

**Winter (Part B.) Historical and Projected Demand and Capacity, Calendar Year 2004
(Megawatts)**

Region	ECAR
Subregion	
Country	U

WINTER

Line#	Category	Notes	Actual		Projected								
			2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand		91800	90464	92492	93978	95841	97045	98483	99826	101179	102465	104418
02	Standby Demand			0	0	0	0	0	0	0	0	0	0
03	Total Internal Demand (01+02)		91800	90464	92492	93978	95841	97045	98483	99826	101179	102465	104418
04	Direct Control Load Management			158	158	158	158	158	158	158	158	158	158
05	Interruptible Demand			1868	1808	1788	1768	1703	1703	1703	1703	1703	1542
06	Net Internal Demand (03-04-05)		91800	88438	90526	92032	93915	95184	96622	97965	99318	100604	102718
07	Total Net Operable Capacity		134667										
07a	Uncommitted Capacity	2		0	780	2014	2555	2555	3287	3287	3287	3287	3287
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1											
07c	Other Generation	1	3390										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2	131277	131860	131860	131860	131860	131860	131860	131860	131860	131860	131860
08	Generator Capacity, <1MW (8a+8b)		0	0	0	0	0	0	0	0	0	0	0
08a	Distributed Generator Capacity < 1 MW												
08b	Other Capacity < 1 MW												
09	Total Net Generator Capacity (7d+8)		131277	131860	131860	131860	131860	131860	131860	131860	131860	131860	131860
9b	Distributed Generator Capacity >= 1 MW												
10	Capacity Purchases - Total	3	0	3154	1445	1445	1445	1445	1445	1445	1445	1445	1445
10a	Full Responsibility Purchases												
11	Capacity Sales - Total	3	90	1062	62	62	62	62	62	62	62	62	62
11a	Full Responsibility Sales												
12	Net Capacity Resources (9+10-11)		131187	133952	133243	133243	133243	133243	133243	133243	133243	133243	133243

Notes

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- 2 Report lines 7a & 7d as independent values (i.e. disregard form calculations) for the projected years.
- 2 To the extent that some of the existing and/or planned uncommitted capacity might become committed in future years, reduce the uncommitted projection accordingly. Otherwise continue to report that capacity as uncommitted.
- 3 The After-the-Fact data collection is only capable of determining net sales or purchases.

Table 5k. Winter (FRCC) Historical and Projected Demand and Capacity, Calendar Year 2004
(Megawatts)

Region	FRCC
Subregion	
Country	U

WINTER

Line#	Category	Notes	Actual		Projected								
			2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand		44839	46717	47994	49139	50414	51700	53030	54370	55718	57094	61493
02	Standby Demand		0	0	0	0	0	0	0	0	0	0	0
03	Total Internal Demand (01+02)		44839	46717	47994	49139	50414	51700	53030	54370	55718	57094	61493
04	Direct Control Load Management		2528	2528	2520	2518	2524	2532	2546	2563	2586	2581	2575
05	Interruptible Demand		862	862	866	863	862	852	859	862	867	871	875
06	Net Internal Demand (03-04-05)		41449	43327	44608	45758	47028	48316	49625	50945	52265	53642	58043
07	Total Net Operable Capacity	1	49644										
07a	Uncommitted Capacity		2454	2454	2454	2454	2454	2454	2454	2454	2454	2454	2454
07b1	Reliability Derating Unit Spec. Subtotal	1	0										
07b2	Reliability Derating Group Subtotal	1	0										
07c	Other Generation	1	0										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)		49644	52673	53845	54642	55322	57053	59752	60720	63077	65802	66146
08	Generator Capacity, <1MW (8a+8b)		0	0	0	0	0	0	0	0	0	0	0
08a	Distributed Generator Capacity < 1 MW		0	0	0	0	0	0	0	0	0	0	0
08b	Other Capacity < 1 MW		0	0	0	0	0	0	0	0	0	0	0
09	Total Net Generator Capacity (7d+8)		49644	52673	53845	54642	55322	57053	59752	60720	63077	65802	66146
9b	Distributed Generator Capacity >= 1 MW		0	0	0	0	0	0	0	0	0	0	0
10	Capacity Purchases - Total		1552	1752	1752	1752	1752	1752	1555	1555	1555	1555	1555
10a	Full Responsibility Purchases		1552	1752	1752	1752	1752	1752	1555	1555	1555	1555	1555
11	Capacity Sales - Total		0	0	0	0	0	0	0	0	0	0	0
11a	Full Responsibility Sales		0	0	0	0	0	0	0	0	0	0	0
12	Net Capacity Resources (9+10-11)		51196	54425	55597	56394	57074	58805	61307	62275	64632	67357	67701

