

Program Element GA

Program Element Cost Recovery – Competitive Coal Lease

Example Notes: None.

PE Description: This program element applies to coal leases processed in response to applications submitted on or after November 7, 2005 (the effective date of the cost recovery regulations).

Program element NEW01 includes all actions taken to process coal leases including NEPA, GIS support, Section 7 clearances and Section 106 compliance.

Continue to use program element EL for coal leases processed in response to applications submitted prior to November 7, 2005.

Program element **GA** is **not** used with ease modifications, assignments, or segregation of existing leases, which are considered post lease actions

Use program element EL for School & Institutional Trust Lands Administration (SITLA) coal lease applications in Utah.

Authorizations should be processed in conformance with existing manuals and handbooks for coal leasing. This includes a review of lessee qualifications and appropriate review of adequate bonding. The workload shall be documented in LR2000 and appropriate action codes shall be consistently entered at time of lease issuance or lease application denial.

This program element is only used with subactivity 5110.

Unit Of Measure: Actions Processed -

Number of actions completed and recorded.

NEPA Records of Decision or Decision Record Signed, Lease sales completed & Leases Issued.

Completion of the Record of Decision (ROD) or Decision Record (DR) for the NEPA analysis for a coal lease application. State Offices will record information in accordance with LR2000 data standards as the NEPA-ROD or DR for each coal lease application is completed. State Offices will report the number of coal lease NEPA-ROD's or DRs issued during the fiscal year by category (i.e., competitive, non-competitive, etc.)

State Offices will enter lease information in accordance with data standards as coal lease sales are completed. State Offices will report on number of coal lease sales completed during the fiscal year. If there are no bids received that meet or exceed the appraised fair market value, then there is still a unit of accomplishment under this program element. If the applicant for rejected coal lease requests that the prospective coal lease be offered in another competitive coal lease sale, then the new coal lease sale is a new (additional) unit of accomplishment under this program element.

State Offices will enter lease information in accordance with data standards as coal leases are issued. State Offices will report on number of leases issued during the fiscal year.

**System Interface/
Data Elements:** Data will be retrieved by the State Offices and, nationally, by the program office using casetypes, action codes & standard LR2000 reporting.

Case Types: 34XXXX

Action Codes: 005; 191; 237; 130; 125.

NEW01 Count of Action code entries for selected time period.

National Program Element Contact: John Lewis/Ted Murphy, WO 320, (202) 452-3567

Project Code: A project specific cost recovery project code is mandatory with this program element.

Strategic Plan Mission Goal

UIO.1.1 - Effectively manage and provide for efficient access and development

BLM Work Process

4a - Authorize and manage commercial activities and permitted uses

Program Element GB

Program Element Cost Recovery - Coal Lease Modification

Example Notes: None.

PE Description: This program element applies to coal lease modifications processed in response to applications submitted on or after November 7, 2005 (the effective date of the cost recovery regulations).

Program element **GB** includes all actions associated with coal lease modifications. Work also includes all NEPA work required to process lease modifications.

Continue to use program element EM for coal lease modifications processed in response to applications submitted prior to November 7, 2005 and for all School & Institutional Trust Lands Administration (SITLA) coal lease modifications in Utah.

Inspections or production verification should be charged to program element NG.

This program element is only used with subactivity 5110.

Unit Of Measure: Coal lease modifications processed - Number of applications withdrawn, lease modifications completed and recorded or lease modifications denied.

**System Interface/
Data Elements:** Number of coal lease modifications processed

State/Field Offices will enter lease information in accordance with LR2000 data standards as modifications are processed. State Offices will report on number of coal lease modifications during the fiscal year (refer to LR2000 data standards for reportable action codes).

Data will be retrieved by the State Offices and, nationally, by the program office using casetypes, action codes & standard LR2000 reporting.

Case Types: 34XXXX

Action Codes: 016; 037; 238.

GB Count of Action code entries for selected time period.

**National Program
Element Contact:** John Lewis/Ted Murphy, WO 320, (202) 452-3567

Project Code: A project specific cost recovery project code is mandatory with this program element.

Strategic Plan Mission Goal

UIO.1.1 - Effectively manage and provide for efficient access and development

BLM Work Process

4a - Authorize and manage commercial activities and permitted uses

Program Element GC

Program Element Cost Recovery Coal – LMU Formation or Modification

Example Notes: None.

