, 4	23817	24229	20406		20406	3823
MN	Cascade Creek	6058	CT2, CT3	0	104	0		0	104
MN	Cottage Grove Cogeneration	55010	01	0	4	1		1	3
MN	Faribault Energy Park	56164	EU006	0	1	1		1	0
MN	Fox Lake	1888	3	2069	1469	129		129	1340
MN	Hibbard Energy Center	1897	3, 4	2081	5740	357		357	5383
MN	High Bridge	1912	3, 4, 5, 6	7622	40001	3406		3406	36595
MN	Hoot Lake	1943	2, 3	3220	5738	3215		3215	2523
MN	Hutchinson - Plant 2	6358	1	0	7	0		0	7
MN	Lakefield Junction Generating	7925	CT01, CT02, CT03, CT04, CT05, CT06	0	59	0		0	59
MN	Laskin Energy Center	1891	1, 2	3341	6092	1611		1611	4481
MN	Mankato Energy Center	56104	CT-2	0	2	1		1	1

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MN	Minnesota River Station	7844	U001	0	0	0		0	0
MN	Minnesota Valley	1918	4	938	2339	0		0	2339
MN	Northeast Station	1961	NEPP	1052	3832	2078		2078	1754
MN	Pleasant Valley Station	7843	11, 12, 13	0	23	2		2	21
MN	Riverside (1927)	1927	6, 7, 8	9483	14109	10058		10058	4051
MN	Sherburne County	6090	1, 2, 3	39231	67575	24741		24741	42834
MN	Silver Lake	2008	4	3133	4114	1260		1260	2854
MN	Solway Plant	7947	1	0	9	0		0	9
MN	Taconite Harbor Energy Center	10075	1, 2, 3	0	5702	5388		5388	314
MO	Asbury	2076	1	6975	43611	14517		14517	29094
MO	Audrain Power Plant	55234	CT1, CT2, CT3, CT4, CT5, CT6, CT7, CT8	0	8	0		0	8
MO	Blue Valley	2132	3	4670	6299	5997		5997	302
MO	Chamois Power Plant	2169	2	5457	1117	1112		1112	5
MO	Columbia	2123	6, 7, 8	4659	8147	1204		1204	6943
MO	Columbia Energy Center (MO)	55447	CT01, CT02, CT03, CT04	0	20	0		0	20
MO	Dogwood Energy Facility	55178	CT-1, CT-2	0	0	0		0	0
MO	Empire District Elec Co Energy Ctr	6223	3A, 3B, 4A, 4B	0	36	0		0	36
MO	Essex Power Plant	7749	1	0	10	0		0	10
MO	Hawthorn	2079	6, 7, 8, 9, 5A	12773	2011	1896		1896	115
MO	Holden Power Plant	7848	1, 2, 3	0	98	0		0	98
MO	Iatan	6065	1	16208	17727	17518		17518	209
MO	James River	2161	3, 4, 5, **GT2	12039	8436	4040		4040	4396
MO	Labadie	2103	1, 2, 3, 4	66987	53803	51445		51445	2358
MO	Lake Road	2098	6	605	4096	2287		2287	1809
MO	McCartney Generating Station	7903	MGS1A, MGS1B, MGS2A, MGS2B	0	40	0		0	40
MO	Meramec	2104	1, 2, 3, 4	18756	23213	20662		20662	2551
MO	Montrose	2080	1, 2, 3	11073	11943	11561		11561	382
MO	New Madrid Power Plant	2167	1, 2	26187	14687	14677		14677	10
MO	Nodaway Power Plant	7754	1, 2	0	20	0		0	20
MO	Peno Creek Energy Center	7964	CT1A, CT1B, CT2A, CT2B, CT3A, CT3B, CT4A, CT4B	0	40	0		0	40
MO	Rush Island	6155	1, 2	30612	30975	28674		28674	2301
MO	Sibley	2094	1, 2, 3	8791	27793	11967		11967	15826
MO	Sikeston	6768	1	6791	7790	6351		6351	1439

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MO	Sioux	2107	1, 2	20315	47304	44148		44148	3156
MO	South Harper Peaking Facility	56151	1, 2, 3	0	3	0		0	3
MO	Southwest	6195	1	4184	4241	4166		4166	75
MO	St. Francis Power Plant	7604	1, 2	0	48	2		2	46
MO	State Line (MO)	7296	1, 2-1, 2-2	0	233	3		3	230
MO	Thomas Hill Energy Center	2168	MB1, MB2, MB3	30110	18510	18495		18495	15
MS	Attala Generating Plant	55220	A01, A02	0	24	4		4	20
MS	Batesville Generation Facility	55063	1, 2, 3	0	7	5		5	2
MS	Baxter Wilson	2050	1, 2	3924	3950	394		394	3556
MS	BTEC New Albany LLC	13213	AA-001, AA-002, AA-003, AA-004, AA-005, AA-006	0	8	0		0	8
MS	BTEC Southaven LLC	55219	S01, S02, S03, S04, S05, S06, S07, S08	0	8	0		0	8
MS	Caledonia	55197	AA-001, AA-002, AA-003	0	3	3		3	0
MS	Caledonia Power I, LLC	55082	AA-001, AA-002, AA-003, AA-004, AA-005, AA-006	0	18	0		0	18
MS	Chevron Cogenerating Station	2047	5	0	31	11		11	20
MS	Choctaw Gas Generation, LLC	55694	AA-001	0	2	0		0	2
MS	Crossroads Energy Center (CPU)	55395	CT01, CT02, CT03, CT04	0	8	0		0	8
MS	Daniel Electric Generating Plant	6073	1, 2, 3A, 3B, 4A, 4B	25505	33386	31769		31769	1617
MS	Delta	2051	1, 2	76	111	4		4	107
MS	Gerald Andrus	8054	1	3282	3292	2045		2045	1247
MS	Kemper County	7960	KCT1, KCT2, KCT3, KCT4	0	190	0		0	190
MS	KGen Hinds LLC	55218	H01, H02	0	5	2		2	3
MS	Magnolia Facility	55451	CTG-1, CTG-2, CTG-3	0	6	3		3	3
MS	Moselle Generating Plant	2070	1, 2, 3, 5, **4	153	995	2		2	993
MS	Natchez	2052	1	2	14	0		0	14
MS	R D Morrow Senior Generating Plant	6061	1, 2	10054	15538	12465		12465	3073
MS	Red Hills Generation Facility	55076	AA001, AA002	0	2790	2150		2150	640
MS	Reliant Energy Choctaw County Gen	55706	CTG1, CTG2, CTG3	0	15	0		0	15
MS	Rex Brown	2053	3, 4, 1A, 1B	212	635	1		1	634
MS	Silver Creek Generating Plant	7988	1, 2, 3	0	30	0		0	30
MS	Southaven Power, LLC	55269	AA-001, AA-002, AA-003	0	5	3		3	2

