



Table 92. Summary Statistics for Natural Gas — Wyoming, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	4,510	5,160	5,166	4,950	5,500
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	981,115	1,043,797	1,029,403	1,091,320	1,188,657
From Oil Wells.....	109,434	109,318	132,044	108,918	137,385
Total.....	1,090,549	1,153,115	1,161,447	1,200,238	1,326,042
Repressuring.....	134,867	128,186	^R 106,161	^R 75,250	50,216
Vented and Flared.....	145,452	140,147	^R 8,711	^R 9,002	9,945
Wet After Lease Separation.....	810,230	884,782	1,046,575	1,115,986	1,265,881
Nonhydrocarbon Gases Removed.....	144,194	146,414	142,739	144,756	177,553
Marketed Production	666,036	738,368	^R 903,836	^R 971,230	1,088,328
Extraction Loss.....	48,254	49,333	44,358	^R 50,639	65,085
Total Dry Production.....	617,782	689,035	^R859,478	^R920,591	1,023,243
Supply (million cubic feet)					
Dry Production.....	617,782	689,035	^R 859,478	^R 920,591	1,023,243
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	294,140	516,922	267,950	291,248	323,006
Withdrawals from Storage					
Underground Storage.....	15,478	14,989	12,493	10,395	14,208
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	0	0	0	0	0
Balancing Item.....	253,985	6,045	^R 117,110	^R 97,464	115,421
Total Supply.....	1,181,385	1,226,990	1,257,031	^R1,319,698	1,475,879

See footnotes at end of table.

Table 92. Summary Statistics for Natural Gas — Wyoming, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	101,413	100,955	109,193	^R 96,733	97,126
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,069,550	1,111,955	1,132,626	1,211,506	1,372,609
Additions to Storage					
Underground Storage	10,422	14,080	15,212	11,458	6,144
LNG Storage	0	0	0	0	0
Total Disposition	1,181,385	1,226,990	1,257,031	^R1,319,698	1,475,879
Consumption (million cubic feet)					
Lease Fuel	4,252	4,099	3,477	3,125	3,236
Pipeline Fuel	8,144	10,461	11,535	13,736	14,092
Plant Fuel	15,409	15,597	16,524	19,272	20,602
Delivered to Consumers					
Residential	13,534	12,999	12,702	12,106	12,177
Commercial	9,721	10,754	10,414	^R 9,838	9,752
Industrial	50,253	46,936	54,259	38,475	35,409
Vehicle Fuel	14	13	10	14	14
Electric Utilities	87	95	271	167	1,843
Total Delivered to Consumers	73,609	70,797	77,656	^R60,600	59,195
Total Consumption	101,413	100,955	109,193	^R96,733	97,126
Delivered for the Account of Others (million cubic feet)					
Residential	846	935	990	469	986
Commercial	1,370	1,705	987	^R 1,070	974
Industrial	48,798	45,763	53,151	37,346	34,395
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	131,910	125,740	127,324	127,750	129,274
Commercial	17,036	15,907	16,171	^R 16,317	16,366
Industrial	170	194	317	314	307
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	571	676	644	603	596
Industrial	295,606	241,939	171,165	122,533	115,338
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.57	2.42	1.78	1.97	3.34
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.54	1.84	1.86	1.87	3.21
City Gate	2.36	3.11	2.73	3.59	5.07
Delivered to Consumers					
Residential	4.26	4.58	5.19	5.11	6.11
Commercial	3.67	3.93	4.45	4.38	5.27
Industrial	3.14	3.49	3.37	3.30	4.07
Vehicle Fuel	5.24	5.56	6.30	6.17	5.17
Electric Utilities	12.59	NA	8.31	3.89	3.92

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

Please see note regarding revisions to Wyoming production in 1998 and 1999 in the Overview section of this report.