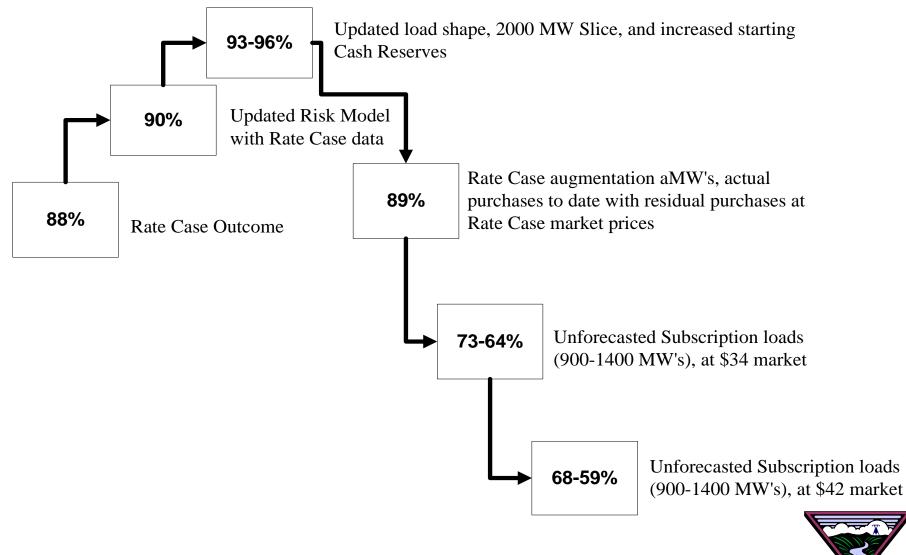


BPA's Treasury Payment Probability (TPP) Technical Discussion

August 9, 2000





1. Rate Case outcome

88.1%

TPP

2. Updated *Risk Model* with original *Rate Case* data 89.9%
•Revisions in load growth risk
•Revisions in Q2 pricing logic

3. Changes in starting *Cash Reserve* level

•*Rate Case* forecast (\$842M)

•Current forecast (\$976M)



93.2%

4. Updated load shape, 2000 aMW's Slice

•Updated load forecast scaled to Rate Case level

- •1440 aMW's of block
- **5.** Rate Case Augmentation aMW's:
 - •Actual Augmentation purchases to date
 - •Residual purchases at *Rate Case* market prices



88.9%

95.6%

Unforecasted *Subscription* **loads** (\$34)

6. 900 MW's	72.5%
7. 1200 MW's	67.3%
8. 1400 MW's	64.4%

Unforecasted *Subscription* **loads** (\$42)

9.	900 MW's	67.9%
10.	. 1200 MW's	62.9%
11.	. 1400 MW's	59.3%

TPP Matrix

		TPP	Start Rsrv (M\$)	Price@	PF, IP, RL Non-Slice Load (aMW)	Slice (aMW)	Slice Block Sales (aMW)	Total Loads (aMW)	Additional Firm Load (aMW)
1	Rate Case Outcome	88.1%	842	\$34	6,780	0	0	6780	0
2	Updated Risk Model with Rate Case data	89.9%	842	\$34	6,780	0	0	6780	0
3	Change in starting FY2002 Cash Reserve level	93.2%	976	\$34	6,780	0	0	6780	0
4	Updated load shape, 2000 MW's Slice	95.6%	976	\$34	3,340	2000	1440	6780	0
5	Rate Case augmentation aMW's: actual purchases to date with residual purchases at Rate Case market prices	88.9%	976	\$34	3,340	2000	1440	6780	0
6	Unforecasted Subscription loads (900 MW's): \$34	72.5%	976	\$34	4,253	2000	1440	7693	913
7	Unforecasted Subscription loads (1200 MW's): \$34	67.3%	976	\$34	4,553	2000	1440	7993	1213
8	Unforecasted Subscription loads (1400 MW's): \$34	64.4%	976	\$34	4,740	2000	1440	8180	1400
9	Unforecasted Subscription loads (900 MW's): \$42	67.9%	976	\$42	4,253	2000	1440	7693	913
10	Unforecasted Subscription loads (1200 MW's): \$42	62.9%	976	\$42	4,553	2000	1440	7993	1213
11	Unforecasted Subscription loads (1400 MW's): \$42	59.3%	976	\$42	4,740	2000	1440	8180	1400