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MS	Sweatt Electric Generating Plant	2048	1, 2	164	25	0		0	25
MS	Sylvarena Generating Plant	7989	1, 2, 3	0	30	0		0	30
MS	Warren Peaking Power Facility	55303	AA-001, AA-002, AA-003, AA-004	0	0	0		0	0
MS	Watson Electric Generating Plant	2049	1, 2, 3, 4, 5	23565	38382	29113		29113	9269
MT	Colstrip	6076	1, 2, 3, 4	23051	15267	14298		14298	969
MT	Glendive Generating Station	2176	GT-2	0	0	0		0	0
MT	Hardin	55749	U1	0	500	316		316	184
MT	J E Corette	2187	2	5062	7187	3473		3473	3714
MT	Lewis & Clark	6089	B1	1444	3967	1201		1201	2766
NC	Asheville	2706	1, 2, 3, 4	11883	15476	2495		2495	12981
NC	Belews Creek	8042	1, 2	63471	99447	95290		95290	4157
NC	Buck	2720	5, 6, 7, 8, 9	7871	10854	9560		9560	1294
NC	Cape Fear	2708	5, 6	8493	15939	13307		13307	2632
NC	Cliffside	2721	1, 2, 3, 4, 5	18406	30002	29128		29128	874
NC	Craven County Wood Energy	10525	ES5A	0	157	118		118	39
NC	Dan River	2723	1, 2, 3	7480	15695	7068		7068	8627
NC	Elizabethtown Power	10380	UNIT1, UNIT2	0	66	56		56	10
NC	G G Allen	2718	1, 2, 3, 4, 5	23076	46790	45396		45396	1394
NC	H F Lee Steam Electric Plant	2709	1, 2, 3, 10, 11, 12, 13	9085	16355	13764		13764	2591
NC	L V Sutton	2713	1, 2, 3	12619	22911	19159		19159	3752
NC	Lincoln	7277	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16	0	221	10		10	211
NC	Lumberton Power	10382	UNIT1, UNIT2	0	84	77		77	7
NC	Marshall	2727	1, 2, 3, 4	49030	91534	85051		85051	6483
NC	Mayo	6250	1A, 1B	25570	47885	24499		24499	23386
NC	Plant Rowan County	7826	1, 2, 3, 4, 5	0	5	3		3	2
NC	Richmond County Plant	7805	1, 2, 3, 4, 6, 7, 8	0	100	7		7	93
NC	Riverbend	2732	7, 8, 9, 10	9158	15711	15148		15148	563
NC	Rockingham County Combustion Turbine	55116	CT1, CT2, CT3, CT4, CT5	0	52	0		0	52
NC	Rosemary Power Station	50555	1, 2	0	4	0		0	4
NC	Roxboro	2712	1, 2, 3A, 3B, 4A, 4B	69736	126824	94627		94627	32197
NC	W H Weatherspoon	2716	1, 2, 3	3873	9534	7385		7385	2149
ND	Antelope Valley	6469	B1, B2	23078	25323	14525		14525	10798
ND	Coal Creek	6030	1, 2	44497	32184	32084		32084	100
ND	Coyote	8222	B1	16182	22244	11472		11472	10772

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ND	Leland Olds	2817	1, 2	35506	41552	40027		40027	1525
ND	Milton R Young	2823	B1, B2	28836	30156	26880		26880	3276
ND	R M Heskett	2790	B2	3202	7667	1836		1836	5831
ND	Stanton	2824	1, 10	8781	3000	2057		2057	943
NE	Beatrice	8000	1, 2	0	20	0		0	20
NE	C W Burdick	2241	B-3, GT-2, GT-3	0	27	0		0	27
NE	Canaday	2226	1	627	1182	7		7	1175
NE	Cass County Station	55972	CT1, CT2	0	0	0		0	0
NE	Gerald Gentleman Station	6077	1, 2	28377	37161	31135		31135	6026
NE	Gerald Whelan Energy Center	60	1	2335	3099	2331		2331	768
NE	Lon D Wright Power Plant	2240	8, 50T	2044	3109	1401		1401	1708
NE	Nebraska City Station	6096	1	13194	15054	14994		14994	60
NE	North Omaha Station	2291	1, 2, 3, 4, 5	17379	25989	14316		14316	11673
NE	Platte	59	1	2927	6447	2637		2637	3810
NE	Rokeby	6373	2, 3	0	10	0		0	10
NE	Salt Valley Generating Station	7887	SVGS2, SVGS3, SVGS4	0	15	0		0	15
NE	Sarpy County Station	2292	CT3, CT4A, CT4B, CT5A, CT5B	0	7	0		0	7
NE	Sheldon	2277	1, 2	4448	5904	4403		4403	1501
NH	Granite Ridge Energy	55170	0001, 0002	0	8	7		7	1
NH	Merrimack	2364	1, 2	13530	32812	32726		32726	86
NH	Newington	8002	1	11663	2293	2016		2016	277
NH	Newington Power Facility	55661	1, 2	0	80	6		6	74
NH	Schiller	2367	4, 5, 6	4614	5560	5538		5538	22
NJ	AES Red Oak	55239	1, 2, 3	0	13	3		3	10
NJ	B L England	2378	1, 2, 3	11162	11067	10214		10214	853
NJ	Bayonne Plant Holding, LLC	50497	001001, 002001, 004001	0	6	0		0	6
NJ	Bergen	2398	1101, 1201, 1301, 1401, 2101, 2201	4022	17	12		12	5
NJ	Burlington Generating Station	2399	121, 122, 123, 124	561	5	0		0	5
NJ	Calpine Newark Cogeneration	50797	001001	0	0	0		0	0
NJ	Camden Plant Holding, LLC	10751	002001	0	4	0		0	4
NJ	Deepwater	2384	1, 8	5856	1659	1503		1503	156
NJ	EFS Parlin Holdings, LLC	50799	001001, 003001	0	0	0		0	0
NJ	Gilbert Generating Station	2393	9, 04, 05, 06, 07	3191	6	1		1	5
NJ	Hudson Generating Station	2403	1, 2	17169	19714	19709		19709	5

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State	Plant Name	Plant Code	Units	2006 Allowances Allocated	Held in Accounts as of 3/1/2007	2006 Emissions	2006 Underutilization	Allowances Deducted	Allowances Carried Over to 2007
NJ	Kearny Generating Station	2404	121, 122, 123, 124	298	8	0		0	8
NJ	Linden Cogeneration Facility	50006	004001	0	13	5		5	8
NJ	Linden Generating Station	2406	5, 6, 7, 8, 1101, 1201, 2101, 2201	3577	13	4		4	9
NJ	Mercer Generating Station	2408	1, 2	15122	14528	14517		14517	11
NJ	Newark Bay Cogen	50385	1001, 2001	0	8	0		0	8
NJ	North Jersey Energy Associates	10308	1001, 1002	0	4	2		2	2
NJ	Ocean Peaking Power, LP	55938	OPP3, OPP4	0	10	0		0	10
NJ	Pedricktown Cogeneration Plant	10099	001001	0	2	0		0	2
NJ	Sewaren Generating Station	2411	1, 2, 3, 4	1285	90	80		80	10
NJ	Sherman Avenue	7288	1	0	10	1		1	9
NJ	Sunoco Power Generation, LLC	50561	0001, 0002	0	2	0		0	2
NM	Afton Generating Station	55210	0001	0	0	0		0	0
NM	Bluffview Power Plant	55977	CTG-1	0	1	1		1	0
NM	Cunningham	2454	121B, 122B, 123T, 124T	311	1365	4		4	1361
NM	Four Corners Steam Elec Station	2442	1, 2, 3, 4, 5	37442	34522	15193		15193	19329
NM	Lordsburg Generating Station	7967	1, 2	0	0	0		0	0
NM	Luna Energy Facility	55343	CTG1, CTG2	0	4	4		4	0
NM	Maddox	2446	051B	170	751	2		2	749
NM	Milagro Cogeneration and Gas Plant	54814	1, 2	0	4	2		2	2
NM	Person Generating Project	55039	GT-1	0	48	0		0	48
NM	Prewitt Escalante Generating Station	87	1	1874	1443	970		970	473
NM	Pyramid Generating Station	7975	1, 2, 3, 4	0	40	1		1	39
NM	Reeves Generating Station	2450	1, 2, 3	115	111	0		0	111
NM	Rio Grande	2444	6, 7, 8	84	570	2		2	568
NM	San Juan	2451	1, 2, 3, 4	40788	43937	14981		14981	28956
NV	Apex Generating Station	55514	CTG01, CTG02	0	5	4		4	1
NV	Chuck Lenzie Generating Station	55322	CTG-1, CTG-2, CTG-3, CTG-4	0	20	10		10	10
NV	El Dorado Energy	55077	EDE1, EDE2	0	27	8		8	19
NV	Fort Churchill	2330	1, 2	948	4709	23		23	4686
NV	Harry Allen	7082	**3, **4	0	23	0		0	23
NV	Las Vegas Cogeneration II, LLC	10761	2, 3, 4, 5	0	40	0		0	40
NV	Mohave	2341	1, 2	53216	70050	0		0	70050
NV	North Valmy	8224	1, 2	11222	19279	7160		7160	12119
NV	REI Bighorn	55687	BHG1, BHG2	0	8	4		4	4

