

**Appendix A: Acid Rain Program - Year 2007 SO2 Allowance Holdings And Deductions**

State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
AL	AMEA Sylacauga Plant	56018	1, 2	0	1	0		0	1
AL	Barry	3	1, 2, 3, 4, 5, 6A, 6B, 7A, 7B	51872	52343	51275		51275	1068
AL	Calhoun Power Company I, LLC	55409	CT1, CT2, CT3, CT4	0	6	4		4	2
AL	Charles R Lowman	56	1, 2, 3	14774	18818	16279		16279	2539
AL	Colbert	47	1, 2, 3, 4, 5	41776	86320	33301		33301	53019
AL	Decatur Energy Center	55292	CTG-1, CTG-2, CTG-3	0	7	6		6	1
AL	E B Harris Generating Plant	7897	1A, 1B, 2A, 2B	0	27	8		8	19
AL	E C Gaston	26	1, 2, 3, 4, 5	57815	144541	141307		141307	3234
AL	Gadsden	7	1, 2	3981	9756	9478		9478	278
AL	Gorgas	8	6, 7, 8, 9, 10	39880	74324	72601		72601	1723
AL	Greene County	10	1, 2, CT2, CT3, CT4, CT5, CT6, CT7, CT8, CT9, CT10	16411	31469	30650		30650	819
AL	Hog Bayou Energy Center	55241	COG01	0	1	0		0	1
AL	James H Miller Jr	6002	1, 2, 3, 4	57457	60375	59527		59527	848
AL	McIntosh (7063)	7063	**1, **2, **3	938	855	0		0	855
AL	McWilliams	533	**4, **V1, **V2	844	24	2		2	22
AL	Morgan Energy Center	55293	CT-1, CT-2, CT-3	0	9	8		8	1
AL	Plant H. Allen Franklin	7710	1A, 1B, 2A, 2B	0	23	8		8	15
AL	SABIC Innovative Plastics - Burksville	7698	CC1	0	6	2		2	4
AL	Tenaska Central Alabama Gen Station	55440	CTGDB1, CTGDB2, CTGDB3	0	18	2		2	16
AL	Tenaska Lindsay Hill	55271	CT1, CT2, CT3	0	6	3		3	3
AL	Theodore Cogeneration	7721	CC1	0	6	3		3	3
AL	Washington County Cogen (Olin)	7697	CC1	0	6	3		3	3
AL	Widows Creek	50	1, 2, 3, 4, 5, 6, 7, 8	35471	56118	32724		32724	23394
AR	Carl Bailey	202	01	10	259	5		5	254
AR	Cecil Lynch	167	2, 3	3	24	0		0	24
AR	City Water & Light - City of Jonesboro	56505	SN04, SN06, SN07	0	2	0		0	2
AR	Dell Power Plant	55340	1, 2	0	25	0		0	25
AR	Flint Creek Power Plant	6138	1	15192	40531	8723		8723	31808
AR	Fulton	7825	CT1	0	10	0		0	10
AR	Hamilton Moses	168	1, 2	0	4	0		0	4
AR	Harry D. Mattison Power Plant	56328	3, 4	0	7	0		0	7
AR	Harvey Couch	169	1, 2	119	837	0		0	837
AR	Hot Spring Power Co., LLC	55714	SN-01, SN-02	0	6	4		4	2
AR	Independence	6641	1, 2	36556	70927	29539		29539	41388

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AR	KGen Hot Spring LLC	55418	CT-1, CT-2	0	4	2		2	2
AR	Lake Catherine	170	1, 2, 3, 4	164	1145	0		0	1145
AR	McClellan	203	01	15	803	433		433	370
AR	Oswald Generating Station	55221	G1, G2, G3, G4, G5, G6, G7	0	70	0		0	70
AR	Pine Bluff Energy Center	55075	CT-1	0	4	3		3	1
AR	Robert E Ritchie	173	1, 2	2201	1249	0		0	1249
AR	Thomas Fitzhugh	201	2	1	40	13		13	27
AR	Union Power Station	55380	CTG-1, CTG-2, CTG-3, CTG-4, CTG-5, CTG-6, CTG-7, CTG-8	0	39	8		8	31
AR	White Bluff	6009	1, 2	44840	65750	33516		33516	32234
AZ	Agua Fria Generating Station	141	1, 2, 3	196	1	0		0	1
AZ	Apache Station	160	1, 2, 3, 4	4951	6219	2662		2662	3557
AZ	APS Saguaro Power Plant	118	1, 2, CT3	229	510	0		0	510
AZ	APS West Phoenix Power Plant	117	CC4, CC5A, CC5B	33	20	5		5	15
AZ	Arlington Valley Energy Facility	55282	CTG1, CTG2	0	11	4		4	7
AZ	Cholla	113	1, 2, 3, 4	21147	26030	23523		23523	2507
AZ	Coronado Generating Station	6177	U1B, U2B	11636	16881	16881		16881	0
AZ	De Moss Petrie Generating Station	124	GT1	0	8	0		0	8
AZ	Desert Basin Generating Station	55129	DBG1, DBG2	0	4	4		4	0
AZ	Gila River Power Station	55306	1CTGA, 1CTGB, 2CTGA, 2CTGB, 3CTGA, 3CTGB, 4CTGA, 4CTGB	0	39	16		16	23
AZ	Griffith Energy LLC	55124	P1, P2	0	6	4		4	2
AZ	Irvington Generating Station	126	1, 2, 3, 4	2898	2992	2908		2908	84
AZ	Kyrene Generating Station	147	K-1, K-2, K-7	25	2	2		2	0
AZ	Mesquite Generating Station	55481	1, 2, 5, 6	0	40	16		16	24
AZ	Navajo Generating Station	4941	1, 2, 3	75524	4437	4437		4437	0
AZ	New Harquahala Generating Company, LLC	55372	CTG1, CTG2, CTG3	0	13	6		6	7
AZ	Ocotillo Power Plant	116	1, 2	188	42	0		0	42
AZ	Redhawk Generating Facility	55455	CC1A, CC1B, CC2A, CC2B	0	29	8		8	21
AZ	Santan	8068	5A, 5B, 6A	0	9	9		9	0
AZ	South Point Energy Center, LLC	55177	A, B	0	7	5		5	2
AZ	Springerville Generating Station	8223	1, 2, TS3	14260	6280	5993		5993	287

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AZ	Sundance Power Plant	55522	CT01, CT02, CT03, CT04, CT05, CT06, CT07, CT08, CT09, CT10	0	20	0		0	20
AZ	Yuma Axis	120	1	42	312	1		1	311
CA	AES Alamos	315	1, 2, 3, 4, 5, 6	9700	576	5		5	571
CA	AES Huntington Beach	335	1, 2, 3A, 4A	2796	342	7		7	335
CA	AES Redondo Beach	356	5, 6, 7, 8, 17	1372	177	2		2	175
CA	Agua Mansa Power	55951	AMP-1	0	0	0		0	0
CA	Almond Power Plant	7315	1	0	6	0		0	6
CA	Anaheim Combustion Turbine	7693	1	0	0	0		0	0
CA	Blythe Energy	55295	1, 2	0	6	3		3	3
CA	Broadway	420	B3	365	152	0		0	152
CA	Cabrillo Power I Encina Power Station	302	1, 2, 3, 4, 5	6800	13	13		13	0
CA	CalPeak Power - Border LLC	55510	GT-1, GT-2	0	0	0		0	0
CA	CalPeak Power - El Cajon LLC	55512	GT-1, GT-2	0	0	0		0	0
CA	CalPeak Power - Enterprise LLC	55513	GT-1, GT-2	0	0	0		0	0
CA	CalPeak Power - Panoche LLC	55508	GT-1, GT-2	0	0	0		0	0
CA	CalPeak Power - Vaca Dixon LLC	55499	GT-1, GT-2	0	0	0		0	0
CA	Calpine Gilroy Cogen, LP	10034	S-100	0	2	1		1	1
CA	Calpine Sutter Energy Center	55112	CT01, CT02	0	8	6		6	2
CA	Carson Cogeneration	7527	1, 2	0	7	2		2	5
CA	Carson Cogeneration Company	10169	D1	0	29	1		1	28
CA	Chula Vista Power Plant	55540	1A, 1B	0	2	0		0	2
CA	Coalinga Cogeneration Company	50131	1	0	2	1		1	1
CA	Contra Costa Power Plant	228	9, 10	4850	243	0		0	243
CA	Coolwater Generating Station	329	1, 2, 31, 32, 41, 42	16	6	4		4	2
CA	Cosumnes Power Plant	55970	2, 3	0	44	8		8	36
CA	Creed Energy Center	55625	UNIT1	0	1	0		0	1
CA	Delta Energy Center, LLC	55333	1, 2, 3	0	14	11		11	3
CA	Donald Von Raesfeld	56026	PCT1, PCT2	0	229	2		2	227
CA	Dynegy South Bay, LLC	310	1, 2, 3, 4	7047	14	4		4	10
CA	El Centro	389	3, 4, 2-2	1485	5993	1		1	5992
CA	El Segundo	330	3, 4	1082	82	2		2	80
CA	Elk Hills Power	55400	CTG-1, CTG-2	0	18	8		8	10
CA	Escondido Power Plant	55538	CT1A, CT1B	0	2	0		0	2
CA	Etiwanda Generating Station	331	3, 4	1779	5	2		2	3

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CA	Feather River Energy Center	55847	UNIT1	0	1	0		0	1
CA	Fresno Cogeneration Partners, LP	10156	GEN1	0	0	0		0	0
CA	Gilroy Energy Center, LLC	55810	S-3, S-4, S-5	0	3	0		0	3
CA	Gilroy Energy Center, LLC for King City	10294	2	0	1	0		0	1
CA	Glenarm	422	GT3, GT4	0	584	0		0	584
CA	Goose Haven Energy Center	55627	UNIT1	0	1	0		0	1
CA	Grayson Power Plant	377	4, 5, 9	138	1094	1		1	1093
CA	Hanford Energy Park Peaker	55698	HEP1, HEP2	0	4	0		0	4
CA	Harbor Generating Station	399	10, 11, 12, 13, 14, **10A, **10B	2348	365	0		0	365
CA	Haynes Generating Station	400	1, 2, 5, 6, 9, 10	6193	18066	10		10	18056
CA	Henrietta Peaker Plant	55807	HPP1, HPP2	0	4	0		0	4
CA	High Desert Power Project	55518	CTG1, CTG2, CTG3	0	11	9		9	2
CA	Humboldt Bay	246	1, 2	382	579	44		44	535
CA	Indigo Generation Facility	55541	1, 2, 3	0	0	0		0	0
CA	Kings River Conservation District Malaga	56239	GT-1, GT-2	0	0	0		0	0
CA	La Paloma Generating Plant	55151	CTG-1, CTG-2, CTG-3, CTG-4	0	30	15		15	15
CA	Lake	7987	01	0	16	0		0	16
CA	Lambie Energy Center	55626	UNIT1	0	1	0		0	1
CA	Larkspur Energy Facility	55542	1, 2	0	5	2		2	3
CA	Los Esteros Critical Energy Facility	55748	CTG1, CTG2, CTG3, CTG4	0	4	0		0	4
CA	Los Medanos Energy Center, LLC	55217	X724, X725	0	10	8		8	2
CA	Magnolia	56046	1	0	9	2		2	7
CA	Malburg Generating Station	56041	M1, M2	0	41	2		2	39
CA	Mandalay Generating Station	345	1, 2	2670	4	2		2	2
CA	Metcalf Energy Center	55393	1, 2	0	9	7		7	2
CA	Miramar Energy Facility	56232	1	0	2	0		0	2
CA	Morro Bay Power Plant, LLC	259	1, 2, 3, 4	8575	9	2		2	7
CA	Moss Landing	260	1A, 2A, 3A, 4A, 6-1, 7-1	10567	38	19		19	19
CA	Mountainview Power Company, LLC	358	3-1, 3-2, 4-1, 4-2	135	43	14		14	29
CA	NCPA Combustion Turbine Project #2	7449	NA1	0	23	0		0	23
CA	Olive	6013	01, 02	158	92	0		0	92
CA	Ormond Beach Generating Station	350	1, 2	9106	5	3		3	2
CA	Palomar Energy	55985	CTG1, CTG2	0	10	8		8	2
CA	Pastoria Energy Facility	55656	CT001, CT002, CT004	0	14	11		11	3

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CA	Pittsburg Power Plant (CA)	271	5, 6, 7	10937	500	0		0	500
CA	Potrero Power Plant	273	3-1	321	8	2		2	6
CA	Redding Power Plant	7307	5	0	66	1		1	65
CA	Ripon Generation Station	56135	1, 2	0	20	0		0	20
CA	Riverside Energy Resource Center	56143	1, 2	0	0	0		0	0
CA	Riverview Energy Center	55963	1	0	1	0		0	1
CA	Roseville Energy Park	56298	CT001, CT002	0	21	0		0	21
CA	Sacramento Power Authority Cogen	7552	1	0	10	3		3	7
CA	Salinas River Cogeneration Company	50865	1	0	2	1		1	1
CA	Sargent Canyon Cogen Company	50864	1	0	2	1		1	1
CA	SCA Cogen II	7551	1A, 1B, 1C	0	21	2		2	19
CA	Scattergood Generating Station	404	1, 2, 3	1672	5052	14		14	5038
CA	Sunrise Power Company	55182	CTG1, CTG2	0	10	8		8	2
CA	Tracy Peaker	55933	TPP1, TPP2	0	8	0		0	8
CA	Valley Gen Station	408	5, 6, 7	1003	14955	7		7	14948
CA	Walnut Energy Center	56078	1, 2	0	10	4		4	6
CA	Wellhead Power Gates, LLC	55875	GT1	0	0	0		0	0
CA	Wolfskill Energy Center	55855	UNIT1	0	1	0		0	1
CA	Woodland Generation Station	7266	1, 2	0	195	1		1	194
CA	Yuba City Energy Center	10349	2	0	1	0		0	1
CO	Arapahoe	465	3, 4	2576	3236	2963		2963	273
CO	Arapahoe Combustion Turbine	55200	CT5, CT6	0	12	0		0	12
CO	Blue Spruce Energy Center	55645	CT-01, CT-02	0	6	5		5	1
CO	Brush 3	10682	GT2	0	7	0		0	7
CO	Brush 4	55209	GT4, GT5	0	7	0		0	7
CO	Cameo	468	2	904	1797	1639		1639	158
CO	Cherokee	469	1, 2, 3, 4	16272	25100	7082		7082	18018
CO	Comanche (470)	470	1, 2	14612	16058	12605		12605	3453
CO	Craig	6021	C1, C2, C3	18665	3989	3799		3799	190
CO	Fort St. Vrain	6112	2, 3, 4	0	21	9		9	12
CO	Fountain Valley Combustion Turbine	55453	1, 2, 3, 4, 5, 6	0	36	0		0	36
CO	Frank Knutson Station	55505	BR1, BR2	0	12	2		2	10
CO	Front Range Power Plant	55283	1, 2	0	9	6		6	3
CO	Hayden	525	H1, H2	15293	2855	2718		2718	137
CO	Limon Generating Station	55504	L1, L2	0	11	1		1	10
CO	Manchief Station	55127	CT1, CT2	0	6	2		2	4
CO	Martin Drake	492	5, 6, 7	6398	10129	9129		9129	1000