PE Description: This program element applies to coal logical mining unit formation or modifications processed in response to applications submitted on or after November 7, 2005 (the effective date of the cost recovery regulations).

Program element GC includes all actions associated with processing applications for coal logical mining unit formation or modification.

Continue to use program element EM for coal logical mining unit formation or modifications processed in response to applications submitted prior to November 7, 2005.

Inspections or production verification should be charged to program element NG.

This program element is only used with subactivity 5110.

Unit Of Measure: Coal logical mining unit formation or processed - Number of applications for coal logical mining unit formation or modification completed and recorded

**System Interface/
Data Elements:** Number of applications for coal logical mining unit formation or modification processed

State/Field Offices will enter lease information in accordance with LR2000 data standards as actions are processed. State Offices will report on number of applications for coal logical mining unit formation or modification processed during the fiscal year (refer to LR2000 data standards for reportable action codes).

Data will be retrieved by the State Offices and, nationally, by the program office using casetypes, action codes & standard LR2000 reporting. SITLA and Indian trust actions are not recorded in LR2000 and will need to be reported separately. All completed units will be entered into MIS.

Case Types: 34XXXX

Action Codes: 656; 661; 700.

GC Count of Action code entries for selected time period.

**National Program
Element Contact:** John Lewis/Ted Murphy, WO 320, (202) 452-3567

Project Code: A project specific cost recovery project code is mandatory with this program element.

Strategic Plan Mission Goal

UIO.1.1 - Effectively manage and provide for efficient access and development

BLM Work Process

4a - Authorize and manage commercial activities and permitted use

Program Element GD

Program Element Cost Recovery Coal – Royalty Rate Reduction

Example Notes: None.

PE Description: This program element applies to coal royalty rate reductions processed in response to applications submitted on or after November 7, 2005 (the effective date of the cost recovery regulations).

Program element **GD** includes all actions associated coal royalty rate reductions.

Continue to use program element EM for coal royalty rate reductions processed in response to applications submitted prior to November 7, 2005.

Inspections or production verification should be charged to program element NG.

This program element is only used with subactivity 5110.

Unit Of Measure: Coal royalty rate reductions processed - Number of applications coal royalty rate reductions for which processing is completed and recorded

**System Interface/
Data Elements:** Number of applications for coal royalty rate reductions processed

State/Field Offices will enter lease information in accordance with LR2000 data standards as actions are processed. State Offices will report on number of coal royalty rate reduction applications processed during the fiscal year (refer to LR2000 data standards for reportable action codes).

Data will be retrieved by the State Offices and, nationally, by the program office using casetypes, action codes & standard LR2000 reporting.

Case Types: 34XXXX

Action Codes: 431; 625; 626; 630.

GD Count of Action code entries for selected time period.

**National Program
Element Contact:** John Lewis/Ted Murphy, WO 320, (202) 452-3567

Project Code: A project specific cost recovery project code is mandatory with this program element.

Strategic Plan Mission Goal

UIO.1.1 - Effectively manage and provide for efficient access and development

BLM Work Process

4a - Authorize and manage commercial activities and permitted use

Program Element GE

Program Element Cost Recovery Non-Energy Minerals – Prospecting Permit Applications

Example Notes: None

PE Description: This program element applies to non-energy minerals prospecting permits processed in response to applications submitted on or after November 7, 2005 (the effective date of the cost recovery regulations).

Program element **GE** includes all actions necessary for issuance, whether issued or not and all associated case recordation and data entry. Authorization will be processed in conformance with existing manuals and handbooks for prospecting permits for non-energy leasable minerals.

Continue to use program element EN for non-energy minerals prospecting permits processed in response to applications submitted prior to November 7, 2005.

Any pre-lease work for Indian non-energy mineral leasing, including sand and gravel, should be charged to program element FS.

This program element is only used with subactivity 5110.

Unit Of Measure: Non-energy minerals prospecting permits processed -

Number processed is defined as application withdrawal, permit issuance or permit denial.

Non-energy minerals prospecting permits issued are tracked in LR2000 by date of issuance. Offices will enter permit information in accordance with data standards at the time of lease issuance.

**System Interface/
Data Elements:** LR2000

The action codes for the casetypes listed below will be counted as units for this program element.