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NV	Reid Gardner	2324	1, 2, 3, 4	9314	16963	2015		2015	14948
NV	Silverhawk	55841	A01, A03	0	26	8		8	18
NV	Sunrise	2326	1	50	325	0		0	325
NV	Tracy	2336	1, 2, 3, 4, 5, 6	375	1740	5		5	1735
NV	Tri-Center Naniwa Energy	55494	CT1, CT2, CT3, CT4, CT5, CT6	0	31	0		0	31
NY	23rd and 3rd	7910	2301, 2302	0	0	0		0	0
NY	74th Street	2504	120, 121, 122	1343	1343	736		736	607
NY	AES Cayuga, LLC	2535	1, 2	10143	1663	1333		1333	330
NY	AES Greenidge	2527	4, 5, 6	5147	13667	11825		11825	1842
NY	AES Hickling	2529	1, 2, 3, 4	3278	0	0		0	0
NY	AES Jennison	2531	1, 2, 3, 4	2774	0	0		0	0
NY	AES Somerset (Kintigh)	6082	1	13889	2898	2573		2573	325
NY	AES Westover (Goudey)	2526	11, 12, 13	4860	10154	8736		8736	1418
NY	AG - Energy	10803	1, 2	0	1	0		0	1
NY	Allegany Station No. 133	10619	00001	0	3	0		0	3
NY	Arthur Kill	2490	20, 30	3845	4	3		3	1
NY	Astoria Energy	55375	CT1, CT2	0	5	4		4	1
NY	Astoria Generating Station	8906	20, 30, 40, 50	10870	2800	1351		1351	1449
NY	Athens Generating Company	55405	1, 2, 3	0	10	10		10	0
NY	Batavia Energy	54593	1	0	0	0		0	0
NY	Bayswater Peaking Facility	55699	1, 2	0	8	5		5	3
NY	Bethlehem Energy Center (Albany)	2539	10001, 10002, 10003	6637	16	6		6	10
NY	Bethpage Energy Center	50292	GT1, GT2, GT3, GT4	0	3	2		2	1
NY	Binghamton Cogen Plant	55600	1	0	0	0		0	0
NY	Black Rock Facility	10331	1	0	0	0		0	0
NY	Bowline Generating Station	2625	1, 2	8481	2747	129		129	2618
NY	Brentwood	7912	BW01	0	0	0		0	0
NY	Brooklyn Navy Yard Cogeneration	54914	1, 2	0	22	6		6	16
NY	Carr Street Generating Station	50978	A, B	0	3	0		0	3
NY	Carthage Energy	10620	1	0	3	0		0	3
NY	Charles Poletti	2491	001	6438	1561	671		671	890
NY	Dunkirk	2554	1, 2, 3, 4	17270	17013	10071		10071	6942
NY	Dynegy Danskammer	2480	1, 2, 3, 4	11027	12227	10639		10639	1588
NY	Dynegy Roseton	8006	1, 2	30496	24643	2188		2188	22455
NY	E F Barrett	2511	10, 20	4709	424	173		173	251
NY	East River	2493	1, 2, 60, 70	3859	2463	204		204	2259

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State	Plant Name	Plant Code	Units	2006 Allowances Allocated	Held in Accounts as of 3/1/2007	2006 Emissions	2006 Underutilization	Allowances Deducted	Allowances Carried Over to 2007
	NY EPCOR Power (Castleton) LLC	10190	1	0	4	0		0	4
	NY Equus Freeport Power Generating Station	56032	0001	0	7	2		2	5
	NY Far Rockaway	2513	40	469	41	1		1	40
	NY Freeport Power Plant No. 2	2679	5	0	0	0		0	0
	NY Fulton Cogeneration Associates	54138	01GTDB	0	1	0		0	1
	NY Glenwood	2514	40, 50	1842	357	2		2	355
	NY Glenwood Landing Energy Center	7869	UGT012, UGT013	0	4	0		0	4
	NY Harlem River Yard	7914	HR01, HR02	0	0	0		0	0
	NY Hawkeye Energy Greenport, LLC	55969	U-01	0	25	6		6	19
	NY Hell Gate	7913	HG01, HG02	0	0	0		0	0
	NY Huntley Power	2549	63, 64, 65, 66, 67, 68	21899	21582	12299		12299	9283
	NY Ilion Energy Center	50459	1	0	0	0		0	0
	NY Indeck-Corinth Energy Center	50458	1	0	5	1		1	4
	NY Indeck-Olean Energy Center	54076	1	0	52	1		1	51
	NY Indeck-Oswego Energy Center	50450	1	0	67	0		0	67
	NY Indeck-Silver Springs Energy Center	50449	1	0	15	2		2	13
	NY Indeck-Yerkes Energy Center	50451	1	0	27	0		0	27
	NY Independence	54547	1, 2, 3, 4	0	4	4		4	0
	NY Lovett Generating Station	2629	3, 4, 5	9782	9485	9123		9123	362
	NY Massena Energy Facility	54592	001	0	0	0		0	0
	NY Niagara Generation, LLC	50202	1	0	1187	1092		1092	95
	NY North 1st	7915	NO1	0	0	0		0	0
	NY Northport	2516	1, 2, 3, 4	35369	9961	9084		9084	877
	NY Onondaga Cogeneration	50855	1, 2	0	6	0		0	6
	NY Oswego Harbor Power	2594	3, 4, 5, 6	22538	709	675		675	34
	NY Pinelawn Power	56188	00001	0	1	1		1	0
	NY Poletti 500 MW CC	56196	CTG7A, CTG7B	0	10	8		8	2
	NY Port Jefferson Energy Center	2517	1, 2, 3, 4, UGT002, UGT003	10551	4977	1988		1988	2989
	NY Pouch Terminal	8053	PT01	0	0	0		0	0
	NY PPL Edgewood Energy	55786	CT01, CT02	0	0	0		0	0
	NY PPL Shoreham Energy	55787	CT01, CT02	0	5	4		4	1
	NY Project Orange Facility	54425	001, 002	0	2	1		1	1
	NY Ravenswood Generating Station	2500	10, 20, 30, UCC001	10835	2502	1153		1153	1349
	NY Rensselaer Cogen	54034	1GTDBS	0	4	0		0	4
	NY Richard M Flynn (Holtsville)	7314	001	0	21	17		17	4
	NY Rochester 7 - Russell Station	2642	1, 2, 3, 4	6518	25823	19509		19509	6314