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CO	Nucla	527	1	1122	1266	1230		1230	36
CO	Pawnee	6248	1	14443	17652	14126		14126	3526
CO	Rawhide Energy Station	6761	A, B, C, D, 101	1800	5780	928		928	4852
CO	Ray D Nixon	8219	1, 2, 3	4477	4517	4043		4043	474
CO	Rocky Mountain Energy Center	55835	1, 2	0	9	8		8	1
CO	Spindle Hill Energy Center	56445	CT-01, CT-02	0	10	6		6	4
CO	Valmont	477	5	3165	5550	788		788	4762
CO	Valmont Combustion Turbine Facility	55207	CT7, CT8	0	15	0		0	15
CO	Zuni	478	1, 2, 3	345	354	2		2	352
CT	Alfred L Pierce Generating Station	6635		0	7	0		0	7
CT	Bridgeport Energy	55042	BE1, BE2	0	19	6		6	13
CT	Bridgeport Harbor Station	568	BHB1, BHB2, BHB3	18287	6050	2744		2744	3306
CT	Capitol District Energy Center	50498	GT	0	2	0		0	2
CT	Devon	544	7, 8, 11, 12, 13, 14	8340	4171	0		0	4171
CT	Lake Road Generating Company	55149	LRG1, LRG2, LRG3	0	14	8		8	6
CT	Middletown	562	2, 3, 4	7518	23489	513		513	22976
CT	Milford Power Company LLC	55126	CT01, CT02	0	6	6		6	0
CT	Montville	546	5, 6	6883	23879	127		127	23752
CT	New Haven Harbor	6156	NHB1	13070	4764	815		815	3949
CT	Norwalk Harbor Station	548	1, 2	10599	10103	560		560	9543
CT	Wallingford Energy	55517	CT01, CT02, CT03, CT04, CT05	0	40	0		0	40
DC	Benning Generation Station	603	15, 16	1373	178	141		141	37
DE	Delaware City Refinery	52193	DCPP4	0	65	28		28	37
DE	Edge Moor	593	3, 4, 5	16316	9180	9112		9112	68
DE	Hay Road	7153	5, 6, 7, **3	158	26	7		7	19
DE	Indian River	594	1, 2, 3, 4	25035	24696	23471		23471	1225
DE	McKee Run	599	3	2585	370	98		98	272
DE	NRG Energy Center Dover	10030	2, 3	0	10	0		0	10
DE	Van Sant	7318	**11	138	277	0		0	277
DE	Warren F. Sam Beasley Pwr Station	7962	1	0	5	1		1	4
FL	Anclote	8048	1, 2	27785	36822	27039		27039	9783
FL	Arvah B Hopkins	688	1, 2, HC3, HC4	5605	1028	498		498	530
FL	Auburndale Cogeneration Facility	54658	1, 6	0	3	2		2	1
FL	Bayside Power Station	7873	CT1A, CT1B, CT1C, CT2A, CT2B, CT2C, CT2D	0	20	18		18	2

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FL	Big Bend	645	BB01, BB02, BB03, BB04	44567	12205	9903		9903	2302
FL	Brandy Branch	7846	1, 2, 3	0	175	4		4	171
FL	C D McIntosh Jr Power Plant	676	1, 2, 3, 5	11867	33036	7473		7473	25563
FL	Cane Island	7238	2, 3, **1	0	36	4		4	32
FL	Cape Canaveral	609	PCC1, PCC2	9188	16326	4296		4296	12030
FL	Charles Larsen Memorial Power Plant	675	**8	972	3429	0		0	3429
FL	Crist Electric Generating Plant	641	4, 5, 6, 7	25866	89114	41182		41182	47932
FL	Crystal River	628	1, 2, 4, 5	75640	120458	92321		92321	28137
FL	Curtis H. Stanton Energy Center	564	1, 2	11294	24383	6468		6468	17915
FL	Cutler	610	PCU5, PCU6	0	5	0		0	5
FL	Debary	6046	**7, **8, **9, **10	2820	8371	51		51	8320
FL	Deerhaven	663	B1, B2, CT3	8369	10456	7949		7949	2507
FL	Desoto County Generating Co, LLC	55422	CT1, CT2	0	7	1		1	6
FL	Fort Myers	612	PFM3A, PFM3B, FMCT2A, FMCT2B, FMCT2C, FMCT2D, FMCT2E, FMCT2F	12649	26905	21		21	26884
FL	Hardee Power Station	50949	CT2B	0	39	0		0	39
FL	Henry D King	658	7, 8	89	59	0		0	59
FL	Hines Energy Complex	7302	1A, 1B, 2A, 2B, 3A, 3B	0	448	16		16	432
FL	Indian River (55318)	55318	1, 2, 3	6408	950	914		914	36
FL	Indian River (683)	683	**C, **D	639	4450	0		0	4450
FL	Intercession City	8049	**7, **8, **9, **10, **11, **12, **13, **14	2820	4184	23		23	4161
FL	J D Kennedy	666	7	2725	60	0		0	60
FL	J R Kelly	664	CC1	58	173	1		1	172
FL	Lansing Smith Generating Plant	643	1, 2, 4, 5	14081	37090	15203		15203	21887
FL	Lauderdale	613	4GT1, 4GT2, 5GT1, 5GT2	5364	7900	12		12	7888
FL	Manatee	6042	PMT1, PMT2, MTCT3A, MTCT3B, MTCT3C, MTCT3D	26478	46759	11815		11815	34944
FL	Martin	6043	PMR1, PMR2, PMR8A, PMR8B, PMR8C, PMR8D, HRSG3A, HRSG3B, HRSG4A, HRSG4B	17901	28105	10573		10573	17532

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FL	Midulla Generating Station	7380	1, 2, 4A, 4B, 5A, 5B, 6A, 6B, 7A, 7B, 8A, 8B	0	159	2		2	157
FL	Mulberry Cogeneration Facility	54426	1	0	1	1		1	0
FL	Northside	667	3, 1A, 2A	23618	5849	4216		4216	1633
FL	Oleander Power Project	55286	O-1, O-2, O-3, O-4	0	14	2		2	12
FL	Orange Cogeneration Facility	54365	1, 2	0	3	2		2	1
FL	Orlando CoGen	54466	1	0	3	2		2	1
FL	Osprey Energy Center	55412	CT1, CT2	0	6	5		5	1
FL	P L Bartow	634	1, 2, 3	11198	14931	12430		12430	2501
FL	Polk	7242	**1, **2, **3, **4, **5	0	1075	1071		1071	4
FL	Port Everglades	617	PPE1, PPE2, PPE3, PPE4	16600	28179	10252		10252	17927
FL	Putnam	6246	HRSG11, HRSG12, HRSG21, HRSG22	6424	13320	4		4	13316
FL	Reedy Creek	7254	32432	60	477	0		0	477
FL	Reliant Energy Osceola	55192	OSC1, OSC2, OSC3	0	3	1		1	2
FL	Riviera	619	PRV3, PRV4	7214	11352	5685		5685	5667
FL	S O Purdom	689	7, 8	443	24	4		4	20
FL	Sanford	620	PSN3, SNCT4A, SNCT4B, SNCT4C, SNCT4D, SNCT5A, SNCT5B, SNCT5C, SNCT5D	12922	36253	326		326	35927
FL	Santa Rosa Energy Center	55242	CT-1	0	1	0		0	1
FL	Scholz Electric Generating Plant	642	1, 2	4010	36850	4983		4983	31867
FL	Seminole (136)	136	1, 2	36776	55560	20335		20335	35225
FL	Shady Hills	55414	GT101, GT201, GT301	0	17	12		12	5
FL	St. Johns River Power	207	1, 2	22960	16677	13657		13657	3020
FL	Stanton A	55821	25, 26	0	19	4		4	15
FL	Stock Island	6584	CT4	2572	216	2		2	214
FL	Suwannee River	638	1, 2, 3	1156	2256	884		884	1372
FL	Tiger Bay	7699	1	0	98	2		2	96
FL	Tom G Smith	673	S-3	89	570	0		0	570
FL	Turkey Point	621	PTP1, PTP2, TPCT5A, TPCT5B, TPCT5C, TPCT5D	11783	20956	7904		7904	13052
FL	University of Florida	7345	1	0	16	1		1	15
FL	Vandolah Power Project	55415	GT101, GT201, GT301, GT401	0	103	17		17	86



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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
FL	Vero Beach Municipal	693	3, 4, **5	739	1818	0		0	1818
GA	Baconton	55304	CT1, CT4, CT5, CT6	0	20	0		0	20
GA	Bowen	703	1BLR, 2BLR, 3BLR, 4BLR	109781	211841	196841		196841	15000
GA	Chattahoochee Energy Facility	7917	8A, 8B	0	6	3		3	3
GA	Dahlberg (Jackson County)	7765	1, 2, 3, 4, 5, 6, 7, 8, 9, 10	0	13	1		1	12
GA	Doyle Generating Facility	55244	CTG-1, CTG-2, CTG-3, CTG-4, CTG-5	0	50	0		0	50
GA	Effingham County Power, LLC	55406	1, 2	0	5	3		3	2
GA	Hammond	708	1, 2, 3, 4	27835	105919	47808		47808	58111
GA	Harlee Branch	709	1, 2, 3, 4	53485	99218	98363		98363	855
GA	Hartwell Energy Facility	70454	MAG1, MAG2	0	4	0		0	4
GA	Heard County Power, LLC	55141	CT1, CT2, CT3	0	0	0		0	0
GA	Jack McDonough	710	MB1, MB2	17469	29176	28538		28538	638
GA	KGen Sandersville LLC	55672	CT1, CT2, CT3, CT4, CT5, CT6, CT7, CT8	0	2	0		0	2
GA	Kraft	733	1, 2, 3, 4	6440	9357	7705		7705	1652
GA	McIntosh (6124)	6124	1, CT1, CT2, CT3, CT4, CT5, CT6, CT7, CT8	5556	6423	3414		3414	3009
GA	McIntosh Combined Cycle Facility	56150	10A, 10B, 11A, 11B	0	20	12		12	8
GA	McManus	715	1, 2	2123	9520	338		338	9182
GA	Mid-Georgia Cogeneration	55040	1, 2	0	11	0		0	11
GA	Mitchell (GA)	727	3	5463	6536	4919		4919	1617
GA	MPC Generating, LLC	7764	1, 2	0	0	0		0	0
GA	Murray Energy Facility	55382	CCCT1, CCCT2, CCCT3, CCCT4	0	5	4		4	1
GA	Robins	7348	CT1, CT2	0	2	0		0	2
GA	Scherer	6257	1, 2, 3, 4	84823	118921	76456		76456	42465
GA	Sewell Creek Energy	7813	1, 2, 3, 4	0	8	0		0	8
GA	Smarr Energy Facility	7829	1, 2	0	4	0		0	4
GA	Sowega Power Project	7768	CT2, CT3	0	10	0		0	10
GA	Talbot Energy Facility	7916	1, 2, 3, 4, 5, 6	0	40	1		1	39
GA	Tenaska Georgia Generating Station	55061	CT1, CT2, CT3, CT4, CT5, CT6	0	4	0		0	4
GA	Walton County Power, LLC	55128	T1, T2, T3	0	3	0		0	3
GA	Wansley (6052)	6052	1, 2, 6A, 6B, 7A, 7B	58728	97755	93850		93850	3905
GA	Wansley (7946)	7946	CT9A, CT9B	0	2	2		2	0