CASE TYPES: 350701, 351201, 352201, 353201, 354201, 355201, 356001, 356002, 356003, 356201

ACTION CODES: 125; 130; 276

**National Program
Element Contact:** Ron Teseneer/Ted Murphy, WO 320, (202) 452-5094

Project Code: A project specific cost recovery project code is mandatory with this program element.

Strategic Plan Mission Goal

UIO.2.1 - Effectively manage and provide for efficient access and production

BLM Work Process

4a - Authorize and manage commercial activities and permitted uses

Program Element GF

Program Element Cost Recovery Non-Energy Minerals – Preference Right Lease Applications

Example Notes: None

PE Description: This program element applies to non-energy minerals preference rights lease applications submitted on or after November 7, 2005 (the effective date of the cost recovery regulations).

Program element **GF** includes review of lessee qualifications and review of bonding, all associated case recordation and data entry, all associated NEPA, Section 7 consultation, Section 106 compliance and other work where not previously addressed.

Continue to use program element EN for non-energy minerals preference rights lease applications submitted prior to November 7, 2005.

Any pre-lease work for Indian non-energy mineral leasing, including sand and gravel, should be charged to program element FS.

This program element is only used with subactivity 5110.

Unit Of Measure: Non-energy minerals preference rights lease applications processed -

Number processed is defined as application withdrawal, lease issuance or lease denial.

Non-energy minerals preference rights leases are tracked in LR2000 by date of issuance. Offices will enter lease information in accordance with data standards at the time of lease issuance. State Offices will report on number of leases processed during the fiscal year.

**System Interface/
Data Elements:** LR2000

The action codes for the casetypes listed below will be counted as units for this program element.

CASE TYPES: 351301, 352301, 353301, 354301, 355301, 356001, 356002, 356003, 356301, 358501

ACTION CODES: 125; 130; 237

**National Program
Element Contact:** Ron Teseneer/Ted Murphy, WO 320, (202) 452-5094

Project Code: A project specific cost recovery project code is mandatory with this program element.

Strategic Plan Mission Goal

UIO.2.1 - Effectively manage and provide for efficient access and production

BLM Work Process

4a - Authorize and manage commercial activities and permitted uses

Program Element GH

Program Element Cost Recovery Non-Energy Minerals - Competitive Lease

Example Notes: None

PE Description: This program element applies to non-energy minerals applications for all competitive leases (successful or not), submitted on or after November 7, 2005 (the effective date of the cost recovery regulations).

Program element **GH** includes review of lessee qualifications and review of bonding, all associated case recordation and data entry, all associated NEPA, Section 7 consultation, Section 106 compliance and other work where not previously addressed.

Continue to use program element EN for non-energy mineral applications for successful competitive leases submitted prior to November 7, 2005.

Any pre-lease work for Indian non-energy mineral leasing, including sand and gravel, should be charged to PE=FS.

This program element is only used with subactivity 5110.

Unit Of Measure: Leases processed -

Number processed is defined as application withdrawal, lease issuance or lease denial.

Leases issued are tracked in LR2000 by date of issuance. Offices will enter lease information in accordance with data standards at the time of lease issuance. State Offices will report on number of leases processed during the fiscal year.

**System Interface/
Data Elements:** LR2000

The action codes for the casetypes listed below will be counted as units for this program element.

CASE TYPES: 351501, 352501, 353501, 354501, 355501, 356001, 356002, 356003, 356401, 357401, 358201, 358301, 358401, 358501

ACTION CODES: 125; 130; 237; 944

**National Program
Element Contact:** Ron Teseneer/Ted Murphy, WO 320, (202) 452-5094

Project Code: A project specific cost recovery project code is mandatory with this program element.

Strategic Plan Mission Goal

UIO.2.1 - Effectively manage and provide for efficient access and production

BLM Work Process

4a - Authorize and manage commercial activities and permitted uses

Program Element GI

Program Element Cost Recovery Non-Energy Minerals - Application to Suspend, Waive or Reduce Rental, Minimum Royalty, or Production Royalty Rate

Example Notes: None

PE Description: This program element applies to non-energy minerals applications to suspend, waive or reduce rental rate, minimum royalty rate or production royalty rate submitted on or after November 7, 2005 (the effective date of the cost recovery regulations).

Program element **GI** includes review and approval of requests to suspend, waive or reduce rental rates, minimum royalty rates or production royalty rates, all associated case recordation and data entry, and all associated NEPA work where not previously addressed.