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Table 5I. Winter (MAAC) Historical and Projected Demand and Capacity, Calendar Year 2004
(Megawatts)

Region	MAAC
Subregion	
Country	U

WINTER

Line#	Category	Notes	Actual		Projected								
			2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand		45905	46784	47560	48334	49106	49857	50619	51370	52124	52866	53590
02	Standby Demand												
03	Total Internal Demand (01+02)		45905	46784	47560	48334	49106	49857	50619	51370	52124	52866	53590
04	Direct Control Load Management		0	0	0	0	0	0	0	0	0	0	0
05	Interruptible Demand		340	340	330	330	330	330	330	330	330	330	330
06	Net Internal Demand (03-04-05)		45565	46444	47230	48004	48776	49527	50289	51040	51794	52536	53260
07	Total Net Operable Capacity	1	73448										
07a	Uncommitted Capacity			0	0	0	0	0	0	0	0	0	0
07b1	Reliability Derating Unit Spec. Subtotal	1	3910										
07b2	Reliability Derating Group Subtotal	1											
07c	Other Generation	1	422										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)		69116	70310.9	71340.9	72524.9	73735.9	73735.9	73735.9	73735.9	73735.9	73735.9	73735.9
08	Generator Capacity, <1MW (8a+8b)		0	0	0	0	0	0	0	0	0	0	0
08a	Distributed Generator Capacity < 1 MW												
08b	Other Capacity < 1 MW												
09	Total Net Generator Capacity (7d+8)		69116	70310.9	71340.9	72524.9	73735.9	73735.9	73735.9	73735.9	73735.9	73735.9	73735.9
9b	Distributed Generator Capacity >= 1 MW												
10	Capacity Purchases - Total		488	488	38	38	38	38	38	38	38	38	38
10a	Full Responsibility Purchases												
11	Capacity Sales - Total		0	0	0	0	0	0	0	0	0	0	0
11a	Full Responsibility Sales												
12	Net Capacity Resources (9+10-11)		69604	70798.9	71378.9	72562.9	73773.9	73773.9	73773.9	73773.9	73773.9	73773.9	73773.9

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Table 5m. Winter (MAIN) Historical and Projected Demand and Capacity, Calendar Year 2004
(Megawatts)

Region	MAIN
Subregion	
Country	U

WINTER

Line#	Category	Notes	Actual		Projected								
			2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand		42928	43925	44527	45367	46138	46845	47540	48241	48957	49547	50299
02	Standby Demand		1	1	1	1	1	1	1	1	1	1	1
03	Total Internal Demand (01+02)		42929	43926	44528	45368	46139	46846	47541	48242	48958	49548	50300
04	Direct Control Load Management		546	546	547	548	550	551	553	554	557	558	560
05	Interruptible Demand		1765	2162	2170	2164	2185	2189	2189	2185	2186	2179	2186
06	Net Internal Demand (03-04-05)		40618	41218	41811	42656	43404	44106	44799	45503	46215	46811	47554
07	Total Net Operable Capacity	1	74115										
07a	Uncommitted Capacity		4324	2670	2679	3743	3696	5164	5121	5077	5035	4992	4952
07b1	Reliability Derating Unit Spec. Subtotal	1	366										
07b2	Reliability Derating Group Subtotal	1	28										
07c	Other Generation	1	2475										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)		66922	67651	67723	67868	69145	69832	71027	71395	71747	71875	71879
08	Generator Capacity, <1MW (8a+8b)		120	120	120	120	121	121	121	121	121	121	121
08a	Distributed Generator Capacity < 1 MW		111	111	111	111	111	111	111	111	111	111	111
08b	Other Capacity < 1 MW		9	9	9	9	10	10	10	10	10	10	10
09	Total Net Generator Capacity (7d+8)		67042	67771	67843	67988	69266	69953	71148	71516	71868	71996	72000
9b	Distributed Generator Capacity >= 1 MW		357	358	358	358	358	358	358	358	358	358	358
10	Capacity Purchases - Total		2254	1871	2213	2383	2689	2856	2951	3248	3706	4768	4460
10a	Full Responsibility Purchases		212	222	221	147	169	170	263	263	263	263	264
11	Capacity Sales - Total		2882	1423	1400	1408	1897	1904	1912	1919	1927	1934	1942
11a	Full Responsibility Sales		208	210	212	220	217	219	222	224	227	229	232
12	Net Capacity Resources (9+10-11)		66414	68219	68656	68963	70058	70905	72187	72845	73647	74830	74518