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
GA	Washington County Power, LLC	55332	T1, T2, T3, T4	0	4	0		0	4
GA	West Georgia Generating Company	55267	1, 2, 3, 4	0	5	0		0	5
GA	Yates	728	Y1BR, Y2BR, Y3BR, Y4BR, Y5BR, Y6BR, Y7BR	38220	77478	77219		77219	259
IA	Ames	1122	7, 8	2237	5271	1082		1082	4189
IA	Burlington (IA)	1104	1	4499	4870	4831		4831	39
IA	Dayton Avenue Substation	6463	GT2	0	26	0		0	26
IA	Dubuque	1046	1, 5, 6	1425	1440	1396		1396	44
IA	Earl F Wisdom	1217	1, 2	379	2213	973		973	1240
IA	Emery Station	8031	11, 12	0	17	4		4	13
IA	Exira Station	56013	U-1, U-2, U-3	0	110	0		0	110
IA	Fair Station	1218	2	5575	7038	2519		2519	4519
IA	George Neal North	1091	1, 2, 3	23688	30476	23500		23500	6976
IA	George Neal South	7343	4	15144	19271	17269		17269	2002
IA	Greater Des Moines Energy Center	7985	1, 2	0	30	2		2	28
IA	Lansing	1047	1, 2, 3, 4	5107	6623	6604		6604	19
IA	Lime Creek	7155	**1, **2	510	160	117		117	43
IA	Louisa	6664	101	15593	16369	11726		11726	4643
IA	Milton L Kapp	1048	2	5795	4055	4029		4029	26
IA	Muscatine	1167	8, 9	3389	10116	3447		3447	6669
IA	Ottumwa	6254	1	19095	19118	13862		13862	5256
IA	Pella	1175	6, 7, 8	1803	7639	348		348	7291
IA	Pleasant Hill Energy Center	7145	3	0	21	0		0	21
IA	Prairie Creek	1073	3, 4	4159	3897	3863		3863	34
IA	Riverside (1081)	1081	9	1745	3490	2993		2993	497
IA	Sixth Street	1058	2, 3, 4, 5	1530	1149	1126		1126	23
IA	Streeter Station	1131	7	554	1993	1048		1048	945
IA	Sutherland	1077	1, 2, 3	2766	9831	9767		9767	64
IA	Walter Scott Jr. Energy Center	1082	1, 2, 3, 4	18717	22277	19797		19797	2480
ID	Bennett Mountain Power Project	55733	CT01	0	100	1		1	99
ID	Evander Andrews Power Complex	7953	CT2, CT3	0	400	0		0	400
ID	Rathdrum Combustion Turbine Project	7456	1, 2	0	0	0		0	0
ID	Rathdrum Power, LLC	55179	CTGEN1	0	5	3		3	2
IL	Baldwin Energy Complex	889	1, 2, 3	55620	39917	26329		26329	13588
IL	Calumet Energy Team	55296	**1, **2	0	10	0		0	10
IL	Coffeen	861	01, 02	20466	26835	24250		24250	2585

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
IL	Cordova Energy Company	55188	1, 2	0	14	2		2	12
IL	Crawford	867	7, 8	17086	10215	8882		8882	1333
IL	Crete Energy Park	55253	GT1, GT2, GT3, GT4	0	0	0		0	0
IL	Dallman	963	31, 32, 33	8152	8152	3464		3464	4688
IL	Duck Creek	6016	1	11201	13132	548		548	12584
IL	E D Edwards	856	1, 2, 3	18940	26775	14536		14536	12239
IL	Elgin Energy Center	55438	CT01, CT02, CT03, CT04	0	20	0		0	20
IL	Elwood Energy Facility	55199	1, 2, 3, 4, 5, 6, 7, 8, 9	0	225	0		0	225
IL	Fisk	886	19	10032	5698	4954		4954	744
IL	Freedom Power Project	7842	CT1	0	0	0		0	0
IL	Geneva Energy, LLC	55174	1	0	4	2		2	2
IL	Gibson City Power Plant	55201	GCTG1, GCTG2	0	25	0		0	25
IL	Goose Creek Power Plant	55496	CT-01, CT-02, CT-03, CT-04, CT-05, CT-06	0	12	0		0	12
IL	Grand Tower	862	CT01, CT02	3030	3182	2		2	3180
IL	Havana	891	1, 2, 3, 4, 5, 6, 7, 8, 9	9095	12839	7319		7319	5520
IL	Hennepin Power Station	892	1, 2	9958	11586	4888		4888	6698
IL	Holland Energy Facility	55334	CTG1, CTG2	0	2	2		2	0
IL	Hutsonville	863	05, 06	4525	7550	2953		2953	4597
IL	Interstate	7425	1	0	5	0		0	5
IL	Joliet 29	384	71, 72, 81, 82	28611	17467	15189		15189	2278
IL	Joliet 9	874	5	8676	5839	5077		5077	762
IL	Joppa Steam	887	1, 2, 3, 4, 5, 6	28992	31395	26282		26282	5113
IL	Kendall Energy Facility	55131	GTG-1, GTG-2, GTG-3, GTG-4	0	15	4		4	11
IL	Kincaid Station	876	1, 2	28578	17183	17164		17164	19
IL	Kinmundy Power Plant	55204	KCTG1, KCTG2	0	10	0		0	10
IL	Lakeside	964	7, 8	4303	11266	10436		10436	830
IL	Lee Energy Facility	55236	CT1, CT2, CT3, CT4, CT5, CT6, CT7, CT8	0	3	0		0	3
IL	Lincoln Generating Facility	55222	CTG-1, CTG-2, CTG-3, CTG-4, CTG-5, CTG-6, CTG-7, CTG-8	0	16	0		0	16
IL	Marion	976	4, 5, 6, 123	13361	15386	4898		4898	10488
IL	MEPI Gt Facility	7858	1, 2, 3, 4, 5	0	25	0		0	25
IL	Meredosia	864	01, 02, 03, 04, 05, 06	7192	18385	11389		11389	6996
IL	Newton	6017	1, 2	29557	26094	23497		23497	2597

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
IL	NRG Rockford Energy Center	55238	0001, 0002	0	53	0		0	53
IL	NRG Rockford II Energy Center	55936	U1	0	1	0		0	1
IL	Pinckneyville Power Plant	55202	CT01, CT02, CT03, CT04, CT05, CT06, CT07, CT08	0	40	0		0	40
IL	Powerton	879	51, 52, 61, 62	42393	23624	20542		20542	3082
IL	PPL University Park Power Project	55640	CT01, CT02, CT03, CT04, CT05, CT06, CT07, CT08, CT09, CT10, CT11, CT12	0	24	0		0	24
IL	Raccoon Creek Power Plant	55417	CT-01, CT-02, CT-03, CT-04	0	8	0		0	8
IL	Reliant Energy - Aurora	55279	AGS01, AGS02, AGS03, AGS04, AGS05, AGS06, AGS07, AGS08, AGS09, AGS10	0	10	0		0	10
IL	Reliant Energy Shelby County	55237	SCE1, SCE2, SCE3, SCE4, SCE5, SCE6, SCE7, SCE8	0	8	0		0	8
IL	Rocky Road Power, LLC	55109	T1, T2, T3, T4	0	0	0		0	0
IL	Southeast Chicago Energy Project	55281	CTG5, CTG6, CTG7, CTG8, CTG9, CTG10, CTG11, CTG12	0	100	0		0	100
IL	Tilton Power Station	7760	1, 2, 3, 4	0	12	0		0	12
IL	University Park Energy	55250	UP1, UP2, UP3, UP4, UP5, UP6, UP7, UP8, UP9, UP10, UP11, UP12	0	0	0		0	0
IL	Venice	913	CT03, CT04, CT05, CT2A, CT2B	62	144	0		0	144
IL	Vermilion Power Station	897	1, 2	6666	9744	2022		2022	7722
IL	Waukegan	883	7, 8, 17	19158	16091	13993		13993	2098
IL	Will County	884	1, 2, 3, 4	30971	19909	17311		17311	2598
IL	Wood River Power Station	898	1, 2, 3, 4, 5	11749	13312	6462		6462	6850
IL	Zion Energy Center	55392	CT-1, CT-2, CT-3	0	1	0		0	1
IN	A B Brown Generating Station	6137	1, 2, 3, 4	10527	11074	8745		8745	2329
IN	Alcoa Allowance Management Inc	6705	1, 2, 3, 4	99281	79614	78825	3	78828	786
IN	Anderson	7336	ACT1, ACT2, ACT3	0	13	0		0	13
IN	Bailly Generating Station	995	7, 8	11683	5193	4314		4314	879
IN	C. C. Perry K Steam Plant	992	11	1796	600	22	533	555	45

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
IN	Cayuga	1001	1, 2, 4	30203	95323	90783		90783	4540
IN	Clifty Creek	983	1, 2, 3, 4, 5, 6	50488	71884	66884		66884	5000
IN	Dean H Mitchell Generating Station	996	4, 5, 6, 11	11762	0	0		0	0
IN	Edwardsport	1004	6-1, 7-1, 7-2, 8-1	1076	6497	6188		6188	309
IN	F B Culley Generating Station	1012	2, 3	9904	3715	3676		3676	39
IN	Frank E Ratts	1043	1SG1, 2SG1	7253	23375	21286		21286	2089
IN	Georgetown Substation	7759	GT1, GT2, GT3, GT4	0	13	0		0	13
IN	Gibson	6113	1, 2, 3, 4, 5	88393	76593	72947		72947	3646
IN	Harding Street Station (EW Stout)	990	9, 10, 50, 60, 70, GT4, GT5, GT6	13915	36339	36201		36201	138
IN	Henry County Generating Station	7763	1, 2, 3	0	6	0		0	6
IN	Hoosier Energy Lawrence Co Station	7948	1, 2, 3, 4, 5, 6	0	0	0		0	0
IN	IPL Eagle Valley Generating Station	991	1, 2, 3, 4, 5, 6	3858	16502	16101		16101	401
IN	Lawrenceburg Energy Facility	55502	1, 2, 3, 4	0	38	4		4	34
IN	Merom	6213	1SG1, 2SG1	29748	22419	11294		11294	11125
IN	Michigan City Generating Station	997	4, 5, 6, 12	12990	13502	13492		13492	10
IN	Montpelier Electric Gen Station	55229	G1CT1, G1CT2, G2CT1, G2CT2, G3CT1, G3CT2, G4CT1, G4CT2	0	0	0		0	0
IN	Noblesville	1007	CT3, CT4, CT5	160	46	0		0	46
IN	Petersburg	994	1, 2, 3, 4	54094	23000	22500		22500	500
IN	R Gallagher	1008	1, 2, 3, 4	11795	62992	59992		59992	3000
IN	R M Schahfer Generating Station	6085	14, 15, 17, 18	31463	39813	39803		39803	10
IN	Richmond (IN)	7335	RCT1, RCT2	0	9	0		0	9
IN	Rockport	6166	MB1, MB2	66006	63086	48833		48833	14253
IN	State Line Generating Station (IN)	981	3, 4	11650	18200	9333		9333	8867
IN	Sugar Creek Power Company, LLC	55364	CT11, CT12	0	2	0		0	2
IN	Tanners Creek	988	U1, U2, U3, U4	20359	34846	33829		33829	1017
IN	Vermillion Energy Facility	55111	1, 2, 3, 4, 5, 6, 7, 8	0	4	0		0	4
IN	Wabash River Gen Station	1010	1, 2, 3, 4, 5, 6	13140	63901	60858		60858	3043
IN	Wheatland Generating Facility LLC	55224	EU-01, EU-02, EU-03, EU-04	0	8	0		0	8
IN	Whitewater Valley	1040	1, 2	8932	9661	8614		8614	1047
IN	Whiting Clean Energy, Inc.	55259	CT1, CT2	0	89	4		4	85
IN	Worthington Generation	55148	1, 2, 3, 4	0	4	0		0	4
KS	Chanute 2	1268	14	0	0	0		0	0
KS	Cimarron River	1230	1	12	18	1		1	17

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KS	Coffeyville	1271	4	11	63	0		0	63
KS	East 12th Street	7013	4	10	76	0		0	76
KS	Fort Dodge aka Judson Large	1233	4	39	48	2		2	46
KS	Garden City	1336	S-2	0	60	0		0	60
KS	Gordon Evans Energy Center	1240	1, 2, E1CT, E2CT, E3CT	89	3	1		1	2
KS	Great Bend Station aka Arthur Mullergren	1235	3	1	8	1		1	7
KS	Holcomb	108	SGU1	4011	6836	1076		1076	5760
KS	Hutchinson Energy Center	1248	1, 2, 3, 4	18	1	0		0	1
KS	Jeffrey Energy Center	6068	1, 2, 3	55835	76956	65774		65774	11182
KS	Kaw	1294	1, 2, 3	1922	4	0		0	4
KS	La Cygne	1241	1, 2	33007	23188	23055		23055	133
KS	Lawrence Energy Center	1250	3, 4, 5	9346	3062	2538		2538	524
KS	McPherson 3	7515	1	0	114	0		0	114
KS	Murray Gill Energy Center	1242	1, 2, 3, 4	118	4	0		0	4
KS	Nearman Creek	6064	N1, CT4	6930	14482	7328		7328	7154
KS	Neosho Energy Center	1243	7	13	1	0		0	1
KS	Osawatomie Generating Station	7928	1	0	3	0		0	3
KS	Quindaro	1295	1, 2	4111	12634	4607		4607	8027
KS	Riverton	1239	12, 39, 40	2803	8057	6987		6987	1070
KS	Tecumseh Energy Center	1252	9, 10	6172	5303	4402		4402	901
KS	West Gardner Generating Station	7929	1, 2, 3, 4	0	12	0		0	12
KY	Big Sandy	1353	BSU1, BSU2	26148	48155	46751		46751	1404
KY	Bluegrass Generation Company, LLC	55164	GTG1, GTG2, GTG3	0	0	0		0	0
KY	Cane Run	1363	4, 5, 6	14402	16064	14879		14879	1185
KY	Coleman	1381	C1, C2, C3	15714	4583	2992		2992	1591
KY	D B Wilson	6823	W1	12465	10941	9499		9499	1442
KY	E W Brown	1355	1, 2, 3, 5, 6, 7, 8, 9, 10, 11	20127	50451	49824		49824	627
KY	East Bend	6018	2	18322	2575	2452		2452	123
KY	Elmer Smith	1374	1, 2	9018	3571	3123		3123	448
KY	Ghent	1356	1, 2, 3, 4	52666	47424	45228		45228	2196
KY	Green River	1357	4, 5	7923	32641	22060		22060	10581
KY	H L Spurlock	6041	1, 2, 3	26415	41344	36943		36943	4401
KY	Henderson I	1372	6	810	10020	185		185	9835
KY	HMP&L Station 2	1382	H1, H2	11694	11694	5035		5035	6659
KY	John S. Cooper	1384	1, 2	9818	22641	19821		19821	2820

