Storage         American River (incl Sugar Pine D&R)         Black Butte Reservoir       710,746 2/       710,746         Buchanan Reservoir       441,700 2/       441,700         Clear Creek Tunnel       710,746       710,746         Columbia-Mowry System       195,633       15,238       210,871         Coleman National Fish Hatchery       3,175,040       3,175,040         Delta Cross Channel       44,913       44,913         Folsom D & R       1,448,173       1,448,173         Folsom Pipeline       5       354,549         Friant D & R       1,415,297         Gianelli, WR Pump Generator Plant       5/       3,285,610
Black Butte Reservoir       710,746       2/       710,746         Buchanan Reservoir       441,700       2/       441,700         Clear Creek Tunnel       195,633       15,238       210,871         Coleman National Fish Hatchery       3,175,040       3,175,040         Delta Cross Channel       44,913       44,913         Folsom D & R       1,448,173       1,448,173         Folsom Pipeline       50som Pipeline       50som Pipeline         Folsom Pumping Plant       354,549       354,549         Friant D & R       1,415,297       1,415,297
Buchanan Reservoir Clear Creek Tunnel     441,700 2/     441,700       Columbia-Mowry System     195,633     15,238     210,871       Coleman National Fish Hatchery     3,175,040     3,175,040       Delta Cross Channel     44,913     44,913       Folsom D & R     1,448,173     1,448,173       Folsom Pipeline       Folsom Pumping Plant     354,549       Friant D & R     1,415,297     1,415,297
Clear Creek Tunnel       15,238       210,871         Columbia-Mowry System       195,633       15,238       210,871         Coleman National Fish Hatchery       3,175,040       31,75,040         Delta Cross Channel       44,913       44,913         Folsom D & R       1,448,173       1,448,173         Folsom Pipeline       50som Pumping Plant       354,549         Friant D & R       1,415,297       1,415,297
Columbia-Mowry System       195,633       15,238       210,871         Coleman National Fish Hatchery       3,175,040       3,175,040         Delta Cross Channel       44,913       44,913         Folsom D & R       1,448,173       1,448,173         Folsom Pipeline       50som Pumping Plant       354,549         Friant D & R       1,415,297       1,415,297
Coleman National Fish Hatchery       3,175,040       3,175,040         Delta Cross Channel       44,913       44,913         Folsom D & R       1,448,173       1,448,173         Folsom Pipeline       50som Pumping Plant       354,549         Friant D & R       1,415,297       1,415,297
Delta Cross Channel       44,913       44,913         Folsom D & R       1,448,173       1,448,173         Folsom Pipelline       50lsom Pumping Plant       354,549         Friant D & R       1,415,297       1,415,297
Folsom D & R 1,448,173 1,448,173 Folsom Pipeline Folsom Pumping Plant 354,549 Friant D & R 1,415,297 1,415,297
Folsom Pipeline       354,549         Folsom Pumping Plant       354,549         Friant D & R       1,415,297         1,415,297       1,415,297
Folsom Pumping Plant         354,549           Friant D & R         1,415,297           1,415,297         1,297
Friant D & R 1,415,297 1,415,297
Cionalli MD Dump Consector Diant 5/ 2 205 640
Less: WRGPGP Dir Pump 5/
Regeneration Credit (2,098,272) (2,098,272)
Hidden Reservoir 289,500 2/ 289,500
Hill, CA Whiskeytown Dam 223,690 223,690
New Melones D&R         924,610         3,808         928,418
Nimbus D&R 435,389 435,389
Sacramento River         354,211         354,211         354,211
San Joaquin River         135,868           135,868         135,868
Security Costs         2,573,998         2,573,998
Shasta D&R 1,114,925 24,506 1,139,431
Sisk, BF San Luis Dam         5,028,854           5,028,854         5,028,854
Stanislaus River Temp Mgmt 23,150 23,150
Trinity D&R 316,976 316,976 316,976
Total Storage 6/ 19,207,222 1,230,890 20,438,112
Conveyance
Corning Canal
Delta-Mendota Canal
Delta-Mendota Pool
Friant-Kern Canal 1.672 1.672
Handicap Accessibility 37,282 37,282 37,282
Life Safety Codes 83,320 83,320
Little Panoche Crk Det Dam
Los Banos Creek Det Dam
Madera Canal
O'Neill D&R