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Table 5n. Winter (MRO) Historical and Projected Demand and Capacity, Calendar Year 2004
(Megawatts)

Region	MRO
Subregion	
Country	U

WINTER

Line#	Category	Notes	Actual		Projected								
			2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand		24526	24995	25413	25828	26322	26696	27119	27640	28036	28437	28894
02	Standby Demand		0	0	0	0	0	0	0	0	0	0	0
03	Total Internal Demand (01+02)		24526	24995	25413	25828	26322	26696	27119	27640	28036	28437	28894
04	Direct Control Load Management		80	80	80	80	80	80	80	80	80	80	80
05	Interruptible Demand		0	0	0	0	0	0	0	0	0	0	0
06	Net Internal Demand (03-04-05)		24446	24915	25333	25748	26242	26616	27039	27560	27956	28357	28814
07	Total Net Operable Capacity	1	37500	33675	33724	34589	34939	35836	35836	35790	35840	35874	35873
07a	Uncommitted Capacity		0	0	0	0	0	0	0	107	107	107	107
07b1	Reliability Derating Unit Spec. Subtotal	1	0										
07b2	Reliability Derating Group Subtotal	1	0										
07c	Other Generation	1	4718	625	625	625	625	625	625	518	518	518	518
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)		32782	33050	33099	33964	34314	35211	35211	35165	35215	35249	35248
08	Generator Capacity, <1MW (8a+8b)		51	51	51	51	51	51	51	51	50	50	49
08a	Distributed Generator Capacity < 1 MW		6	6	6	6	6	6	6	6	6	6	6
08b	Other Capacity < 1 MW		45	45	45	45	45	45	45	45	44	44	43
09	Total Net Generator Capacity (7d+8)		32833	33101	33150	34015	34365	35262	35262	35216	35265	35299	35297
9b	Distributed Generator Capacity >= 1 MW		17	17	20	20	20	20	20	20	20	20	20
10	Capacity Purchases - Total		3154	3019	2806	2714	2714	2634	2544	2544	2514	2514	2514
10a	Full Responsibility Purchases		1209	1170	1170	1175	1175	1175	1175	1175	1175	1175	1175
11	Capacity Sales - Total		1616	1542	1517	1447	1372	1532	1434	1334	1334	1259	1259
11a	Full Responsibility Sales		1241	1149	1149	1149	1074	1074	976	976	976	976	976
12	Net Capacity Resources (9+10-11)		34371	34578	34439	35282	35707	36364	36372	36426	36445	36554	36552

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**Table 50. Winter (NPCC_NE) Historical and Projected Demand and Capacity, Calendar Year 2004
(Megawatts)**