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
KY	Marshall	55232	CT1, CT2, CT3, CT4, CT5, CT6, CT7, CT8	0	52	0		0	52
KY	Mill Creek	1364	1, 2, 3, 4	40828	129702	27896		27896	101806
KY	Paddy's Run	1366	13	0	5	0		0	5
KY	Paradise	1378	1, 2, 3	48638	62075	34651		34651	27424
KY	R D Green	6639	G1, G2	11672	4212	2705		2705	1507
KY	Riverside Generating Company	55198	GTG101, GTG201, GTG301, GTG401, GTG501	0	0	0		0	0
KY	Robert Reid	1383	R1	942	8257	6736		6736	1521
KY	Shawnee	1379	1, 2, 3, 4, 5, 6, 7, 8, 9, 10	37929	41403	36305		36305	5098
KY	Smith Generating Facility	54	SCT1, SCT2, SCT3, SCT4, SCT5, SCT6, SCT7	0	1357	2		2	1355
KY	Trimble County	6071	1, 5, 6, 7, 8, 9, 10	9634	28578	1048		1048	27530
KY	Tyrone	1361	1, 2, 3, 4, 5	1713	4288	3483		3483	805
KY	William C. Dale	1385	1, 2, 3, 4	3831	9081	8215		8215	866
LA	A B Paterson	1407	3, 4	15	90	0		0	90
LA	Acadia Power Station	55173	CT1, CT2, CT3, CT4	0	4	3		3	1
LA	Arsenal Hill Power Plant	1416	5A	30	215	0		0	215
LA	Bayou Cove Peaking Power Plant	55433	CTG-1, CTG-2, CTG-3, CTG-4	0	4	0		0	4
LA	Big Cajun 1	1464	1B1, 1B2, CTG1, CTG2	54	56	0		0	56
LA	Big Cajun 2	6055	2B1, 2B2, 2B3	44165	39186	37228		37228	1958
LA	Calcasieu Plant	55165	GTG1, GTG2	0	0	0		0	0
LA	Carville Energy Center	55404	COG01, COG02	0	6	5		5	1
LA	D G Hunter	6558	3, 4	32	230	0		0	230
LA	Doc Bonin	1443	1, 2, 3	81	639	0		0	639
LA	Dolet Hills Power Station	51	1	20501	21646	11509		11509	10137
LA	Evangeline Power Station (Coughlin)	1396	6-1, 7-1, 7-2	174	1330	5		5	1325
LA	Hargis-Hebert Electric Generating Statio	56283	U-1, U-2	0	0	0		0	0
LA	Houma	1439	15, 16	24	192	0		0	192
LA	Lieberman Power Plant	1417	3, 4	158	984	7		7	977
LA	Little Gypsy	1402	1, 2, 3	1166	8957	24		24	8933
LA	Louisiana 1	1391	1A, 2A, 3A, 4A, 5A	120	388	80		80	308
LA	Louisiana 2	1392	10, 11, 12	0	6	0		0	6
LA	Michoud	1409	1, 2, 3	668	4006	223		223	3783

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
LA	Monroe	1448	11, 12	58	464	0		0	464
LA	Morgan City Electrical Gen Facility	1449	4	5	40	0		0	40
LA	Natchitoches	1450	10	0	1	0		0	1
LA	Ninemile Point	1403	1, 2, 3, 4, 5	1891	14545	20		20	14525
LA	Perryville Power Station	55620	1-1, 1-2, 2-1	0	34	6		6	28
LA	Plaquemine Cogen Facility	55419	500, 600, 700, 800	0	20	8		8	12
LA	Quachita Power, LLC	55467	CTGEN1, CTGEN2, CTGEN3	0	5	3		3	2
LA	R S Cogen	55117	RS-5, RS-6	0	14	8		8	6
LA	R S Nelson	1393	3, 4, 6	19794	39400	14553		14553	24847
LA	Rodemacher Power Station (6190)	6190	1, 2	22158	50740	12904		12904	37836
LA	Ruston	1458	2, 3	9	37	0		0	37
LA	Sterlington	1404	10, 7C, 7AB	246	1926	0		0	1926
LA	T J Labbe Electric Generating Station	56108	U-1, U-2	0	0	0		0	0
LA	Taft Cogeneration Facility	55089	CT1, CT2, CT3	0	289	3		3	286
LA	Teche Power Station	1400	2, 3	473	1396	3		3	1393
LA	Waterford 1 & 2	8056	1, 2	8089	32850	1404		1404	31446
LA	Willow Glen	1394	1, 2, 3, 4, 5	967	4110	56		56	4054
MA	ANP Bellingham Energy Project	55211	1, 2	0	6	6		6	0
MA	ANP Blackstone Energy Company	55212	1, 2	0	6	6		6	0
MA	Bellingham	10307	1, 2	0	2	1		1	1
MA	Berkshire Power	55041	1	0	2	2		2	0
MA	Brayton Point	1619	1, 2, 3, 4	48156	32427	30781		30781	1646
MA	Canal Station	1599	1, 2	31234	6955	6675		6675	280
MA	Cleary Flood	1682	8, 9	2822	822	47		47	775
MA	Dartmouth Power	52026	1	0	1	1		1	0
MA	Dighton	55026	1	0	23	1		1	22
MA	Fore River Station	55317	11, 12	0	19	8		8	11
MA	Indeck-Pepperell	10522	CC1	0	14	0		0	14
MA	Kendall Square	1595	1, 2, 3, 4	828	39	9		9	30
MA	Lowell Cogeneration Company	10802	001	0	4	0		0	4
MA	Masspower	10726	1, 2	0	4	2		2	2
MA	Millennium Power Partners	55079	1	0	9	4		4	5
MA	Montgomery L'Energia Power Partners LP	54586	1	0	6	0		0	6
MA	Mount Tom	1606	1	5611	7739	4858		4858	2881
MA	Mystic	1588	4, 5, 6, 7, 81, 82, 93, 94	26019	15483	1941		1941	13542



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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
MA	New Boston	1589	1	12482	50	0		0	50
MA	Salem Harbor	1626	1, 2, 3, 4	24779	7375	6444		6444	931
MA	Somerset	1613	8	6750	4699	2710		2710	1989
MA	West Springfield	1642	3, CTG1, CTG2	3746	1968	366		366	1602
MD	Brandon Shores	602	1, 2	26305	42417	42041		42041	376
MD	C P Crane	1552	1, 2	8392	30937	30631		30631	306
MD	Herbert A Wagner	1554	1, 2, 3, 4	12491	21192	20983		20983	209
MD	Mirant Chalk Point	1571	1, 2, 3, 4, **GT3, **GT4, **GT5, **GT6	37726	47329	46374		46374	955
MD	Mirant Dickerson	1572	1, 2, 3, GT2, GT3	19358	34517	33843		33843	674
MD	Mirant Morgantown	1573	1, 2	33121	94943	93069		93069	1874
MD	Panda Brandywine	54832	1, 2	0	6	5		5	1
MD	Perryman	1556	**51	1131	4	3		3	1
MD	R. Paul Smith Power Station	1570	9, 11	2948	5946	5536		5536	410
MD	Riverside	1559	4	1463	0	0		0	0
MD	Rock Springs Generating Facility	7835	1, 2, 3, 4	0	20	0		0	20
MD	Vienna	1564	8	3645	415	395		395	20
ME	Androscoggin Energy	55031	CT01, CT02, CT03	0	4	3		3	1
ME	Bucksport Clean Energy	50243	GEN4	0	58	4		4	54
ME	Maine Independence Station	55068	1, 2	0	34	4		4	30
ME	Mason Steam	1496	3, 4, 5	4	23	0		0	23
ME	Rumford Power	55100	1	0	17	1		1	16
ME	Westbrook Energy Center	55294	1, 2	0	6	5		5	1
ME	William F Wyman	1507	1, 2, 3, 4	11540	3117	1654		1654	1463
MI	48th Street Peaking Station	7258	9, **7, **8	596	1635	0		0	1635
MI	B C Cobb	1695	1, 2, 3, 4, 5	12862	11132	10914		10914	218
MI	Belle River	6034	1, 2, CTG121, CTG122, CTG131	37274	67077	23193		23193	43884
MI	Connors Creek	1726	15, 16, 17, 18	15951	20727	0		0	20727
MI	Dan E Karn	1702	1, 2, 3, 4	18346	17867	17517		17517	350
MI	Dearborn Industrial Generation	55088	GTP1, GT2100, GT3100	0	3	0		0	3
MI	Delray	1728	CTG111, CTG121	40	256	0		0	256
MI	DTE East China	55718	1, 2, 3, 4	0	0	0		0	0
MI	Eckert Station	1831	1, 2, 3, 4, 5, 6	11211	7466	5944		5944	1522
MI	Endicott Generating	4259	1	1810	2880	1037		1037	1843
MI	Erickson	1832	1	6646	3963	3431		3431	532

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
MI	Greenwood	6035	1, CTG111, CTG112, CTG121	539	697	637		637	60
MI	Harbor Beach	1731	1	3520	781	556		556	225
MI	J B Sims	1825	3	1484	1238	740		740	498
MI	J C Weadock	1720	7, 8	9436	9123	8944		8944	179
MI	J H Campbell	1710	1, 2, 3	45264	57175	29809		29809	27366
MI	J R Whiting	1723	1, 2, 3	11374	10366	10163		10163	203
MI	Jackson MI Facility	55270	7EA, LM1, LM2, LM3, LM4, LM5, LM6	0	5	1		1	4
MI	James De Young	1830	5	1048	2040	785		785	1255
MI	Kalamazoo River Generating Station	55101	1	0	1	0		0	1
MI	Kalkaska Ct Project #1	7984	1A, 1B	0	0	0		0	0
MI	Livingston Generating Station	55102	1, 2, 3, 4	0	1	0		0	1
MI	Marysville	1732	9, 10, 11, 12	5274	3503	0		0	3503
MI	Michigan Power Limited Partnership	54915	1	0	12	2		2	10
MI	Mistersky	1822	5, 6, 7	1179	9411	0		0	9411
MI	Monroe	1733	1, 2, 3, 4	97171	126393	126393		126393	0
MI	New Covert Generating Project	55297	001, 002, 003	0	5	3		3	2
MI	Presque Isle	1769	3, 4, 5, 6, 7, 8, 9	16850	18541	14235		14235	4306
MI	Renaissance Power	55402	CT1, CT2, CT3, CT4	0	4	0		0	4
MI	River Rouge	1740	1, 2, 3	15505	18170	14597		14597	3573
MI	Shiras	1843	3	500	2229	94		94	2135
MI	St. Clair	1743	1, 2, 3, 4, 6, 7	34931	38579	38576		38576	3
MI	Sumpster Plant	7972	1, 2, 3, 4	0	20	0		0	20
MI	Trenton Channel	1745	16, 17, 18, 19, 9A	22827	28579	28579		28579	0
MI	Wyandotte	1866	5, 7, 8	1913	4351	1861		1861	2490
MI	Zeeland Generating Station	55087	CC1, CC2, CC3, CC4	0	8	2		2	6
MN	Allen S King	1915	1	15628	19761	2549		2549	17212
MN	Black Dog	1904	3, 4, 5	11928	58923	3460		3460	55463
MN	Blue Lake Generating Plant	8027	7, 8	0	20	0		0	20
MN	Boswell Energy Center	1893	1, 2, 3, 4	23817	27640	21579		21579	6061
MN	Cambridge Station	2038	2	0	0	0		0	0
MN	Cascade Creek	6058	CT2, CT3	0	104	0		0	104
MN	Cottage Grove Cogeneration	55010	01	0	5	2		2	3
MN	Faribault Energy Park	56164	EU006	0	3	2		2	1
MN	Fibrominn Biomass Power Plant	55867	BLR-1	0	154	154		154	0
MN	Fox Lake	1888	3	2069	359	323		323	36

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
	MN Hibbard Energy Center	1897	3, 4	2081	6663	354		354	6309
	MN High Bridge	1912	3, 4, 5, 6	7622	43482	2096		2096	41386
	MN Hoot Lake	1943	2, 3	3220	5743	3574		3574	2169
	MN Hutchinson - Plant 2	6358	1	0	8	0		0	8
	MN Lakefield Junction Generating	7925	CT01, CT02, CT03, CT04, CT05, CT06	0	59	0		0	59
	MN Laskin Energy Center	1891	1, 2	3341	3341	1339		1339	2002
	MN Mankato Energy Center	56104	CT-2	0	11	10		10	1
	MN Minnesota River Station	7844	U001	0	0	0		0	0
	MN Minnesota Valley	1918	4	938	3277	0		0	3277
	MN Northeast Station	1961	NEPP	1052	4203	1158		1158	3045
	MN Pleasant Valley Station	7843	11, 12, 13	0	21	4		4	17
	MN Riverside (1927)	1927	6, 7, 8	9483	14269	12972		12972	1297
	MN Sherburne County	6090	1, 2, 3	39231	81668	25494		25494	56174
	MN Silver Lake	2008	4	3133	4986	1837		1837	3149
	MN Solway Plant	7947	1	0	9	0		0	9
	MN Taconite Harbor Energy Center	10075	1, 2, 3	0	5596	5062		5062	534
	MO Asbury	2076	1	6975	32330	9871		9871	22459
	MO Audrain Power Plant	55234	CT1, CT2, CT3, CT4, CT5, CT6, CT7, CT8	0	8	0		0	8
	MO Blue Valley	2132	3	4670	4966	3080		3080	1886
	MO Chamois Power Plant	2169	2	5457	1115	1110		1110	5
	MO Columbia	2123	6, 7, 8	4659	4659	1116		1116	3543
	MO Columbia Energy Center (MO)	55447	CT01, CT02, CT03, CT04	0	20	0		0	20
	MO Dogwood Energy Facility	55178	CT-1, CT-2	0	10	2		2	8
	MO Empire District Elec Co Energy Ctr	6223	3A, 3B, 4A, 4B	557	36	0		0	36
	MO Essex Power Plant	7749	1	0	10	0		0	10
	MO Hawthorn	2079	6, 7, 8, 9, 5A	12773	1988	1923		1923	65
	MO Holden Power Plant	7848	1, 2, 3	0	98	0		0	98
	MO Iatan	6065	1	16208	15084	14290		14290	794
	MO James River	2161	3, 4, 5, **GT2	12039	11987	3604		3604	8383
	MO Labadie	2103	1, 2, 3, 4	66987	60345	58325		58325	2020
	MO Lake Road	2098	6	1239	4333	3003		3003	1330
	MO McCartney Generating Station	7903	MGS1A, MGS1B, MGS2A, MGS2B	0	40	0		0	40
	MO Meramec	2104	1, 2, 3, 4	18756	24307	22767		22767	1540
	MO Montrose	2080	1, 2, 3	11073	14207	14136		14136	71