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NY	S A Carlson	2682	9, 10, 11, 12, 20	3037	3570	3045		3045	525
NY	South Glens Falls Energy	10618	1	0	3	0		0	3
NY	Sterling Power Plant	50744	00001	0	0	0		0	0
NY	Vernon Boulevard	7909	VB01, VB02	0	0	0		0	0
NY	WPS Syracuse Generation, LLC	10621	1	0	3	0		0	3
OH	AMP-Ohio Gas Turbines Bowling Green	55262	CT1	0	2	0		0	2
OH	AMP-Ohio Gas Turbines Galion	55263	CT1	0	2	0		0	2
OH	AMP-Ohio Gas Turbines Napoleon	55264	CT1	0	2	0		0	2
OH	Ashtabula	2835	7	15232	5639	5589		5589	50
OH	Avon Lake Power Plant	2836	10, 12	25045	43679	43479		43479	200
OH	Bay Shore	2878	1, 2, 3, 4	20529	15257	15208		15208	49
OH	Cardinal	2828	1, 2, 3	49319	90772	86880		86880	3892
OH	Conesville	2840	3, 4, 5, 6	45744	93316	90541		90541	2775
OH	Darby Electric Generating Station	55247	CT1, CT2, CT3, CT4, CT5, CT6	0	0	0		0	0
OH	Eastlake	2837	1, 2, 3, 4, 5	34273	82756	82706		82706	50
OH	Frank M Tait Station	2847	1, 2, 3	0	12	0		0	12
OH	Gen J M Gavin	8102	1, 2	68837	26048	24787		24787	1261
OH	Greenville Electric Gen Station	55228	G1CT1, G1CT2, G2CT1, G2CT2, G3CT1, G3CT2, G4CT1, G4CT2	0	0	0		0	0
OH	Hamilton Municipal Power Plant	2917	9	1665	2695	1433		1433	1262
OH	Hanging Rock Energy Facility	55736	CTG1, CTG2, CTG3, CTG4	0	10	4		4	6
OH	J M Stuart	2850	1, 2, 3, 4	76200	104686	103649		103649	1037
OH	Killen Station	6031	2	16928	29053	22825		22825	6228
OH	Kyger Creek	2876	1, 2, 3, 4, 5	39155	72157	67157		67157	5000
OH	Lake Road	2908	6	1340	9380	0		0	9380
OH	Lake Shore	2838	18	6336	2888	2838		2838	50
OH	Madison Generating Station	55110	1, 2, 3, 4, 5, 6, 7, 8	0	16	0		0	16
OH	Miami Fort Generating Station	2832	6, 7, 8, 5-1, 5-2	40036	63782	62028		62028	1754
OH	Muskingum River	2872	1, 2, 3, 4, 5	41070	126675	122984		122984	3691
OH	Niles	2861	1, 2	6919	11803	11603		11603	200
OH	O H Hutchings	2848	H-1, H-2, H-3, H-4, H-5, H-6	9923	3382	3287		3287	95
OH	Omega JV2 Bowling Green	7783	P001	0	1	0		0	1
OH	Omega JV2 Hamilton	7782	P001	0	1	0		0	1

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State	Plant Name	Plant Code	Units	2006 Allowances Allocated	Held in Accounts as of 3/1/2007	2006 Emissions	2006 Underutilization	Allowances Deducted	Allowances Carried Over to 2007
	OH Picway	2843	9	2128	6635	6441		6441	194
	OH R E Burger	2864	5, 6, 7, 8	17621	17345	17295		17295	50
	OH Richard Gorsuch	7253	1, 2, 3, 4	19500	22266	20483		20483	1783
	OH Richland Peaking Station	2880	CTG4, CTG5, CTG6	0	15	0		0	15
	OH Robert P Mone	7872	1, 2, 3	0	4	0		0	4
	OH Rolling Hills Generating LLC	55401	CT-1, CT-2, CT-3, CT-4, CT-5	0	0	0		0	0
	OH Tait Electric Generating Station	55248	CT4, CT5, CT6, CT7	0	0	0		0	0
	OH Troy Energy, LLC	55348	1, 2, 3, 4	0	2	2		2	0
	OH W H Sammis	2866	1, 2, 3, 4, 5, 6, 7	72492	86441	86391		86391	50
	OH W H Zimmer Generating Station	6019	1	16154	22496	22054		22054	442
	OH Walter C Beckjord Generating Station	2830	1, 2, 3, 4, 5, 6	23268	63728	62480		62480	1248
	OH Washington Energy Facility	55397	CT1, CT2	0	5	0		0	5
	OH Waterford Plant	55503	1, 2, 3	0	7	0		0	7
	OH West Lorain	2869	2, 3, 4, 5, 6	0	25	0		0	25
	OH Woodsdale	7158	**GT1, **GT2, **GT3, **GT4, **GT5, **GT6	1764	12	0		0	12
	OK Anadarko	3006	3, 7, 8	0	13	0		0	13
	OK Arbuckle	2947	ARB	45	90	0		0	90
	OK Chouteau Power Plant	7757	1, 2	0	38	4		4	34
	OK Comanche (8059)	8059	7251, 7252	335	583	3		3	580
	OK Conoco	7185	**1, **2	444	3009	3		3	3006
	OK Grand River Dam Authority	165	1, 2	23038	34015	16801		16801	17214
	OK Green Country Energy, LLC	55146	CTGEN1, CTGEN2, CTGEN3	0	10	6		6	4
	OK Horseshoe Lake	2951	6, 7, 8, 9, 10	717	4935	4		4	4931
	OK Hugo	6772	1	11877	17615	9363		9363	8252
	OK McClain Energy Facility	55457	CT1, CT2	0	80	8		8	72
	OK Mooreland	3008	1, 2, 3	51	338	1		1	337
	OK Muskogee	2952	3, 4, 5, 6	32154	48970	28628		28628	20342
	OK Mustang	2953	1, 2, 3, 4	222	1674	2		2	1672
	OK Northeastern	2963	3302, 3313, 3314, 3301A, 3301B	36394	43921	34646		34646	9275
	OK Oneta Energy Center	55225	CTG-1, CTG-2, CTG-3, CTG-4	0	5	4		4	1
	OK Ponca	762	2, 3, 4	0	0	0		0	0
	OK Redbud Power Plant	55463	CT-01, CT-02, CT-03, CT-04	0	22	8		8	14

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OK	Riverside (4940)	4940	1501, 1502	804	4215	7		7	4208
OK	Seminole (2956)	2956	1, 2, 3	1359	9339	12		12	9327
OK	Sooner	6095	1, 2	20450	30852	16579		16579	14273
OK	Southwestern	2964	8002, 8003, 801N, 801S	182	428	2		2	426
OK	Spring Creek Power Plant	55651	CT-01, CT-02, CT-03, CT-04	0	1	0		0	1
OK	Tenaska Kiamichi Generating Station	55501	CTGDB1, CTGDB2, CTGDB3, CTGDB4	0	16	12		12	4
OK	Tulsa	2965	1402, 1403, 1404	160	50	2		2	48
OR	Boardman	6106	1SG	13377	8725	8703		8703	22
OR	Coyote Springs	7350	CTG1, CTG2	0	6	6		6	0
OR	Hermiston	54761	1, 2	0	10	6		6	4
OR	Hermiston Power Plant	55328	CTG-1, CTG-2	0	8	6		6	2
OR	Klamath Cogeneration Project	55103	CT1, CT2	0	4	3		3	1
OR	Klamath Energy LLC	55544	GT1, GT2, GT3, GT4	0	8	0		0	8
OR	Morrow Power Project	55683	1	0	0	0		0	0
PA	AES Ironwood	55337	0001, 0002	0	6	4		4	2
PA	Allegheny Energy Hunlock Unit 4	56397	4	0	20	0		0	20
PA	Allegheny Energy Unit 1 and Unit 2	55196	1, 2	0	20	0		0	20
PA	Allegheny Energy Unit 8 and Unit 9	55377	8, 9	0	20	0		0	20
PA	Allegheny Energy Units 3, 4 & 5	55710	3, 4	0	20	0		0	20
PA	Armstrong Energy Ltd Part	55347	1, 2, 3, 4	0	0	0		0	0
PA	Armstrong Power Station	3178	1, 2	12869	27710	27110		27110	600
PA	Bethlehem Power Plant	55690	1, 2, 3, 5, 6, 7	0	16	6		6	10
PA	Bruce Mansfield	6094	1, 2, 3	41259	23482	23431		23431	51
PA	Brunner Island	3140	1, 2, 3	48595	93858	93545		93545	313
PA	Brunot Island Power Station	3096	3, 2A, 2B	0	31	0		0	31
PA	Chambersburg Units 12 and 13	55654	12, 13	0	20	0		0	20
PA	Cheswick	8226	1	16891	32573	32373		32373	200
PA	Conemaugh	3118	1, 2	54690	10747	8037		8037	2710
PA	Cromby	3159	1, 2	4313	4353	3613		3613	740
PA	Eddystone Generating Station	3161	1, 2, 3, 4	9756	9828	6454		6454	3374
PA	Elrama	3098	1, 2, 3, 4	7414	5021	4821		4821	200
PA	Fairless Energy, LLC	55298	1A, 1B, 2A, 2B	0	35	6		6	29
PA	Fayette Energy Facility	55516	CTG1, CTG2	0	4	0		0	4
PA	FPL Energy Marcus Hook, LP	55801	0001, 0002, 0003	0	9	6		6	3