Region	NPCC
Subregion	NE
Country	U

WINTER

Line#	Category	Notes	Actual		Projected								
			2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand	3	22635	22830	23175	23540	23890	24245	24640	25095	25400	25680	26005
02	Standby Demand												
03	Total Internal Demand (01+02)	3	22635	22830	23175	23540	23890	24245	24640	25095	25400	25680	26005
04	Direct Control Load Management												
05	Interruptible Demand		317	317	317	317	317	317	317	317	317	317	317
06	Net Internal Demand (03-04-05)		22318	22513	22858	23223	23573	23928	24323	24778	25083	25363	25688
07	Total Net Operable Capacity	1	33343										
07a	Uncommitted Capacity	2											
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1											
07c	Other Generation	1											
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2	33343	33396	33565	34759	34759	34759	34759	34759	34759	34759	34759
08	Generator Capacity, <1MW (8a+8b)		36	36	36	36	36	36	36	36	36	36	36
08a	Distributed Generator Capacity < 1 MW	5											
08b	Other Capacity < 1 MW		36	36	36	36	36	36	36	36	36	36	36
09	Total Net Generator Capacity (7d+8)		33379	33432	33601	34795	34795	34795	34795	34795	34795	34795	34795
9b	Distributed Generator Capacity >= 1 MW	5											
10	Capacity Purchases - Total		411	411	411	411	411	411	404	404	404	404	404
10a	Full Responsibility Purchases												
11	Capacity Sales - Total		950	0	0	0	0	0	0	0	0	0	0
11a	Full Responsibility Sales												
12	Net Capacity Resources (9+10-11)		32840	33843	34012	35206	35206	35206	35199	35199	35199	35199	35199

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- U.S., Canadian, and Mexican systems, and subregions of NPCC, SERC, SPP, and WECC summarized separately.
- Should correspond to peak hour demands reported in EIA-411 report, Item 1, line 07 (summer).
- These values will be available with the June 1st update.
- The information in the lines highlighted in blue will most likely change with the June filing.

Table 5p. Winter (NPCC_NY) Historical and Projected Demand and Capacity, Calendar Year 2004
(Megawatts)

Region	NPCC
Subregion	NY
Country	U

WINTER

Line#	Category	Notes	Actual	Projected									
			2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand		25541	25350	25670	25980	26290	26550	26790	26990	27160	27300	27410
02	Standby Demand												
03	Total Internal Demand (01+02)		25541	25350	25670	25980	26290	26550	26790	26990	27160	27300	27410
04	Direct Control Load Management												
05	Interruptible Demand												
06	Net Internal Demand (03-04-05)		25541	25350	25670	25980	26290	26550	26790	26990	27160	27300	27410
07	Total Net Operable Capacity	1	39503.8	39654.9	41184.9	41333.6	40526.5	39396.8	39396.8	39396.8	39396.8	39396.8	39396.8
07a	Uncommitted Capacity												
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1											
07c	Other Generation	1											
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)		39503.8	39654.9	41184.9	41333.6	40526.5	39396.8	39396.8	39396.8	39396.8	39396.8	39396.8
08	Generator Capacity, <1MW (8a+8b)		0	0	0	0	0	0	0	0	0	0	0
08a	Distributed Generator Capacity < 1 MW												
08b	Other Capacity < 1 MW												
09	Total Net Generator Capacity (7d+8)		39503.8	39654.9	41184.9	41333.6	40526.5	39396.8	39396.8	39396.8	39396.8	39396.8	39396.8
9b	Distributed Generator Capacity >= 1 MW												
10	Capacity Purchases - Total		2233	80	80	80	0	0	0	0	0	0	0
10a	Full Responsibility Purchases		2233	80	80	80	0	0	0	0	0	0	0
11	Capacity Sales - Total		300	306	306	306	306	306	299	299	299	299	299
11a	Full Responsibility Sales		300	306	306	306	306	306	299	299	299	299	299
12	Net Capacity Resources (9+10-11)		41436.8	39428.9	40958.9	41107.6	40220.5	39090.8	39097.8	39097.8	39097.8	39097.8	39097.8

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Table 5g. Winter (SERC) Historical and Projected Demand and Capacity, Calendar Year 2004
(Megawatts)