Use program element **EO** for non-energy minerals applications to suspend, waive or reduce rental rate, minimum royalty rate or production royalty rate and applications for future or fractional interest leases submitted on prior to November 7, 2005.

Post-lease actions for all Indian non-energy minerals is included in program element **EO**.

This program element is only used with subactivity 5110.

Unit Of Measure: Actions processed - State/Field Offices will enter lease information to LR 2000 in accordance with data standards as actions are processed. State Offices will report on number of applications processed during the fiscal year by category e.g., suspension of rental payment, production royalty rate reduction, etc., (see data standards as outlined in IM 95-129 or reportable action codes).

**System Interface/
Data Elements:** LR2000

The action codes for the casetypes listed below will be counted as units for this program element.

CASE TYPES: 35XXXX

ACTION CODES: 315; 431; 536; 626; 625

**National Program
Element Contact:** Ron Teseneer/Ted Murphy, WO 320, (202) 452-5094

Project Code: A project specific cost recovery project code is mandatory with this program element.

Strategic Plan Mission Goal

UIO.2.3 - Ensure effective lease and permit management

BLM Work Process

4a - Authorize and manage commercial activities and permitted uses

Program Element GJ

Program Element Cost Recovery Non-Energy Minerals - Future or Fractional Interest Lease

Example Notes: None

PE Description: This program element applies to non-energy minerals future interest leases or fractional interest leases processed in response to applications submitted on or after November 7, 2005 (the effective date of the cost recovery regulations).

Program element **GJ** includes review of lessee qualifications and review of bonding and all associated case recordation and data entry, all associated NEPA, Section 7 consultation, Section 106 compliance and other work where not previously addressed.

Continue to use program element EN for non-energy minerals future interest leases or fractional interest leases processed in response to applications submitted prior to November 7, 2005.

Any pre-lease work for Indian non-energy mineral leasing, including sand and gravel, should be charged to program element FS.

This program element is only used with subactivity 5110.

Unit Of Measure: Non-energy minerals future interest leases or fractional interest leases processed -

Number processed is defined as application withdrawal, lease issuance or lease denial.

Leases issued are tracked in LR2000 by date of issuance. Offices will enter lease information in accordance with data standards at the time of lease issuance. State Offices will report on number of leases processed during the fiscal year by category (i.e., future interest or fractional interest).

**System Interface/
Data Elements:** LR2000

The action codes for the casetype listed below will be counted as units for this program element.

CASE TYPE: 350702

ACTION CODES: 125; 130; 237

**National Program
Element Contact:** Ron Teseneer/Ted Murphy, WO 320, (202) 452-5094

Project Code: A project specific cost recovery project code is mandatory with this program element.

Strategic Plan Mission Goal

UIO.2.1 - Effectively manage and provide for efficient access and production

BLM Work Process

4a - Authorize and manage commercial activities and permitted uses

Program Element GK

Program Element Cost Recovery Mineral Materials - Noncompetitive Sale

Example Notes: None

PE Description: This program element applies to mineral materials non-competitive sales (excluding sales from community pits or common use areas) processed in response to applications submitted on or after November 7, 2005 (the effective date of the cost recovery regulations).

Program element **GK** includes all work associated with mineral materials non-competitive sales, all associated case recordation and data entry, all costs of processing the applications for contracts and permits, including NEPA, appraisal, Section 7 consultation, Section 106 compliance, and other clearances for processing use authorizations as appropriate.

Continue to use program element EP for mineral materials non-competitive sales processed in response to applications submitted prior to November 7, 2005, non-competitive sales from community pits and common use areas, free use permits and for all work associated with sampling and testing authorizations.

This program element is only used with subactivity 5110.

Unit Of Measure: Non-competitive sales - Number of contracts/permits processed (issued, rejected or withdrawn). Contracts and permits are tracked by date of processing in LR2000 and ALIS for Alaska. Offices will enter information in accordance with data standards; enter data at the time of contract or permit issuance. Offices will report on number of non-competitive sales completed during the fiscal year.

**System Interface/
Data Elements:** LR2000 and ALIS for Alaska data. Casetype/Action Code relationship that will be used for counting accomplishment are shown: Casetype/AC's to Count

3611xx/ only one unit for either 276, 125, or 130

GK Accomplishment is the Sum Total of Counts for the Selected Time Period

**National Program
Element Contact:** George Brown/Ted Murphy, WO 320, (202) 452-7765

Project Code: A project specific cost recovery project code is mandatory with this program element.

