

11.5 kilometers (7.2 miles) southeast of Grand Ledge. Petitioner's reallocation proposal complies with the provisions of Section 1.420(i) of the Commission's Rules, and therefore, the Commission will not accept competing expressions of interest in the use of Channel 225A at Grand Ledge, Michigan, or require the petitioner to demonstrate the availability of an additional equivalent class channel.

DATES: Comments must be filed on or before December 15, 2003, and reply comments on or before December 30, 2003.

ADDRESSES: Secretary, Federal Communications Commission, 445 12th Street, SW, Room TW-A325, Washington, DC 20554. In addition to filing comments with the FCC, interested parties should serve the petitioners' counsel, as follows: Erwin G. Krawnow, Esq., Shook, Hardy & Bacon; 600 14th Street, NW.; Suite 800; Washington, DC 20005-2004.

FOR FURTHER INFORMATION CONTACT: R. Barthen Gorman, Media Bureau, (202) 418-2180.

SUPPLEMENTARY INFORMATION: This is a synopsis of the Commission's Notice of Proposed Rule Making, MB Docket No. 03-222, adopted October 22, 2003, and released October 24, 2003. The full text of this Commission decision is available for inspection and copying during regular business hours in the FCC's Reference Information Center at Portals II, 445 12th Street, SW, CY-A257, Washington, DC 20554. This document may also be purchased from the Commission's duplicating contractors, Qualex International, Portals II, 445 12th Street, SW, Room CY-B402, Washington, DC, 20554, telephone 202-863-2893, facsimile 202-863-2898, or via e-mail qualexint@aol.com.

The provisions of the Regulatory Flexibility Act of 1980 do not apply to this proceeding.

Members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission consideration or court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel allotments. See 47 CFR 1.1204(b) for rules governing permissible *ex parte* contacts.

For information regarding proper filing procedures for comments, See 47 CFR 1.415 and 1.420.

List of Subjects in 47 CFR Part 73

Radio, Radio broadcasting.

For the reasons discussed in the preamble, the Federal Communications

Commission proposes to amend 47 CFR part 73 as follows:

PART 73—RADIO BROADCAST SERVICES

1. The authority citation for part 73 continues to read as follows:

Authority: 47 U.S.C. 154, 303, 334, and 336.

§ 73.202 [Amended]

2. Section 73.202(b), the Table of FM Allotments under Michigan, is amended by adding Grand Ledge, Channel 225A, and removing Charlotte, Channel 224A.

Federal Communications Commission.

John A. Karousos,

Assistant Chief, Audio Division, Media Bureau.

[FR Doc. 03-27823 Filed 11-4-03; 8:45 am]

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DEPARTMENT OF TRANSPORTATION

Research and Special Programs Administration

49 CFR Parts 192 and 195

[Docket No. RSPA-98-4868; Notice 2]

Notice of Public Meeting and Request for Comments

AGENCY: Research and Special Programs Administration (RSPA), DOT.

ACTION: Notice of public meeting and request for comments.

SUMMARY: This notice announces a public meeting and an opportunity to submit written comments on the safety regulation of gas and hazardous liquid gathering lines. Congress has directed RSPA to define "gathering line" for gas and hazardous liquid pipeline transportation and, if appropriate, define as "regulated gathering line" those rural gathering lines that, because of specific physical characteristics, should be regulated. The gas pipeline regulations do not clearly distinguish gathering lines from production facilities and transmission lines. This lack of clarity has caused many disputes between government and industry over whether the regulations cover particular pipelines. The current definition of hazardous liquid gathering has worked well. We will consider all public comments in developing future proposals on gathering lines.

DATES: The public meeting will occur Wednesday, November 19, 2003, from 1 pm to 5 pm, and Thursday, November 20, 2003, from 8 am to 5 pm.

ADDRESSES: The meeting will take place at the Omni Austin Hotel, 700 San

Jacinto Blvd, Austin, Texas 78701 (phone: 512-476-3700). If you want to make an oral presentation, please notify Janice Morgan by November 14, 2003, by phone (202-366-2392) or by e-mail (janice.morgan@rspa.dot.gov), and state the approximate length of your presentation. In addition, you may submit written comments to the docket by December 19, 2003. Late filed comments will be considered as far as practicable. You may submit written comments by mail or delivery to the Dockets Facility, U.S. Department of Transportation, Room PL-401, 400 Seventh Street, SW., Washington, DC 20590-0001. It is open from 10 am to 5 pm, Monday through Friday, except Federal holidays. All written comments should identify the docket and notice numbers stated in the heading of this notice. Anyone wanting confirmation of mailed comments must include a self-addressed stamped postcard. You may also submit written comments to the docket electronically by logging onto the following Web address: <http://dms.dot.gov>. Click on "Comment/Submissions" to begin.