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
MO	New Madrid Power Plant	2167	1, 2	26187	14302	14292		14292	10
MO	Nodaway Power Plant	7754	1, 2	0	20	0		0	20
MO	Peno Creek Energy Center	7964	CT1A, CT1B, CT2A, CT2B, CT3A, CT3B, CT4A, CT4B	0	40	0		0	40
MO	Rush Island	6155	1, 2	30612	23913	22462		22462	1451
MO	Sibley	2094	1, 2, 3	8791	20884	11796		11796	9088
MO	Sikeston	6768	1	6791	8230	7002		7002	1228
MO	Sioux	2107	1, 2	20315	49145	46988		46988	2157
MO	South Harper Peaking Facility	56151	1, 2, 3	0	3	0		0	3
MO	Southwest	6195	1	4184	4236	4229		4229	7
MO	St. Francis Power Plant	7604	1, 2	0	46	2		2	44
MO	State Line (MO)	7296	1, 2-1, 2-2	0	230	5		5	225
MO	Thomas Hill Energy Center	2168	MB1, MB2, MB3	30110	15214	15199		15199	15
MS	Attala Generating Plant	55220	A01, A02	0	20	4		4	16
MS	Batesville Generation Facility	55063	1, 2, 3	0	13	5		5	8
MS	Baxter Wilson	2050	1, 2	3924	7480	478		478	7002
MS	BTEC New Albany LLC	13213	AA-001, AA-002, AA-003, AA-004, AA-005, AA-006	0	8	0		0	8
MS	BTEC Southaven LLC	55219	S01, S02, S03, S04, S05, S06, S07, S08	0	8	0		0	8
MS	Caledonia	55197	AA-001, AA-002, AA-003	0	50	5		5	45
MS	Chevron Cogenerating Station	2047	5	0	20	9		9	11
MS	Choctaw Gas Generation, LLC	55694	AA-001, AA-002	0	6	2		2	4
MS	Crossroads Energy Center (CPU)	55395	CT01, CT02, CT03, CT04	0	8	0		0	8
MS	Daniel Electric Generating Plant	6073	1, 2, 3A, 3B, 4A, 4B	25505	33764	32135		32135	1629
MS	Delta	2051	1, 2	76	183	0		0	183
MS	Gerald Andrus	8054	1	3282	4529	1736		1736	2793
MS	Kemper County	7960	KCT1, KCT2, KCT3, KCT4	0	190	0		0	190
MS	KGen Hinds LLC	55218	H01, H02	0	4	2		2	2
MS	Magnolia Facility	55451	CTG-1, CTG-2, CTG-3	0	18	6		6	12
MS	Moselle Generating Plant	2070	1, 2, 3, 5, **4	1035	1146	1		1	1145
MS	Natchez	2052	1	2	16	0		0	16
MS	R D Morrow Senior Generating Plant	6061	1, 2	10054	13127	10429		10429	2698

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
MS	Red Hills Generation Facility	55076	AA001, AA002	0	2999	1649		1649	1350
MS	Reliant Energy Choctaw County Gen	55706	CTG1, CTG2, CTG3	0	15	0		0	15
MS	Rex Brown	2053	3, 4, 1A, 1B	212	846	1		1	845
MS	Silver Creek Generating Plant	7988	1, 2, 3	0	30	0		0	30
MS	Southaven Power, LLC	55269	AA-001, AA-002, AA-003	0	7	5		5	2
MS	Sweatt Electric Generating Plant	2048	1, 2	164	189	0		0	189
MS	Sylvarena Generating Plant	7989	1, 2, 3	0	30	0		0	30
MS	Warren Peaking Power Facility	55303	AA-001, AA-002, AA-003, AA-004	0	0	0		0	0
MS	Watson Electric Generating Plant	2049	1, 2, 3, 4, 5	23565	42818	23329		23329	19489
MT	Colstrip	6076	1, 2, 3, 4	23051	17157	16992		16992	165
MT	Glendive Generating Station	2176	GT-2	0	0	0		0	0
MT	Hardin	55749	U1	0	504	385		385	119
MT	J E Corette	2187	2	5062	8028	3476		3476	4552
MT	Lewis & Clark	6089	B1	1444	4210	1175		1175	3035
NC	Asheville	2706	1, 2, 3, 4	11883	11960	528		528	11432
NC	Belews Creek	8042	1, 2	63471	93131	86388		86388	6743
NC	Buck	2720	5, 6, 7, 8, 9	7871	10774	10261		10261	513
NC	Cape Fear	2708	5, 6	8493	14500	13182		13182	1318
NC	Cliffside	2721	1, 2, 3, 4, 5	18406	29728	27565		27565	2163
NC	Craven County Wood Energy	10525	ES5A	0	130	125		125	5
NC	Dan River	2723	1, 2, 3	7480	8081	7672		7672	409
NC	Elizabethtown Power	10380	UNIT1, UNIT2	0	148	141		141	7
NC	G G Allen	2718	1, 2, 3, 4, 5	23076	54495	50551		50551	3944
NC	H F Lee Steam Electric Plant	2709	1, 2, 3, 10, 11, 12, 13	9085	17054	15503		15503	1551
NC	L V Sutton	2713	1, 2, 3	12619	22432	20392		20392	2040
NC	Lincoln	7277	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16	0	211	0		0	211
NC	Lumberton Power	10382	UNIT1, UNIT2	0	169	164		164	5
NC	Marshall	2727	1, 2, 3, 4	49030	36022	24755		24755	11267
NC	Mayo	6250	1A, 1B	25570	42155	22811		22811	19344
NC	NCEMC Anson Plant	56249	ES1-A, ES1-B, ES2-A, ES2-B, ES3-A, ES3-B, ES4-A, ES4-B, ES5-A, ES5-B, ES6-A, ES6-B	0	30	0		0	30
NC	Plant Rowan County	7826	1, 2, 3, 4, 5	0	17	3		3	14

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
	NC Richmond County Plant	7805	1, 2, 3, 4, 6, 7, 8	0	93	8		8	85
	NC Riverbend	2732	7, 8, 9, 10	9158	16702	15906		15906	796
	NC Rockingham County Combustion Turbine	55116	CT1, CT2, CT3, CT4, CT5	0	52	4		4	48
	NC Rosemary Power Station	50555	1, 2	0	12	2		2	10
	NC Roxboro	2712	1, 2, 3A, 3B, 4A, 4B	69736	125889	65247		65247	60642
	NC W H Weatherspoon	2716	1, 2, 3	3873	10566	9605		9605	961
	ND Antelope Valley	6469	B1, B2	23078	28876	13672		13672	15204
	ND Coal Creek	6030	1, 2	44497	28406	28306		28306	100
	ND Coyote	8222	B1	16182	26954	12505		12505	14449
	ND Leland Olds	2817	1, 2	35506	58586	48012		48012	10574
	ND Milton R Young	2823	B1, B2	28836	30612	28203		28203	2409
	ND R M Heskett	2790	B2	3202	9033	2977		2977	6056
	ND Stanton	2824	1, 10	8781	2688	2588		2588	100
	NE Beatrice	8000	1, 2	0	20	2		2	18
	NE C W Burdick	2241	B-3, GT-2, GT-3	0	27	0		0	27
	NE Canaday	2226	1	627	1802	82		82	1720
	NE Cass County Station	55972	CT1, CT2	0	0	0		0	0
	NE Gerald Gentleman Station	6077	1, 2	28377	38634	28816		28816	9818
	NE Gerald Whelan Energy Center	60	1	2335	3103	2207		2207	896
	NE Lon D Wright Power Plant	2240	8, 50T	2044	3752	1708		1708	2044
	NE Nebraska City Station	6096	1	13194	14254	14173		14173	81
	NE North Omaha Station	2291	1, 2, 3, 4, 5	17379	28052	14749		14749	13303
	NE Platte	59	1	2927	6737	2641		2641	4096
	NE Rokeby	6373	2, 3	0	10	0		0	10
	NE Salt Valley Generating Station	7887	SVGS2, SVGS3, SVGS4	0	15	0		0	15
	NE Sarpy County Station	2292	CT3, CT4A, CT4B, CT5A, CT5B	0	7	1		1	6
	NE Sheldon	2277	1, 2	4448	8115	4627		4627	3488
	NH Granite Ridge Energy	55170	0001, 0002	0	26	6		6	20
	NH Merrimack	2364	1, 2	13530	37164	36484		36484	680
	NH Newington	8002	1	11663	2336	2269		2269	67
	NH Newington Power Facility	55661	1, 2	0	74	14		14	60
	NH Schiller	2367	4, 5, 6	4614	3861	3747		3747	114
	NJ AES Red Oak	55239	1, 2, 3	0	10	6		6	4
	NJ B L England	2378	1, 2, 3	11162	12754	12733		12733	21

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
	NJ Bayonne Plant Holding, LLC	50497	001001, 002001, 004001	0	6	0		0	6
	NJ Bergen	2398	1101, 1201, 1301, 1401, 2101, 2201	4022	27	16		16	11
	NJ Burlington Generating Station	2399	121, 122, 123, 124	561	371	14		14	357
	NJ Calpine Newark Cogeneration	50797	001001	0	0	0		0	0
	NJ Camden Plant Holding, LLC	10751	002001	0	4	1		1	3
	NJ Deepwater	2384	1, 8	5856	2573	2554		2554	19
	NJ EFS Parlin Holdings, LLC	50799	001001, 003001	0	0	0		0	0
	NJ Gilbert Generating Station	2393	9, 04, 05, 06, 07	3191	5	1		1	4
	NJ Hudson Generating Station	2403	1, 2	17169	17174	4441		4441	12733
	NJ Kearny Generating Station	2404	121, 122, 123, 124	298	306	0		0	306
	NJ Linden Cogeneration Facility	50006	004001	0	8	4		4	4
	NJ Linden Generating Station	2406	5, 6, 7, 8, 1101, 1201, 2101, 2201	3577	3586	11		11	3575
	NJ Mercer Generating Station	2408	1, 2	15122	15133	14333		14333	800
	NJ Newark Bay Cogen	50385	1001, 2001	0	8	0		0	8
	NJ North Jersey Energy Associates	10308	1001, 1002	0	3	2		2	1
	NJ Ocean Peaking Power, LP	55938	OPP3, OPP4	0	10	0		0	10
	NJ Pedricktown Cogeneration Plant	10099	001001	0	2	0		0	2
	NJ Sewaren Generating Station	2411	1, 2, 3, 4	1285	295	65		65	230
	NJ Sherman Avenue	7288	1	0	9	2		2	7
	NJ Sunoco Power Generation, LLC	50561	0001, 0002	0	2	1		1	1
	NM Afton Generating Station	55210	0001	0	0	0		0	0
	NM Bluffview Power Plant	55977	CTG-1	0	1	1		1	0
	NM Cunningham	2454	121B, 122B, 123T, 124T	311	1672	5		5	1667
	NM Four Corners Steam Elec Station	2442	1, 2, 3, 4, 5	37442	28704	10240		10240	18464
	NM Lordsburg Generating Station	7967	1, 2	0	0	0		0	0
	NM Luna Energy Facility	55343	CTG1, CTG2	0	6	6		6	0
	NM Maddox	2446	051B	255	919	2		2	917
	NM Milagro Cogeneration and Gas Plant	54814	1, 2	0	2	2		2	0
	NM Person Generating Project	55039	GT-1	0	48	0		0	48
	NM Prewitt Escalante Generating Station	87	1	1874	1180	1124		1124	56
	NM Pyramid Generating Station	7975	1, 2, 3, 4	0	11	1		1	10
	NM Reeves Generating Station	2450	1, 2, 3	115	111	0		0	111
	NM Rio Grande	2444	6, 7, 8	84	652	2		2	650
	NM San Juan	2451	1, 2, 3, 4	40788	47752	15285		15285	32467

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
NV	Apex Generating Station	55514	CTG01, CTG02	0	6	4		4	2
NV	Chuck Lenzie Generating Station	55322	CTG-1, CTG-2, CTG-3, CTG-4	0	22	16		16	6
NV	El Dorado Energy	55077	EDE1, EDE2	0	19	6		6	13
NV	Fort Churchill	2330	1, 2	948	5634	6		6	5628
NV	Harry Allen	7082	**3, **4	1184	23	0		0	23
NV	Las Vegas Cogeneration II, LLC	10761	1, 2, 3, 4, 5	0	26	1		1	25
NV	Mohave	2341	1, 2	53216	0	0		0	0
NV	North Valmy	8224	1, 2	11222	21385	7342		7342	14043
NV	REI Bighorn	55687	BHG1, BHG2	0	8	4		4	4
NV	Reid Gardner	2324	1, 2, 3, 4	9314	21064	1154		1154	19910
NV	Silverhawk	55841	A01, A03	0	18	6		6	12
NV	Sunrise	2326	1	50	375	0		0	375
NV	Tracy	2336	1, 2, 3, 4, 5, 6	375	2110	9		9	2101
NV	Tri-Center Naniwa Energy	55494	CT1, CT2, CT3, CT4, CT5, CT6	0	31	0		0	31
NY	23rd and 3rd	7910	2301, 2302	0	0	0		0	0
NY	74th Street	2504	120, 121, 122	1343	1343	606		606	737
NY	AES Cayuga, LLC	2535	1, 2	10143	3673	3660		3660	13
NY	AES Greenidge	2527	4, 5, 6	5147	4489	3083		3083	1406
NY	AES Hickling	2529	1, 2, 3, 4	3278	0	0		0	0
NY	AES Jennison	2531	1, 2, 3, 4	2774	0	0		0	0
NY	AES Somerset (Kintigh)	6082	1	13889	4264	4261		4261	3
NY	AES Westover (Goudey)	2526	11, 12, 13	4860	8022	7931		7931	91
NY	AG - Energy	10803	1, 2	0	1	0		0	1
NY	Allegany Station No. 133	10619	00001	0	3	0		0	3
NY	Arthur Kill	2490	20, 30	3845	501	5		5	496
NY	Astoria Energy	55375	CT1, CT2	0	10	10		10	0
NY	Astoria Generating Station	8906	20, 30, 40, 50	10870	4249	940		940	3309
NY	Athens Generating Company	55405	1, 2, 3	0	15	11		11	4
NY	Batavia Energy	54593	1	0	0	0		0	0
NY	Bayswater Peaking Facility	55699	1, 2	0	9	5		5	4
NY	Bethlehem Energy Center (Albany)	2539	10001, 10002, 10003	6637	27	3		3	24
NY	Bethpage Energy Center	50292	GT1, GT2, GT3, GT4	0	2	1		1	1
NY	Binghamton Cogen Plant	55600	1	0	0	0		0	0
NY	Bowline Generating Station	2625	1, 2	8481	849	534		534	315
NY	Brentwood	7912	BW01	0	0	0		0	0