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PA	Grays Ferry Cogen Partnership	54785	2	0	3	2		2	1
PA	Handsome Lake Energy	55233	EU-1A, EU-1B, EU-2A, EU-2B, EU-3A, EU-3B, EU-4A, EU-4B, EU-5A, EU-5B	0	0	0		0	0
PA	Hatfields Ferry Power Station	3179	1, 2, 3	49772	137182	135082		135082	2100
PA	Homer City	3122	1, 2, 3	61702	126506	106772		106772	19734
PA	Hunlock Power Station	3176	6	2257	4471	4463		4463	8
PA	Hunterstown Combined Cycle	55976	CT101, CT201, CT301	0	12	2		2	10
PA	Keystone	3136	1, 2	58264	164363	164353		164353	10
PA	Liberty Electric Power Plant	55231	0001, 0002	0	16	2		2	14
PA	Lower Mount Bethel Energy	55667	CT01, CT02	0	3	2		2	1
PA	Martins Creek	3148	1, 2, 3, 4	36295	16821	16815		16815	6
PA	Mitchell Power Station	3181	1, 2, 3, 33	3530	1181	931		931	250
PA	Montour	3149	1, 2	48871	129365	129357		129357	8
PA	Mt. Carmel Cogeneration	10343	SG-101	0	498	492		492	6
PA	New Castle	3138	3, 4, 5	12905	13772	13572		13572	200
PA	North East Cogeneration Plant	54571	001, 002	0	0	0		0	0
PA	Ontelaunee Energy Center	55193	CT1, CT2	0	3	3		3	0
PA	PEI Power Power Corporation	50279	2	0	0	0		0	0
PA	Portland	3113	1, 2, 5	6973	30775	30685		30685	90
PA	Schuylkill	3169	1	572	564	95		95	469
PA	Seward	3130	1, 2	7194	7438	7358		7358	80
PA	Shawville	3131	1, 2, 3, 4	21067	47447	47287		47287	160
PA	Springdale Power Station	3182	77, 88	0	0	0		0	0
PA	Sunbury	3152	3, 4, 1A, 1B, 2A, 2B	16550	28322	23876		23876	4446
PA	Titus	3115	1, 2, 3	6617	13459	13339		13339	120
PA	Williams Generation Co (Hazleton)	10870	TURB2, TURB3, TURB4	0	12	0		0	12
PA	WPS Westwood Generation, LLC	50611	031	0	310	300		300	10
RI	Manchester Street	3236	9, 10, 11	1663	1803	3		3	1800
RI	Pawtucket Power Associates, LP	54056	1	0	2	1		1	1
RI	Rhode Island State Energy Partners	55107	RISEP1, RISEP2	0	9	6		6	3
RI	Tiverton Power Associates	55048	1	0	12	2		2	10
SC	Broad River Energy Center	55166	CT-1, CT-2, CT-3, CT-4, CT-5	0	5	0		0	5
SC	Canadys Steam	3280	CAN1, CAN2, CAN3	10450	24886	22984		22984	1902
SC	Cherokee County Cogen	55043	CCCP1	0	8	1		1	7

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State	Plant Name	Plant Code	Units	2006 Allowances Allocated	Held in Accounts as of 3/1/2007	2006 Emissions	2006 Underutilization	Allowances Deducted	Allowances Carried Over to 2007
SC	Columbia Energy Center (SC)	55386	CT-1, CT-2	0	2	1		1	1
SC	Cope Station	7210	COP1	2616	4056	2604		2604	1452
SC	Cross	130	1, 2	14544	16096	9412		9412	6684
SC	Darlington County	3250	12, 13	0	40	1		1	39
SC	Dolphus M Grainger	3317	1, 2	3391	13364	13063		13063	301
SC	H B Robinson	3251	1	3815	18410	12503		12503	5907
SC	Hagood	3285	HAG4	2189	452	0		0	452
SC	Jasper County Generating Facility	55927	CT01, CT02, CT03	0	240	4		4	236
SC	Jefferies	3319	1, 2, 3, 4	7630	26601	26299		26299	302
SC	John S. Rainey Generating Station	7834	CT3, CT4, CT5, CT1A, CT1B, CT2A, CT2B	0	20	4		4	16
SC	McMeekin	3287	MCM1, MCM2	8118	14877	13308		13308	1569
SC	Mill Creek Combustion Turbine Sta	7981	1, 2, 3, 4, 5, 6, 7, 8	0	114	0		0	114
SC	Urquhart	3295	URQ3, URQ4, URQ5, URQ6	7036	8823	6738		6738	2085
SC	W S Lee	3264	1, 2, 3	7854	9678	9397		9397	281
SC	Wateree	3297	WAT1, WAT2	18987	34831	32797		32797	2034
SC	Williams	3298	WIL1	15821	29669	28148		28148	1521
SC	Winyah	6249	1, 2, 3, 4	20845	43039	42709		42709	330
SD	Angus Anson	7237	2, 3, 4	1871	13079	1		1	13078
SD	Big Stone	6098	1	13715	19806	11987		11987	7819
SD	Groton Generating Station	56238	CT001	0	100	0		0	100
SD	Huron	3344	**2A, **2B	183	2	0		0	2
SD	Lange	55478	CT1	0	13	0		0	13
TN	Allen	3393	1, 2, 3	20595	22223	17414		17414	4809
TN	Brownsville Power I, LLC	55081	AA-001, AA-002, AA-003, AA-004	0	12	0		0	12
TN	Bull Run	3396	1	25047	30830	27987		27987	2843
TN	Cumberland	3399	1, 2	78282	34534	18352		18352	16182
TN	Dupont Johnsonville	880001	JVD1, JVD2, JVD3, JVD4	7110	0	0		0	0
TN	Gallatin	3403	1, 2, 3, 4, GCT5, GCT6, GCT7, GCT8	32872	44957	23459		23459	21498
TN	Gleason Generating Facility	55251	CTG-1, CTG-2, CTG-3	0	50	0		0	50
TN	John Sevier	3405	1, 2, 3, 4	25907	33219	30126		30126	3093
TN	Johnsonville	3406	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, JCT17, JCT18, JCT19, JCT20	34783	95228	86792		86792	8436