Region	SERC
Subregion	
Country	U

WINTER

Line#	Category	Notes	Actual		Projected								
			2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand		144337	147019	150031	152922	155489	157765	159668	162694	166030	169158	170909
02	Standby Demand		0	0	0	0	0	0	0	0	0	0	0
03	Total Internal Demand (01+02)		144337	147019	150031	152922	155489	157765	159668	162694	166030	169158	170909
04	Direct Control Load Management		471	614	625	634	645	651	658	666	673	681	688
05	Interruptible Demand		4380	4181	4150	4176	4164	3992	3901	3860	3827	3805	3779
06	Net Internal Demand (03-04-05)		139486	142224	145256	148112	150680	153122	155109	158168	161530	164672	166442
07	Total Net Operable Capacity	1											
07a	Uncommitted Capacity		40936	42022	41813	42363	43207	40525	35414	37330	34073	32164	30980
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1											
07c	Other Generation	1											
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)		175162	176418	178421	180009	181517	183565	184104	188086	190061	191354	193191
08	Generator Capacity, <1MW (8a+8b)		0	0	0	0	0	0	0	0	0	0	0
08a	Distributed Generator Capacity < 1 MW		0	0	0	0	0	0	0	0	0	0	0
08b	Other Capacity < 1 MW		0	0	0	0	0	0	0	0	0	0	0
09	Total Net Generator Capacity (7d+8)		175162	176418	178421	180009	181517	183565	184104	188086	190061	191354	193191
9b	Distributed Generator Capacity >= 1 MW		0	0	0	0	0	0	0	0	0	0	0
10	Capacity Purchases - Total		13825	13424	12103	11146	11545	11930	13830	14073	15137	16542	17657
10a	Full Responsibility Purchases		0	0	0	0	0	0	0	0	0	0	0
11	Capacity Sales - Total		2203	3379	3212	3128	3078	3079	2888	2888	2889	2889	2889
11a	Full Responsibility Sales		0	0	0	0	0	0	0	0	0	0	0
12	Net Capacity Resources (9+10-11)		186784	186463	187312	188027	189984	192416	195046	199271	202309	205007	207959

Notes

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- 2 Report lines 7a & 7d as independent values (i.e. disregard form calculations) for the projected years.
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Table 5r. Winter (SPP) Historical and Projected Demand and Capacity, Calendar Year 2004
(Megawatts)

Region	SPP
Subregion	
Country	U

WINTER

Line#	Category	Notes	Actual		Projected								
			2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand		29490	29481	30021	30363	30994	31645	32083	32472	32747	33330	33910
02	Standby Demand		0	0	0	0	0	0	0	0	0	0	0
03	Total Internal Demand (01+02)		29490	29481	30021	30363	30994	31645	32083	32472	32747	33330	33910
04	Direct Control Load Management		13	27	27	27	28	30	31	31	31	31	31
05	Interruptible Demand		381	418	419	420	421	422	423	424	425	426	427
06	Net Internal Demand (03-04-05)		29096	29036	29575	29916	30545	31193	31629	32017	32291	32873	33452
07	Total Net Operable Capacity	1	55907	55907	55907	55907	55907	55907	55907	55907	55907	55907	55907
07a	Uncommitted Capacity		9302	9302	9302	9302	9302	9302	9302	9302	9302	9302	9302
07b1	Reliability Derating Unit Spec. Subtotal	1	42	42	42	42	42	42	42	42	42	42	42
07b2	Reliability Derating Group Subtotal	1	5	5	5	5	5	5	5	5	5	5	5
07c	Other Generation	1	0	0	0	0	0	0	0	0	0	0	0
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)		46558	46658	47000	47282	47692	48038	49343	49944	50780	50930	51445
08	Generator Capacity, <1MW (8a+8b)		3	3	3	3	3	3	3	3	3	3	3
08a	Distributed Generator Capacity < 1 MW		3	3	3	3	3	3	3	3	3	3	3
08b	Other Capacity < 1 MW		0	0	0	0	0	0	0	0	0	0	0
09	Total Net Generator Capacity (7d+8)		46561	46661	47003	47285	47695	48041	49346	49947	50783	50933	51448
9b	Distributed Generator Capacity >= 1 MW		358	370	375	375	375	375	375	375	375	375	375
10	Capacity Purchases - Total		5354	5000	4257	3879	3860	3662	3678	3281	3376	3497	3407
10a	Full Responsibility Purchases		3236	2566	2608	2579	2537	2411	2443	2240	2252	2213	2075
11	Capacity Sales - Total		2234	2300	1995	1995	1967	1928	2317	2255	2584	2704	2637
11a	Full Responsibility Sales		1999	1947	1827	1827	1762	1758	2058	2058	2058	2058	2058
12	Net Capacity Resources (9+10-11)		49680.63	49361.1	49265.1	49169.304	49588.304	49775.304	50707.304	50973.304	51575.304	51726.304	52218.3

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Table 5s. Winter (ERCOT) Historical and Projected Demand and Capacity, Calendar Year 2004
(Megawatts)

