Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2008 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	999			999	999	999	999	999	999	999
Commercial	999			999		999	999	999	999	0
Strategic Petroleum Reserve (SPR)				999			999	NA		
Imports by SPR				999						
Imports into SPR by Others				999						
Natural Gas Liquids and LRGs	999	999	999	999	999		999	999	999	999
Pentanes Plus	999	999		999	999		999	999	999	999
Liquefied Petroleum Gases	999		999	999	999		999	999	999	999
Ethane/Ethylene	999		999	999	999		999	999	999	999
Propane/Propylene	999		999	999	999		999	999	999	999
Normal Butane/Butylene	999		999	999	999		999	999	999	999
Isobutane/Isobutylene	999		999	999	999		999	999	999	999
Other Liquids		999		999	999	999	999	999	999	999
Other Hydrocarbons		999		999	999	999	999	999	999	999
Hydrogen				999	999	999		999	999	
Oxygenates (excluding Fuel Ethanol)		999		999	999	999	999	999	999	999
Renewable Fuels (including Fuel Ethanol)		999 999		999 999	999 999	999 999	999 999	999 999	999 999	999 999
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		999		999	999	999	999	999	999	999
Other Hydrocarbons				999	999	999	999	999	999	999
Unfinished Oils				999	999		999	999	999	999
Motor Gasoline Blend.Comp. (MGBC)		999		999	999	999	999	999	999	999
Reformulated		999		999	999	999	999	999	999	999
Conventional	 	999 		999 999	999 999	999	999 999	999 999	999 999	999 999
Finished Petroleum Products		999	999	999	999	999	999		999	999
Finished Motor Gasoline		999	999	999	999	999	999		999	999
Reformulated		999	999	999	999	999	999		999	999
Conventional		999	999	999	999	999	999		999	999
Finished Aviation Gasoline			999	999	999		999		999	999
Kerosene-Type Jet Fuel			999	999	999		999		999	999
Kerosene			999	999	999		999		999	999
Distillate Fuel Oil			999 999	999 999	999 999	999 999	999 999		999 999	999 999
Greater than 15 ppm to 500 ppm sulfur			999	999	999	999	999		999	999
Greater than 500 ppm sulfur			999	999	999		999		999	999
Residual Fuel Oil ⁶			999	999	999		999		999	999
Less than 0.31 percent sulfur			999	999	999		999		999	NA
0.31 to 1.00 percent sulfur			999	999	999		999		999	NA
Greater than 1.00 percent sulfur			999	999	999		999		999	NA
Petrochemical Feedstocks			999 999	999 999	999 999		999 999		999 999	999 999
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			999	999	999		999		999	999
Special Naphthas			999	999	999		999		999	999
Lubricants			999	999	999		999		999	999
Waxes			999	999	999		999		999	999
Petroleum Coke			999	999	999		999		999	999
Marketable			999	999	999		999		999	999
Catalyst			999							999
Asphalt and Road Oil			999 999	999	999 		999		999	999 999
Still Gas			999	999	999		999		999	999
Total	999	999	999	999	999	999	999	999	999	999

^{-- =} Not Applicable

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at a include the plant of the production of the production

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.