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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
NY	Brooklyn Navy Yard Cogeneration	54914	1, 2	0	41	22		22	19
NY	Carr Street Generating Station	50978	A, B	0	4	1		1	3
NY	Carthage Energy	10620	1	0	3	0		0	3
NY	Charles Poletti	2491	001	6438	763	612		612	151
NY	Dunkirk	2554	1, 2, 3, 4	17270	24212	9930		9930	14282
NY	Dynegy Danskammer	2480	1, 2, 3, 4	11027	13027	12172		12172	855
NY	Dynegy Roseton	8006	1, 2	30496	24046	4654		4654	19392
NY	E F Barrett	2511	10, 20	4709	960	258		258	702
NY	East River	2493	1, 2, 60, 70	3859	2463	230		230	2233
NY	EPCOR Power (Castleton) LLC	10190	1	0	4	3		3	1
NY	Equus Freeport Power Generating Station	56032	0001	0	2	1		1	1
NY	Far Rockaway	2513	40	469	509	1		1	508
NY	Freeport Power Plant No. 2	2679	5	0	0	0		0	0
NY	Fulton Cogeneration Associates	54138	01GTDB	0	1	0		0	1
NY	Glenwood	2514	40, 50	1842	197	0		0	197
NY	Glenwood Landing Energy Center	7869	UGT012, UGT013	0	4	0		0	4
NY	Harlem River Yard	7914	HR01, HR02	0	0	0		0	0
NY	Hawkeye Energy Greenport, LLC	55969	U-01	0	19	16		16	3
NY	Hell Gate	7913	HG01, HG02	0	0	0		0	0
NY	Huntley Power	2549	65, 66, 67, 68	21899	31182	10613		10613	20569
NY	Indeck-Corinth Energy Center	50458	1	0	4	1		1	3
NY	Indeck-Olean Energy Center	54076	1	0	51	1		1	50
NY	Indeck-Oswego Energy Center	50450	1	0	67	0		0	67
NY	Indeck-Silver Springs Energy Center	50449	1	0	13	0		0	13
NY	Indeck-Yerkes Energy Center	50451	1	0	27	0		0	27
NY	Independence	54547	1, 2, 3, 4	0	7	6		6	1
NY	Lovett Generating Station	2629	3, 4, 5	9782	7244	6984		6984	260
NY	Massena Energy Facility	54592	001	0	0	0		0	0
NY	Niagara Generation, LLC	50202	1	0	595	544		544	51
NY	North 1st	7915	NO1	0	0	0		0	0
NY	Northport	2516	1, 2, 3, 4	35369	13229	9923		9923	3306
NY	Onondaga Cogeneration	50855	1, 2	0	6	0		0	6
NY	Oswego Harbor Power	2594	3, 5, 6	22538	1513	1474		1474	39
NY	Pinelawn Power	56188	00001	0	3	2		2	1
NY	Poletti 500 MW CC	56196	CTG7A, CTG7B	0	11	9		9	2
NY	Port Jefferson Energy Center	2517	3, 4, UGT002, UGT003	10551	2540	1928		1928	612
NY	Pouch Terminal	8053	PT01	0	2	1		1	1

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
NY	PPL Edgewood Energy	55786	CT01, CT02	0	1	0		0	1
NY	PPL Shoreham Energy	55787	CT01, CT02	0	9	9		9	0
NY	Project Orange Facility	54425	001, 002	0	1	1		1	0
NY	Ravenswood Generating Station	2500	10, 20, 30, UCC001	10835	2353	1495		1495	858
NY	Rensselaer Cogen	54034	1GTDDBS	0	4	0		0	4
NY	Richard M Flynn (Holtsville)	7314	001	0	58	54		54	4
NY	Rochester 7 - Russell Station	2642	1, 2, 3, 4	6518	22804	21719		21719	1085
NY	S A Carlson	2682	9, 10, 11, 12, 20	3037	3812	3498		3498	314
NY	Sterling Power Plant	50744	00001	0	0	0		0	0
NY	Vernon Boulevard	7909	VB01, VB02	0	0	0		0	0
NY	WPS Syracuse Generation, LLC	10621	1	0	3	0		0	3
OH	AMP-Ohio Gas Turbines Bowling Green	55262	CT1	0	2	0		0	2
OH	AMP-Ohio Gas Turbines Galion	55263	CT1	0	2	0		0	2
OH	AMP-Ohio Gas Turbines Napoleon	55264	CT1	0	2	0		0	2
OH	Ashtabula	2835	7	15232	6705	6655		6655	50
OH	Avon Lake Power Plant	2836	10, 12	25045	38873	38773		38773	100
OH	Bay Shore	2878	1, 2, 3, 4	20529	13257	13207		13207	50
OH	Cardinal	2828	1, 2, 3	49319	85688	81288		81288	4400
OH	Conesville	2840	3, 4, 5, 6	45744	140926	114053		114053	26873
OH	Darby Electric Generating Station	55247	CT1, CT2, CT3, CT4, CT5, CT6	0	51	0		0	51
OH	Eastlake	2837	1, 2, 3, 4, 5	34273	61504	61454		61454	50
OH	Frank M Tait Station	2847	1, 2, 3	0	12	0		0	12
OH	Gen J M Gavin	8102	1, 2	68837	30623	29164		29164	1459
OH	Greenville Electric Gen Station	55228	G1CT1, G1CT2, G2CT1, G2CT2, G3CT1, G3CT2, G4CT1, G4CT2	0	8	0		0	8
OH	Hamilton Municipal Power Plant	2917	9	1665	2927	1565		1565	1362
OH	Hanging Rock Energy Facility	55736	CTG1, CTG2, CTG3, CTG4	0	7	4		4	3
OH	J M Stuart	2850	1, 2, 3, 4	76200	108394	107319		107319	1075
OH	Killen Station	6031	2	16928	14688	8601		8601	6087
OH	Kyger Creek	2876	1, 2, 3, 4, 5	39155	62435	57435		57435	5000
OH	Lake Shore	2838	18	6336	5182	5132		5132	50
OH	Madison Generating Station	55110	1, 2, 3, 4, 5, 6, 7, 8	0	14	0		0	14
OH	Miami Fort Generating Station	2832	6, 7, 8, 5-1, 5-2	40036	48689	46939		46939	1750
OH	Muskingum River	2872	1, 2, 3, 4, 5	41070	136438	132459		132459	3979

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
OH	Niles	2861	1, 2	6919	15192	15112		15112	80
OH	O H Hutchings	2848	H-1, H-2, H-3, H-4, H-5, H-6	9923	4775	4721		4721	54
OH	Omega JV2 Bowling Green	7783	P001	0	1	0		0	1
OH	Omega JV2 Hamilton	7782	P001	0	1	0		0	1
OH	Picway	2843	9	2128	7641	7418		7418	223
OH	R E Burger	2864	5, 6, 7, 8	17621	22557	22509		22509	48
OH	Richard Gorsuch	7253	1, 2, 3, 4	19500	30283	27358		27358	2925
OH	Richland Peaking Station	2880	CTG4, CTG5, CTG6	0	15	0		0	15
OH	Robert P Mone	7872	1, 2, 3	0	4	0		0	4
OH	Rolling Hills Generating LLC	55401	CT-1, CT-2, CT-3, CT-4, CT-5	0	0	0		0	0
OH	Tait Electric Generating Station	55248	CT4, CT5, CT6, CT7	0	0	0		0	0
OH	Troy Energy, LLC	55348	1, 2, 3, 4	0	2	2		2	0
OH	W H Sammis	2866	1, 2, 3, 4, 5, 6, 7	72492	101840	101790		101790	50
OH	W H Zimmer Generating Station	6019	1	16154	17280	16776		16776	504
OH	Walter C Beckjord Generating Station	2830	1, 2, 3, 4, 5, 6	23268	61352	54909		54909	6443
OH	Washington Energy Facility	55397	CT1, CT2	0	5	2		2	3
OH	Waterford Plant	55503	1, 2, 3	0	7	2		2	5
OH	West Lorain	2869	2, 3, 4, 5, 6	0	25	2		2	23
OH	Woodsdale	7158	**GT1, **GT2, **GT3, **GT4, **GT5, **GT6	2056	12	0		0	12
OK	Anadarko	3006	3, 7, 8	0	13	0		0	13
OK	Chouteau Power Plant	7757	1, 2	0	34	4		4	30
OK	Comanche (8059)	8059	7251, 7252	335	915	3		3	912
OK	Grand River Dam Authority	165	1, 2	23038	38487	17629		17629	20858
OK	Green Country Energy, LLC	55146	CTGEN1, CTGEN2, CTGEN3	0	12	6		6	6
OK	Horseshoe Lake	2951	6, 7, 8, 9, 10	717	5648	47		47	5601
OK	Hugo	6772	1	11877	20129	10151		10151	9978
OK	McClain Energy Facility	55457	CT1, CT2	0	72	8		8	64
OK	Mooreland	3008	1, 2, 3	51	388	1		1	387
OK	Muskogee	2952	3, 4, 5, 6	32154	52496	23173		23173	29323
OK	Mustang	2953	1, 2, 3, 4	222	1894	3		3	1891
OK	Northeastern	2963	3302, 3313, 3314, 3301A, 3301B	36394	46425	30362		30362	16063
OK	Oneta Energy Center	55225	CTG-1, CTG-2, CTG-3, CTG-4	0	5	4		4	1

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OK	Ponca	762	2, 3, 4	0	0	0		0	0
OK	Redbud Power Plant	55463	CT-01, CT-02, CT-03, CT-04	0	14	8		8	6
OK	Riverside (4940)	4940	1501, 1502	804	4727	12		12	4715
OK	Seminole (2956)	2956	1, 2, 3	1359	10686	862		862	9824
OK	Sooner	6095	1, 2	20450	34723	17822		17822	16901
OK	Southwestern	2964	8002, 8003, 801N, 801S	182	608	2		2	606
OK	Spring Creek Power Plant	55651	CT-01, CT-02, CT-03, CT-04	0	1	0		0	1
OK	Tenaska Kiamichi Generating Station	55501	CTGDB1, CTGDB2, CTGDB3, CTGDB4	0	39	12		12	27
OK	Tulsa	2965	1402, 1403, 1404	160	208	2		2	206
OR	Boardman	6106	1SG	13377	14063	14037		14037	26
OR	Boardman Power Holdings LLC	55683	1	0	0	0		0	0
OR	Coyote Springs	7350	CTG1, CTG2	0	6	6		6	0
OR	Hermiston	54761	1, 2	0	12	8		8	4
OR	Hermiston Power Plant	55328	CTG-1, CTG-2	0	8	6		6	2
OR	Klamath Cogeneration Project	55103	CT1, CT2	0	7	5		5	2
OR	Klamath Energy LLC	55544	GT1, GT2, GT3, GT4	0	8	0		0	8
OR	Port Westward	56227	PWEU1	0	4	4		4	0
PA	AES Ironwood	55337	0001, 0002	0	8	6		6	2
PA	Allegheny Energy Hunlock Unit 4	56397	4	0	20	0		0	20
PA	Allegheny Energy Unit 1 and Unit 2	55196	1, 2	0	20	0		0	20
PA	Allegheny Energy Unit 8 and Unit 9	55377	8, 9	0	20	0		0	20
PA	Allegheny Energy Units 3, 4 & 5	55710	3, 4	0	22	2		2	20
PA	Armstrong Energy Ltd Part	55347	1, 2, 3, 4	0	11	7		7	4
PA	Armstrong Power Station	3178	1, 2	12869	32052	31484		31484	568
PA	Bethlehem Power Plant	55690	1, 2, 3, 5, 6, 7	0	23	17		17	6
PA	Bruce Mansfield	6094	1, 2, 3	41259	20597	20547		20547	50
PA	Brunner Island	3140	1, 2, 3	48595	106449	106148		106148	301
PA	Brunot Island Power Station	3096	3, 2A, 2B	0	31	0		0	31
PA	Chambersburg Units 12 and 13	55654	12, 13	0	20	0		0	20
PA	Cheswick	8226	1	16891	34189	34089		34089	100
PA	Conemaugh	3118	1, 2	54690	7779	6784		6784	995
PA	Cromby	3159	1, 2	4313	4053	3446		3446	607
PA	Eddystone Generating Station	3161	1, 2, 3, 4	9756	8130	6864		6864	1266
PA	Elrama	3098	1, 2, 3, 4	7414	4427	4267		4267	160