Strategic Plan Mission Goal

UIO.2.3 - Ensure effective lease and permit management

BLM Work Process

4a - Authorize and manage commercial activities and permitted uses

Program Element GL

Program Element Cost Recovery Mineral Materials - Competitive Sale

Example Notes: None

PE Description: This program element applies to mineral materials competitive sales processed in response to applications submitted on or after November 7, 2005 (the effective date of the cost recovery regulations).

Program element **GL** includes all work associated with mineral materials competitive sales, all associated case recordation and data entry, all costs of processing the applications, including NEPA, appraisal, Section 7 consultation, Section 106 compliance, and other clearances for processing use authorizations as appropriate.

Continue to use program element EP for mineral materials competitive sales processed in response to applications submitted prior to November 7, 2005 and for all work associated with sampling and testing authorizations.

This program element is only used with subactivity 5110.

Unit Of Measure: Non-competitive contracts and permits - Number of contracts/permits processed (issued, rejected or withdrawn) are tracked by date of processing in LR2000 and ALIS for Alaska. Offices will enter information in accordance with data standards; enter data at the time of contract or permit issuance. Offices will report on number of authorizations issued during the fiscal year by category (i.e., exclusive mineral materials sales or non-exclusive mineral materials sales).

**System Interface/
Data Elements:** LR2000 and ALIS for Alaska data. Casetype/Action Code relationship that will be used for counting accomplishment are shown: Casetype/AC's to Count

36131x/ only one unit for either 276, 125, or 130

GL Accomplishment is the Sum Total of Counts for the Selected Time Period

**National Program
Element Contact:** George Brown/Ted Murphy, WO 320, (202) 452-7765

Project Code: A project specific cost recovery project code is mandatory with this program element.

Strategic Plan Mission Goal

UIO.2.3 - Ensure effective lease and permit management

BLM Work Process

4a - Authorize and manage commercial activities and permitted uses

Program Element GM

Program Element Cost Recovery Mineral Materials Contract Renewal

Example Notes: None

PE Description: This program element applies to mineral materials contract renewals processed in response to applications submitted on or after November 7, 2005 (the effective date of the cost recovery regulations).

Program element **GM** includes all work associated with mineral materials contract renewals, all associated case recordation and data entry, all costs of processing the applications for contracts and permits, including NEPA, appraisal, Section 7 consultation, Section 106 compliance, and other clearances for processing use authorizations as appropriate.

Continue to use program element EP for mineral materials contract renewals processed in response to applications submitted prior to November 7, 2005 and for all work associated with sampling and testing authorizations.

This program element is only used with subactivity 5110.

Unit Of Measure: Contracts and permits - Number of contracts/permits processed (renewed, rejected or withdrawn). Contracts and permits and community pits/common use areas are tracked by date of processing in LR2000 and ALIS for Alaska. Offices will enter information in accordance with data standards; enter data at the time of contract or permit issuance. Offices will report on number of authorizations issued during the fiscal year by category (i.e., exclusive mineral materials sales, non-exclusive mineral materials sales, free use permits, exploration/sampling permits, and designation of community pits, common use areas).

**System Interface/
Data Elements:** LR2000 and ALIS for Alaska data. Casetype/Action Code relationship that will be used for counting accomplishment are shown: Casetype/AC's to Count

36132x/ one unit for 276 for initial sale, plus one unit for each 279 entry for each renewal. EP Accomplishment is the Sum Total of Counts for the Selected Time Period

**National Program
Element Contact:** George Brown/Ted Murphy, WO 320, (202) 452-7765

Project Code: A project specific cost recovery project code is mandatory with this program element.

Strategic Plan Mission Goal

UIO.2.3 - Ensure effective lease and permit management

BLM Work Process

4a - Authorize and manage commercial activities and permitted uses

Program Element GN

Program Element Cost Recovery Mining Law Administration - Plan of Operations with an EIS

Example Notes: None

PE Description: This program element applies to mining law administration surface management plans of operations (under 43 CFR 3809), requiring an EIS, submitted on or after November 7, 2005 (the effective date of the cost recovery regulations).