Facility/Contractor	Estimated O&M & Corps	Estimated Project Use	Total Estimated
•	Expense	Energy Cost	Costs
Conveyance (Continued)	1/	Sch A-10/A-11	
Red Bluff Diversion Dam	229,962		229,962
Red Bluff Pumping Plant	303,286		303,286
San Luis Canal	11,782		11,782
San Luis Canal Turnouts			
Tehama-Colusa Canal/Funks Dam	102,064		102,064
Tehama-Colusa Canal Fish Facilities	5,666		5,666
Conveyance (Direct Billed)	775,034		775,034
Conveyance Pumping			
Corning Pumping Plant		80,143	80,143
Dos Amigos Pumping Plant		2,006,126	2,006,126
O'Neill Pump Gen Plant - Federal		1,196,751	1,196,751
Tracy Pumping Plant - Federal		8,147,961	8,147,961
Total Conveyance Pumping (Direct Billed)		11,430,981	11,430,981
<u>Direct Pumping</u> Colusa County WD		277,464	277,464
Contra Costa PP (Contra Costa WD)		211,404	211,404
Corning WD		54.654	54,654
Cross Valley Canal Contractors (Dos Amigos & Banks)		176,942 4/	176,942
Dunnigan WD		3,552	3,552
Kanawha WD		24,568	24,568
Orland-Artois WD		73,315	73,315
Panoche WD		710	710
Proberta WD		5,470	5,470
San Benito County WD			
Gianelli, WR Pump Generator		121,875 3/	121,875
Gianelli, WR Pump Gen O&M	5/		
Pacheco PP		93,413 3/	93,413
Glenn Valley WD			

Facility/Contractor	Estimated O&M & Corps Expense	Estimated Project Use Energy Cost Sch A-10/A-11	Total Estimated Costs
Direct Pumping (Continued)	1/	Scn A-10/A-11	
Santa Clara Valley WD			
Coyote PP		19,027 3/	19,027
Gianelli, WR Pump Generator	F.(	76,651 3/	76,651
Gianelli, WR Pump Gen O&M Pacheco PP	5/	50.750.0/	58,750
San Luis WD		58,750 3/ 266,871	266,871
Westlands WD:		200,071	200,071
Pleasant Valley PP		323,015	323,015
Pleasant Valley Relifts		32,802	32,802
SLC Relifts		1,452,843	1,452,843
Westside WD		15,649	15,649
Wintu PP (Bella Vista WD)		74,582	74,582
Total Direct Pumping		3,152,154	3,152,154
San Luis Drain & Kesterson Reservoir Kesterson Reservoir San Luis Drain	198,000		198,000
Total San Luis Drain & Kesterson Reservoir	198,000		198,000
Sub-total	20,180,256	15,814,025	35,994,281
Water Marketing Expense			
Suisun Marsh Protection	779,779		779,779
Contract Administration	7,297,743		7,297,743
Water & Power Systems Control	6,076,726		6,076,726
Other Expenses	6,696,615		6,696,615
General Expense Less: Non-Permanent Contractor Revenue	7/ 576,115 8/ (87,000)		576,115
Less. Non-Permanent Contractor Revenue	8/ (87,000)		(87,000)
Total Water Marketing	21,339,978		21,339,978
Less: Direct Billed	(775,034)	(11,430,981)	(12,206,015)
Grand Total	40,745,200	4,383,043	45,128,243

#### FOOTNOTES

- 1/ See Table 6, Allocated CVP Operation and Maintenance Costs, Fiscal Year 2007 (except Black Butte, Buchanan, and Hidden Reservoirs).
- 2/ Estimated based on the most recent 5-year average of actual Irrigation O&M costs (Corps of Engineers) per the Financial Statement (Schedules 19 & 25).
- 3/ Suballocation of San Felipe Unit Direct Pumping Costs:

	2007			Direct Pumping Allocation	(Sch A-10) 7/	
Contractor	Projected Deliveries (Sch A-12)	Ratios	William R. Gianelli Pump-Generator Plant PUE	Pacheco PP	Coyote PP	Grand Total
San Benito County WD Santa Clara Valley WD	24,791 15,592	0.61390 0.38610	121,875 76,651	93,413 58,750	19,027	215,287 154,427
Total San Felipe	40,383	1.00000	198,525	152,163	19,027	369,714
Total San Felipe All Other Contractors	40,383 2,623,122	0.01516 0.98484				
Total Storage Del.	2,663,505	1.00000				

- 4/ See Schedule A-11, Page 4, Footnote 4 for breakdown of costs by contractor.
- 5/ O&M costs for Gianelli, WR Pump Generator plant were combined with the B.F. Sisk Dam and Reservoir. For San Felipe Unit, O&M for Gianelli, WR PGP will be included as part of storage and not under direct pumping as in previous years rates through 1999.
- 6/ Storage Costs are broken down between San Felipe Unit Contractors and all others as follows:

Determination of Storage Rates  Projected 2007 Storage Deliveries Ratios	San Felipe Unit Storage 40,383 0.01516	All Other Contractors Storage 2,623,122 0.98484	Total 2,663,505 1.00000
Allocated William R. Gianelli PG Costs: Project Use Energy Costs (Includes Regeneration Credit/Sch A-10) Regeneration Credit Allocated Other Storage O&M Costs Total Rate per Acre-foot	291,842 291,842 7.23	3,285,610 (2,098,272) 18,958,932 20,146,270 7.68	3,285,610 (2,098,272) 19,250,774 20,438,112

- 7/ General & Administrative (G&A) expenses have been incorporated into Water Marketing costs. Reimbursable costs are based on 18.5 percent of the total G&A costs included on Table 6 (see sources). Irrigation's share is based on the ratio of 2007 projected deliveries for Irrigation to the total Irrigation & M&I deliveries.
- 8/ Non-permanent revenue was calculated using a 5-yr average of the most recent actual non-permanent revenue (from Schedule B-2) rounded to the nearest thousand.
- 9/ These totals include security costs.

#### **RECONCILIATION:**

			(T )	
Adjustments to	) MP-3400	Data	( Lable 6)	

Adjustments to MP-3400 Data (Table 6)	MP-3400 Data (Table 6)	Black Butte D&R a/	Buchanan Unit a/	Hidden Unit a/	Direct Billed	Other Adjustments c/	Ratesetting Total
Water Marketing & General Expense Kesterson Reservoir	22,597,403 198.000					(1,257,425)	21,339,978 198,000
Storage	15,191,278 b/	710,746	441,700	289,500		2,573,998	19,207,222
Conveyance	775,034				(775,034)		
Conveyance Pumping	N/A						
Direct Pumping	N/A						
Fish & Wildlife	38,696					(38,696)	
Total	38,800,411	710,746	441,700	289,500	(775,034)	1,277,877	40,745,200

a/ For Black Butte D& R, Buchanan Unit, and Hidden Unit refer to "COE ALLOC" worksheet for details.

b/ Excludes \$832,216 for Black Butte D&R, \$695,248 for Buchanan Unit, and \$291,240 for Hidden Unit since costs are calculated based on a 5-year historical average.

b/ Excided 4002,E10 for Black Batte Bart	, wood,2 to for Bachanan	OTHE, ATTA \$201,240
c/ Water Marketing		
Less: Non-Permanent Contractor Reven	nue (87,000)	
General Expense Adjustment	(1,170,425)	
Total		(1,257,425)
Storage		
Add: Security costs		2,573,998.00
Fish & Wildlife		
Less: Fisheries Mitigation		(38,696)
To	otal	1,277,877

Sources:

Sch A-12 (IRR & M&I) COE Allocation S Sch A-11 ; Sch A-10 Allocated CVP O

COE Allocation Support Sheet Allocated CVP Operation and Maintenance Costs, Fiscal Year 2007, Table 6