Privacy Act Information. Anyone can search the electronic form of all comments received into any of our dockets by the name of the individual submitting the comment (or signing the comment, if submitted for an association, business, labor union, etc.). You may review DOT's complete Privacy Act Statement in the **Federal Register** published on April 11, 2000 (Volume 65, Number 70; Pages 19477-78) or you may visit <http://dms.dot.gov>.

General Information. You may contact the Dockets Facility by phone at (202) 366-9329 for copies of this notice or other material in the docket. All materials in this docket may be found electronically at <http://dms.dot.gov/search>. Once you reach this address, type in the last four digits of the docket number shown in the heading of this notice, and click on "search." You will then be connected to all relevant information. General information about RSPA's programs may be obtained at this address: <http://rspa.dot.gov>.

FOR FURTHER INFORMATION CONTACT: DeWitt Burdeaux by phone at 405-954-7220 or by e-mail at dewitt_burdeaux@tsi.jccbi.gov regarding the subject matter of this notice.

SUPPLEMENTARY INFORMATION:

Background

Gas Gathering Line Definition. RSPA's gas pipeline safety regulations in 49 CFR part 192 apply to pipelines used in the gathering, transmission, or distribution of gas, except gathering

lines in rural locations and certain offshore pipelines (§ 192.1). As defined in § 192.3, "gathering line" means "a pipeline that transports gas from a current production facility to a transmission line or main." Although Part 192 does not define "production facility," it does define "transmission line" and "main." However, under § 192.3, the definition of "transmission line" refers to a pipeline "other than a gathering line." Also, the definition of "main" refers to a "distribution line," which means a "pipeline other than a gathering or transmission line."

The absence of a production facility definition and the circular logic of the definitions of gathering line, transmission line, and distribution line have made it difficult to determine the beginning and end of gathering lines covered by part 192. It is also difficult to determine which pipelines are exempt from part 192 as rural gathering lines. Inspectors from RSPA's five regional offices have often disagreed with pipeline operators across the nation over whether pipelines are gathering or transmission lines. In 1986, RSPA asked the National Association of Pipeline Safety Representatives (NAPSR), an association of state pipeline safety officials, for comments on the gathering line problem. Responses from NAPSR members showed that in the 30 states where gathering lines exist, there are at least 2,800 gathering operators and 111,000 miles of gathering lines (as interpreted by the states). NAPSR members from five states, with about 54 percent of gathering-line operators and 75 percent of the mileage, said they had disagreements with operators over classifying rural pipelines as gathering lines or transmission lines. Members from three of these States said the disagreements were too numerous to list. One NAPSR member recalled many disagreements with two major gas gathering and transmission pipeline operators over where a gathering line ends. Another NAPSR member related continuing disagreements over the classification of various segments of pipeline operated by one of the largest gas gathering line operators in the United States.

The difficulty of identifying gas gathering lines not only affects government enforcement of the Part 192 safety standards, but it also affects other program areas. RSPA annually collects user fees from gas pipeline operators to recoup regulatory program costs. However, by law, these fees are only assessable for costs related to transmission lines. In addition, the Pipeline Safety Improvement Act of

2002 (Pub. L. 107-355; Dec. 17, 2002) requires operators to provide to RSPA, certain geospatial data and other information for use in the National Pipeline Mapping System. However, gathering and distribution lines are specifically excluded from this requirement.

Seeking to resolve the gas gathering line interpretive problem, RSPA proposed to amend the Part 192 gathering line definition (Docket PS-122; 56 FR 48505; Sept. 25, 1991).¹ However, because the public response was generally unfavorable; with industry commenters disputing the significance of the problem and alleging wholesale reclassification of lines, RSPA delayed final action pending the collection and consideration of further information. Meanwhile, Congress amended the pipeline safety law, directing RSPA to define the term "gathering line" for both gas and hazardous liquid pipelines, and define as "regulated gathering line" those rural gathering lines that, because of specific physical characteristics, should be regulated.² In furtherance of the

¹ The proposal was: "Gathering line" means, except as provided in paragraph (4), any pipeline or part of a connected series of pipelines used to transport gas from a well or the first production facility where gas is separated from produced hydrocarbons, whichever is farther downstream, to an applicable endpoint described in paragraph (1), (2), or (3) below:

- (1) The inlet of the first natural gas processing plant used to remove liquified petroleum gases or other natural gas liquids.
- (2) If there is no natural gas processing plant, the point where custody of the gas is transferred to others who transport it by pipeline to:
 - (i) a distribution center;
 - (ii) a gas storage facility; or
 - (iii) an industrial consumer.
- (3) If there is no natural gas processing plant or point where custody of the gas is so transferred, the last point downstream where gas produced in the same production field or two adjacent production fields is commingled.
- (4) A gathering line does not include any part of a pipeline that transports gas downstream—
 - (i) from the end points in (1), (2), or (3) in this Section;
 - (ii) from a production facility, if no end point exists; or
 - (iii) in any interstate transmission facility subject to the jurisdiction of the Federal Energy Regulatory Commission under the Natural Gas Act (15 U.S.C. 717 et seq.).

² The specific provisions are in 49 U.S.C. 60101(b):

Gathering Lines.—(1)(A) Not later than October 24, 1994, the Secretary shall prescribe standards defining the term "gathering line". (B) In defining "gathering line" for gas, the Secretary—(i) shall consider functional and operational characteristics of the lines to be included in the definition; and (ii) is not bound by a classification the Commission establishes under the Natural Gas Act (15 U.S.C. 717 et seq.). (2)(A) Not later than October 24, 1995, the Secretary, if appropriate, shall prescribe standards defining the term "regulated gathering line". In defining the term, the Secretary shall consider factors such as location, length of line

proceeding begun in 1991 and the Congressional directive, RSPA opened an internet discussion of the gathering line issue, which focused on a definition offered by Gas Processors Association (Docket No. RSPA-98-4868; 64 FR 12147; Mar. 11, 1999). The discussion, which involved 100 participants, included a comprehensive treatment by the American Petroleum Institute for a coalition of trade associations.³ However, RSPA and NAPSR were concerned that the coalition's suggested gathering line definition was based on certain "furthestmost downstream" points that are subject to change. As a stopgap, while continuing to decide on a suitable alternative to the 1991 gathering line proposal, RSPA published an advisory bulletin interpreting the end of gas gathering based on court precedent and

from the well site, operating pressure, throughput, and the composition of the transported gas or hazardous liquid, as appropriate, in deciding on the types of lines that functionally are gathering but should be regulated under this chapter because of specific physical characteristics. (B)(i) The Secretary also shall consider diameter when defining "regulated gathering line" for hazardous liquid. (ii) The definition of "regulated gathering line" for hazardous liquid may not include a crude oil gathering line that has a nominal diameter of not more than 6 inches, is operated at low pressure, and is located in a rural area that is not unusually sensitive to environmental damage.

³ The coalition suggested the following definition of "gathering line":

- (a) means any pipeline or part of a connected series of pipelines used to
 - (1) transport gas from the furthestmost downstream point in a production operation to the furthestmost downstream of the following endpoints, with possible intermediate deliveries to other production operations, pipeline facilities, farm taps, or residential/commercial/industrial end users:
 - (A) the inlet of the furthestmost downstream natural gas processing plant, other than a natural gas processing plant located on a transmission line,
 - (B) the outlet of the furthestmost downstream gathering line gas treatment facility,
 - (C) the furthestmost downstream point where gas produced in the same production field or separate production fields is commingled,
 - (D) the outlet of the furthestmost downstream compressor station used to lower gathering line operating pressure to facilitate deliveries into the pipeline from production operations or to increase gathering line pressure for delivery to another pipeline, or
 - (E) the connection to another pipeline downstream of:
 - (i) the furthestmost downstream endpoint identified in (A), (B), (C) or (D), or (in the absence of such endpoint)
 - (ii) the furthestmost downstream production operation; or
 - (2) transport gas from a point other than in a production operation exclusively to points in or adjacent to one or more production operations or gathering facility sites for use as fuel, gas lift, or gas injection gas within those operations; and
 - (b) does not include a natural gas processing plant.

historical interpretation (ADB-02-06; 67 FR 64447; Oct. 18, 2002).⁴

Hazardous Liquid Gathering Line Definition. RSPA's hazardous liquid pipeline safety regulations in 49 CFR part 195 apply to the transportation by pipeline of hazardous liquid (petroleum, petroleum products, and anhydrous ammonia) and carbon dioxide (in a supercritical state), except gathering lines in rural areas and certain other pipelines (§ 195.1). The term "gathering line" is defined in § 195.2 as "a pipeline 219.1 mm (8⁵/₈ in) or less nominal outside diameter that transports petroleum from a production facility."