Program element **GN** includes all actions taken to process/approve plan of operations or modification, with or without a proposed occupancy submitted under 43 CFR 3715 to the point of decision, including NEPA (EIS only), Section 106, Section 7, even if withdrawn prior to approval, and financial guarantee adjudication. Specialists should code their time when reviewing, analyzing, approving, accepting, denying or discussing plans of operations/occupancy (3715, 3802, 3809), with a claimant or operator to this program element.

Continue to use program element EX for all mining law administration surface management plans of operations submitted prior to November 7, 2005.

Inspections and enforcement work should be charged to NI. Use Program Element NJ for unauthorized occupancies.

This program element is only used with subactivity 5110.

Unit Of Measure: Plans processed -

Plans Processed – include the total number of units for each action code by case type listed below in processing a plan of operations/occupancy during the fiscal year. Units of measure reported in LR2000/MIS include plan approved, plan rejected-denied, plan withdrawn, and plan modification approved. The unit of measure for a plan or modification may include occupancy concurrence or nonconcurrence under 43 CFR 3715.

All work shall be properly documented in the serialized case file(s) with appropriate data entered into the automated systems as required (LR2000 within 5 working days of the action).

**System Interface/
Data Elements:** Case recordation, LR2000, MIS and ALIS (corresponding case types and action codes) for Alaska data. Casetypes by action code for LR2000 data entry by state for plans of operations.

CASE TYPES: 380210, 380910, 381402

ACTION CODES: 343, 423; 424; 422

GN COUNT (5110): COUNT OF ACTION CODE ENTRIES FOR SELECTED TIME PERIOD

**National Program
Element Contact:** Scott Murrellwright/Ted Murphy, WO 320, (202) 785-6568

Project Code: A project specific cost recovery project code is mandatory with this program element.

Strategic Plan Mission Goal

UIO.2.1 - Effectively manage and provide for efficient access and production

BLM Work Process

4a - Authorize and manage commercial activities and permitted uses

Program Element GO

Program Element Cost Recovery Mining Law Administration – Validity & Mineral Examinations and Reports

Example Notes: None

PE Description: This program element applies to mining law administration validity and mineral examinations and mineral reports conducted or prepared as a result of a patent application or plan of operations submitted on or after November 7, 2005 (the effective date of the cost recovery regulations).

Program element **GO** includes all work associated with mining claim validity determinations and mineral patent applications. Include all work to complete the mineral examination of a mining claim, preliminary determinations for uncommon/common variety issues, including mining claims within Wilderness, WSAs and other Special Areas, provided the work is initiated by a mineral patent application, or a plan of operations submitted for operations within a withdrawn or segregated area or for a suspected common variety mineral.

The costs of validity examinations to support 3802/3809 valid existing rights should be coded here. This also includes costs of common variety determinations required by 3809.

Continue to use program element EY for all mining law administration surface management validity and mineral examinations and mineral reports conducted or prepared as a result of an application or proposal submitted prior to November 7, 2005. For mining claim validity examinations, mineral examinations or a mineral reports that are not triggered by a mineral patent application or the submittal of a plan of operations in a withdrawn or special use area or that involves a suspected common variety mineral use program element EY. All adjudication and processing of mining claim patent applications and mineral contest actions, other than the mineral examination and report, are charged to program element EY.

This program element is only used with subactivity 5110.

Unit Of Measure: Mineral examinations and reports completed - The number of mineral reports approved.

**System Interface/
Data Elements:** ALIS for Alaska data; LR 2000. Casetype/Action Code relationship that will be used for counting accomplishments are shown.

Casetype	AC's to Count
380210	013
380910	013
380913	013
392001	180
392002	180
392003	180
393001	180
386200	013; 130; 131; 271
386201	013; 130; 131; 271
386202	013; 130; 131; 271
386300	013; 130; 131; 271
386301	013; 130; 131; 271
386302	013; 130; 131; 271
386400	013; 130; 131; 271
386401	013; 130; 131; 271
386402	013; 130; 131; 271

GO Accomplishment is the Sum Total of Counts for the Selected Time Period.

**National Program
Element Contact:** Barbara Gauthier-Warinner/Nick Reiger/Ted Murphy, WO 320, (202) 452-0398

Project Code: A project specific cost recovery project code is mandatory with this program element.

Strategic Plan Mission Goal

UIO.2.1 - Effectively manage and provide for efficient access and production

BLM Work Process

4a - Authorize and manage commercial activities and permitted uses