Region	ERCOT
Subregion	
Country	U

WINTER

Line#	Category	Notes	Actual		Projected								
			2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand		44010	41672	42922	43803	44092	45732	46973	48079	48775	50305	51263
02	Standby Demand		0	0	0	0	0	0	0	0	0	0	0
03	Total Internal Demand (01+02)		44010	41672	42922	43803	44092	45732	46973	48079	48775	50305	51263
04	Direct Control Load Management		0	0	0	0	0	0	0	0	0	0	0
05	Interruptible Demand		0	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150
06	Net Internal Demand (03-04-05)		44010	40522	41772	42653	42942	44582	45823	46929	47625	49155	50113
07	Total Net Operable Capacity	1	78,870										
07a	Uncommitted Capacity		0	0	0	0	0	0	0	0	0	0	0
07b1	Reliability Derating Unit Spec. Subtotal	1	0										
07b2	Reliability Derating Group Subtotal	1	1,081										
07c	Other Generation	1	6,111										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)		71,678	73411	71993	72123	73808	74161	73981	73981	73981	73981	73981
08	Generator Capacity, <1MW (8a+8b)		3	3	3	3	3	3	3	3	3	3	3
08a	Distributed Generator Capacity < 1 MW		3	3	3	3	3	3	3	3	3	3	3
08b	Other Capacity < 1 MW		0	0	0	0	0	0	0	0	0	0	0
09	Total Net Generator Capacity (7d+8)		71,681	73414	71996	72126	73811	74164	73984	73984	73984	73984	73984
9b	Distributed Generator Capacity >= 1 MW		93	93	93	93	93	93	93	93	93	93	93
10	Capacity Purchases - Total		310	118	120	122	124	126	128	130	132	134	136
10a	Full Responsibility Purchases		310	118	120	122	124	126	128	130	132	134	136
11	Capacity Sales - Total		89	189	189	189	189	189	189	189	189	189	189
11a	Full Responsibility Sales		89	189	189	189	189	189	189	189	189	189	189
12	Net Capacity Resources (9+10-11)		71,902	73343	71927	72059	73746	74101	73923	73925	73927	73929	73931

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Table 5t. Winter (WECC) Historical and Projected Demand and Capacity, Calendar Year 2004
(Megawatts)

Region	WECC
Subregion	
Country	U

WINTER

Line#	Category	Notes	Actual		Projected								
			2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand		102689	105996	108606	110906	113329	115767	118252	120922	123358	125923	128068
02	Standby Demand		0	0	0	0	0	0	0	0	0	0	0
03	Total Internal Demand (01+02)		102689	105996	108606	110906	113329	115767	118252	120922	123358	125923	128068
04	Direct Control Load Management		336	310	311	312	311	312	311	311	311	312	312
05	Interruptible Demand		1351	1576	1550	1538	1554	1560	1560	1561	1562	1563	1564
06	Net Internal Demand (03-04-05)		101002	104110	106745	109056	111464	113895	116381	119050	121485	124048	126192
07	Total Net Operable Capacity	1											
07a	Uncommitted Capacity			0	0	0	0	0	0	0	0	0	0
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1											
07c	Other Generation	1											
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)		148650	152814	158453	164062	166529	167519	169051	169614	169994	171041	171120
08	Generator Capacity, <1MW (8a+8b)		0	0	0	0	0	0	0	0	0	0	0
08a	Distributed Generator Capacity < 1 MW		0	0	0	0	0	0	0	0	0	0	0
08b	Other Capacity < 1 MW		0	0	0	0	0	0	0	0	0	0	0
09	Total Net Generator Capacity (7d+8)		148650	152814	158453	164062	166529	167519	169051	169614	169994	171041	171120
9b	Distributed Generator Capacity >= 1 MW		0	0	0	0	0	0	0	0	0	0	0
10	Capacity Purchases - Total		987	728	693	683	680	688	596	452	454	459	475
10a	Full Responsibility Purchases		987	728	693	683	680	688	596	452	454	459	475
11	Capacity Sales - Total		277	205	205	179	179	179	179	179	179	179	179
11a	Full Responsibility Sales		277	205	205	179	179	179	179	179	179	179	179
12	Net Capacity Resources (9+10-11)		149360	153337	158941	164566	167030	168028	169468	169887	170269	171321	171416

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