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State	Plant Name	Plant Code	Units	2006 Allowances Allocated	Held in Accounts as of 3/1/2007	2006 Emissions	2006 Underutilization	Allowances Deducted	Allowances Carried Over to 2007
TN	Kingston	3407	1, 2, 3, 4, 5, 6, 7, 8, 9	48855	61247	55473		55473	5774
TN	Lagoon Creek	7845	LCT1, LCT2, LCT3, LCT4, LCT5, LCT6, LCT7, LCT8, LCT9, LCT10, LCT11, LCT12	0	1067	5		5	1062
TX	AES Deepwater, Inc.	10670	01001	0	4609	2188		2188	2421
TX	AES Western Power, LLC	3461	DWP9	28	0	0		0	0
TX	Alex Ty Cooke Generating Station	3602	1, 2	130	262	0		0	262
TX	Altura Channelview Cogen Facility	50815	ENG101, ENG201, ENG301, ENG401, ENG501, ENG601	0	12	10		10	2
TX	Barney M. Davis	4939	1, 2	894	904	2		2	902
TX	Bastrop Clean Energy Center	55168	CTG-1A, CTG-1B	0	10	5		5	5
TX	Baytown Energy Center	55327	CTG-1, CTG-2, CTG-3	0	14	10		10	4
TX	Big Brown	3497	1, 2	40863	101574	96221		96221	5353
TX	Blackhawk Station	55064	001, 002	0	10	7		7	3
TX	Bosque County Power Plant	55172	GT-1, GT-2, GT-3	0	4	3		3	1
TX	Brazos Valley Energy, LP	55357	CTG1, CTG2	0	5	5		5	0
TX	Bryan	3561	6	19	127	7		7	120
TX	C E Newman	3574	BW5	3	19	0		0	19
TX	C. R. Wing Cogeneration Plant	52176	1, 2	0	16	2		2	14
TX	Calpine Hidalgo Energy Center	7762	HRSG1, HRSG2	0	7	4		4	3
TX	Cedar Bayou	3460	CBY1, CBY2, CBY3	2460	15880	9		9	15871
TX	Channel Energy Center	55299	CTG1, CTG2	0	18	16		16	2
TX	Coleta Creek	6178	1	14721	17180	14008		14008	3172
TX	Collin	3500	1	92	0	0		0	0
TX	Corpus Christi Energy Center	55206	CU1, CU2	0	8	6		6	2
TX	Cottonwood Energy Project	55358	CT1, CT2, CT3, CT4	0	8	6		6	2
TX	Dansby	6243	1, 2	94	639	1		1	638
TX	Decker Creek	3548	1, 2	323	326	4		4	322
TX	Decordova	8063	1	1018	4	0		0	4
TX	Deer Park Energy Center	55464	CTG1, CTG2, CTG3, CTG4	0	24	20		20	4
TX	Eagle Mountain	3489	1, 2, 3	292	0	0		0	0
TX	Eastman Cogeneration Facility	55176	1, 2	0	99	6		6	93
TX	Ennis-Tractebel Power Company	55223	GT-1	0	7	3		3	4
TX	Exelon Laporte Generating Station	55365	GT-1, GT-2, GT-3, GT-4	0	33	0		0	33

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State	Plant Name	Plant Code	Units	2006 Allowances Allocated	Held in Accounts as of 3/1/2007	2006 Emissions	2006 Underutilization	Allowances Deducted	Allowances Carried Over to 2007
	TX Exxonmobil Beaumont Refinery	50625	61STK1, 61STK2, 61STK3	0	20	12		12	8
	TX Fort Phantom Power Station	4938	1, 2	313	0	0		0	0
	TX FPLE Forney, LP	55480	U1, U2, U3, U4, U5, U6	0	37	18		18	19
	TX Freestone Power Generation	55226	GT1, GT2, GT3, GT4	0	14	8		8	6
	TX Frontera Generation Facility	55098	1, 2	0	25	4		4	21
	TX Gibbons Creek Steam Electric Station	6136	1	14414	21545	11913		11913	9632
	TX Graham	3490	1, 2	731	194	95		95	99
	TX Greens Bayou	3464	GBY5	389	2618	1		1	2617
	TX Gregory Power Facility	55086	101, 102	0	27	9		9	18
	TX Guadalupe Generating Station	55153	CTG-1, CTG-2, CTG-3, CTG-4	0	16	10		10	6
	TX H W Pirkey Power Plant	7902	1	20532	33285	2641		2641	30644
	TX Handley Generating Station	3491	2, 3, 4, 5, 1A, 1B	705	3569	3		3	3566
	TX Harrington Station	6193	061B, 062B, 063B	26224	31123	21236		21236	9887
	TX Harrison County Power Project	55664	GT-1, GT-2	0	12	2		2	10
	TX Hays Energy Project	55144	STK1, STK2, STK3, STK4	0	13	9		9	4
	TX Holly Street	3549	3, 4	191	191	2		2	189
	TX J K Spruce	7097	**1	6692	10537	3274		3274	7263
	TX J L Bates	3438	1, 2	172	0	0		0	0
	TX J Robert Massengale Generating Station	3604	GT1	0	2	1		1	1
	TX J T Deely	6181	1, 2	26841	32943	20905		20905	12038
	TX Jack County Generation Facility	55230	CT-1, CT-2	0	8	8		8	0
	TX Johnson County Generation Facility	54817	EAST	0	6	1		1	5
	TX Jones Station	3482	151B, 152B	218	1426	8		8	1418
	TX Knox Lee Power Plant	3476	2, 3, 4, 5	285	1563	65		65	1498
	TX La Palma	3442	7	178	5	2		2	3
	TX Lake Creek	3502	1, 2	230	4	0		0	4
	TX Lake Hubbard	3452	1, 2	774	20	5		5	15
	TX Lamar Power (Paris)	55097	1, 2, 3, 4	0	18	10		10	8
	TX Laredo	3439	1, 2, 3	114	122	4		4	118
	TX Leon Creek	3609	3, 4, CGT1, CGT2, CGT3, CGT4	12	288	0		0	288
	TX Lewis Creek	3457	1, 2	588	2922	6		6	2916
	TX Limestone	298	LIM1, LIM2	37945	38887	15917		15917	22970
	TX Lon C Hill	3440	1, 2, 3, 4	395	0	0		0	0
	TX Lone Star Power Plant	3477	1	0	5	0		0	5