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
	PA Fairless Energy, LLC	55298	1A, 1B, 2A, 2B	0	29	8		8	21
	PA Fayette Energy Facility	55516	CTG1, CTG2	0	5	2		2	3
	PA FPL Energy Marcus Hook, LP	55801	0001, 0002, 0003	0	10	6		6	4
	PA Grays Ferry Cogen Partnership	54785	2	0	2	1		1	1
	PA Handsome Lake Energy	55233	EU-1A, EU-1B, EU-2A, EU-2B, EU-3A, EU-3B, EU-4A, EU-4B, EU-5A, EU-5B	0	0	0		0	0
	PA Hatfields Ferry Power Station	3179	1, 2, 3	49772	146160	144937		144937	1223
	PA Hazleton Generation	10870	TURB2, TURB3, TURB4	0	12	0		0	12
	PA Homer City	3122	1, 2, 3	61702	138883	120768		120768	18115
	PA Hunlock Power Station	3176	6	2257	3676	3674		3674	2
	PA Hunterstown Combined Cycle	55976	CT101, CT201, CT301	0	10	3		3	7
	PA Keystone	3136	1, 2	58264	174242	171081		171081	3161
	PA Liberty Electric Power Plant	55231	0001, 0002	0	14	4		4	10
	PA Lower Mount Bethel Energy	55667	CT01, CT02	0	3	2		2	1
	PA Martins Creek	3148	1, 2, 3, 4	36295	14974	14973		14973	1
	PA Mitchell Power Station	3181	1, 2, 3, 33	3530	884	634		634	250
	PA Montour	3149	1, 2	48871	128361	127780		127780	581
	PA Mt. Carmel Cogeneration	10343	SG-101	0	508	501		501	7
	PA New Castle	3138	3, 4, 5	12905	18632	18512		18512	120
	PA North East Cogeneration Plant	54571	001, 002	0	0	0		0	0
	PA Ontelaunee Energy Center	55193	CT1, CT2	0	13	2		2	11
	PA PEI Power Power Corporation	50279	2	0	0	0		0	0
	PA Portland	3113	1, 2, 5	6973	32818	32730		32730	88
	PA Schuylkill	3169	1	572	541	221		221	320
	PA Seward	3130	1, 2	7194	8195	8096		8096	99
	PA Shawville	3131	1, 2, 3, 4	21067	49225	49065		49065	160
	PA Sunbury	3152	3, 4, 1A, 1B, 2A, 2B	16550	34946	29808		29808	5138
	PA Titus	3115	1, 2, 3	6617	14609	14489		14489	120
	PA WPS Westwood Generation, LLC	50611	031	0	250	231		231	19
	RI Manchester Street	3236	9, 10, 11	1663	1799	4		4	1795
	RI Pawtucket Power Associates, LP	54056	1	0	1	0		0	1
	RI Rhode Island State Energy Partners	55107	RISEP1, RISEP2	0	7	6		6	1
	RI Tiverton Power	55048	1	0	10	3		3	7
	SC Broad River Energy Center	55166	CT-1, CT-2, CT-3, CT-4, CT-5	0	5	2		2	3

**Appendix A: Acid Rain Program - Year 2007 SO2 Allowance Holdings And Deductions**

State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
SC	Canadys Steam	3280	CAN1, CAN2, CAN3	10450	25373	17881		17881	7492
SC	Cherokee County Cogen	55043	CCCP1	0	7	0		0	7
SC	Columbia Energy Center (SC)	55386	CT-1, CT-2	0	3	2		2	1
SC	Cope Station	7210	COP1	2616	4068	2334		2334	1734
SC	Cross	130	1, 2, 3	14544	9592	9192		9192	400
SC	Darlington County	3250	12, 13	0	39	3		3	36
SC	Dolphus M Grainger	3317	1, 2	3391	10740	10340		10340	400
SC	H B Robinson	3251	1	3815	13873	12611		12611	1262
SC	Hagood	3285	HAG4	2189	1400	1		1	1399
SC	Jasper County Generating Facility	55927	CT01, CT02, CT03	0	236	6		6	230
SC	Jefferies	3319	1, 2, 3, 4	7630	23048	22647		22647	401
SC	John S. Rainey Generating Station	7834	CT3, CT4, CT5, CT1A, CT1B, CT2A, CT2B	0	16	2		2	14
SC	McMeekin	3287	MCM1, MCM2	8118	11750	10467		10467	1283
SC	Mill Creek Combustion Turbine Sta	7981	1, 2, 3, 4, 5, 6, 7, 8	0	114	6		6	108
SC	Urquhart	3295	URQ3, URQ4, URQ5, URQ6	7036	10642	7171		7171	3471
SC	W S Lee	3264	1, 2, 3, 7C, 8C	7854	11533	10942		10942	591
SC	Wateree	3297	WAT1, WAT2	18987	33725	30939		30939	2786
SC	Williams	3298	WIL1	15821	25974	22494		22494	3480
SC	Winyah	6249	1, 2, 3, 4	20845	16090	15688		15688	402
SD	Angus Anson	7237	2, 3, 4	1871	14949	5		5	14944
SD	Big Stone	6098	1	13715	21217	9043		9043	12174
SD	Groton Generating Station	56238	CT001	0	100	0		0	100
SD	Huron	3344	**2A, **2B	183	2	0		0	2
SD	Lange	55478	CT1	0	16	0		0	16
TN	Allen	3393	1, 2, 3	20595	25404	13211		13211	12193
TN	Brownsville Power I, LLC	55081	AA-001, AA-002, AA-003, AA-004	0	12	0		0	12
TN	Bull Run	3396	1	25047	44072	40008		40008	4064
TN	Cumberland	3399	1, 2	78282	57282	17096		17096	40186
TN	Gallatin	3403	1, 2, 3, 4, GCT5, GCT6, GCT7, GCT8	32872	54370	23111		23111	31259
TN	Gleason Generating Facility	55251	CTG-1, CTG-2, CTG-3	0	50	0		0	50
TN	John Sevier	3405	1, 2, 3, 4	25907	29000	27714		27714	1286
TN	Johnsonville	3406	1, 2, 3, 4, 5, 6, 7, 8, 9, 10, JCT17, JCT18, JCT19, JCT20	34783	71329	64993		64993	6336

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
TN	Kingston	3407	1, 2, 3, 4, 5, 6, 7, 8, 9	48855	54629	51093		51093	3536
TN	Lagoon Creek	7845	LCT1, LCT2, LCT3, LCT4, LCT5, LCT6, LCT7, LCT8, LCT9, LCT10, LCT11, LCT12	0	1012	1		1	1011
TX	AES Deepwater, Inc.	10670	01001	0	14110	2361		2361	11749
TX	AES Western Power, LLC	3461	DWP9	28	0	0		0	0
TX	Alex Ty Cooke Generating Station	3602	1, 2	130	382	0		0	382
TX	Altura Channelview Cogen Facility	50815	ENG101, ENG201, ENG301, ENG401, ENG501, ENG601	0	22	11		11	11
TX	Barney M. Davis	4939	1, 2	894	4	1		1	3
TX	Bastrop Clean Energy Center	55168	CTG-1A, CTG-1B	0	15	6		6	9
TX	Baytown Energy Center	55327	CTG-1, CTG-2, CTG-3	0	13	11		11	2
TX	Big Brown	3497	1, 2	40863	85041	76797		76797	8244
TX	Blackhawk Station	55064	001, 002	0	13	6		6	7
TX	Bosque County Power Plant	55172	GT-1, GT-2, GT-3	0	4	2		2	2
TX	Brazos Valley Energy, LP	55357	CTG1, CTG2	0	9	6		6	3
TX	Bryan	3561	6	19	139	0		0	139
TX	C E Newman	3574	BW5	3	22	0		0	22
TX	C. R. Wing Cogeneration Plant	52176	1, 2	0	14	2		2	12
TX	Calpine Hidalgo Energy Center	7762	HRSG1, HRSG2	0	7	4		4	3
TX	Cedar Bayou	3460	CBY1, CBY2, CBY3	2460	15536	6		6	15530
TX	Channel Energy Center	55299	CTG1, CTG2	0	24	20		20	4
TX	Coleta Creek	6178	1	14721	17893	14274		14274	3619
TX	Collin	3500	1	92	0	0		0	0
TX	Colorado Bend Energy Center	56350	CT1A, CT1B, CT2A, CT2B	0	2	0		0	2
TX	Corpus Christi Energy Center	55206	CU1, CU2	0	13	7		7	6
TX	Cottonwood Energy Project	55358	CT1, CT2, CT3, CT4	0	22	8		8	14
TX	Dansby	6243	1, 2	94	732	1		1	731
TX	Decker Creek	3548	1, 2	323	323	5		5	318
TX	Decordova	8063	1	1018	5	1		1	4
TX	Deer Park Energy Center	55464	CTG1, CTG2, CTG3, CTG4	0	24	20		20	4
TX	Eagle Mountain	3489	1, 2, 3	292	0	0		0	0
TX	Eastman Cogeneration Facility	55176	1, 2	0	93	7		7	86
TX	Ennis-Tractebel Power Company	55223	GT-1	0	6	4		4	2

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
	TX Exelon Laporte Generating Station	55365	GT-1, GT-2, GT-3, GT-4	0	33	0		0	33
	TX Exxonmobil Beaumont Refinery	50625	61STK1, 61STK2, 61STK3	0	18	9		9	9
	TX Fort Phantom Power Station	4938		313	0	0		0	0
	TX FPLE Forney, LP	55480	U1, U2, U3, U4, U5, U6	0	21	18		18	3
	TX Freestone Power Generation	55226	GT1, GT2, GT3, GT4	0	13	9		9	4
	TX Frontera Generation Facility	55098	1, 2	0	21	5		5	16
	TX Gibbons Creek Steam Electric Station	6136	1	14414	24046	11386		11386	12660
	TX Graham	3490	1, 2	731	19	10		10	9
	TX Greens Bayou	3464	GBY5	389	3006	2		2	3004
	TX Gregory Power Facility	55086	101, 102	0	18	10		10	8
	TX Guadalupe Generating Station	55153	CTG-1, CTG-2, CTG-3, CTG-4	0	16	10		10	6
	TX H W Pirkey Power Plant	7902	1	20532	50019	1953		1953	48066
	TX Handley Generating Station	3491	2, 3, 4, 5, 1A, 1B	705	60	2		2	58
	TX Harrington Station	6193	061B, 062B, 063B	26224	36111	19191		19191	16920
	TX Harrison County Power Project	55664	GT-1, GT-2	0	10	3		3	7
	TX Hays Energy Project	55144	STK1, STK2, STK3, STK4	0	12	8		8	4
	TX Holly Street	3549	3, 4	191	191	2		2	189
	TX J K Spruce	7097	**1	6692	13955	3394		3394	10561
	TX J L Bates	3438	1, 2	172	0	0		0	0
	TX J Robert Massengale Generating Station	3604	GT1	0	11	1		1	10
	TX J T Deely	6181	1, 2	26841	38879	23535		23535	15344
	TX Jack County Generation Facility	55230	CT-1, CT-2	0	10	8		8	2
	TX Johnson County Generation Facility	54817	EAST	0	10	3		3	7
	TX Jones Station	3482	151B, 152B	218	1636	6		6	1630
	TX Knox Lee Power Plant	3476	2, 3, 4, 5	285	1776	1		1	1775
	TX Lake Creek	3502	1, 2	230	5	0		0	5
	TX Lake Hubbard	3452	1, 2	774	20	8		8	12
	TX Lamar Power (Paris)	55097	1, 2, 3, 4	0	12	10		10	2
	TX Laredo	3439	1, 2, 3	114	8	4		4	4
	TX Leon Creek	3609	3, 4, CGT1, CGT2, CGT3, CGT4	12	300	0		0	300
	TX Lewis Creek	3457	1, 2	588	3504	6		6	3498
	TX Limestone	298	LIM1, LIM2	37945	45915	14677		14677	31238
	TX Lone Star Power Plant	3477	1	0	5	0		0	5



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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
	TX Lost Pines 1	55154	1, 2	0	58	7		7	51
	TX Magic Valley Generating Station	55123	CTG-1, CTG-2	0	9	6		6	3
	TX Martin Lake	6146	1, 2, 3	98933	86451	79038		79038	7413
	TX Midlothian Energy	55091	STK1, STK2, STK3, STK4, STK5, STK6	0	22	15		15	7
	TX Monticello	6147	1, 2, 3	81811	81985	74351		74351	7634
	TX Moore County Station	3483	3	0	1	0		0	1
	TX Morgan Creek	3492	5, 6	1070	1	0		0	1
	TX Mountain Creek Generating Station	3453	2, 6, 7, 8, 3A, 3B	669	100	2		2	98
	TX Mustang Station	55065	1, 2	0	28	6		6	22
	TX Mustang Station Units 4 and 5	56326	GEN1, GEN2	0	7	0		0	7
	TX New Gulf Power Facility	50137	1	0	4	0		0	4
	TX Newman	3456	1, 2, 3, **4, **5, GT-6A, GT-6B	230	1650	7		7	1643
	TX Nichols Station	3484	141B, 142B, 143B	213	1676	6		6	1670
	TX North Lake	3454	1, 2, 3	575	5	0		0	5
	TX North Texas	3627	3	13	19	0		0	19
	TX Nueces Bay	3441	5, 6, 7	637	0	0		0	0
	TX O W Sommers	3611	1, 2	666	3845	5		5	3840
	TX Odessa-Ector Generating Station	55215	GT1, GT2, GT3, GT4	0	14	10		10	4
	TX Oklaunion Power Station	127	1	7859	8482	4385		4385	4097
	TX P H Robinson	3466	PHR1, PHR2, PHR3, PHR4	2620	2901	0		0	2901
	TX Paint Creek Power Station	3524	1, 2, 3, 4	155	0	0		0	0
	TX Paris Energy Center	50109	HRSG1, HRSG2	0	10	2		2	8
	TX Pasadena Power Plant	55047	CG-1, CG-2, CG-3	0	11	8		8	3
	TX Permian Basin	3494	5, 6	907	5	1		1	4
	TX Plant X	3485	111B, 112B, 113B, 114B	91	692	5		5	687
	TX Power Lane Steam Plant	4195	2, 3	496	2965	0		0	2965
	TX Quail Run Energy Center	56349	CT1A, CT1B, CT2A, CT2B	0	0	0		0	0
	TX R W Miller	3628	1, 2, 3, **4, **5	2073	2087	1		1	2086
	TX Ray Olinger	3576	BW2, BW3, CE1, GE4	181	1416	3		3	1413
	TX Reliant Energy Channelview Cogen	55187	CHV1, CHV2, CHV3, CHV4	0	20	16		16	4
	TX Rio Nogales Power Project, LP	55137	CTG-1, CTG-2, CTG-3	0	11	6		6	5
	TX Rio Pecos Power Station	3526		243	0	0		0	0