⁴ ADB-02-6:

To: Owners and Operators of Natural Gas Pipeline Facilities.

Subject: Standards for classifying natural gas gathering lines.

Purpose: To inform operators of the standards OPS currently uses to classify natural gas gathering lines.

Advisory: Standards for classification of natural gas gathering lines.

Until OPS completes its rulemaking to better define natural gas gathering lines (Docket No. RSPA-98-4868), OPS will continue to classify lines according to the four-point standard established through court precedent and historical interpretation. OPS will also continue to classify lines that pose unique difficulties of classification on a case-by-case basis. In brief, in the most common situation, gathering begins at or near the well head. In most cases, the gathering process terminates at the outlet of a processing plant. A processing plant is defined by the extraction of heavy ends from the natural gas. If there is no upstream processing plant, the gathering process terminates at the outlet of a pipeline compressor. For the purposes of determining the termination point of the gas gathering process, OPS does not consider a well head compressor (field compressor) to be a pipeline compressor. If there is no processing plant or pipeline compressor, the point at which the gathering process ends is where two or more well pipelines converge. If none of these points applies, the gas gathering termination point is where there is a change in ownership of the pipeline. These points are determined on a case-by-case basis considering the location of the pipeline in relation to population density, major traffic areas, and environmentally sensitive areas. To summarize, OPS considers the termination of gas gathering to be:

- (1) The outlet of a processing plant that extracts heavy ends from the natural gas;
- (2) The outlet of a pipeline compressor (not including a well head compressor);
- (3) The point where two or more well pipelines converge; or
- (4) The point where there is a change in ownership of the pipeline.

Section 195.2 also defines "production facility" and "rural area" without reference to the gathering line definition. RSPA has had little difficulty applying these definitions to identify gathering lines subject to Part 195 or those excluded from Part 195 because of location in rural areas.

Purpose of Meetings and Request for Comment

RSPA, working with NAPSRS, is continuing to assess the acceptability of the present definitions of gas and hazardous liquid gathering lines and related definitions for purposes of determining the beginning and end of gathering. We are particularly concerned about the impreciseness of the gas definition. We are inviting new public input to this process, which we hope will be informed by the history of previously proposed definitions and their shortcomings.

We also are considering the need to establish safety regulations for onshore gas and hazardous liquid gathering lines in rural areas. While Congress initially exempted these lines from Federal regulation, it has granted RSPA authority to regulate rural gathering lines whose physical characteristics pose a special risk to the public. We are interested in receiving ideas on what situations would make it appropriate to regulate the safety of rural gathering lines, and what those regulations should be. Potential commenters should keep in mind that the pipeline industry's consensus standards in ASME B31.4 and ASME B31.8 apply to rural gathering lines.

As stated in more detail above, we invite interested persons to attend the public meetings and present oral or written statements about any of the topics discussed in this notice. Written statements not presented at the meeting may be submitted to the docket. If necessary, we may limit the time for oral presentations so that everyone who requests an opportunity to speak may do so. Those who do not request time for presentations may have an opportunity to speak as time allows.

We are especially interested in receiving comments on the following:

1. The point where gas production ends and gas gathering begins.
2. The point where gas gathering ends and gas transmission or distribution begins.
3. In defining "regulated gathering line," whether we should consider factors besides those that Congress specified (*see* footnote 2). For example, should we consider population density (by census or house count), or for hazardous liquid lines, potential for environmental damage.
4. Whether Part 195 should apply to rural gathering lines that operate at more than 20 percent of specified minimum yield strength, or that could adversely affect an "unusually sensitive area" as defined in § 195.6. (Note that certain crude oil gathering lines are, by law, exempt from safety regulation (*see* footnote 2)).

5. If you recommend safety regulations for rural gas or hazardous liquid gathering lines, to which rural lines would the regulations apply and why, approximately how many miles would be covered by the regulations, and what would be the estimated cost per mile of complying with the regulations.

6. The approximate mileage of rural gathering lines not now covered by Part 195.

7. Whether safety regulations for gas or hazardous liquid rural gathering lines operating at low stress (*e.g.*, 20 percent or less of specified minimum yield strength) or a specified pressure for plastic lines should be fewer and possibly less stringent than regulations for other rural gathering lines.

There will be an open session for questions and answers before the close of the meeting. Additional meetings are being planned, and dates and places will be announced in future notices.

Authority: 49 U.S.C. Chapter 601 and 49 CFR 1.53.

Issued in Washington, DC, on October 30, 2003.

Stacey L. Gerard,

Associate Administrator for Pipeline Safety.
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