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State	Plant Name	Plant Code	Units	2006 Allowances Allocated	Held in Accounts as of 3/1/2007	2006 Emissions	2006 Underutilization	Allowances Deducted	Allowances Carried Over to 2007
	TX Lost Pines 1	55154	1, 2	0	66	8		8	58
	TX Magic Valley Generating Station	55123	CTG-1, CTG-2	0	7	4		4	3
	TX Martin Lake	6146	1, 2, 3	98933	88142	77419		77419	10723
	TX Midlothian Energy	55091	STK1, STK2, STK3, STK4, STK5, STK6	0	24	16		16	8
	TX Monticello	6147	1, 2, 3	81811	82712	77538		77538	5174
	TX Moore County Station	3483	3	0	1	0		0	1
	TX Morgan Creek	3492	5, 6	1070	10	0		0	10
	TX Mountain Creek Generating Station	3453	2, 6, 7, 8, 3A, 3B	669	3561	2		2	3559
	TX Mustang Station	55065	1, 2	0	34	6		6	28
	TX Mustang Station Units 4 and 5	56326	GEN1	0	7	0		0	7
	TX Neches	3458	11, 13, 15, 18	0	0	0		0	0
	TX New Gulf Power Facility	50137	1	0	4	0		0	4
	TX Newman	3456	1, 2, 3, **4, **5	230	1424	4		4	1420
	TX Nichols Station	3484	141B, 142B, 143B	213	1467	4		4	1463
	TX North Lake	3454	1, 2, 3	575	4	0		0	4
	TX North Texas	3627	3	13	11	0		0	11
	TX Nueces Bay	3441	5, 6, 7	637	637	0		0	637
	TX O W Sommers	3611	1, 2	666	3184	5		5	3179
	TX Oak Creek Power Station	3523	1	106	0	0		0	0
	TX Odessa-Ector Generating Station	55215	GT1, GT2, GT3, GT4	0	16	12		12	4
	TX Oklaunion Power Station	127	1	7859	8142	3794		3794	4348
	TX P H Robinson	3466	PHR1, PHR2, PHR3, PHR4	2620	281	0		0	281
	TX Paint Creek Power Station	3524	1, 2, 3, 4	155	0	0		0	0
	TX Pasadena Power Plant	55047	CG-1, CG-2, CG-3	0	9	5		5	4
	TX Permian Basin	3494	5, 6	907	60	20		20	40
	TX Plant X	3485	111B, 112B, 113B, 114B	91	606	5		5	601
	TX Power Lane Steam Plant	4195	2, 3	496	2469	0		0	2469
	TX R W Miller	3628	1, 2, 3, **4, **5	2073	26	2		2	24
	TX Ray Olinger	3576	BW2, BW3, CE1, GE4	181	1238	3		3	1235
	TX Reliant Energy Channelview Cogen	55187	CHV1, CHV2, CHV3, CHV4	0	26	16		16	10
	TX Rio Nogales Power Project, LP	55137	CTG-1, CTG-2, CTG-3	0	20	9		9	11
	TX Rio Pecos Power Station	3526	5, 6	243	0	0		0	0
	TX Sabine	3459	1, 2, 3, 4, 5	1719	8578	15		15	8563
	TX Sabine Cogeneration Facility	55104	SAB-1, SAB-2	0	4	2		2	2

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State	Plant Name	Plant Code	Units	2006 Allowances Allocated	Held in Accounts as of 3/1/2007	2006 Emissions	2006 Underutilization	Allowances Deducted	Allowances Carried Over to 2007
	TX Sam Bertron	3468	SRB1, SRB2, SRB3, SRB4	274	1780	2		2	1778
	TX Sam Rayburn Plant	3631	CT7, CT8, CT9	0	2	0		0	2
	TX Sam Seymour	6179	1, 2, 3	43800	37259	27442		27442	9817
	TX San Angelo Power Station	3527	2	161	0	0		0	0
	TX San Jacinto Steam Electric Station	7325	SJS1, SJS2	0	51	5		5	46
	TX San Miguel	6183	SM-1	17216	20455	11827		11827	8628
	TX Sand Hill Energy Center	7900	SH1, SH2, SH3, SH4, SH5	0	14	3		3	11
	TX Sandow	6648	4	25698	28731	23747		23747	4984
	TX Silas Ray	3559	9, 10	0	548	0		0	548
	TX Sim Gideon	3601	1, 2, 3	380	1532	3		3	1529
	TX South Houston Green Power Site	55470	EPN801, EPN802, EPN803	0	191	57		57	134
	TX Spencer	4266	4, 5	42	276	1		1	275
	TX SRW Cogen Limited Partnership	55120	CTG-1, CTG-2	0	18	6		6	12
	TX Stryker Creek	3504	1, 2	695	40	7		7	33
	TX Sweeny Cogeneration Facility	55015	1, 2, 3, 4	0	180	12		12	168
	TX Sweetwater Generating Plant	50615	GT01, GT02, GT03	0	20	0		0	20
	TX T C Ferguson	4937	1	253	737	3		3	734
	TX Tenaska Frontier Generation Station	55062	1, 2, 3	0	12	9		9	3
	TX Tenaska Gateway Generating Station	55132	OGTDB1, OGTDB2, OGTDB3	0	12	9		9	3
	TX Tolk Station	6194	171B, 172B	29225	51859	20642		20642	31217
	TX Tradinghouse	3506	1, 2	1588	25	2		2	23
	TX Trinidad	3507	9	142	30	6		6	24
	TX Twin Oaks Power, LP	7030	U1, U2	5623	7220	5072		5072	2148
	TX V H Braunig	3612	1, 2, 3, CT01, CT02	615	4287	8		8	4279
	TX Valley (TXU)	3508	1, 2, 3	719	30	2		2	28
	TX Victoria Power Station	3443	5, 6	362	30	0		0	30
	TX W A Parish	3470	WAP1, WAP2, WAP3, WAP4, WAP5, WAP6, WAP7, WAP8	66984	128671	56438		56438	72233
	TX W B Tuttle	3613	1, 2, 3, 4	80	560	0		0	560
	TX Webster	3471	WEB3	374	613	0		0	613
	TX Welsh Power Plant	6139	1, 2, 3	41395	43819	27197		27197	16622
	TX Wilkes Power Plant	3478	1, 2, 3	277	1856	16		16	1840
	TX Wise County Power Company	55320	GT-1, GT-2	0	10	8		8	2

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State	Plant Name	Plant Code	Units	2006 Allowances Allocated	Held in Accounts as of 3/1/2007	2006 Emissions	2006 Underutilization	Allowances Deducted	Allowances Carried Over to 2007
	TX Wolf Hollow I, LP	55139	CTG1, CTG2	0	14	8		8	6
	UT Bonanza	7790	1-1	10785	1912	864		864	1048
	UT Carbon	3644	1, 2	4412	6979	6779		6779	200
	UT Carrant Creek Power Project	56102	CTG1A, CTG1B	0	24	4		4	20
	UT Desert Power Plant	55858	UNT1, UNT2	0	4	0		0	4
	UT Gadsby	3648	1, 2, 3, 4, 5, 6	3979	61	0		0	61
	UT Hunter	6165	1, 2, 3	26668	7628	7338		7338	290
	UT Huntington	8069	1, 2	17678	21095	17396		17396	3699
	UT Intermountain	6481	1SGA, 2SGA	5770	18225	4239		4239	13986
	UT Millcreek Power	56253	MC-1	0	0	0		0	0
	UT Nebo Power Station	56177	U1	0	5	1		1	4
	UT West Valley Generation Project	55622	U1, U2, U3, U4, U5	0	52	0		0	52
	VA Altavista Power Station	10773	1, 2	0	123	112		112	11
	VA Bellemeade Power Station	50966	1, 2	0	5	3		3	2
	VA Bremono Power Station	3796	3, 4	7189	13242	12040		12040	1202
	VA Buchanan -- Units 1 and 2	55738	1, 2	0	20	0		0	20
	VA Chesapeake Energy Center	3803	1, 2, 3, 4	14759	29482	26802		26802	2680
	VA Chesterfield Power Station	3797	3, 4, 5, 6, **8A	34923	71352	64863		64863	6489
	VA Clinch River	3775	1, 2, 3	17112	27949	27134		27134	815
	VA Clover Power Station	7213	1, 2	5876	3580	1854		1854	1726
	VA Commonwealth Chesapeake	55381	CT-001, CT-002, CT-003, CT-004, CT-005, CT-006, CT-007	0	224	10		10	214
	VA Doswell Limited Partnership	52019	CT1	0	4	1		1	3
	VA Elizabeth River Combustion Turbine Sta	52087	CT-1, CT-2, CT-3	0	9	8		8	1
	VA Glen Lyn	3776	6, 51, 52	7800	12899	12522		12522	377
	VA Gordonsville Power Station	54844	1, 2	0	3	0		0	3
	VA Hopewell Power Station	10771	1, 2	0	0	0		0	0
	VA Ladysmith Combustion Turbine Sta	7838	1, 2	0	4	2		2	2
	VA Louisa Generation Facility	7837	EU1, EU2, EU3, EU4, EU5	0	21	1		1	20
	VA Marsh Run Generation Facility	7836	EU1, EU2, EU3	0	17	3		3	14
	VA Mecklenburg Power Station	52007	1, 2	0	622	564		564	58
	VA Mirant Potomac River	3788	1, 2, 3, 4, 5	13349	3578	3179		3179	399
	VA Possum Point Power Station	3804	3, 4, 5, 6A, 6B	13708	1350	1019		1019	331
	VA Remington Combustion Turbine Station	7839	1, 2, 3, 4	0	6	4		4	2
	VA Southampton Power Station	10774	1, 2	0	150	136		136	14