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
	TX Sabine	3459	1, 2, 3, 4, 5	1719	10282	15		15	10267
	TX Sabine Cogeneration Facility	55104	SAB-1, SAB-2	0	4	2		2	2
	TX Sam Bertron	3468	SRB1, SRB2, SRB3, SRB4	274	2052	0		0	2052
	TX Sam Rayburn Plant	3631	CT7, CT8, CT9	0	5	3		3	2
	TX Sam Seymour	6179	1, 2, 3	43800	41994	33186		33186	8808
	TX San Angelo Power Station	3527		161	0	0		0	0
	TX San Jacinto Steam Electric Station	7325	SJS1, SJS2	0	46	4		4	42
	TX San Miguel	6183	SM-1	17216	17340	8369		8369	8971
	TX Sand Hill Energy Center	7900	SH1, SH2, SH3, SH4, SH5	0	15	4		4	11
	TX Sandow	6648	4	25698	30682	23365		23365	7317
	TX Silas Ray	3559	9, 10	0	548	0		0	548
	TX Sim Gideon	3601	1, 2, 3	380	1909	4		4	1905
	TX South Houston Green Power Site	55470	EPN801, EPN802, EPN803	0	134	88		88	46
	TX Spencer	4266	4, 5	42	317	2		2	315
	TX SRW Cogen Limited Partnership	55120	CTG-1, CTG-2	0	12	9		9	3
	TX Stryker Creek	3504	1, 2	695	10	3		3	7
	TX Sweeny Cogeneration Facility	55015	1, 2, 3, 4	0	168	12		12	156
	TX Sweetwater Generating Plant	50615	GT01, GT02, GT03	0	5	0		0	5
	TX T C Ferguson	4937	1	253	987	3		3	984
	TX Tenaska Frontier Generation Station	55062	1, 2, 3	0	38	10		10	28
	TX Tenaska Gateway Generating Station	55132	OGTDB1, OGTDB2, OGTDB3	0	35	9		9	26
	TX Tolk Station	6194	171B, 172B	29225	60442	18873		18873	41569
	TX Tradinghouse	3506	1, 2	1588	20	5		5	15
	TX Trinidad	3507	9	142	10	2		2	8
	TX Twin Oaks Power, LP	7030	U1, U2	5623	7771	4564		4564	3207
	TX V H Braunig	3612	1, 2, 3, CT01, CT02	615	4894	6		6	4888
	TX Valley (TXU)	3508	1, 2, 3	719	5	1		1	4
	TX Victoria Power Station	3443	6	362	60	0		0	60
	TX W A Parish	3470	WAP1, WAP2, WAP3, WAP4, WAP5, WAP6, WAP7, WAP8	66984	120372	57804		57804	62568
	TX W B Tuttle	3613	1, 2, 3, 4	80	640	0		0	640
	TX Welsh Power Plant	6139	1, 2, 3	41395	52012	26413		26413	25599
	TX West Texas Energy Facility	55240	STK1, STK2	0	0	0		0	0

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
	TX Wilkes Power Plant	3478	1, 2, 3	277	2117	4		4	2113
	TX Wise County Power Company	55320	GT-1, GT-2	0	8	6		6	2
	TX Wolf Hollow I, LP	55139	CTG1, CTG2	0	20	7		7	13
	UT Bonanza	7790	1-1	13750	2558	1251		1251	1307
	UT Carbon	3644	1, 2	4412	6712	6512		6512	200
	UT Currant Creek Power Project	56102	CTG1A, CTG1B	0	28	8		8	20
	UT Desert Power Plant	55858	UNT1, UNT2	0	4	0		0	4
	UT Gadsby	3648	1, 2, 3, 4, 5, 6	3979	61	1		1	60
	UT Hunter	6165	1, 2, 3	26668	6952	6672		6672	280
	UT Huntington	8069	1, 2	17678	4551	4351		4351	200
	UT Intermountain	6481	1SGA, 2SGA	5770	19756	4764		4764	14992
	UT Lake Side Power Plant	56237	CT01, CT02	0	22	2		2	20
	UT Millcreek Power	56253	MC-1	0	0	0		0	0
	UT Nebo Power Station	56177	U1	0	4	2		2	2
	UT West Valley Generation Project	55622	U1, U2, U3, U4, U5	0	52	2		2	50
	VA Altavista Power Station	10773	1, 2	0	93	80		80	13
	VA Bellemeade Power Station	50966	1, 2	0	15	8		8	7
	VA Bremono Power Station	3796	3, 4	7189	10940	10452		10452	488
	VA Buchanan -- Units 1 and 2	55738	1, 2	0	20	0		0	20
	VA Chesapeake Energy Center	3803	1, 2, 3, 4	14759	20773	20318		20318	455
	VA Chesterfield Power Station	3797	3, 4, 5, 6, **8A	35332	71210	71096		71096	114
	VA Clinch River	3775	1, 2, 3	17112	27477	26674		26674	803
	VA Clover Power Station	7213	1, 2	5876	2015	1630		1630	385
	VA Commonwealth Chesapeake	55381	CT-001, CT-002, CT-003, CT-004, CT-005, CT-006, CT-007	0	14	11		11	3
	VA Doswell Limited Partnership	52019	CT1	0	5	3		3	2
	VA Elizabeth River Combustion Turbine Sta	52087	CT-1, CT-2, CT-3	0	38	21		21	17
	VA Glen Lyn	3776	6, 51, 52	7800	11837	11491		11491	346
	VA Gordonsville Power Station	54844	1, 2	0	12	5		5	7
	VA Hopewell Power Station	10771	1, 2	0	318	283		283	35
	VA Ladysmith Combustion Turbine Sta	7838	1, 2	0	12	5		5	7
	VA Louisa Generation Facility	7837	EU1, EU2, EU3, EU4, EU5	0	20	8		8	12
	VA Marsh Run Generation Facility	7836	EU1, EU2, EU3	0	14	6		6	8
	VA Mecklenburg Power Station	52007	1, 2	0	586	513		513	73
	VA Mirant Potomac River	3788	1, 2, 3, 4, 5	13349	3840	3748		3748	92

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
VA	Possum Point Power Station	3804	3, 4, 5, 6A, 6B	13708	2201	1949		1949	252
VA	Remington Combustion Turbine Station	7839	1, 2, 3, 4	0	12	7		7	5
VA	Southampton Power Station	10774	1, 2	0	243	146		146	97
VA	Tenaska Virginia Generating Station	55439	CTGDB1, CTGDB2, CTGDB3	0	22	4		4	18
VA	Wolf Hills Energy	55285	WH01, WH02, WH03, WH04, WH05, WH06, WH07, WH08, WH09, WH10	0	0	0		0	0
VA	Yorktown Power Station	3809	1, 2, 3	15650	24837	24228		24228	609
VT	J C McNeil	589	1	104	51	6		6	45
WA	Centralia	3845	30, 40, 50, 60, BW21, BW22	39413	2239	2131		2131	108
WA	Chehalis Generation Facility	55662	CT1, CT2	0	20	16		16	4
WA	Encogen Generating Station	7870	CT1, CT2, CT3	0	151	3		3	148
WA	Finley Combustion Turbine	7945	1	0	0	0		0	0
WA	Frederickson Power LP	55818	F1CT	0	6	2		2	4
WA	Fredonia Generating Station	607	CT3, CT4	0	21	0		0	21
WA	Goldendale Generating Station	55482	CT-1	0	8	2		2	6
WA	River Road	7605	1	0	15	5		5	10
WI	Alma	4140	B4, B5	3099	7600	6905		6905	695
WI	Bay Front	3982	1, 2, 5	1889	8992	1149		1149	7843
WI	Blount Street	3992	3, 5, 6, 7, 8, 9, 11	3810	11931	2766		2766	9165
WI	Columbia	8023	1, 2	24242	31580	25425		25425	6155
WI	Combined Locks Energy Center, LLC	55558	B06	0	19	0		0	19
WI	Concord	7159	**1, **2, **3, **4	504	20	1		1	19
WI	Depere Energy Center	55029	B01	0	17	1		1	16
WI	E J Stoneman Generation Station	4146	B1, B2	400	692	682		682	10
WI	Edgewater (4050)	4050	3, 4, 5	23092	80000	16668		16668	63332
WI	Elk Mound Generating Station	7863	1, 2	0	20	0		0	20
WI	Fox Energy Company LLC	56031	CTG-1, CTG-2	0	2	2		2	0
WI	Genoa	4143	1	8019	13792	12480		12480	1312
WI	Germantown Power Plant	6253	**5	0	8	1		1	7
WI	Island Street Peaking Plant	55836	1A, 1B	0	53	0		0	53
WI	J P Madgett	4271	B1	7436	22710	8039		8039	14671
WI	Manitowoc	4125	6, 7, 8, 9	1724	3475	2104		2104	1371
WI	Neenah Energy Facility	55135	CT01, CT02	0	6	1		1	5
WI	Nelson Dewey	4054	1, 2	5332	15502	15063		15063	439

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State	Plant Name	Plant Code	Units	2007 Allowances Allocated	Held in Accounts as of 3/1/2008	2007 Emissions	2007 Underutilization	Allowances Deducted	Allowances Carried Over to 2008
WI	Paris	7270	**1, **2, **3, **4	496	19	1		1	18
WI	Pleasant Prairie	6170	1, 2	28482	34915	2230		2230	32685
WI	Port Washington Generating Station	4040	21, 22	4283	4162	4		4	4158
WI	Pulliam	4072	3, 4, 5, 6, 7, 8, 32	6935	11479	10448		10448	1031
WI	Riverside Energy Center, LLC	55641	CT-01, CT-02	0	5	4		4	1
WI	Rock River	4057	1, 2	3042	9498	2		2	9496
WI	Rockgen Energy Center	55391	CT-1, CT-2, CT-3	0	1	0		0	1
WI	Sheboygan Falls Energy Facility	56166	1, 2	0	0	0		0	0
WI	South Fond Du Lac	7203	**CT1, **CT2, **CT3, **CT4	717	3182	0		0	3182
WI	South Oak Creek	4041	5, 6, 7, 8	21642	32959	13693		13693	19266
WI	Valley (WEPCO)	4042	1, 2, 3, 4	7483	8310	6848		6848	1462
WI	West Campus Cogeneration Facility	7991	U1, U2	0	12	2		2	10
WI	West Marinette	4076	**33, **34	765	1963	0		0	1963
WI	Weston	4078	1, 2, 3	12276	10274	9108		9108	1166
WI	Whitewater Cogeneration Facility	55011	01	0	5	3		3	2
WV	Albright Power Station	3942	1, 2, 3	8626	20903	20793		20793	110
WV	Big Sandy Peaker Plant	55284	GS01, GS02, GS03, GS04, GS05, GS06, GS07, GS08, GS09, GS10, GS11, GS12	0	0	0		0	0
WV	Ceredo Generating Station	55276	01, 02, 03, 04, 05, 06	0	17	0		0	17
WV	Fort Martin Power Station	3943	1, 2	35702	88193	88031		88031	162
WV	Harrison Power Station	3944	1, 2, 3	58766	4828	4738		4738	90
WV	John E Amos	3935	1, 2, 3	90000	126696	103546		103546	23150
WV	Kammer	3947	1, 2, 3	23971	44422	43127		43127	1295
WV	Kanawha River	3936	1, 2	8753	13788	13384		13384	404
WV	Mitchell (WV)	3948	1, 2	38585	9410	6084		6084	3326
WV	Mount Storm Power Station	3954	1, 2, 3	54839	3006	2774		2774	232
WV	Mountaineer (1301)	6264	1	35223	8353	2302		2302	6051
WV	North Branch Power Station	7537	1A, 1B	0	1375	1034		1034	341
WV	Phil Sporn	3938	11, 21, 31, 41, 51	23078	55237	40530		40530	14707
WV	Pleasants Energy, LLC	55349	1, 2	0	5	5		5	0
WV	Pleasants Power Station	6004	1, 2	37797	39082	38437		38437	645
WV	Rivesville Power Station	3945	7, 8	3766	2944	2884		2884	60
WV	Willow Island Power Station	3946	1, 2	6180	4378	4327		4327	51
WY	Dave Johnston	4158	BW41, BW42, BW43, BW44	24912	21756	21356		21356	400

**Appendix A: Acid Rain Program - Year 2007 SO2 Allowance Holdings And Deductions**

<b>State</b>	<b>Plant Name</b>	<b>Plant Code</b>	<b>Units</b>	<b>2007 Allowances Allocated</b>	<b>Held in Accounts as of 3/1/2008</b>	<b>2007 Emissions</b>	<b>2007 Underutilization</b>	<b>Allowances Deducted</b>	<b>Allowances Carried Over to 2008</b>
WY	Jim Bridger	8066	BW71, BW72, BW73, BW74	65038	19454	19054		19054	400
WY	Laramie River	6204	1, 2, 3	13239	17973	10387		10387	7586
WY	Naughton	4162	1, 2, 3	17162	21888	21589		21589	299
WY	Neil Simpson II	7504	001, CT1	0	1693	617		617	1076
WY	Neil Simpson II (CT2)	55477	CT2	0	24	0		0	24
WY	Wygen I	55479	001	0	1022	833		833	189
WY	Wyodak	6101	BW91	18317	7935	7835		7835	100