

AGA 12 Cryptography Can Reduce SCADA Cyber-Attack Risk At Low Cost

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DOT PHMSA Conference

By

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THE GAS TECHNOLOGY INSTITUTE (GTI) IS -

- > 300 People
- > Non-Profit Energy R&D Institute formed from IGT and GRI
- > Perform \$50,000,000 of contract research annually

Chris Ziolkowski

- > With GTI Since 1982
- > Electrical Engineer
- > Currently R&D Manager, Sensors & Automation
- > Has worked in standards and automation area with:
 - Dr. Bill Rush
 - John Kinast
 - Aakash Shah

For A System To Be At Risk, Three Factors Must Exist

- > Vulnerability – Exploitable Weakness
- > Threat Agent With
 - Motivation To Attack
 - Capability To Exploit Vulnerability
- > Consequence - Significant Damage

Pipelines & Other Facilities Are Prime Terrorist Target

- > Targeting Theory Focus: Infrastructure
- > Exploit Interdependencies
- > Damage Economy, War Fighting
- > Genetic Algorithms, Selective Annealing, and other sophisticated methods to choose targets

Aerial Photo Of City C Site



Skilled Attackers Exist

- > Hackers – Patience, Some Skill
- > Insiders – Special Knowledge, Access
- > Criminals – Can Buy Expertise, Access
- > Terrorists – Have Significant Resources
- > Governments – Resources, High Skill

Cyber Attacks Can Do Damage

- > Malevolent Code Can
 - Change Set Points, Safety Limits
 - Lie To System Host
- > Open/Close Valves
- > Turn Equipment On/Off
- > Damage Turbines? (Critical Question)

AGA 12 Is An Industry Recommended Practice

- > Passed In March 2006
- > “Cryptographic Protection Of SCADA Communications”
- > Applies To Gas, Water, Electric & Oil
- > An Open Standard
- > Available For Free
- > Supported By Manufacturers
- > Being Field Tested

AGA 12 Protects Against Many Risks

- > Real Attacks
- > Liability And Negligence
- > Government Legislation
- > Insurance Premium Increases
- > Loss Of Customer, Investor Confidence

AGA 12 Is Actually A Series Of Documents

- > Part 1: Overall Recommendations - *Passed*
- > Part 2: Retrofit Technical Spec. - *Ready*
- > Part 3: Network/IP Technical Spec.
- > Part 4: New (Embedded) Design
- > Key Management
- > Forensics

AGA 12 Is The General Document

- > Part 1 Final Ballot Passed March 2006
- > Policy Guidelines
 - Focus On “How To Develop”
 - Complements Checklist Policy Documents
- > Problem Background
- > Testing Program For Equipment

Part 2 Has Specific Goals

- > Cryptographic Communication Protection
- > Retrofit To Existing Systems
- > Gas, Water, Electric & Oil
- > Reasonable Cost
- > Tolerable Message Delays
- > Reliable Certification Methods
- > Interoperability Among Manufacturers

AGA 12 Protects SCADA Communication Privacy

> Technical Approach: Attackers can't read

“Open A Valve!”

“Open A Valve!”



*Even Intercepted SCADA Commands Are Secure
Until They Reach Their Destination*

AGA 12-1 Is A Gas Industry Recommended Practice

- > Part 1 Was Passed March 2006
- > Part 2 Technically Complete
- > Field Tests Started Last January
- > Commercial Prototypes Available
- > Evaluated By National Labs
- > Work Now Stalled

AGA 12-2 Is A RETROFIT Solution

- > **Strong** Industry Message: Retrofit FIRST
- > BUT Difficult To Do
 - 150 Protocols
 - Radio, Phone, Microwave, Fiber, Leased Line
 - Many Different Speeds
- > Easy To Install “Bump In The Cord”
- > Two Manufacturers Now Supply Hardware For Under \$600

It Is Time To Start Deploying AGA 12

- > Commercial Products Available
- > Provides Good Protection
- > Low Prices
- > Fast Enough For Gas And Electric

AGA 12 Would Benefit From A Forensic Upgrade

- > Products Can Detect Attempted Attacks
- > BUT, Products Do Not Notify Operators
- > Should Add Notification For
 - Operators
 - Emergency Responders
- > Ran Out Of Time And Funds Before These Forensic Capabilities Were Added
- > This Capability Should Be Added

And AGA 12 Needs A Certification Test

- > The Standard Tells What The Products Must Do
- > BUT, Purchaser Must Trust Manufacturer
- > There Is No Objective Pass/Fail Third Party Conformance Test
- > For Now, It Is “Buyer Beware”

Adopting AGA 12 Can Reduce SCADA Risks At Low Cost

- > Now Gas Industry Standard
- > Offered To Electric Industry
- > Protects Against Many Risks
- > Retrofits Many Systems
- > Upgrades For Forensics And Certification Would Improve AGA 12 Usefulness