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VA	Tenaska Virginia Generating Station	55439	CTGDB1, CTGDB2, CTGDB3	0	10	3		3	7
VA	Wolf Hills Energy	55285	WH01, WH02, WH03, WH04, WH05, WH06, WH07, WH08, WH09, WH10	0	0	0		0	0
VA	Yorktown Power Station	3809	1, 2, 3	15650	23855	21686		21686	2169
VT	J C McNeil	589	1	104	63	12		12	51
WA	Centralia	3845	30, 40, 50, 60, BW21, BW22	39413	7567	1667		1667	5900
WA	Chehalis Generation Facility	55662	CT1, CT2	0	15	11		11	4
WA	Encogen Generating Station	7870	CT1, CT2, CT3	0	248	1		1	247
WA	Finley Combustion Turbine	7945	1	0	0	0		0	0
WA	Frederickson Power LP	55818	F1CT	0	8	2		2	6
WA	Fredonia Generating Station	607	CT3, CT4	0	21	0		0	21
WA	Goldendale Generating Station	55482	CT-1	0	2	2		2	0
WA	River Road	7605	1	0	19	4		4	15
WI	Alma	4140	B4, B5	3099	8305	7551		7551	754
WI	Bay Front	3982	1, 2, 5	1889	8047	944		944	7103
WI	Blount Street	3992	3, 5, 6, 7, 8, 9, 11	3810	9743	2622		2622	7121
WI	Columbia	8023	1, 2	24242	29734	22396		22396	7338
WI	Combined Locks Energy Center, LLC	55558	B06	0	19	0		0	19
WI	Concord	7159	**1, **2, **3, **4	504	57	1		1	56
WI	Depere Energy Center	55029	B01	0	18	1		1	17
WI	E J Stoneman Generation Station	4146	B1, B2	400	612	470		470	142
WI	Edgewater (4050)	4050	3, 4, 5	23092	83167	15759		15759	67408
WI	Elk Mound Generating Station	7863	1, 2	0	20	0		0	20
WI	Fox Energy Company LLC	56031	CTG-1, CTG-2	0	2	2		2	0
WI	Genoa	4143	1	8019	15024	13658		13658	1366
WI	Germantown Power Plant	6253	**5	0	3	0		0	3
WI	Island Street Peaking Plant	55836	1A, 1B	0	53	0		0	53
WI	J P Madgett	4271	B1	7436	23081	7807		7807	15274
WI	Manitowoc	4125	6, 7, 8, 9	1724	4299	2548		2548	1751
WI	Neenah Energy Facility	55135	CT01, CT02	0	6	0		0	6
WI	Nelson Dewey	4054	1, 2	5332	14757	14587		14587	170
WI	Paris	7270	**1, **2, **3, **4	496	43	0		0	43
WI	Pleasant Prairie	6170	1, 2	28482	35000	28567		28567	6433
WI	Port Washington Generating Station	4040	21, 22	4283	905	2		2	903

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WI	Pulliam	4072	3, 4, 5, 6, 7, 8, 32	6935	11412	10868		10868	544
WI	Riverside Energy Center, LLC	55641	CT-01, CT-02	0	3	2		2	1
WI	Rock River	4057	1, 2	3042	6458	2		2	6456
WI	Rockgen Energy Center	55391	CT-1, CT-2, CT-3	0	1	0		0	1
WI	Sheboygan Falls Energy Facility	56166	1, 2	0	0	0		0	0
WI	South Fond Du Lac	7203	**CT1, **CT2, **CT3, **CT4	717	2465	0		0	2465
WI	South Oak Creek	4041	5, 6, 7, 8	21642	24911	13594		13594	11317
WI	Valley (WEPCO)	4042	1, 2, 3, 4	7483	7914	7087		7087	827
WI	West Campus Cogeneration Facility	7991	U1, U2	0	14	2		2	12
WI	West Marinette	4076	**33, **34	765	1718	0		0	1718
WI	Weston	4078	1, 2, 3	12276	13594	12596		12596	998
WI	Whitewater Cogeneration Facility	55011	01	0	4	2		2	2
WV	Albright Power Station	3942	1, 2, 3	8626	16129	15229		15229	900
WV	Big Sandy Peaker Plant	55284	GS01, GS02, GS03, GS04, GS05, GS06, GS07, GS08, GS09, GS10, GS11, GS12	0	0	0		0	0
WV	Ceredo Generating Station	55276	01, 02, 03, 04, 05, 06	0	11	0		0	11
WV	Fort Martin Power Station	3943	1, 2	35702	88765	87565		87565	1200
WV	Harrison Power Station	3944	1, 2, 3	58766	5963	5063		5063	900
WV	John E Amos	3935	1, 2, 3	90000	147823	117299		117299	30524
WV	Kammer	3947	1, 2, 3	23971	41975	40750		40750	1225
WV	Kanawha River	3936	1, 2	8753	13385	12994		12994	391
WV	Mitchell (WV)	3948	1, 2	38585	54466	52006		52006	2460
WV	Mount Storm Power Station	3954	1, 2, 3	54839	4194	3139		3139	1055
WV	Mountaineer (1301)	6264	1	35223	53730	31052		31052	22678
WV	North Branch Power Station	7537	1A, 1B	0	954	867		867	87
WV	Phil Sporn	3938	11, 21, 31, 41, 51	23078	63743	39741		39741	24002
WV	Pleasants Energy, LLC	55349	1, 2	0	1	1		1	0
WV	Pleasants Power Station	6004	1, 2	37797	43768	42868		42868	900
WV	Rivesville Power Station	3945	7, 8	3766	2025	1725		1725	300
WV	Willow Island Power Station	3946	1, 2	6180	4359	3859		3859	500
WY	Dave Johnston	4158	BW41, BW42, BW43, BW44	24912	22647	22351		22351	296
WY	Jim Bridger	8066	BW71, BW72, BW73, BW74	65038	20455	20054		20054	401
WY	Laramie River	6204	1, 2, 3	13239	16795	11540		11540	5255

Appendix A: Acid Rain Program - Year 2006 SO2 Allowance Holdings And Deductions

State	Plant Name	Plant Code	Units	2006 Allowances Allocated	Held in Accounts as of 3/1/2007	2006 Emissions	2006 Underutilization	Allowances Deducted	Allowances Carried Over to 2007
WY	Naughton	4162	1, 2, 3	17162	20964	20664		20664	300
WY	Neil Simpson II	7504	001, CT1	0	1572	633		633	939
WY	Neil Simpson II (CT2)	55477	CT2	0	20	0		0	20
WY	Wygen	55479	001	0	1004	626		626	378
WY	Wyodak	6101	BW91	18317	6614	6514		6514	100